

BOARD MEETING OF THE BOARD OF TRUSTEES MARCH 12, 2025

January 8, 2025

February 12, 2025

March 12, 2025

April 9, 2025

May 14, 2025

June 4, 2025

July 9, 2025

August 13, 2025

September 10, 2025

October 8, 2025

November 12, 2025

December 10, 2025

NOTICE OF A REGULAR MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

PUBLIC NOTICE is hereby given that the Board of Trustees of the Jordan Valley Water Conservancy District will hold a regular Board meeting at 3:00 p.m. on Wednesday, March 12, 2025, at the District Administration Building located at 8215 South 1300 West, West Jordan, Utah. Trustees and members of the public may attend this meeting electronically or in person. For information on how to join the meeting electronically, visit Jordan Valley Water Conservancy District's website at https://jvwcd.org/calendar/1761/jvwcd-board-meeting.

Agenda

- 1. Call to order and introduction of visitors
- 2. Approval of common consent items:
 - a. Minutes of the Executive Committee meeting held February 10, 2025, and the regular Board meeting held February 12, 2025
 - b. Trustees' expenses report for February 2025
- 3. Public comments
- 4. Election of District Officers for the coming year
- 5. Core Mission Reports
 - a. Water supply update
 - b. Water quality update
- 6. Standing Committee Reports
 - a. Finance update
 - b. Conservation update
- 7. Conservation, Communications, and Information Systems activities
 - a. Consider approval of Memorandum of Agreement for statewide conservation messaging campaign
 - b. Consider approval of agreement with Central Utah Water Conservancy District for funding of water conservation programs
- Financial Matters
 - a. Consider extension of a standby bond purchase agreement between Jordan Valley Water Conservancy District and JP Morgan Chase
 - b. Consider approval of assigning agreement with Redevelopment Agency of Salt Lake County to Community Reinvestment Agency of Magna
- 9. Operations and Maintenance Activities
 - a. Consider approval of an agreement amendment with Central Utah Water Conservancy District for the turn back of Central Utah Project water related to the Salt Lake County High Runoff Groundwater Recharge and Recovery Project
 - b. Consider approval of an agreement amendment with Central Utah Water Conservancy District for the turn back of Central Utah Project water related to the Demonstration Garden Construction Project

NOTICE OF A REGULAR BOARD MEETING
OF THE BOARD OF TRUSTEES
March 2025
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c. Consider approval of expenditure to purchase vehicles

Engineering activities

- a. Consider authorization to award a construction contract for the Southeast Regional Water Treatment Plant Influent Vault Rehabilitation
- b. Consider authorization to award a construction contract for the Southwest Aqueduct Reach 2
- c. Consider authorization to award a material testing contract for the Southwest Aqueduct Reach 2

11. Reporting items:

- a. Capital projects report for February 2025
- b. Legislative update report
- c. Central Utah Project/CUWCD activities report
- d. Report on monthly performance scorecard for February 2025
- e. Report on Media Coverage
- Report on status of purchase of property at 1580 West 3860 South, West Valley City, Utah

12. Upcoming meetings:

- a. Finance Committee meeting, Monday, March 24, at 3:00 p.m.
- b. Conservation Committee meeting, Monday, April 7, at 3:00 p.m.
- c. Executive Committee meeting, Monday, April 7, at 3:30 p.m.
- d. Annual Meeting of the Employee Retirement Plan Committee, Monday, April 7, 4:00 p.m.
- e. Board meeting, Wednesday, April 9, at 3:00 p.m.

	Date:	March 11, 2025	
By:			
, <u></u>	Alan E. Pa	ckard, District Clerk	

If you would like to participate in an electronic meeting where public comment is allowed, you must use a computer, tablet or phone that is capable of connecting with the WebEx meeting software, app, or web browser. A person who desires to speak must submit a message in the chat box at the beginning of the meeting indicating the person's name, address and whom the person represents. Once recognized by the chair, the person should turn on their video and unmute their microphone to speak. Participants who dial in to the meeting by phone will be able to listen to the meeting but will not be able to speak.

Reasonable accommodation will be made for disabled persons needing assistance to attend or participate in this meeting. Please contact Mindy Keeling at 801-565-4300.

Utah Code §52-4-202(6)(a)



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being held October 7-9, 2025	_		
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ACRONYM OR ABBREVIATION	DEFINITION
ACH	Automated Clearing House
AF	acre-feet or acre-foot
ASR	Aquifer Storage and Recovery
AWWA	American Water Works Association
AWWAIMS	American Water Works Association Intermountain Section
BABs	Build America Bonds
BCWTP	Bingham Canyon Water Treatment Plant
BRIC	Building Resilient Infrastructure and Communities
CDA	Community Development Area
Cfs	cubic feet per second
CID	Copperton Improvement District
CFO	Chief Financial Officer
CRA	Community Reinvestment Area
CRWUA	Colorado River Water Users Association
CUP	Central Utah Project
CUPCA	Central Utah Project Completion Act
CUWCD	Central Utah Water Conservancy District
CWP	Central Utah Water Development Project
CWS	Community Water Systems
DBP	disinfection by-product
DDW	Utah Division of Drinking Water
DEIS	Draft Environmental Impact Statement
DEQ	Utah Department of Environmental Quality
DNR	Utah Department of Natural Resources
DOI	Department of Interior
DWQ	Utah Division of Water Quality
DWRe	Utah Division of Water Resources
DWRi	Utah Division of Water Rights
EA	Environmental Assessment
EIS	Environmental Impact Statement
EOC	Emergency Operations Center
EMOD	Experience Modification Factor
EPA	United States Environmental Protection Agency

ACRONYM OR ABBREVIATION	DEFINITION
ERP	Emergency Response Plan
ERU	Equivalent Residential Unit
ET	evapotranspiration
FEMA	Federal Emergency Management Agency
GHID	Granger-Hunter Improvement District
GIS	Geographic Information System
gpcd	gallons per capita per day
gpm	gallons per minute
GWR	Groundwater Rule
HET	high-efficiency toilet
HMI	Human-machine interface
HUD	U.S. Department of Housing and Urban Development
HVAC	Heating, Ventilation and air conditioning
IAP	Incident Action Plan
IC	Incident Commander
ICS	Incident Command System
IFA	Impact Fee Act
I-15	Interstate 15
JA	Jordan Aqueduct
JA-4	Jordan Aqueduct Reach 4
JBWRF	Jordan Basin Water Reclamation Facility
JRC	Jordan River Commission
JIC	Joint Information Center
JNPS	Jordan Narrows Pump Station
JTAC	Jordanelle Technical Advisory Committee
JVWCD	Jordan Valley Water Conservancy District
JVWTP	Jordan Valley Water Treatment Plant
KID	Kearns Improvement District
kW	kilowatt
KUC	Kennecott Utah Copper
KLC	Kennecott Land Company
LO	Liaison Officer
LRB	LRB Public Financial Advisors
MGD	million gallons per day

ACRONYM OR ABBREVIATION	DEFINITION
MG	million gallons
mg/L	milligrams per liter
MIDA	Military Installation Development Authority
M&I	Municipal and Industrial
MOU	Memorandum of Understanding
MVC	Mountain View Corridor
MWD	Magna Water District
MWDSLS	Metropolitan Water District of Salt Lake & Sandy
NEPA	National Environmental Policy Act
O&M	Operation and Maintenance
O,M&R	Operation, maintenance and repair/replacement
OSHA	Occupational Safety and Health Administration
PIO	Public Information Officer
POC	Point of Contact
POMA	Point of the Mountain Aqueduct
POMWTP	Point of the Mountain Water Treatment Plant
ppm	parts per million
PRA	Provo River Aqueduct
PRC	Provo Reservoir Canal
PRP	Provo River Project
PRWC	Provo River Watershed Council
PRWUA	Provo River Water Users Association
PRWUC	Provo Reservoir Water Users Company
PTIF	Public Treasurers Investment Fund
PVC	Polyvinyl Chloride
RCP	Reinforced Concrete Pipe
RFP	Request for Proposal
RMP	Rocky Mountain Power
RTU	Remote Telemetry Unit
SR-92	State Road 92
SCADA	Supervisory Control and Data Acquisition system
SDWA	Safe Drinking Water Act
SERWTP	Southeast Regional Water Treatment Plant
SLHBA	Salt Lake Home Builders Association

ACRONYM OR ABBREVIATION	DEFINITION
SLVHD	Salt Lake Valley Health Department
SO	Safety Officer
SOQ	Statement of Qualification
SVSD	South Valley Sewer District
SWA	Southwest Aqueduct
SWGWTP	Southwest Groundwater Treatment Plant
SWJVGWP	Southwest Jordan Valley Groundwater Project
TBID	Taylorsville Bennion Improvement District
TCR	Total Coliform Rule
TDS	total dissolved solids
TEC	Taxing Entity Committee
UASD	Utah Association of Special Districts
UDC	Utah Data Center
UDOT	Utah Department of Transportation
UIC	Underground injection control
ULFT	ultra low flush toilet
ULS	Utah Lake Drainage Basin Water Delivery System
ULWUA	Utah Lake Water Users Association
UPDES	Utah Pollutant Discharge Elimination System
USBR	United States Bureau of Reclamation
UTA	Utah Transit Authority
UWCF	Utah Water Conservation Forum
UWUA	Utah Water Users Association
WCWCD	Washington County Water Conservancy District
WBWCD	Weber Basin Water Conservancy District
WJWUC	Welby Jacob Water Users Company
WUCC	West Union Canal Company
WCWID	White City Water Improvement District

COMMON CONSENT ITEMS

MINUTES OF THE EXECUTIVE COMMITTEE MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

(Unapproved and subject to change)

Held February 10, 2025

The Executive Committee meeting of the Board of Trustees of the Jordan Valley Water Conservancy District was held in person and electronically on Monday, February 10, 2025, at 3:45 p.m. at JVWCD's office located at 8215 South 1300 West, West Jordan, Utah.

This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code Ann. (1953) §§ 52-4-1 et seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

Corey L. Rushton, Chair Barbara Townsend (electronic) Andy Pierucci (electronic) John Richardson (electronic) John H. Taylor (electronic) Mick Sudbury Zach Jacobs (electronic)

Trustees Not Present:

Karen D. Lang Dawn Ramsey

Staff Present:

Alan Packard, General Manager

Shazelle Terry, Assistant General Manager

Brian Callister, Maintenance Department Manager

Brian McCleary, Controller

David Martin, Chief Finance Officer/Treasurer

Jason Brown, Information Systems Manager

Kelly Good, Community Engagement Department Manager

Kurt Ashworth, Human Resource Manager

Mark Stratford, General Counsel

Shane Swenson, Chief Engineer

Travis Christensen, Engineering Group Leader

Mindy Keeling, Executive Assistant

Lisa Wright, Administrative Assistant

Cheyenne Davis, Customer Service Representative

Clifton Smith, Senior Business Data Analyst (electronic)

Erik Wermel, Conservation Programs Supervisor

Margaret Dea, Senior Accountant (electronic)

Martin Feil, Database Administrator (electronic)

Shaun Moser, Conservation Garden Park Manager

Also present:

Candice Hasenyager, Director, Division of Water Resources David Robertson, Principal Owner, LRB Public Finance Advisor Cary Necaise, PW Director, Riverton City Stacie Olson, Riverton City Kevin Hicks, City Manager, Riverton City

Welcome

Mr. Corey Rushton, Chair, called the meeting to order at 3:45 p.m.

Review agenda for February 12, 2025, Board meeting

Mr. Rushton asked Mr. Alan Packard, General Manager, to review the proposed agenda for the February 12, 2025, regular Board of Trustees meeting. Mr. Packard reviewed the proposed agenda, which includes core mission and standing committee reports, recommendations to revise the bylaws to adjust trustee division boundaries, and three engineering items. It will be recommended that the March conservation committee meeting be canceled to allow for the first finance committee meeting to discuss the detailed 2025-2026 budget. A closed session is planned, followed by two property-related items: an easement and a property purchase consideration in West Valley City.

Water Infrastructure Funding Study Presentation

Ms. Candice Hasenyager, Director, Division of Water Resources, presented the Water Infrastructure Funding Study, which focused on property taxes and how Utah pays for water. The study was initiated in 2023 with SB34 and included data gathering on funding sources, bonds, and rate structures, as well as interviews with various professionals and analysis of property taxes.

Ms. Hasenyager noted the key observations included that Utah is not alone in how it charges for water, and comparable states typically utilize steeper, tiered water rates. She informed the Board that Utah and Idaho have enjoyed the lowest cost of water, and other states also use property and sales taxes to fund water projects. Ms. Hasenyager mentioned that larger districts often levy property taxes and act as wholesalers, while cities are typically retailers and do not levy property taxes. She indicated there are ancillary benefits provided by larger entities who collect property taxes, such as river maintenance, fire prevention, and regional planning, and those benefits are independent of metered water consumption.

Ms. Hasenyager noted there are two concepts on how water is priced: conservation (emphasizing tiered rates) and providing the lowest cost (utilizing base rates and property taxes). She indicated

that the Utah statute doesn't clearly define reasonable water rates and that the state can't dictate rates at the local level but can offer best management practices. The study recommendations included clarifying priorities in statutes, retaining property tax as a funding mechanism, implementing more aggressive tiered rates, considering special rates for non-taxpaying entities, requiring metering of all connections, and incentivizing cities to enhance wise water use policies. Representative Snider is running HB274 to tie conservation into setting rates and require tiered rates for drinking water and secondary water systems. The Board then discussed the relationship between property tax and the cost of borrowing and how non-profit entities would pay for water uniformly across the state. Ms. Hasenyager stated that there was no recommendation to modify the currently allowed tax rate.

Discuss
Riverton City
Request For
Adjustment In
Block 2 Rates
Charged For
2024 Usage

Mr. Kevin Hicks, City Manager, Riverton City, requested an adjustment in the Block 2 rate charged to Riverton City for 2024 usage, due to a unique situation with the city's development of its new well. He stated that this is an isolated incident and is not expected to be repeated. Mr. Packard explained that in 2019, JVWCD instituted new pricing that required payment of a Block 2 rate when deliveries exceed 120% of the minimum purchase amount. The Block 2 rate was based on the cost of the most recently developed water supply. He indicated that the objective of the Block 2 rate was to provide greater certainty for the amount of water supplies needed and to reduce the costs related to maintaining a large volume of standby water supplies. Mr. Hicks informed the Board that the request is being made as Riverton City went over the 120% threshold in 2024, and the city is in the process of putting a reverse osmosis system into their Green well, which will generate another 1,000 to 1,500 acre-feet a year. Following discussion by the trustees, Mr. Hicks stated that the well was expected to be up and running by early spring 2024 but has been delayed. Once the Green Well is operational, Riverton City will be less dependent on JVWCD for water. The financial impact of the request to the city is approximately \$891,000.

Board members observed that though contracts can be amended upon mutual written consent, there is concern regarding contract integrity and setting a precedent for future contracts. It was acknowledged that the staff and the Board do not have the discretion to accommodate the request.

Mr. Mick Sudbury made the motion to move to the next item on the agenda, followed by a second by Ms. Barbara Townsend. The motion was approved unanimously.

Adjourn

Mr. Rushton called for a motion to adjourn. Ms. Barbara Townsend moved to adjourn. Following a second by Mr. Mick Sudbury, the meeting adjourned at 4:50 p.m.

Corey L. Rushton Chair of the Board of Trustees

Alan E. Packard District Clerk

MINUTES OF THE REGULAR BOARD MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

(Unapproved and subject to change)

February 12, 2025

A regular Board meeting of the Board of Trustees of the Jordan Valley Water Conservancy District was held both in person and electronically on Wednesday, February 12, 2025, at 3:00 p.m. at JVWCD's administration building located at 8215 South 1300 West, West Jordan, Utah.

This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code Ann. (1953) §§ 52-4-1 et seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

Corey L. Rushton, Chair Karen D. Lang Andy Pierucci (electronic) Barbara L. Townsend John H. Taylor Zach Jacob John Richardson

Trustees Not Present:

Mick M. Sudbury Dawn R. Ramsey

Staff Present:

Alan Packard, General Manager Jacob Young, Deputy General Manager Shazelle Terry, Assistant General Manager Shane Swensen, Chief Engineer Mark Stratford, General Counsel David Martin. Chief Financial Officer/Treasurer Brian McCleary, Controller Kurt Ashworth, Human Resources Manager Jason Brown, Information Systems Department Manager Brian Callister, Maintenance Department Manager Mindy Keeling, Executive Assistant Lisa Wright, Administrative Assistant III Martin Feil, Database Administrator (electronic) Becca White, Customer Services Billing Lead Kelly Good, Community Engagement Department Manager Travis Christensen, Engineering Group Leader Kevin Rubow, Capital Planning & Project Management Leader Keenan Robertson, Maintenance Project Manager Troy Tucker, Pipeline Maintenance Division Manager John Kahle, Staff Engineer Sam Mingo, Business Data Analyst (electronic) Margaret Dea, Senior Accountant (electronic) Jeanette Perry, Customer Services Supervisor (electronic)

Also Present:

Austin Ballard, CFO/Controller, Granger-Hunter Improvement District (electronic)

Raymond Garrison, Public Works Director, South Jordan City

Greg Christensen, Trustee, Kearns Improvement District

Robert Lutz, Operations Director, Kearns Improvement District

Clint Dilley, General Manager, Magna Water District (electronic)

Justun Edwards, Public Works Director, Herriman City (electronic)

Jason Helm, General Manager, Granger-Hunter Improvement District (electronic)

Dustin Lewis, City Manager, South Jordan City

Robert Moore, General Counsel, Central Utah Water Conservancy District

Stacie Olsen, Assistant Public Works Director, Riverton City (electronic)

Ana Paz, Associate Engineer, South Jordan City (electronic)

David Robertson, Principal/Owner, LRB Public Finance Advisors

Greg Davenport, Utility Director, City of West Jordan

Erik Llewellyn, Engineer, Infinity Corrosion Group

Sam Fankhauser, Engineer, AE2S

Brien Maxfield, Senior Engineer, Draper City

Clark Burbidge, Water/Wastewater Business Development, Codale Electric

Ammon Allen, Engineering Manager, Metropolitan Water District of Salt Lake & Sandy

Gary Henrie, Engineer, Bureau of Reclamation

Call to order and introduction of visitors

Mr. Corey Rushton, Chair, convened the Board meeting of the Jordan Valley Water Conservancy District Board of Trustees at 3:00 p.m. on Wednesday, February 12, 2025. Mr. Rushton introduced the members of the Board and the public who attended the meeting both in person and electronically.

Mr. Rushton gave recognition to Mr. Alan Packard, General Manager, for his 35 years of service to JVWCD.

Approval of common consent items

Mr. Rushton presented the minutes of the Executive Committee meeting held January 6, 2025, and regular Board meeting held January 8, 2025. He also presented the January 2025 Trustees' Expenses Report. Mr. Rushton called for a motion. Ms. Barbara Townsend moved to approve the minutes of the January 6 and 8 meetings and the Trustees' Expenses Report for January 2025. Following a second by Mr. John Taylor, the motion was unanimously approved by those present as follows:

Mr. Richardson – aye
Ms. Lang – aye
Ms. Ramsey – not present
Mr. Pierucci – aye
Mr. Rushton – aye
Mr. Sudbury – not present
Mr. Taylor – aye
Ms. Townsend – aye

Public comments

There were no public comments.

Core Mission Reports

Water supply update

Mr. Alan Packard, General Manager, reviewed the Municipal and Industrial (M&I) Water Deliveries report through January 2025, noting an 11% increase compared to January 2024, which he attributed to decisions by several member agencies regarding utilization of their own groundwater resources. He then reviewed the Wholesale Contract Progress report for

each Member Agency, noting that Riverton City submitted a request to increase their contract effective for 2025. Mr. Packard then summarized the Wholesale and Retail Actual and Projected Deliveries report, and the Provo River Reservoirs Update, reporting that reservoir conditions remain good, with Jordanelle, Deer Creek, and Utah Lake at or above their tenyear averages. He said the snow water equivalent for the Provo River and Utah Lake drainage is 83% of the median. JVWCD plans to convene a drought monitoring committee in March 2025 to further assess the water supply situation.

Water quality update

Mr. Brian Callister, Maintenance Department Manager, discussed the importance of controlling corrosion and JVWCD's initiatives to mitigate its effects. He explained that the presentation would be split into two parts, with this session covering what corrosion control is, why it's important, and how corrosion occurs. Mr. Callister recognized Erik Llewellyn with Infinity Corrosion Group, JVWCD's corrosion control engineering consultant, and various JVWCD Maintenance and Engineering staff for their efforts in corrosion control. He said AWWA's M27 manual states that the direct total estimated cost of corrosion in the United States for drinking water and wastewater systems is \$36 billion per year. Mr. Callister explained that extensive corrosion can breach the sanitary integrity of a water system or create backflow issues which threaten the level of water quality and health that consumers expect. He defined corrosion as the deterioration of a material, typically a metal or alloy, due to a reaction with its environment. He noted conditions that increase the likelihood of corrosion, such as dissimilar metals in contact with each other, variances in soil, atmospheric corrosion or environmental contamination, and stray current corrosion. Mr. Callister summarized by explaining that corrosion control is the process of reducing, eliminating, or reversing the current flow, thus reducing or eliminating corrosion.

Standing Committee Reports

Finance update

Mr. Brian McCleary, Controller, reviewed the Financial Report for December 2024. He noted that the water sales revenue was higher than the projected amount due to higher water deliveries. Additionally, one Member Agency did not meet its water purchase contract amount, resulting in a higher year-end payment. Mr. McCleary mentioned that several Member Agencies exceed 120% of their contract amount and entered block two water pricing, which also contributed to higher revenue.

Conservation update

Mr. Jacob Young, Deputy General Manager, reported on a Conservation Plan initiative, the Conservation Oriented Rate Study, emphasizing the need to balance JVWCD financial stability, and water affordability for end users, while discouraging wasteful water use. He noted that conservation oriented rates have been in place since 2018 and that there may be opportunities to further discourage wasteful water use. Alternatives being evaluated include budget-based rates, adjustments to impact fees, use of seasonal rates, ET-based rates, and excessive use fees. Mr. Young said the target is to address inefficient behaviors and physical inefficiencies in landscapes. The goal is to have a new rate structure designed and ready to implement for the 2026-2027 fiscal year, considering potential adjustments to both retail and wholesale rates.

Consider adoption of Resolution No. 25-01, "Amending JVWCD's Bylaws" Mr. Mark Stratford, General Counsel, presented Resolution No. 25-01 to amend JVWCD's bylaws. He said following the Board's November approval of Resolution No. 24-17 to realign Trustee Division Boundaries, the next steps were to get approval by Governor Cox, then ask the Board to update JVWCD's bylaws. The updated bylaws define the divisions by number and the cities within them, as well as clarifying trustee terms. Mr. Stratford explained that the terms for Trustees in divisions one, two, three, and four will end on February 1, 2026, while terms for divisions five, six, seven, eight, and nine will end on February 1, 2028. The Resolution includes an administrative reassignment of Corey Rushton from division one to the new division nine.

Mr. Rushton called for a motion on the recommendation. Ms. Barbara Townsend moved to adopt Resolution No. 25-01, "Amending JVWCD's Bylaws". Following a second by Mr. John Richardson, the motion was unanimously approved by those present as follows:

Mr. Richardson – aye
Ms. Lang – aye
Ms. Ramsey – not present
Mr. Pierucci – aye
Mr. Rushton – aye
Mr. Sudbury – not present
Mr. Taylor – aye

Ms. Townsend – aye

Engineering activities

Consider
authorization to
award a construction
contract for the 2025
Distribution Pipeline
Replacements –
Woodstock Area

Mr. Shane Swensen, Chief Engineer, said as part of an on-going program to replace distribution pipelines that are experiencing excessive breaks, a construction contract for the Woodstock Area is being requested for approval. He explained that the project involves replacing existing cast iron pipelines installed in the 1950's and 1960's with new C-900 PVC pipelines, which are less susceptible to corrosion. The project also includes the installation of new hydrants and meters. Mr. Swensen recommended authorizing the award of a construction contract for the 2025 Distribution Pipeline Replacements – Woodstock Area, to Rolfe Excavating & Construction in the amount of \$1,769,075.

Mr. Rushton called for a motion on the recommendation. Mr. John Richardson moved to award the construction contract to Rolfe Excavating & Construction for \$1,769,075. Following a second by Ms. Karen Lang, the motion was unanimously approved by those present as follows:

Mr. Richardson – aye
Ms. Lang – aye
Ms. Ramsey – not present
Mr. Jacob – aye
Mr. Pierucci – aye
Mr. Rushton – aye
Mr. Sudbury – not present
Mr. Taylor – aye

Ms. Townsend – aye

Consider
authorization to
award a construction
contract for the BackUp Power Generation
Project Phase II

Mr. Shane Swensen said JVWCD operates over forty booster pump stations and wells to provide water deliveries within its service area. JVWCD's goal is to meet indoor water demands in the event of an extended power outage. He explained that Phase I of the Project, completed in 2014, upgraded critical facilities with on-site power generators or the ability to connect to portable generators. Phase II of the

Project involves installing power generators at three additional sites and upgrading two existing generators, to ensure JVWCD can continue to meet its goal. He said JVWCD has been selected for an EPA grant of approximately \$2.87 million for this Project, and staff is working with EPA to ensure grant qualifications are met. Mr. Swensen recommended authorizing the award of a construction contract for the Back-Up Power Generation Project Phase II, to Nelson Brothers Construction in the amount of \$4,561,706.

Mr. Rushton called for a motion on the recommendation. Mr. John Taylor moved to approve the construction contract for the Back-Up Power Generation Project Phase II to Nelson Brothers Construction for \$4,561,706. Following a second by Ms. Barbara Townsend, the motion was unanimously approved by those present as follows:

Mr. Richardson – aye
Ms. Lang – aye
Ms. Ramsey – not present
Mr. Jacob – aye
Mr. Pierucci – aye
Mr. Rushton – aye
Mr. Sudbury – not present
Mr. Taylor – aye

Ms. Townsend – aye

Consider approval of funding commitment letter for the 2024 BRIC JVWCD Regional Water Treatment Plant Drought, Wildfire, and Earthquake Resiliency Project

Mr. Shane Swensen requested approval of a funding commitment letter for the 2024 BRIC (Building Resilient Infrastructure and Communities) JVWCD Regional Water Treatment Plant Drought, Wildfire, and Earthquake Resiliency Project. He said the project involves upgrades to sedimentation basins one and two at the JVWTP. FEMA requires a funding letter committing JVWCD to cover additional costs beyond the grant. Mr. Swensen also requested that the Board authorize the General Manager to sign the FEMA grant application.

Mr. Rushton inquired into the budget for the FEMA grant. Mr. Swensen said the entire Project cost is estimated to be \$60 to \$70 million. He said a consultant evaluated the Project and recommended that JVWCD ask for \$31 million. He explained that JVWCD is short approximately \$10 million in its existing budget but anticipates including those costs in the new budget.

Mr. Rushton called for a motion on the recommendation. Mr. John Taylor moved to approve the funding commitment letter to be signed by the General Manager and authorize the Assistant General Manager to sign the FEMA grant application. Following a second by Mr. John Richardson, the motion was unanimously approved by those present as follows:

Mr. Richardson – aye
Ms. Lang – aye
Ms. Ramsey – not present
Mr. Sudbury – not present
Mr. Taylor – aye
Mr. Taylor – aye

Ms. Townsend – aye

Reporting items

Mr. Travis Christensen, Engineering Group Leader, reported on a final project completion of the College Street Well Repair. He explained that

significant repairs were identified after the project was recommended for award which far exceeded the scope of work and capabilities of the contractor. Mr. Christensen said due to the extensive issues, the initial contract was ended and will be rebid with an updated scope of work.

Mr. Packard gave a Legislative Update Report which included the following bills being considered in current legislature:

- HB 81 Fluoride Amendments This bill would prohibit addition of fluoride to public drinking water.
- HB 274 Water Amendments This bill would require tiered water rates for secondary system and conservation pricing in highest tier of culinary systems. It also allows for water conservation projects to be funded through impact fees.
- HB 328 Water Usage Amendments This bill would require CII land use to not use above ground spray except for active use area (what is normally called active recreation).
- SB 50 Board of Trustees Compensation Amendments This bill would allow special district boards to set annual compensation after holding a public hearing. No maximum amount established.
- SB 80 Drinking Water Amendments This bill would create fee authority for the Division of Drinking Water. Similar to SB 80 from 2024 but would allow for billing on a consumption basis (instead of allowing per connection basis) and would allow for a fee for sanitary survey. It is less clear about a wholesale entity that also provides limited retail service.

Mr. Packard then reviewed the routine reporting items which included: Central Utah Project/CUWCD activities report, facilities rental agreements signed by the General Manager, the monthly performance scorecard for January 2025, and media coverage.

Upcoming Meetings

Mr. Rushton reviewed the upcoming meetings including the Conservation Committee meeting, Monday, March 10 at 3:00 p.m.; Executive Committee meeting, Monday, March 10 at 3:00 p.m.; Finance Committee meeting, Monday, March 10 at 3:30 p.m.; Annual Board meeting, Wednesday, March 12 at 3:00 p.m.; and Finance Committee meeting, Monday, March 24 at 3:00 p.m.

Consider approval to cancel the Conservation Committee meeting scheduled for March 10, at 3:00 p.m.

Mr. Rushton recommended canceling the Conservation Committee meeting scheduled for Monday, March 10 at 3:00 p.m. to allow time for the Finance Committee meeting. Ms. Barbara Townsend moved to cancel the Conservation Committee meeting scheduled for March 10. Following a second by Mr. Zach Jacob, the motion was unanimously approved by those present as follows:

Mr. Richardson – aye	Mr. Jacob – aye
Ms. Lang – aye	Mr. Pierucci – aye
Ms. Ramsey – not present	Mr. Rushton – aye
Mr. Sudbury – not present	Mr. Taylor – aye
Ms Townsend – ave	•

Closed meeting

Mr. Rushton proposed to convene a closed meeting at 4:18 p.m. to discuss sale or purchase of real property and/or water rights or water shares. Ms. Barbara Townsend moved to go into closed session for the discussion. Following a second by Mr. John Taylor, the motion was unanimously approved by those present as follows:

Mr. Richardson – aye
Ms. Lang – aye
Ms. Ramsey – not present
Mr. Sudbury – not present
Mr. Rushton – aye
Mr. Taylor – aye

Ms. Townsend – aye

The closed meeting convened at 4:26 p.m. with the following Trustees present: Mr. John Richardson, Mr. Zach Jacob, Mr. Andy Pierucci (electronic), Mr. Corey Rushton, Ms. Karen Lang, Mr. John Taylor, and Ms. Barbara Townsend. Also present were: Alan Packard, General Manager; Jacob Young, Deputy General Manager; Shazelle Terry, Assistant General Manager; Dave Martin, Chief Financial Officer; Mark Stratford, General Counsel; Shane Swensen, Chief Engineer, Mindy Keeling, Executive Assistant; Travis Christensen, Engineering Group Leader; Ben Perdue, Right-of-Way & Property Manager; and Brian Callister, Maintenance Department Manager.

No votes or actions were taken during the closed meeting.

Mr. Zach Jacob moved to adjourn the closed session. Following a second by Mr. John Richardson, the motion was unanimously approved by those present, and the closed meeting adjourned at 4:56 p.m.

Open meeting

The open meeting reconvened at 4:58 p.m.

Consider grant of easement to UTOPIA at 2550 South 2700 West in West Haven, Utah Mr. Swensen said JVWCD owns property in the vicinity of 2550 South 2700 West in West Haven, Utah for the construction of a future West Haven water treatment plant. As part of West Haven City's 2700 West road widening project, the City has asked UTOPIA to relocate their infrastructure in the public right-of-way to an existing City easement on JVWCD property. Mr. Swensen said JVWCD has reviewed the easement request and staff feels it is reasonable to allow the UTOPIA easement within the existing City easement. He recommended the approval of an easement to UTOPIA and to authorize the General Manager and General Counsel to make necessary revisions and execute a grant of easement agreement with UTOPIA.

Mr. Rushton called for a motion on the recommendation. Mr. John Richardson moved to approve the recommendation. Following a second by Mr. Andy Pierucci, the motion was unanimously approved by those present as follows:

Mr. Richardson – aye
Ms. Lang – aye
Ms. Ramsey – not present
Mr. Pierucci – aye
Mr. Rushton – aye
Mr. Sudbury – not present
Mr. Taylor – aye
Ms. Townsend – aye

Consider approval to purchase property at 1580 West 3860 South for a Pipeline Maintenance, Equipment, and Parts Storage Facility Mr. Swensen said JVWCD has a great need for additional space for equipment, parts, and personnel. JVWCD's 10-Year Budget includes the construction of several facilities throughout its service area, including the JVWTP. He said the proposed property purchase would address and meet the needs of all the facilities listed in the 10-Year Budget and would not require construction of any additional facilities. Mr. Swensen described the storage space which would include 41,000 square feet of fleet and equipment storage and warehouse space, and 4,500 square feet of office space. He explained that MWDSLS is anticipated to participate in 2/7 of costs of the facility that support cost share facilities. Mr. Swensen recommended approval of purchase and sale agreement for property acquisition at 3860 South 1580 West for a Pipeline Maintenance, Equipment, and Parts Storage Facility.

Mr. Rushton called for a motion on the recommendation. Mr. John Richardson moved to approve the purchase and sale agreement for property acquisition at 3860 South 1580 West, subject to General Manager negotiating to adequately address issues discovered during due diligence period; authorize General Manager to approve and sign the closing documents; and not to exceed the purchase price of \$12 million. Following a second by Ms. Barbara Townsend, the motion was unanimously approved by those present as follows:

Mr. Richardson – aye
Ms. Lang – aye
Ms. Ramsey – not present
Mr. Jacob – aye
Mr. Pierucci – aye
Mr. Rushton – aye
Mr. Sudbury – not present
Mr. Taylor – aye

Ms. Townsend – aye

Adjourn

Mr. Rushton called for a motion to adjourn. Ms. Barbara Townsend moved to adjourn. Following a second by Mr. John Richardson, the meeting adjourned at 5:05 p.m.

Corey L. Rushton, Chair of the Board of Trustees

Alan E. Packard, District Clerk

JORDAN VALLEY WATER CONSERVANCY DISTRICT TRUSTEES EXPENSES REPORT

February 2025

Meeting	Executive Committee Meeting February 10, 2025	Board Meeting February 12, 2025	Per Diem To Date for 2025 (Maximum 12)	Total Miles	Mileage \$.70 per mile	Total Per Diem	Total Amount
Trustee							
Jacob, Zach	X	X	0	14.0	\$9.80	\$ -	\$9.80
Lang, Karen		×	0	21.0	\$14.70	\$ -	\$14.70
Pierucci, Andy	×	Х	0	0.0	\$0.00	\$ -	\$0.00
Ramsey, Dawn			1	0.0	\$0.00	\$ -	\$0.00
Richardson, John	×	Х	0	21.0	\$14.70	\$ -	\$14.70
Rushton, Corey	×	Х	0	40.0	\$28.00	\$ -	\$28.00
Sudbury, Mick	×		0	29.0	\$20.30	\$ -	\$20.30
Taylor, John	Х	Х	0	8.6	\$6.02	\$ -	\$6.02
Townsend, Barbara	Х	Х	0	20.0	\$14.00	\$ -	\$14.00
						Total	\$ 107.52



ELECTION OF DISTRICT OFFICERS FOR THE COMING YEAR

March 12, 2025

The following is a current list of officers of the District:

BOARD OF TRUSTEES

Chair	Corey L. Rushtor
Vice Chair	
Finance Committee Chair	
Conservation Committee Chair	
OTHER OFFIC	ERS
Clerk	Alan E. Packard
Assistant Clerk	Jacob Young
	David D. Mantin

The Administrative Policy and Procedures Manual provides for the election of officers as follows:

CHAPTER 2 TRUSTEES AND OFFICERS

2.7 PRINCIPAL OFFICERS

The principal officers of the District shall consist of a Chair of the Board, a Vice Chair of the Board, a Clerk, a Treasurer, and such other officers as the Board shall from time to time designate.

2.8 QUALIFICATIONS; ELECTION AND TERM OF OFFICE

- A. <u>Election</u>. At the Annual Meeting, the Board shall elect:
 - 1. One of its members as Chair of the Board, and another of its members as Vice Chair of the Board.
 - 2. A Clerk of the Board and of the District, Assistant Clerk, and Treasurer, who may or may not be members of the Board. The offices of Treasurer and Clerk may not be held by the same person.
 - 3. A member to serve as Finance Committee Chair and a member to serve as Conservation Committee Chair.
- B. Term. The officers elected shall serve until the next Annual Meeting.

2.9 NOMINATION OF OFFICERS

Nominations for officers shall be made from the floor.

CORE MISSION REPORTS

WATER SUPPLY UPDATE



Monthly Summary of Water Deliveries in Acre Feet

February 2025

Municipal and Industrial (M&I) Water Deliveries

Wholesale System	This Month	Previous Year	% Change	YTD	YTD Prev Year	YTD % Change	Fiscal YTD	Fiscal YTD Prev Year	Fiscal YTD % Change
Bluffdale City	127.24	120.72	5%	261.48	253.73	3%	2,527.46	2,261.47	12%
Copperton Improvement District	0.00	0.00		0.00	0.00		0.00	10.95	-100%
Draper City	142.19	131.63	8%	293.31	274.54	7%	3,223.40	2,904.43	11%
Granger-Hunter Improvement District	870.72	543.83	60%	1,819.42	1,211.63	50%	13,961.89	12,078.92	16%
Herriman City³	316.90	217.62	46%	672.48	451.98	49%	5,911.72	4,551.95	30%
Hexcel Corporation	74.62	91.56	-19%	150.16	182.63	-18%	485.31	566.68	-14%
Kearns Improvement District	336.03	333.45	1%	713.64	696.19	3%	5,932.73	5,216.24	14%
Magna Water District	63.44	62.83	1%	130.78	131.19	0%	534.95	536.58	0%
Midvale City	124.58	113.44	10%	259.61	238.60	9%	2,309.84	1,963.65	18%
Riverton City	374.06	335.71	11%	799.23	708.73	13%	4,290.90	3,744.95	15%
South Jordan City ³	510.20	494.31	3%	1,070.71	1,042.77	3%	12,444.41	11,230.99	11%
City of South Salt Lake	115.43	94.01	23%	242.78	183.96	32%	727.83	682.62	7%
Taylorsville-Bennion Improvement District	520.55	462.34	13%	1,017.32	1,000.44	2%	2,952.82	3,297.92	-10%
Utah Div. of Fac. Const. and Mgmt.	0.12	1.48	-92%	0.18	4.90	-96%	1.49	71.14	-98%
WaterPro, Inc.	0.00	0.00		0.00	0.00		1,271.10	829.29	53%
City of West Jordan ³	797.32	828.23	-4%	1,686.41	1,705.07	-1%	14,777.59	14,171.48	4%
White City Water Improvement District	0.00	0.00		0.00	0.00		0.00	0.00	
Willow Creek Country Club ⁶	0.11	0.12	-8%	0.17	0.21	-18%	215.28	177.07	22%
Wholesale System Subtotal	4,373.51	3,831.28	14%	9,117.67	8,086.59	13%	71,568.73	64,296.34	11%
Retail System ²	325.23	309.23	5%	665.29	650.56	2%	5,574.91	5,217.88	7%
Total Wholesale & Retail	4,698.74	4,140.52	13%	9,782.96	8,737.14	12%	77,143.64	69,514.22	11%
Other M&I Deliveries									
MWDSLS (Treated and Transported)⁴	525.00	0.00		1,127.04	521.81	116%	10,159.64	7,179.54	42%
District Use (Non-revenue) ⁵	28.19	24.84	13%	58.70	52.42	12%	462.86	417.09	11%
Other M&I Subtotal	553.19	24.84	2127%	1,185.74	574.23	106%	10,622.50	7,596.63	40%
Total M&I Deliveries	5,251.93	4,165.36	26%	10,968.70	9,311.37	18%	87,766.14	77,110.84	14%
Irrigation and Raw Water Deliveries									
Welby Jacob Water Users	0.00	0.00		0.00	0.00		16,000.42	16,199.24	-1%
Total Irrigation and Raw Water	0.00	0.00		0.00	0.00		16,000.42	16,199.24	-1%
Total Deliveries	5,251.93	4,165.36	26%	10,968.70	9,311.37	18%	103,766.57	93,310.08	11%

¹The City of South Salt Lake contract is based on a fiscal year. All other contracts are based on a calendar year.

 $^{^2}$ Retail deliveries are finalized after billing. Preliminary estimates using AMI data are made for the month previous to today.

 $^{^{\}rm 3}$ Contract amount is minimum purchase plus remediated water.

⁴ Water treated and transported for MWDSLS by JVWCD is delivered to Salt Lake City at 2100 South.

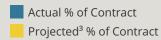
⁵ District Use (Non-revenue) includes water consumed in breaks, reservoir washing, fires, irrigation and facility potable water.

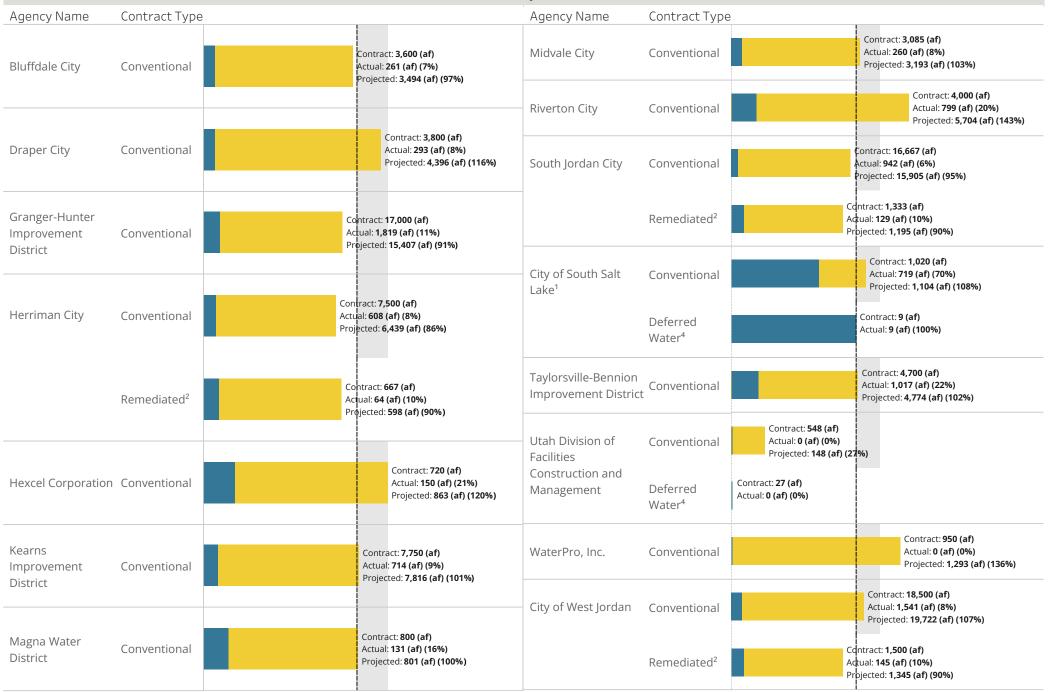
⁶ Willow Creek Country Club average annual usage is estimated at 350 acre-feet.



Wholesale Contract Progress (af)

February 2025





¹All contracts are on a calendar year except for City of South Salt Lake which is on a fiscal year.

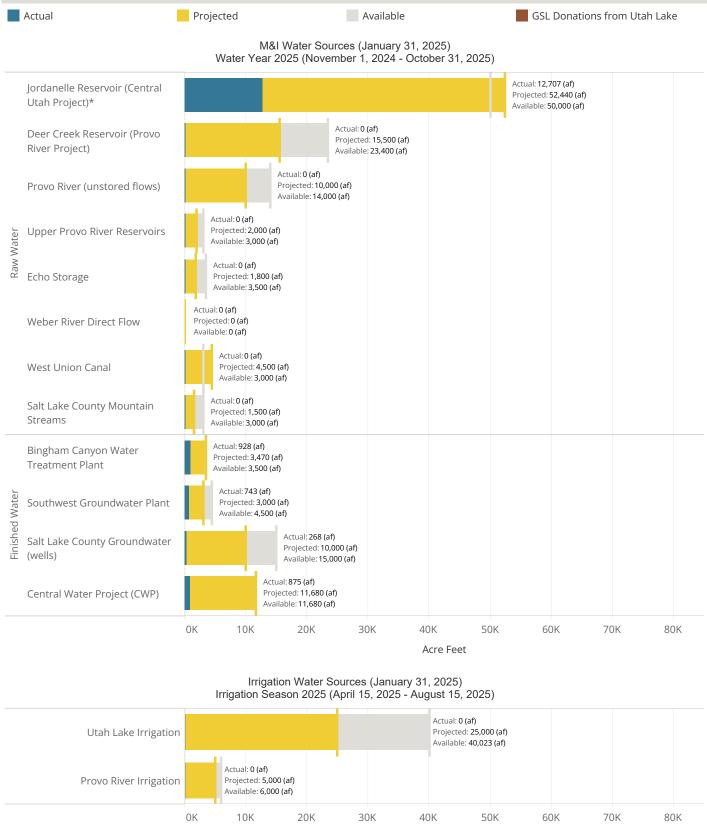
²Remediated water is credited first as it becomes available.

³Projected deliveries are calculated as an average monthly deliveryover the previous three years for months left in the contract year.

⁴Non-delivered portion of minimum purchase contract that may be deferred to future years as oulined in Section 1.8 of the Rules and Regulations for Wholesale Water Service.



Water Sources Update



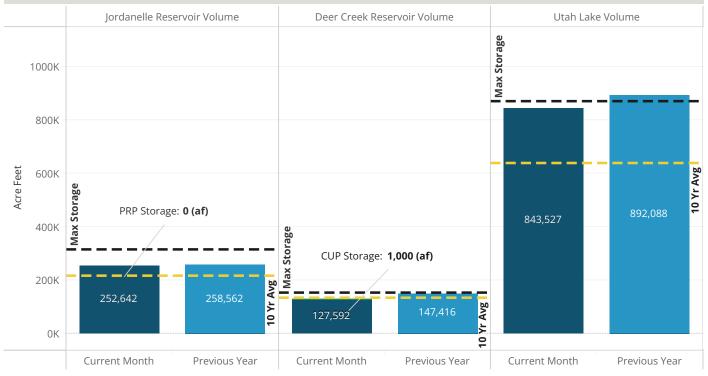
Acre Feet

^{*}Central Utah Project may include holdover water from the previous year.



Provo River Reservoirs Update

March 1, 2025



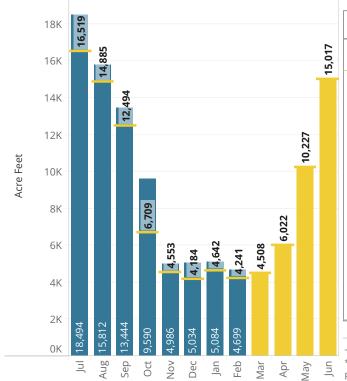
10 Yr Avg for Jordanelle Reservoir may not include all ten years. The available data for Jordanelle Reservoir begins with April, 2014.

Current Month Other Storage Previous Year

Wholesale + Retail Actual & Projected Deliveries

FY 2025 Actual
Through February 2025 Projected

Water Outlook Update (Provo River - Utah Lake - Jordan River) March 2, 2025



BASIN	SNOW W	ATER EQU	IVALENT	TOTAL PRECIPITATION			
Site Name	Elev (ft)	Current	Median	% of Median	Current	Avg	% of Avg
Beaver Divide	8,280	12.0	9.2	130%	14.6	12.4	118%
Brighton	8,766	16.1	17.2	94%	20.0	20.5	98%
Cascade Mountain	7,774	11.1	14.2	78%	13.4	16.4	82%
Clear Creek #1	8,975	10.7	13.2	81%	15.5	15.5	100%
Clear Creek #2	7,837	9.4	9.2	102%	12.0	11.8	102%
Daniels-Strawberry	8,008	10.5	12.3	85%	12.5	14.2	88%
Dry Fork	7,093	11.2	12.2	92%	13.5	15.8	85%
Lookout Peak	8,161	20.2	22.5	90%	22.6	25.0	90%
Louis Meadow	6,700	15.6	15.8	99%	17.5	17.6	99%
Mill-D North	8,963	23.0	20.1	114%	19.0	20.2	94%
Parleys Summit	7,585	12.4	12.9	96%	16.7	17.6	95%
Payson R.S.	8,044	9.6	12.6	76%	12.9	12.4	104%
Snowbird	9,177	27.2	27.6	99%	28.0	29.2	96%
Timpanogos Divide	8,140	13.8	15.6	88%	16.4	18.4	89%
Trial Lake	9,992	19.5	17.8	110%	19.4	18.0	108%
Basin Index (%)				96%			96%

-M = Missing Data

* = Analysis may not provide a valid measure of conditions

R= Rough, <10 years of data available

C = Conditional, only 10-19 years

WATER QUALITY UPDATE



March 12, 2025

- Corrosion Control

District programs & initiatives to mitigate corrosion & economically extend the effective service life of its critical infrastructure



Corrosion Control

What is it and why is it important



- Practical science with a variety of techniques and mitigation strategies to significantly reduce corrosion
- Allows relatively reliable predictions of corrosive conditions
- An attempt to extend the useful life of water infrastructure (pipelines, fittings, reservoirs/tanks, valves, pumps, etc.)
- Contributes greatly to cost savings, public health protection/water quality, and public safety









Corrosion

Occurrence / Conditions



Corrosion is a **natural phenomenon** – metals are normally found in their stable, oxidized (corroded) form in nature

• In the presence of oxygen and water, or under certain soil and electrical conditions, refined iron tends to return to its more stable form, iron oxide (rust)

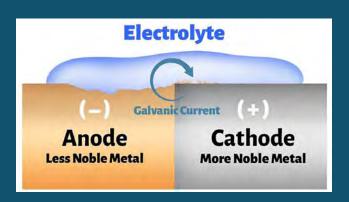
Common Corrosive Conditions:

- Dissimilar metals or alloys in contact with each other and with a common media, such as water or soil
- Great variances in soil or naturally occurring corrosive soil in contact with metal or alloys
- Atmospheric corrosion or environmental contamination
- Stray current corrosion



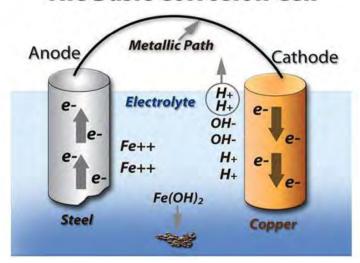
Chemistry of Corrosion

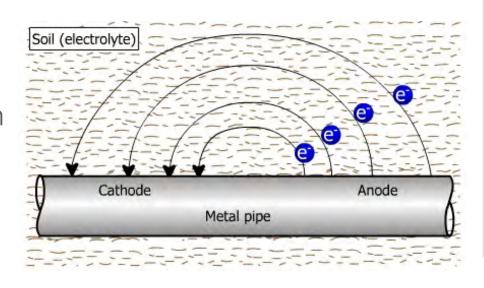
Electrochemical process



- Corrosion is an electrochemical process involving the flow of electrons and ions
- Electrochemical corrosion involves the transfer of electrons across metal / electrolyte interfaces
- Any corrosion cell consists of:
 - 1. Anode
 - 2. Cathode
 - 3. Electrolyte
 - 4. Metallic/electronic path
- Corrosion occurs at the anode
- Protection occurs at the cathode

The Basic Corrosion Cell







The Galvanic Series Chart

Magnesium & Magnesium Alloys

Zinc

1100 Series Aluminum Alloy

Cadmium

2024-T4 Aluminum Alloy

Steel or Iron Cast Iron

Type 304 & 316 Stainless (Active)

Lead, Tin

Nickel (Active)

Brasses, Copper, Bronzes & Copper-Nickel Alloys

Nickel (Passive)

Chromium-iron (Passive)

Type 304 & 316 Stainless (Passive)

Silver

Titanium

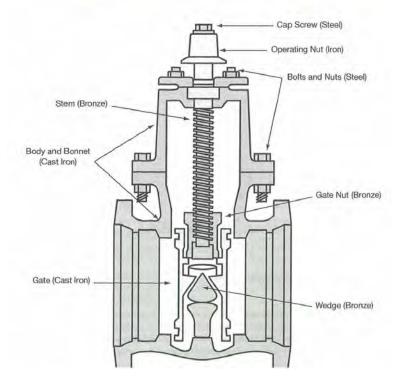
Graphite, Gold Platinum

-1.6

RELATIVE POTENTIAL (VOLTS)

сатновіс +0.2 LEAST NOBLE









Programs and Initiatives



A variety of **methods** and *combinations* of methods are available:

- 1. Coatings (bonded, cement mortar, etc.) & polyethylene encasements
- 2. Selection of corrosion-resistant materials
- 3. Environmental alteration
- 4. Cathodic protection





Best time to address corrosion is **during the design & installation phase**; it is also critically important to regularly evaluate, maintain, and rehab at appropriate intervals and as necessary

Before & After (4015 West 5780 South & 4780 West 12600 South)













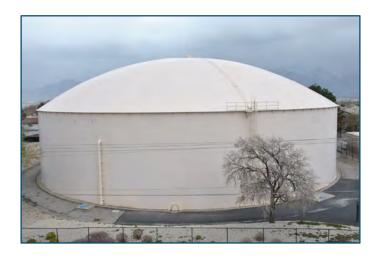
Before, during, & After (3200 West 6200 South)

















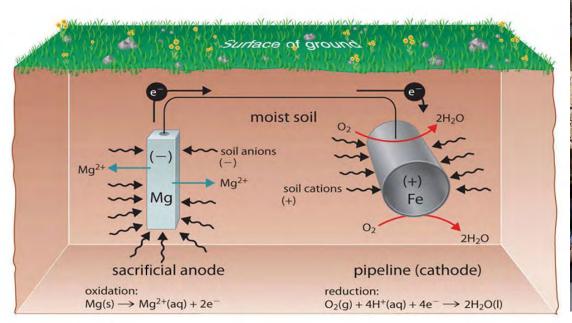


Cathodic Protection



A system for reducing corrosion by installing an external anode and making the entire pipeline/structure the cathode of a corrosion cell

- 1. Sacrificial Anode Systems
- 2. Impressed-Current Systems







Impressed-Current Systems

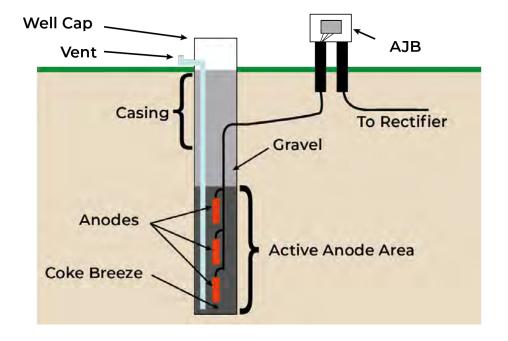
Cathodic protection
requires routine
monitoring and
maintenance to
ensure proper
protection is provided

A system using an external power-current source

- Rectifier unit supplies direct electrical current
- Ground bed series of anodes inserted in the soil



DEEP WELL ANODE BED





Public Health & Economics

Best time to address corrosion is during the design of infrastructure

The **best corrosion-control programs** will product the lowest overall cost and the highest return on capital

Impacts of not adequately investing in or addressing corrosion:

- Infrastructure service life decreases, which significantly increases costs due to the difficulty and cost of replacing infrastructure
- O&M expenses increase & staff resources are stretched
- Level of service is decreased due to increased failures & shutdowns
- Water Quality & public health risks increase
- Public safety & public relations decrease
- Water loss increases



Questions?

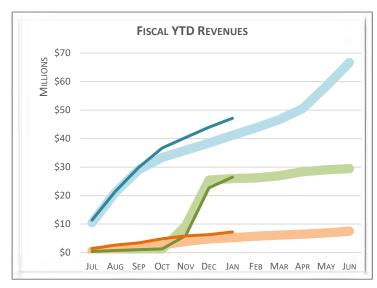
STANDING COMMITTEE REPORTS

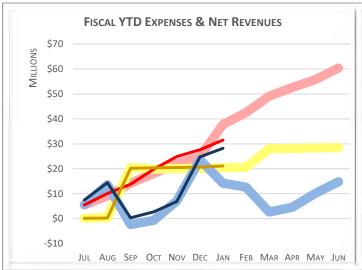
FINANCE UPDATE

FINANCIAL REPORT SUMMARY – JANUARY 2025

MONTHLY AND YEAR-TO-DATE OPERATING SUMMARY

	Legend	JANUARY 2025	FY 24/25 Y-T-D	FY 24/25 BUDGET
REVENUES				
Water Sales Revenue	 \$	3,121,389	\$ 47,128,796	\$ 66,703,177
Property Tax Revenue		3,758,451	26,470,140	29,461,200
All Other Revenue		939,599	7,242,585	 7,521,700
		7,819,439	80,841,522	 103,686,077
EXPENSES	'		_	 _
Operating Expenses		3,896,749	31,505,197	60,388,138
Bond Debt Service		508,746	 21,130,805	28,494,500
Net Revenues after Debt			 	
Service	\$	3,413,943	\$ 28,205,519	\$ 14,803,439





OTHER FINANCIAL HIGHLIGHTS

FUND BALANG	CES		LONG-TERM DEBT INFORMATION						
Revenue	\$	14,365,943	Outstanding Bonds and						
Operation & Maintenance		27,381,437	Notes Payable - 01/31/2025	\$	380,455,585				
General Equipment		1,141,214							
Retail Deposit Account		322,526							
			Average Annual Debt Payments Next 10-Year						
Bond Proceeds		52,463,265	Principal Payments	\$	15,709,200				
Capital Projects		58,939,271	Interest Payments		19,297,000				
Replacement Reserve		15,863,870		\$	35,006,200				
Development Fee		106,537							
			Projected Next Future	Bond Is	<u>sue</u>				
Other Reserves		13,431,169	Bond Issue Date		June 2026				
Bond Reserves		5,264,684	Bond Issue Amount	\$	100,000,000				
	\$	189,279,916							

INCOME STATEMENT - JANUARY 2025 (58%)

MODIFIED ACCRUAL BASIS - UNAUDITED										
	JANUARY 2025	FY 24/25 Y-T-D	FY 24/25 BUDGET	% OF BUDGET		JARY)24	FY 23/24 Y-T-D	FY 23/24 BUDGET	% OF BUDGET	
REVENUES										
Metered Sales of Water										
- Wholesale	\$ 2,808,266		\$ 58,959,984	69%		345,368	\$ 35,006,212		64%	
- Retail	313,123	6,255,955	7,743,193		;	307,036	5,365,257	7,212,387	74%	
Impact Fees	26,578	251,653	416,000			- 045 777	232,341 26,374,303	435,000	53%	
General Property Tax Other - Investment Income, etc.	3,758,451 852,176	26,470,140 5,305,715	29,461,200 5,575,700			345,777 404,486	2,481,922	28,731,637 3,943,800	92% 63%	
Other - Misc.	60,845		1,530,000			48,534	892,891	3,575,000	25%	
Total Revenues	7,819,439	80,841,522	103,686,077	78%	3,	<u>451,200</u>	70,352,925	98,665,513	71%	
OPERATING EXPENSES *										
Water Purchases	1,392,437	8,500,393	20,487,421	41%	1,	160,591	6,598,646	19,449,887	34%	
Operations and Maintenance	675,690	7,966,070	13,043,490	61%		637,508	6,277,712	12,255,706	51%	
General and Administrative	233,946	3,286,539	5,414,636	61%	;	348,200	4,118,171	7,552,953	55%	
Payroll Related	1,594,676	11,752,196	21,442,591	55%	1,	725,206	11,766,315	20,467,172	57%	
Total Operating Expenses	3,896,749	31,505,197	60,388,138	52%	3,	871,506	28,760,845	59,725,718	48%	
Net Revenues Available for Debt				114%					107%	
Service	3,922,690	49,336,324	43,297,939	. 11476	(4	120,306)	41,592,080	38,939,795	107 76	
Bond Debt Service	508,746	21,130,805	28,494,500	74%		147,788	18,412,489	25,405,675	72%	
Net Revenues after Debt Service	3,413,943	28,205,519	14,803,439	•	(5	68,094)	23,179,591	13,534,120		
Transfer of Revenue Stabilization Funds		5,187,684	5,187,684	100%			5,663,452	5,663,452	100%	
Net Revenues	\$ 3,413,943	\$ 33,393,203	\$ 19,991,123		\$ (568,094)	\$ 28,843,043	\$ 19,197,572		
* See Exhibit 2 for summary of expenses by line	item.									
NON-OPERATING EXPENSES (REVEN	IUES)									
Capital Replacement Projects	\$ 239,900		\$ 15,908,613	62%		912,538	\$ 10,829,351	\$ 19,600,000	55%	
Capital Projects	3,235,494	12,653,533	57,876,518	22%		393,947	11,174,803	53,505,650	21%	
Development Fee	47,623	288,752	416,000	69%		346,336	705,641	435,000	162%	
General Equipment	100,719	301,842	981,000	31%		107,256	477,341	1,423,000	34%	
Self Insurance Claims Bond Cost of Issuance	61,894 273,461	84,649 273,461	100,000 300,000	85%		3,908 683,606	34,524 683,606	100,000 700,000	0%	
Subtotal	3,959,091	23,500,036		31%		447,592	23,905,266	75,763,650	32%	
Subtotal	3,939,091	23,300,030	75,582,131	3170	5,	447,592	23,903,200	73,763,630	3270	
Cap Proj Grants & Other Contrib	(50,000)	(1,237,128)	(6,547,432)) 19%		-	(3,654,382)	(11,889,642)	31%	
(Gain) / Loss on Sale of Assets	(64,800)	,				(19,400)	(19,400)	-		
Bond Cost of Issuance Proceeds	(273,461)	(273,461)	(300,000))	(683,606)	(683,606)	(700,000)		
Subtotal	(388,261)	(2,020,928)	(6,847,432)	30%	(703,006)	(4,357,388)	(12,589,642)	35%	
Total Non-operating Expenses (Revenues)	\$ 3,570,829	\$ 21,479,108	\$ 68,734,699		<u>\$ 4,</u>	744,586	\$ 19,547,878	\$ 63,174,008	31%	

OPERATING EXPENSES SUMMARY - JANUARY 2025 (58%)

MODIFIED ACCRUAL BASIS - UNAUDITED

DESCRIPTION	JANUARY 2025	FY 24/25 Y-T-D	FY 24/25 BUDGET	% OF BUDGET	JANUARY 2024	FY 23/24 Y-T-D	FY 23/24 BUDGET	% OF BUDGET
Water Purchases Water Stock Assessments	\$ 410,315 982,122	\$ 6,970,651 1,529,741	\$ 19,082,090 1,405,331	37% 109%	\$ 385,856 774,735	\$ 5,287,936 1,310,710	\$ 18,194,022 1,255,865	29% 104%
Total Water Purchases	1,392,437	8,500,393	20,487,421	41%	1,160,591	6,598,646	19,449,887	34%
B.11. 0.0	00.700	222.277	440.700	2001	40.007	000 040	400,400	500/
Building & Grounds Maint	23,736	306,277	440,700	69%	19,937	238,040	409,420	58%
General Property & Leases	15,913	83,888	234,096	36%	8,376	77,132	204,596	38%
Repair & Replacement	141,125	903,937	1,837,670	49%	67,745	457,392	1,427,198	32%
Scheduled Maintenance	29,120	456,995	663,477	69%	81,890	366,858	667,427	55%
Tools & Supplies	41,968	222,733	362,490	61%	16,105	217,609	338,269	64%
Treatment - Chemicals	157,489	2,225,674	3,611,101	62%	149,332	1,840,085	3,171,672	58%
Treatment - Lab, Studies & Quality	29,590	213,922	684,346	31%	18,068	210,585	686,041	31%
Utilities - JVWTP	33,937	241,387	360,084	67%	40,838	219,702	351,780	62%
Utilities - SERWTP	16,303	87,857	137,922	64%	12,393	81,198	120,546	67%
Utilities - SWGWTP & RO Wells	59,164	392,209	636,755		91,305	320,800	724,122	44%
Utilities - Wells	11,355	490,194	991,812	49%	36,747	394,276	1,064,636	37%
Utilities - Boosters	90,605	1,603,940	1,808,220	89%	64,004	1,154,994	1,731,448	67%
Utilities - JNPS & JA	3,785	534,716	776,406	69%	3,720	439,370	788,634	56%
Utilities - Other	14,383	71,415	135,961	53%	8,450	54,981	210,217	26%
Utility Location (Blue Stakes)	1,677	12,938	37,050	35%	-	18,426	37,050	50%
Vehicle & Gen. Equip Fuel	-	63,210	201,660	31%	11,906	109,236	200,660	54%
Vehicle & Gen. Equip Parts	5,537	54,778	123,740	44%	6,691	77,027	121,990	63%
Total Operations & Maintenance	675,690	7,966,070	13,043,490	61%	637,508	6,277,712	12,255,706	51%
				/				
Bond Fees	52,125	234,345	402,300	58%	51,150	226,715	396,400	57%
Computer Supplies	31,508	431,541	916,159	47%	55,809	379,020	844,080	45%
Conservation Programs	9,383	203,957	520,830	39%	82,895	1,417,086	3,060,030	46%
General & Administrative	34,349	192,881	411,005	47%	17,249	197,442	236,910	83%
General Insurance	-	1,311,595	1,374,378	95%	-	1,256,027	1,206,021	104%
Legal & Auditing Fees	26,577	265,633	488,200	54%	63,091	206,240	491,650	42%
Office / Mailing / Safety	25,015	201,267	288,843	70%	35,293	168,879	282,930	60%
Professional Consulting Services	20,165	193,186	409,200	47%	13,717	77,069	429,371	18%
Public Relations	4,800	75,104	185,500	40%	1,443	33,618	202,964	17%
Training & Education	30,023	177,030	418,221	42%	27,555	156,075	402,597	39%
Total General & Administrative	233,946	3,286,539	5,414,636	61%	348,200	4,118,172	7,552,953	55%
Payroll Related	1,594,676	11,752,196	21,442,591	55%	1,725,206	11,766,315	20,467,172	57%
Total Operating Expenses	\$ 3,896,749	\$ 31,505,197	\$ 60,388,138	52%	\$ 3,871,506	\$ 28,760,845	\$ 59,725,718	48%

METERED SALES OF WHOLESALE WATER - JANUARY 2025

MODIFIED ACCRUAL BASIS - UNAUDITED

	CURRENT MONTH								ISCAL YTD			
			701	INCINI IVIOINI	11					IOOAL I I D		
WHOLESALE MEMBER AGENCY	,	JANUARY 2025		JANUARY 2024		NCREASE / DECREASE)		JANUARY 2025		JANUARY 2024		NCREASE / DECREASE)
Bluffdale	\$	80,853	\$	71,025	\$	9,829	\$	1,287,737	\$	1,359,940	\$	(72,202)
Div of Fac Const & Mgnt		327		1,731		(1,404)		234,277		184,048		50,229
Draper		90,963		80,668		10,295		1,908,189		1,556,435		351,753
Granger-Hunter		594,757		400,254		194,503		8,180,214		6,786,524		1,393,690
Herriman		258,042		160,453		97,588		3,891,220		3,082,467		808,753
Hexcel Corporation		36,535		41,688		(5,154)		198,785		217,681		(18,895)
Kearns		246,012		223,933		22,080		3,523,958		3,098,625		425,333
Magna		31,131		30,310		822		217,975		210,082		7,893
Midvale		75,454		66,353		9,101		1,193,516		991,275		202,241
Riverton		230,407		191,906		38,501		2,984,731		2,167,867		816,865
South Jordan		341,001		314,686		26,316		7,377,213		6,262,628		1,114,584
South Salt Lake		52,533		38,089		14,444		268,117		249,369		18,748
Taylorsville-Bennion		221,744		228,534		(6,790)		1,096,596		1,221,118		(124,523)
WaterPro, Inc.		-		-		=		-		-		-
West Jordan		548,340		495,576		52,765		8,491,452		7,602,064		889,389
White City		50		50		-		350		350		-
Willow Creek Country Club		116	_	113		4		18,510	_	15,739	_	2,771
TOTALS	\$	2,808,266	\$	2,345,368	\$	462,898	\$	40,872,841	\$	35,006,212	\$	5,866,629

FUND BALANCES - JANUARY 2025

CASH BASIS - UNAUDITED

	Operating Funds								
				Ореган	iig i	unus			
				Operation and		General		Retail	
		Revenue		Maintenance		Equipment		Deposit	
		Fund *		Fund *		Fund		Account	
Beginning Cash Balance	\$	11,359,100.65	\$	26,733,753.19	\$	1,235,350.91	\$	306,180.00	
CASH RECEIPTS:									
Operations		4,109,274.92		3,759,490.27		-		-	
Interest		43,381.12		145,628.61		6,581.45		-	
Deposits		-		-		-		17,846.00	
Bond		-		-		-		-	
Transfers		-		1,000,000.00	_	-			
Total Cash Receipts		4,152,656.04		4,905,118.88		6,581.45		17,846.00	
CASH DISBURSEMENTS:									
Operations		17,551.60		4,207,434.85		-		-	
Capital		-		_		100,718.76		-	
Debt Service		128,262.03		-		-		-	
Other		-		-		-		1,500.00	
Transfers		1,000,000.00							
Total Disbursements		1,145,813.63		4,207,434.85		100,718.76		1,500.00	
Net Change in Cash		3,006,842.41		697,684.03		(94,137.31)		16,346.00	
Ending Cash Balance	\$	14,365,943.06	\$	27,431,437.22	\$	1,141,213.60	\$	322,526.00	
* Minimum Balance									
or Reserve	\$	7,123,625.00	\$	7,900,000.00	\$		\$	-	

FUND BALANCES - JANUARY 2025

CASH BASIS - UNAUDITED

		Capital Funds	
	Capital	Capital	Bond
	Replacement	Projects	Projects
	Reserve Fund	Fund	Fund
Beginning Cash Balance	\$ 15,968,694.49	\$ 24,195,004.24	\$ 90,105,854.53
CASH RECEIPTS:			
Operations	50,000.00		
Interest	85,074.77	128,901.23	362,429.91
	65,074.77	120,901.23	302,429.91
Deposits	-	-	-
Bond	-	-	-
Transfers		38,005,019.09	
Total Cash Receipts	135,074.77	38,133,920.32	362,429.91
CASH DISBURSEMENTS:			
Operations	-	-	-
Capital	239,899.64	3,283,117.05	-
Debt Service	-	-	-
Other	-	-	-
Transfers			38,005,019.09
Total Disbursements	239,899.64	3,283,117.05	38,005,019.09
Net Change in Cash	(104,824.87)	34,850,803.27	(37,642,589.18)
<u>.</u>		,,	
Ending Cash Balance	\$ 15,863,869.62	\$ 59,045,807.51	\$ 52,463,265.35
g cash balance	10,000,000.02	+ 00,040,007.01	+
* Minimum Balance			
wiiiiiiiiiii Dalaiice			
or Reserve	\$ -	\$ -	\$ -

FUND BALANCES - JANUARY 2025

CASH BASIS - UNAUDITED

			D						atriated Front		Tatal
			Reser	ve Fi	unas			Ke	stricted Funds		Total
		Other Reserve Funds *	Self Insurance Fund *		Revenue Stabilization Fund		Short-Term Operating Reserve		Total Bond Debt Service eserve Funds *		Total All Funds *
Beginning Cash Balance	\$	425,409.33	\$ 5,987,776.13	\$	2,949,790.49	\$	4,062,666.00	\$	5,253,820.47	\$	188,583,400.43
CASH RECEIPTS:											
Operations Interest		- 2,266.41	- 27,795.37		- 37,359.55		-		- 10,863.94		7,918,765.19 850,282.36
Deposits		-,	-		-		-		-		17,846.00
Bond		-	-		-		-		-		-
Transfers			 -		<u>-</u>	_					39,005,019.09
Total Cash Receipts		2,266.41	 27,795.37		37,359.55	_	<u>-</u>	_	10,863.94		47,791,912.64
CASH DISBURSEMENTS:											
Operations		-	-		-		-		-		4,224,986.45
Capital		-	-		-		-		-		3,623,735.45
Debt Service		-	-		-		-		-		128,262.03
Other		-	61,894.08		-		-		-		63,394.08
Transfers		-	 -		<u>-</u>	_	<u> </u>		<u> </u>		39,005,019.09
Total Disbursements			 61,894.08		<u> </u>		<u></u> _				47,045,397.10
Net Change in Cash		2,266.41	 (34,098.71)		37,359.55	_		_	10,863.94		746,515.54
Ending Cash Balance	<u>\$</u>	427,675.74	\$ 5,953,677.42	\$	2,987,150.04	<u>\$</u>	4,062,666.00	\$	5,264,684.41	<u>\$</u>	189,329,915.97
* Minimum Balance or Reserve	\$	427,675.74	\$ 5,953,677.42	\$	<u>-</u>	\$	<u></u>	\$	5,264,684.41	\$	26,669,662.57

Exhibit 5

JORDAN VALLEY WATER CONSERVANCY DISTRICT

FUND BALANCES - JANUARY 2025

		INVESTMENT SUMM	MARY			
	Institution/Account	Fund	Date Invested	Maturity Date	Interest Rate	Principal Invested
	Zlons Bank - Checking/Sweep Account	Revenue	01/01/25	01/31/25	3.91%	
	Paypal Account - Garden Revenue	Revenue	01/01/25	01/31/25	0.00%	5,488.38
	Wells Fargo Bank - Savings Account	Revenue	01/01/25	01/31/25	0.01%	448,918.97
	Express Bill Pay Deposit Account	Revenue	01/01/25	01/31/25	0.00%	150,553.43
	CUWCD Series B-4 Revenue Bonds	Revenue	06/20/13	10/01/34	4.65%	1,670,000.00
ဟ	Investment Account	Revenue	Varies	Varies	4.80%	2,004,813.66
Funds	Public Treasurers Investment Fund	Revenue	01/01/25	01/31/25	4.55%	3,692,345.60
J.F.				Subtotal - Reve	enue Funds	14,365,943.06
Operating	Zlons Bank - Checking/Sweep Account	O&M	01/01/25	01/31/25	3.91%	(318,007.84)
ers	Public Treasurers Investment Fund	O&M	01/01/25	01/31/25	4.55%	27,699,445.06
ဝီ				Subtotal - 0	D&M Funds	27,381,437.22
	Public Treasurers Investment Fund	General Equipment	01/01/25	01/31/25	4.55%	1,141,213.60
	Retail Deposit Account	Retail Deposit	01/01/25	01/31/25	0.00%	322,526.00
				Total Operati	ing Funds	\$ 43,211,119.88
	Public Treasurers Investment Fund	Capital Replacement Reserve	01/01/25	01/31/25	4.55%	\$ 15,863,869.62
Capital Funds	Public Treasurers Investment Fund	Capital Projects	01/01/25	01/31/25	4.55%	58,939,270.73
tal F	Public Treasurers Investment Fund	Bond Project Funds	01/01/25	01/31/25	4.55%	52,463,265.35
Capi	Public Treasurers Investment Fund	Development Fee	01/01/25	01/31/25	4.55%	106,536.78
				Total Cap	ital Funds	\$ 127,372,942.48
	Public Treasurers Investment Fund	Self Insurance	01/01/25	01/31/25	4.55%	\$ 2,946,608.35
	Investment Account	Self Insurance	Varies	Varies	4.80% _	3,007,069.07
			Sul	btotal - Self Insu	rance Funds	5,953,677.42
Funds	Public Treasurers Investment Fund	JVWTP Maintenance	01/01/25	01/31/25	4.55%	103,798.74
	Public Treasurers Investment Fund	Bond R&R	01/01/25	01/31/25	4.55%	187,582.37
Reserve	Public Treasurers Investment Fund	JA Maintenance	01/01/25	01/31/25	4.55%	136,294.63
<u> </u>	Public Treasurers Investment Fund	Revenue Stabilization	01/01/25	01/31/25	4.55%	2,987,150.04
	Public Treasurers Investment Fund	Short-Term Operating Reserve	01/01/25	01/31/25	4.55%	4,062,666.00
				Total Rese	rve Funds	\$ 13,431,169.20
(0	T					1
Funds	Zions Bank (Trustee) - US Treasury Notes	B-1 Bond Debt Serv Res	Varies	Varies	4.34%	\$ 5,098,107.85
ted F	Zions Bank (Trustee) - US Treasury Notes	2009C Bond Debt Serv Res	Varies	Varies	4.44%	166,576.56
Restricted	Today Today Notes	20000 Dolla Dobt Ool v 1100	¥41103	Total Restrict	_	·
Re						
				TOTAL	ALL FUNDS	\$ 189,279,915.97

Exhibit 6

JORDAN VALLEY WATER CONSERVANCY DISTRICT

BALANCE SHEET - JANUARY 2025

MODIFIED ACCRUAL BASIS - UNAUDITED

100570	JANUARY 2025	JANUARY 2024			
ASSETS					
Current Assets: Cash & Cash Equivalents (Note 1) Accounts Receivable Inventory Total Current Assets	\$ 131,614,202 5,491,559 1,305,567 138,411,329	\$ 82,119,887 4,022,598 814,518 86,957,003			
Restricted Assets: Cash & Investments	57,727,950	105,241,009			
Long-Term Assets: Long-Term Receivables Other Assets Property, Plant & Equipment (Net) Total Long-Term Assets Total Assets	4,900,786 627,546,163 632,446,949 \$ 828,586,228	3,815,444 598,785,138 602,600,583 \$ 794,798,595			
Total Added	Ψ 020,000,220	Ψ 134,130,030			
Current Liabilities: Accounts Payable Other Current Liabilities Total Current Liabilities	\$ (0) 2,158,768 2,158,768	\$ (0) <u>1,651,065</u> 1,651,065			
Long-Term Liabilities: Bonds and Notes Payable Other Long-Term Liabilities Total Long-Term Liabilities	380,455,585 8,914,154 389,369,739	391,990,764 8,351,061 400,341,825			
Total Liabilities	391,528,506	401,992,890			
Total Net Position	437,057,722	392,805,704			
Total Liabilities & Net Position	\$ 828,586,228	\$ 794,798,595			

Note 1: Cash and cash equivalents totalling \$84,991,718 have been committed for; replacement reserve \$15,863,870, capital projects \$58,939,271, general equipment \$1,141,214, self insurance reserve \$5,953,677 development fee \$106,537 and revenue stabilization fund \$7,049,816.

Exhibit 7

JORDAN VALLEY WATER CONSERVANCY DISTRICT

IMPACT FEE SUMMARY - JANUARY 2025

CASH BASIS - UNAUDITED

 Date
 Payee
 Subdivision/Lot#
 Amount

 01/03/25
 ICO Development
 872 E. 4680 S.
 \$ 26,577.98

Total Fees Collected January \$ 26,577.98

Total Fees Collected Fiscal YTD \$ 251,652.98

	For	the Period January 1, 2025 Through January 31, 2025	
CHECK NO.	CHECK DATE	VENDOR NAME	CHECK AMOUNT
72399	1/6/25	BEVERLY & PATTI HANSEN	\$27.00
72400	1/6/25	BILL NICHOLSON/TYSON OLDROYD	563.00
72401	1/6/25	BRIGHTON HOUSE	1,580.00
72402	1/6/25	BUSINESS OFFICE DIRECTOR	1,148.31
72403	1/6/25	JAMES & BEVERLY CALDORA	10.10
72404	1/6/25	LEO G BOYNTON	35.80
72405	1/6/25	NASSER & NANCY POUKARAM	38.90
72406	1/6/25	RACHEL GORGULHO RODRIGUES	16.30
72407	1/6/25	ROBERT A PULLAN	86.90
72408	1/6/25	ROBERT BRYAN KOCH	12.20
72409	1/15/25	KOWALEWSKI, JONATHAN A	290.20
72410	1/15/25	OBERLIN, STEPHANIE	53.50
72411	1/15/25	PRINCIPAL DEVELOPMENT	35.76
72412	1/16/25	340 S GORDON DB LLC	384.00
72413	1/16/25	C&C DIR CONSTRUCTION	33.40
72414	1/16/25	KHATIWADA, GOPAL	19.60
72415	1/16/25	MEALEY, TERANCE	13.60
72416	1/16/25	MUNOZ GOMEZ, GABRIELA	20.50
72417	1/16/25	PAMELA BECKSTEAD	242.56
72418	1/16/25	PHILLIPS, BONNIE	3.05

For the Period January 1, 2025 Through January 31, 2025									
CHECK NO.	CHECK DATE	VENDOR NAME	CHECK AMOUNT						
72419	1/16/25	RESONANCE VENTURES LLC	228.55						
72420	1/16/25	ROWAN, RICHARD	30.00						
72421	1/16/25	SCHOLLMEYER, SCOTT	12.20						
72422	1/16/25	THAYER, BRIAN	55.00						
72423	1/16/25	VAN DYKE, LEON	3.00						
72424	1/16/25	WADSWORTH, LAURIE	33.00						
72425	1/16/25	REISER, RACHELE EARTH	43.00						
72426	1/21/25	1300 EAST INVESTMENTS LLC	155.22						
72427	1/21/25	BORLA, JAMES & SUMMER	1.70						
72428	1/21/25	BOWN, BONNIE	15.00						
72429	1/21/25	BRODERSEN, RICHARD D	119.44						
72430	1/21/25	EXACT EXCAVATION	167.40						
72431	1/21/25	FRIEL, JARED	10.24						
72432	1/21/25	HADCO CONSTRUCTION	35.40						
72433	1/21/25	JORGELYN LYONS	8.10						
72434	1/21/25	KIEU LE	47.00						
72435	1/21/25	KOPP, DAVID MICHAEL	6.00						
72436	1/21/25	LEO G BOYNTON	13.20						
72437	1/21/25	M & H COMPANY,LLC	232.04						
72438	1/21/25	MARK ROSS	12.80						
72439	1/21/25	OKLAND CONSTRUCTION	38.80						

For the Period January 1, 2025 Through January 31, 2025				
CHECK NO.	CHECK DATE	VENDOR NAME	CHECK AMOUNT	
72440	1/21/25	OPENDOOR PROPERTY TRUST	210.27	
72441	1/21/25	PHIL & RONDA SANCHEZ	13.90	
72442	1/21/25	ROBERT BRYAN KOCH	12.80	
72443	1/21/25	SHELBY LYMAN	99.06	
72444	1/21/25	SONYA MOFFAT	41.00	
72445	1/21/25	STEVEN MEVES	129.24	
72446	1/21/25	SUBTERRA TECHNOLOGIES	83.00	
72447	1/21/25	UTAH SELL NOW, LLC	3.00	
72448	1/21/25	WIEST, DON	79.00	
72449	1/24/25	JENNIFER NETTO	52.10	
72450	1/24/25	BRYAN & JOAN FISHER	1.70	
72451	1/24/25	CHRISTOPHER HAMPSON	3.30	
72452	1/24/25	INNOVAZZIONE LLC	26.98	
72453	1/24/25	JERALD & KATHY CHATWIN	49.00	
72454	1/24/25	JEREMY SULLIVAN	15.22	
72455	1/24/25	LARRY A BENZON	18.26	
72456	1/24/25	PATRICIA A CASE	22.00	
72457	1/24/25	Wayne Durrant	50.00	
72458	1/24/25	WILLARD STOTT COOK	102.55	
72459	1/24/25	755 E 4565 S SERIES OF MANA REI, LLC	91.50	
72460	1/24/25	BD BUSH EXCAVATION	35.40	

	For the Period January 1, 2025 Through January 31, 2025				
CHECK NO.	CHECK DATE	VENDOR NAME		CHECK AMOUNT	
72461	1/24/25	COLEMAN, ADRENE		4.70	
72462	1/24/25	DANSIE, KELLY M		850.03	
72463	1/24/25	FLETCHER, RONALD E		20.00	
72464	1/24/25	HATCH, SHERRIE		80.12	
72465	1/24/25	LTEE BUYERS, LLC		236.00	
72466	1/24/25	LUNDBERG, DAVID A		51.00	
72467	1/24/25	SQUIRES CONSTRUCTION		21.80	
72468	1/24/25	VANTAGE HOUSE BUYERS, LLC		22.00	
72469	1/24/25	WATANABE, HISANORI		100.00	
			REPORT TOTAL:	\$8,406.70	

			d January 1, 2025 Through January 31, 20		
PAYMENT	PAYMENT			INVOICE	PAYMENT
NO.	DATE	ACCOUNT#	DESCRIPTION	AMOUNT	AMOUNT
181367	1/7/25	ROCKY MOI	UNTAIN POWER		\$6,176.2
		75200590 5410	261824160012	1,904.22	
		75200590 5410	311522760652	531.85	
		75200590 5410	325517860012	11.14	
		75200590 5410	377120460060	32.60	
		75300590 5410	175509260139	21.11	
		75300590 5410	175509260220	48.13	
		75300590 5410	333821260010	357.96	
		75300590 5410	913799040013	294.52	
		75300590 5410	175509260337	264.05	
		75300590 5410	261824160053	695.54	
		75300590 5410	311522760074	10.86	
		75300590 5410	311522760215	437.58	
		75300590 5410	326716260012	350.36	
		75300590 5410	333110760050	116.19	
		75600590 5410	227856660138	830.95	
		75600590 5410	311522760025	15.14	
		75600590 5410	377120460078	17.64	
		75600590 5410	377131660021	15.43	
		75700590 5410	253216260013	82.86	
		75700590 5410	322497360014	106.11	
		75700590 5410	377220560025	32.05	
181368	1/7/25	SANDY CITY	•		3,866.8
		72000590 5440	3721201	3,788.92	
		75300590 5430	2782501	17.96	
		75300590 5430	3540101	8.98	
		75300590 5430	3752801	26.98	
		75300590 5430	4324000	14.98	
		75300590 5430	4325100	8.98	
181369	1/7/25 SOUTH JORDAN CITY		DAN CITY		61.5
		73300590 5430	321425	61.50	
181370	1/7/25	WEST JORD	AN CITY		2,389.0
101370	1/1/23				_,000.0
		51000650 5440	00038721003872	34.21	
		51000650 5440	00089031003872 00095781003872	1,582.67	
		51000650 5440	00093761003672	772.21	
181371	1/10/25	CALIFORNIA	A AUDIO		240.0
		81000198 6010	VEHICLES # 770 AND # 771 TINT.	240.00	
181372	1/10/25	DAVID HAR	DY FAMILY REVOCABLE TRUST		38,000.0
		11000170 6010	WATER STOCK PURCHASE	38,000.00	
181373	1/10/25	GARTH LINI	DER		8,337.3
		11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	8,337.30	
					4 400 4
181374	1/10/25	GENEVA RO	CK PRODUCTS INC		1,122.19
		82000570 5380	ROADBASE 1.5 INCH UTBC	1,122.19	

		January 1, 2025 Through January 31, 2	025	
PAYMENT NO.	PAYMENT VENDOR NAM DATE ACCOUNT#	ME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
101275	1/10/25 GS TRACKME			100.00
181375	1/10/25 GS TRACKME 81000570 5360	: GPS INSTALL ON # 770 AND # 771.	100.00	100.00
	01000010 0000		100.00	
181376	1/10/25 JONES PAINT	& GLASS INC		4,014.36
	83000570 5350	PAINT FOR WELL SITES	4,014.36	
181377		ARLOW & MANSFIELD, P.C.		60,000.00
	51000000 6210	HARVEY SETTLEMENT/RELEASE	60,000.00	
181378	1/10/25 NAPA GENUI	NE AUTO PARTS COMPANY		1,945.24
101010	81000570 5330	BATTERY FOR 752, BATTERY FOR MINI	716.90	·
	04000570 5000	308,OIL FILTERS,	4 000 04	
	81000570 5330	TIE RODS AND STEERING STABILIZER FOR 707	1,228.34	
404270	4 (40 (05 NATIONAL D			VOID
181379	1/10/25 NATIONAL B	ENEFIT SERVICES		VOID
181380	1/10/25 NORTH AME	RICAN COMPANY FOR LIFE & HEALTH		261.50
	51000650 5125	LIFE INSURANCE PREMIUM-EXEMPT	261.50	
181381	1/10/25 SCHMIDT GR	APHIC AND SIGNS		260.50
	81000570 5330	STICKERS FOR TRUCKS	260.50	
				_
181382	1/10/25 UN-X-LD PIP	E & SUPPLY INC		54.00
	82000570 5380	(2) 2" THREAD O LETS (2) 1" HALF COUPLERS	54.00	
181383	1/10/25 UTAH DIVISIO	ON OF WATER RIGHTS (STATE ENGINEER)		300.00
	52000650 5280	WATER RIGHT APPLICATION FEES	300.00	
181384	1/10/25 UTAH TAXPA	YERS ASSOCIATION		97.50
	51000650 5170	ANNUAL PUBLICATIONS SUBSCRIPTION	97.50	
181385	1/10/25 ZIONS BANK			40,037.56
101303	51000650 5286	B1 BOND QUARTERLY LIQUIDITY PROVIDER	40,037.56	10,001100
		FEES	,	
181386	1/15/25 COTTONWO	OD IMPROVEMENT DISTRICT		216.00
	75300590 5430	3.7660.01	72.00	
	75300590 5430	3.7743.01	72.00	
	75300590 5430	3.7745.01	72.00	
181387	1/15/25 DRAPER CITY	•		7.00
101307	75300590 5430	50717101	7.00	
181388	1/15/25 ENBRIDGE			1,564.63

	For the Per	iod January 1, 2025 Through January	31, 2023	
PAYMENT	PAYMENT VENDOR		INVOICE	PAYMEN
NO.	DATE ACCOUNT#	DESCRIPTION	AMOUNT	AMOUN
	75300590 5420		104.66	
	75300590 5420		154.93	
	75300590 5420		225.29	
	75300590 5420		401.52	
	75300590 5420		149.00	
	75300590 5420	0 6633520000	77.44	
	75300590 5420		202.05	
	75300590 5420		95.18	
	75300590 5420	9045420000	50.86	
	75500590 5420	0 6367920000	103.70	
181389	1/15/25 HOLLIDA	Y WATER COMPANY		90.0
	52000570 5400	30.1230.1	90.00	
101300	4.45.05	D. C. IV. I. A. D. C. V. T. A. T. V. T. D. C. T. D. C. T. C.		726.5
181390	, -, -	BASIN IMPROVEMENT DISTRICT		720.5
	71000590 5430		263.61	
	73300590 5430		33.00	
	73300590 5430	0 107206.01	33.00	
	73300590 5430	125891.01	64.55	
	73300590 5430) 150627.01	33.00	
	73300590 5430	150716.01	33.00	
	73300590 5430) 150822.01	99.50	
	73300590 5430	150935.01	33.00	
	73300590 5430	169312.01	33.00	
	75300590 5430	125892.01	33.00	
	75300590 5430	148342.01	33.00	
	75300590 5430) 179646.01	34.92	
181391	1/15/25 LEHI CITY	CORPORATION		80.9
	70101590 5410	20.1015.8.0	39.82	
	70101590 5410		41.17	
181392	1/15/25 MT OLYN	IPUS IMPROVEMENT DISTRICT		162.0
101332	.,,		400.00	102.0
	75501590 5430	0 18.1585.00	162.00	
181393	1/15/25 ROCKY N	OUNTAIN POWER		21,671.4
	70100590 5410	175509260279	82.89	
	70101590 5410		1,243.06	
	72211590 5410		51.16	
	72211590 5410		18.61	
	75200590 5410		14.95	
	75200590 5410		15.89	
	75200590 5410		39.49	
	75200590 5410		153.23	
	75200590 5410		18.08	
	75500590 5410		733.96	
	75500590 5410		8,865.85	
			10,400.95	
	75500590 5410 75600590 5410		10,400.95	
	75600590 5410 75600590 5410		16.67	
101204	4/45/05 - 601771	ORDANI CITY		62.8
181394	1/15/25 SOUTH J 6 52000570 5400	ORDAN CITY 0 641099	32.80	62.8
	52000570 5400) 0 1 1033	3∠.6∪	

PAYMENT			od January 1, 2025 Through Jo		
181395		PAYMENT VENDOR N	AME	INVOICE	
181396					
181396	181395	1/15/25 WEST VALI	EY CITY		186.00
70100590 5450 875114 148.89 3,669.54 71000590 5450 875123 149.55 875123 149.55 8897.73 75300590 5420 875123 149.55 8897.73 75300590 5420 5432420000 149.63 75300590 5420 8471520000 170.01 75300590 5420 494150000 578.09 875123 149.63 75500590 5420 494150000 578.09 875123 149.63 75500590 5420 494150000 578.09 875123 149.63 75500590 5420 494150000 578.09 875124 149.63 75500590 5420 494150000 578.09 875124 149.63 75500590 5420 494150000 578.09 875124 149.63 75500590 5420 494150000 578.09 875124 149.63 75500590 5400 31522760132 149.63 75500590 5400 311522760132 149.63 75500590 5410 3772072570 5350 308640016293 1.628.36 72072570 5350 308640016293 1.628.36 7500570 5400 311522760132 141.44 75500590 5410 377220560017 284.13 7500590 5410 377220560017 284.13 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760133 149.97 7500590 5410 371522760134 29.97 7500590 5410 371522760134 29.97 7500590 5410 371522760134 29.97 7500590 5410 371522760134 29.97 7500590 5410 371522760134 348.67.9 75300590 5410 371522760134 348.67.9 75300590 5410 371522760134 348.67.9 75300590 5410 3311522760139 64004 346.79 75300590 5410 371522760296 608.70 75300590 5410 371522760296 608.70 75300590 5410 371522760296 608.70 75300590 5410 371522760296 608.70 75500590 5410 371522760296 608.70 75500590 5410 371522760296 608.70 75500590 5410 377500590590590 5410 377500590590 5410 377500590590 5410 377500590590590 5410 377500				186.00	
70100590 5450 875114 148.89 3,669.54 71000590 5450 875123 149.55 875123 149.55 8897.73 75300590 5420 875123 149.55 8897.73 75300590 5420 5432420000 149.63 75300590 5420 8471520000 170.01 75300590 5420 494150000 578.09 875123 149.63 75500590 5420 494150000 578.09 875123 149.63 75500590 5420 494150000 578.09 875123 149.63 75500590 5420 494150000 578.09 875124 149.63 75500590 5420 494150000 578.09 875124 149.63 75500590 5420 494150000 578.09 875124 149.63 75500590 5420 494150000 578.09 875124 149.63 75500590 5400 31522760132 149.63 75500590 5400 311522760132 149.63 75500590 5410 3772072570 5350 308640016293 1.628.36 72072570 5350 308640016293 1.628.36 7500570 5400 311522760132 141.44 75500590 5410 377220560017 284.13 7500590 5410 377220560017 284.13 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760132 141.44 7500590 5410 371522760133 149.97 7500590 5410 371522760134 29.97 7500590 5410 371522760134 29.97 7500590 5410 371522760134 29.97 7500590 5410 371522760134 29.97 7500590 5410 371522760134 348.67.9 75300590 5410 371522760134 348.67.9 75300590 5410 371522760134 348.67.9 75300590 5410 3311522760139 64004 346.79 75300590 5410 371522760296 608.70 75300590 5410 371522760296 608.70 75300590 5410 371522760296 608.70 75300590 5410 371522760296 608.70 75500590 5410 371522760296 608.70 75500590 5410 371522760296 608.70 75500590 5410 377500590590590 5410 377500590590 5410 377500590590 5410 377500590590590 5410 377500					
181397	181396	1/22/25 ALLSTREAM	Л		4,267.98
181397		70100590 5450	875114	148.89	
181397				•	
75300590 5420 5443420000 149,63 75300590 5420 8471520000 170,011 75500590 5420 494150000 578,09 181398 1/22/25 RPUBLIC SERVICES INC #864 2,899.53 5100650 5350 308640016263 1,628.36 62000570 5350 308640016593 1,032.20 72072570 5350 308640016593 1,032.20 72072570 5350 308640016593 1,032.20 72072570 5400 311522760132 11.14 52000570 5400 311522760132 11.14 52000570 5400 311522760132 11.14 73000590 5410 377220560017 284.13 75200590 5410 175509260063 11.4.1 75200590 5410 175509260063 11.4.1 75200590 5410 175509260063 11.4.1 75200590 5410 175509260063 11.4.1 75200590 5410 175509260063 12.9.9.7 75200590 5410 175509260063 13.15276018 29.9.7 75200590 5410 175509260063 14.6.0 75200590 5410 175509260063 14.6.0 75200590 5410 175509260050 12.9.9.7 75200590 5410 175509260050 12.9.9.7 75200590 5410 175509260050 12.9.9.7 75200590 5410 31152276038 448.07 75300590 5410 281824160038 448.07 75300590 5410 281824160038 448.07 75300590 5410 311522760288 608.70 75300590 5410 311522760289 608.70 75300590 5410 175509260056 10.24 75300590 5410 175509260056 10.24 75300590 5410 175509260056 10.24 75300590 5410 175509260056 10.24 75300590 5410 175509260056 10.24 75300590 5410 175509260056 10.24 75300590 5410 175509260056 10.24 75300590 5410 175509260056 10.24 75300590 5410 175509260056 10.24 75300590 5410 175509260056 10.24 75300590 5410 175509260056 10.24 75300590 5410 175509260056 10.24 75500590 5410 37731660074 21.81 75600590 5410 37731660074 21.81 75600590 5410 37731660073 15.76 75600590 5410 37731660074 21.81 75600590 5410 37731660073 15.76 75600590 5410 37732606003 275.94 75600590 5410 37732606003 275.94 75600590 5410 37732606003 275.94 75600590 5410 37732606003 275.94 75600590 5410 37732606003 275.94 75600590 5410 37732606003 275.94 75600590 5410 37732606003 275.94 75600590 5410 37732606003 275.94 75600590 5410 37732606003 275.94 75600590 5410 37732606003 275.94 75600590 5410 37732606003 275.94 75600590 5410 37732606003 275.94 75600590 5410 3713162076003 15.76 75600590 5410 37152076018 31.52276018 31.52276018 31.52276018 31.52276018		72000590 5450	875123	149.55	
181398	181397	1/22/25 ENBRIDGE			897.73
181398		75300590 5420	5443420000	149.63	
181398		75300590 5420	8471520000	170.01	
\$1000650 5350		75500590 5420	494150000	578.09	
\$1000650 5350	181398	1/22/25 REPUBLIC	SERVICES INC #864		2.899.53
1,628.36	101330			4.56	,
1071570 5350 308840016593 234.41 1.032.20 234.41					
181399 1/22/25 ROCKY MOUNTAIN POWER 16,356.57 S2000570 5400					
5200570 5400 311522760124 11.41 52000570 5400 311522760132 11.14 70100590 5410 317220560017 284.13 73000590 5410 175509260063 11.41 75200590 5410 175509260053 60.95 75200590 5410 175509260451 820.92 75200590 5410 287176760018 29.97 75200590 5410 287176760018 29.97 75300590 5410 281162276033 29.47 75300590 5410 261824160038 448.07 75300590 5410 261824160046 436.79 75300590 5410 311522760298 608.70 75300590 5410 31312060014 10.26 75300590 5410 175509260055 10.24 75300590 5410 175509260152 53.38 75500590 5410 175509260162 53.38 75500590 5410 175509260195 9,578.20 75500590 5410 175509260195 9,578.20 75500590 5410 175509260030 675.95 75500590 5410 278956606120				· · · · · · · · · · · · · · · · · · ·	
5200570 5400 311522760124 11.41 52000570 5400 311522760132 11.14 70100590 5410 317220560017 284.13 73000590 5410 175509260063 11.41 75200590 5410 175509260053 60.95 75200590 5410 175509260451 820.92 75200590 5410 287176760018 29.97 75200590 5410 287176760018 29.97 75300590 5410 281162276033 29.47 75300590 5410 261824160038 448.07 75300590 5410 261824160046 436.79 75300590 5410 311522760298 608.70 75300590 5410 31312060014 10.26 75300590 5410 175509260055 10.24 75300590 5410 175509260152 53.38 75500590 5410 175509260162 53.38 75500590 5410 175509260195 9,578.20 75500590 5410 175509260195 9,578.20 75500590 5410 175509260030 675.95 75500590 5410 278956606120	101200	1/22/25 POCKY MO	LINTAIN DOWED		16 356 57
52000570 5400 311522760132 11.14 70100590 5410 377220560017 284.13 73000590 5410 175509260063 11.41 75200590 5410 175509260063 11.41 75200590 5410 175509260253 60.95 75200590 5410 175509260451 820.92 75200590 5410 287176760018 29.97 75200590 5410 311522760330 29.47 75300590 5410 311522760330 29.47 75300590 5410 261824160038 448.07 75300590 5410 311522760298 608.70 75300590 5410 311522760298 608.70 75300590 5410 31379040047 382.43 75300590 5410 175509260055 10.24 75300590 5410 175509260162 53.38 75500590 5410 175509260162 53.38 75500590 5410 17550926036 675.95 75500590 5410 17550926036 675.95 75500590 5410 27856660120 899.92 75500590 5410 377220560033	101399			44.44	10,000.01
70100590 5410 377220560017 284.13 73000590 5410 175509260063 11.41 75200590 5410 175509260063 11.41 75200590 5410 175509260053 60.95 75200590 5410 175509260253 60.95 75200590 5410 175509260451 820.92 75200590 5410 287176760018 29.97 75200590 5410 287176760018 29.97 75300590 5410 261824160038 448.07 75300590 5410 261824160046 436.79 75300590 5410 311522760298 608.70 75300590 5410 333110060014 10.26 75300590 5410 913799040047 382.43 75300590 5410 175509260055 10.24 75300590 5410 175509260162 53.38 75300590 5410 175509260162 53.38 75500590 5410 175509260162 53.38 75500590 5410 175509260162 53.38 75500590 5410 175509260162 89.9578.20 75500590 5410 17550926030 675.95 75500590 5410 17550926030 275.94 75500590 5410 272856660120 899.92 75500590 5410 377121660047 21.81 75600590 5410 377120560033 55.59 75600590 5410 377220560033 55.59 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 18.70 75600590 5410 311522760181 34.42 75600590 5410 311522760162 21.81 75600590 5410 311522760164 34.42 75600590 5410 311522760164 34.42					
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		75600590 5410	227856660039	51.01	

		NENT REGISTER - O&M ACCOUNT I January 1, 2025 Through January 31, 20	25	
PAYMENT NO.	PAYMENT VENDOR NAI DATE ACCOUNT#		INVOICE AMOUNT	PAYMENT AMOUNT
	75700590 5410	311522760611	33.70	
181400	1/22/25 SANDY CITY			47.91
	52000570 5400	329202	8.98	
	75300590 5430	2325201	38.93	
181401	1/23/25 ACCURINT			239.48
	51000650 5170	MONTHLY PEOPLE SEARCH SERVICE	239.48	
				4 044 04
181402		IIUM HOLDING		1,041.24
	11000200 2135	JANUARY 2025	1,041.24	
181403	1/23/25 ALLSTREAM			4,105.22
	51000650 5450	8215 S 1300 W	4,105.22	
101101	4 (22 (25 ACDUALT NA			11,050.00
181404	1/23/25 ASPHALT MA		44.050.00	11,030.00
	82000570 5380	MLB PATCH WORK FOR 3900 S STATE STREET	11,050.00	
181405	1/23/25 ATSCO SALE	S & SERVICE		6,045.00
	81071570 5380	ACTUATOR FOR CHANNEL GATE JVWTP	6,045.00	
181406	1/23/25 BATTERIES+	BULBS #0754		982.65
161400	81000570 5360	BATTERIES FOR THE FIRE ALARM SYSTEMS	982.65	302.00
	01000070 0000	BATTERIEST OR THE TIME ALMINI STOTEMS	302.00	
181407	1/23/25 CAL RANCH			246.92
	83000570 5350	RAIN BOOTS	246.92	
181408	1/23/25 CHILD SUPP	ORT SERVICES		305.08
101400	11000200 2135	PAYROLL 011125	305.08	000.00
181409	1/23/25 DESERT DIAI	MOND INDUSTRIES		1,650.00
	82000570 5310	8) PIPE SAW BLADES	1,650.00	
181410	1/23/25 EMILY HELM			2,801.43
101410	11000140 6010	LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,801.43	,
	6202			
181411	1/23/25 GENERAL CO	MMUNICATIONS INC		300.00
	90000650 5230	REPAIR EDUCATION CENTER A/V SYSTEM EQUIPMENT	300.00	
181412	1/23/25 GENEVA ROC	CK PRODUCTS INC		159.32
	82000570 5380	ROADBASE 12.35 TONS	159.32	
181413		HOOL DISTRICT	000.00	209.00
	62000570 5270	SCHOOL BUS REIMBURSEMENT- FARNSWORTH ELEMENTARY	209.00	

	For the Period J	anuary 1, 2025 Through January 31, 20	025	
PAYMENT NO.	PAYMENT VENDOR NAME DATE ACCOUNT# DI	E ESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
181414	1/23/25 HAZEN & SAW	VER P. C.		18,325.00
	11000182 6010 J\	/WTP BASINS 1-2 SEISMIC AND CAPACITY PGRADES	18,325.00	·
181415	1/23/25 HIGGINS BODY	AND PAINT , INC		890.30
	51000000 6210 R	EPAIRS MADE TO VEHICLE 734	890.30	
181416	1/23/25 HORROCKS EN	GINEERS		382.50
	11000180 6010 98 4293	800 S 2300 E WELL EQUIPPING	382.50	
181417	1/23/25 HOUSE OF PUN	MPS		4,530.00
		ERWTP 4 INCH SUMP PUMP	4,530.00	
181418	1/23/25 INTERMOUNTA	AIN HEALTHCARE		1,392.00
		AP SERVICES - 4TH QUARTER	1,392.00	•
181419	1/23/25 JONES PAINT 8	glass inc		269.58
	82000570 5380 1)	SAFETY BLU EPOXY PAINT (6) TAPE (14)	269.58	
181420	1/23/25 JTM MEADOW	BROOK STATION LLC		18,992.00
	11000140 6010 C	OMMERCIAL LANDSCAPE INCENTIVE ROGRAM PAYMENT	18,992.00	
181421	1/23/25 KEN GARFF WE	ST VALLEY FORD		49,900.00
	•	EW VEHICLE ADDED TO THE FLEET	49,900.00	·
181422	1/23/25 LEGAL SHIELD			1,530.05
	•	ANUARY 2025	1,530.05	
181423	1/23/25 LINDE GAS & E	QUIPMENT		124.82
	78000590 5720 G	AS CYLINDER RENTAL-2024-OCT-NOV	124.82	
181424	1/23/25 MICHAEL COLL	INS		8,519.17
		OMPENSATION FOR WDWD COUNCIL ECHNICAL DIRECTOR	8,519.17	
181425	1/23/25 PEAK MOBILE O	COMMUNICATION		6,217.00
	11000186 6010 45 4339	500 SOUTH 4800 WEST SITE IMPROVEMENTS	5,641.00	
	70000590 5360 Si	ERVICE CALL - CHECK VHF IP REPEATER ONNECTIVITY	576.00	
101436	1/22/25			4,895.00
181426	1/23/25 POSTMASTER 60000650 5250 R	ETAIL BILLING POSTAGE	4,895.00	7,033.00

	For the Perio	d January 1, 2025 Through January 31, 2	025	
PAYMENT NO.	PAYMENT VENDOR NA DATE ACCOUNT#	AME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
181427	1/23/25 RAY QUINN	EY & NEBEKER		2,965.00
	51000650 5284	15038-91	2,965.00	
181428	1/23/25 SALT LAKE	CEMENT CUTTING INC		400.00
	82000570 5380	SALT LAKE CEMENT CUTTING 3579 S STATE STREET	400.00	
181429	1/23/25 SALT LAKE	VALLEY CHRYSLER DODGE JEEP RAM		46,366.00
	81000198 6010	VEHICLE REPLACEMENT # 701	46,366.00	
181430	1/23/25 SANDY CITY	1		13,305.00
	11000140 6010 6204	MUNICIPAL PARTNERSHIPS GRANT	13,305.00	
181431	1/23/25 TERRACON	CONSULTANTS INC		7,901.25
	11000186 6010 4231	5200 W 6200 S FINISHED WATER RESERVOIR	7,901.25	
181432	1/23/25 TRANE U.S.	INC		1,125.00
	81000570 5380	VFD TECH SERVICES AT 13400S BOOSTER SITE	1,125.00	
181433	1/23/25 UTAH STAT	E TAX COMMISSION		43,194.56
	11000200 2240	PAYROLL 011125	43,194.56	
181434	1/23/25 WEBER BAS	IN WATER CONSERVANCY DISTRICT		2,500.00
	60000650 5270	SL CHAMBER OF COMMERCE MEMBERSHIP RENEWAL	2,500.00	
181435	1/24/25 PITNEY BOV	WES INC		1,009.75
	51000650 5250	POSTAGE METER PAYMENT	1,009.75	
181436	1/24/25 SELECTHEA	LTH		376,682.70
	11000200 2135 11000200 2135	FEBRUARY 2025 JANUARY 2025	315,581.90 61,100.80	
181437	1/27/25 ENBRIDGE			24,199.70
	51000650 5420	2830720000	10,037.65	
	70100590 5420	9477520000	2,094.32	
	71000590 5420 72000590 5420	9667520000 4916650000	9,641.45 312.34	
	72000590 5420	5342420000	1,871.02	
	75500590 5420	1352543076	242.92	
181438		UNTAIN POWER		137,456.90
	71000590 5410 72000590 5410	175509260287 175509260188	24,031.80 6,803.42	
	72000590 5410 73000590 5410	311522760223	6,803.42 1,844.37	
	73000590 5410	311522760512	3,388.01	
	73000590 5410	311522760538	1,545.34	
		Page 7 of 24		

		d January 1, 2025 Through Ja	11411 9 17 2 0 2 3	
PAYMENT	PAYMENT VENDOR NA		INVOICE	PAYMEN
NO.	DATE ACCOUNT#	DESCRIPTION	AMOUNT	AMOUN
	73000590 5410	311522760553	4,942.92	
	73000590 5410	377120460037	34,488.63	
	75200590 5410	227856660021	206.17	
	75200590 5410	329228560010	81.43	
	75300590 5410	376190160014	434.11	
	75300590 5410	377120460045	262.46	
	75300590 5410	377120460052	417.72	
	75300590 5410	911749030019	199.63	
	75300590 5410	175509260386	160.12	
	75300590 5410	311522760017	216.99	
	75300590 5410	311522760017	419.12	
	75300590 5410	326593760019	323.32	
	75300590 5410	333107260015	66.26	
	75300590 5410	333819860011	77.33	
	75300590 5410	175509260048	201.13	
	75300590 5410	175509260170	84.52	
	75300590 5410	175509260329	311.60	
	75500590 5410	913799040021	437.20	
	75500590 5410	175509260410	42,479.00	
	75500590 5410	266289460013	13,743.62	
	75600590 5410	311522760470	22.09	
	75600590 5410	311522760629	16.39	
	75600590 5410	377120460094	50.19	
	75600590 5410	377120460102	16.83	
	75600590 5410	175509260246	15.56	
	75600590 5410	175509260352	55.68	
	75600590 5410	175509260394	32.33	
	75600590 5410	311522760165	24.14	
	75600590 5410	311522760173	13.64	
	75700590 5410	175509260261	43.83	
181439	1/31/25 ENBRIDGE			347.9
	75500590 5420	1228720000	347.93	
181440	1/31/25 REPUBLIC S	ERVICES INC #864		2,788.2
	51000650 5350	308640016626	497.36	
	51000650 5350			
		308641059518	508.52	
	62000570 5350	308640012293	490.17	
	71071570 5350	308640016593	517.51	
	72072570 5350	308640016592	350.73	
	73073570 5350	308640007361	423.96	
181441	1/31/25 ROCKY MO	UNTAIN POWER		1,641.9
	73000590 5410	311522760579	217.81	
	75200590 5410	325517860012	11.41	
	75300590 5410	175509260139	21.52	
	75300590 5410	175509260204	33.00	
	75300590 5410	175509260220	224.81	
	75300590 5410	311522760074	10.86	
	75300590 5410	311522760215	477.91	
	75300590 5410	333110760050	120.41	
	75500590 5410	175509260196	312.95	
	75600590 5410	311522760066	15.56	
	75600590 5410	377120460078	17.92	
	75600590 5410	217351760012	17.23	

		d January 1, 2025 Through January 31, 20	025	
PAYMENT NO.	PAYMENT VENDOR NA DATE ACCOUNT#	AME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
	75600590 5410	311522760041	16.67	
	75700590 5410	253216260013	82.86	
	75700590 5410	364292260015	45.77	
181442	1/31/25 SANDY CITY	1		3,508.83
	72000590 5440	3721201	3,457.89	
	75300590 5430	3752801	26.98	
	75300590 5430	4324000	14.98	
	75300590 5430	4325100	8.98	
181443	1/31/25 BONNEVILL	E INDUSTRIAL SUPPLY COMPANY		3,167.85
	81000570 5310	POWER TOOLS/GREASE GUNS FOR SERVICE TRUCKS	3,167.85	
181444	1/31/25 CHILD SUPF	PORT SERVICES		305.08
	11000200 2135	PAYROLL 012525	305.08	
181445	1/31/25 D & L SUPP	LY		940.00
	82000570 5380	30) COMPLETE VALVE BOXES (6) MANHOLE RISERS	940.00	
181446	1/31/25 EVAN JOHN	ISON		234,000.00
	11000170 6010	WATER STOCK PURCHASE	234,000.00	
404447	4 /24 /25	177.076		4,854.50
181447	1/31/25 GSBS ARCH			4,054.50
	62000140 6010 4334	GARDEN INTERPRETATIVE PROJECT	4,854.50	
181448	1/31/25 HERRIMAN	CITY		9,383.00
	62000570 5670	MEMBER AGENCY GRANT	9,383.00	·
101440	1/21/2F LIOSE 9, BU	PPER CURRING		435.15
181449	1/31/25 HOSE & RU 82000570 5310	BBER SUPPLY LLC 2" CAMLOCK PUMP HOSE AND A 2" FLAT	302.49	433.13
	82000570 5380	DISCHARGE HOSE 3) STAINLESS BRAIDED HOSE (10) BRASS	132.66	
	02000370 0000	MALE ADAPTER	102.00	
181450	1/31/25 HOUSE OF F	PUMPS		2,061.89
	81000570 5380	FLEXCON STORAGE TANK FOR EYE WASH	1,186.89	
	81072570 5380	SERWTP FINISHED WATER SAMPLE PUMP	875.00	
181451	1/31/25 INTERMOU	NTAIN FUSE SUPPLY INC		91.86
	91071570 5310	REPLACE FUSES ON PEA FILTER AID	91.86	
	010/10/00010	COMPRESSOR	01.00	
181452	1/31/25 JONES PAIN	IT & GLASS INC		246.95
	83000570 5350	1/4 FLOORING CHIPS (BLUE)	246.95	
		,		
181453	1/31/25 MGB+A INC	:		303.75
	62000140 6010	GARDEN MASTER PLAN AND 1300 WE	303.75	
		Page 9 of 24		

		od January 1, 2025 Through January 31,	2025	
PAYMENT NO.	PAYMENT VENDOR N DATE ACCOUNT#		INVOICE AMOUNT	PAYMENT AMOUNT
181454	1/31/25 NATIONAL	BENEFIT SERVICES		150.00
101434	11000200 2135	POP PLAN 25-26	150.00	
181455	1/31/25 NATIONAL	. BENEFIT SERVICES		483.60
	11000200 2135	ADMIN FEES	483.60	
181456	1/31/25 PEAK MOB	ILE COMMUNICATION		403.78
	70000590 5360	CHARGES FOR REPROGRAMMING IP ADDRESSES FOR RADIO R	403.78	
181457	1/31/25 PROVO RE	SERVOIR WATER USERS COMPANY		1,365,080.25
	11000170 6010 3909	PRWUC CONTAINED SHARES ANNUAL ASSESSMENT 2025	1,365,080.25	
181458	1/31/25 RHINO PU	MPS		9,552.37
	11000180 6010 4281	COLLEGE STREET WELL REPAIR	9,552.37	
181459	1/31/25 SALT LAKE	CEMENT CUTTING INC		200.00
	82000570 5380	SAW CUTTING FOR 5810 SOUTH 1085 EAST	200.00	
181460	1/31/25 SALT LAKE	COUNTY C/O REAL ESTATE DEPT #S3200		32,180.00
	11000140 6010 6201	COMMERCIAL LANDSCAPE INCENTIVE PROGRAM PAYMENT	32,180.00	
181461	1/31/25 SALT LAKE	COUNTY PUBLIC		1,018.23
	82000570 5380	SALT TRUCK SERVICE ON MLB @ 3900 S STATE STREET	1,018.23	
181462	1/31/25 SOUTH JO	RDAN CITY		7,799.92
	73300590 5430	2024 SOUTH JORDAN STORM DRAIN	7,799.92	
181463	1/31/25 STANDARI	O PLUMBING SUPPLY/SPRINKLER WORLD		292.80
	81000570 5360	SOLDERING SUPPLIES FOR OLD BINGHAM WELL SITE	28.81	
	81071570 5380	PEX PARTS FOR HOT WATER HEATER @ JVWTP	5.48	
	81071570 5380 81071570 5380	TOILET FLUSH VALVE PIPING @ JVWTP WATER HEATER PIPING REPLACEMENT @ JVWTP	69.55 188.96	
181464	1/31/25 UNITED RE	NTALS INC		2,348.30
	82000570 5380	1) 5X10 TRENCH PLATE	2,348.30	
181465	1/31/25 US BANK F	INANCIAL		43,863.46
	11000200 2135	PCARDS 122724-012725	43,863.46	
181466	1/31/25 VERIZON V	VIRELESS		1,835.73

For the Period January 1, 2025 Through January 31, 2025						
PAYMENT NO.	F	PAYMENT DATE			INVOICE AMOUNT	PAYMENT AMOUNT
NO.		DATE	90000650 5230	VERIZON AMI BILL	64.14	AWOUNT
			90000650 5230	VERIZON WIRELESS IPAD BILL	136.98	
			90000650 5230	VERIZON WIRELESS PHONE & DATA ACCESS	1,252.77	
			90071650 5230	VERIZON AMI BILL	25.00	
			90071650 5230	VERIZON WIRELESS PHONE & DATA ACCESS	105.59	
			90072650 5230	VERIZON AMI BILL	25.00	
			90072650 5230	VERIZON WIRELESS PHONE & DATA ACCESS	25.57	
			90077650 5230	VERIZON WIRELESS PHONE & DATA ACCESS	128.01	
			90101650 5230	VERIZON AMI BILL	25.00	
			90101650 5230	VERIZON WIRELESS PHONE & DATA ACCESS	47.67	
181467		1/31/25 WEBER COUNTY TREASURER				3,459.18
		.,,	52000570 5400	2024 WEBER COUNTY TAX ASSESSMENTS	3,459.18	•
507545	EFT	1/3/25		ISON EXCAVATING		340.00
			82000570 5380	CLEAN WASTE DISPOSAL 6 LOADS	340.00	
507546	EFT	1/3/25	CODALE ELI	ECTRIC SUPPLY INC		22.75
			81000570 5360	WAGO CONECTORS FOR ELETRICAL REPAIRS	22.75	
507547	EFT	1/3/25	FERGUSON	ENTERPRISES LLC		505.00
			83000570 5380	PARTS FOR 14600 S VALVE REPLACEMENT	505.00	
507548	FFT	1/3/25	HADDINGT	ON INDUSTRIAL PLASTICS LLC		432.16
307346		1/3/23			00.50	.020
			71071570 5380 81000570 5380	PVC PARTS FOR CHLORINE DIOXIDE SKID 2 FITTINGS FOR CHILLERS AT OLD BINGHAM	38.53 393.63	
						242.44
507549	EFI	1/3/25	JOHN RICH	ARDSON		643.14
			51000660 5290	CRWUA	643.14	
507550	EFT	1/3/25	MARGARET	· DFA		1,199.00
307330		1,3,23			1 100 00	,
			51000650 5290	TYLER CONNECT	1,199.00	
507551	EFT	1/3/25	MESA PROI	DUCTS		139.36
			82000570 5380	INSULATION KIT FOR 3200 W 6200 S	139.36	
F07FF2	CCT	4 /2 /25	MOUNTAIN	II AND CURRLY COMPANY		58,616.66
507552	EFI	1/3/25		ILAND SUPPLY COMPANY		36,610.00
			75002570 5380	SENSUS RADIOS	58,616.66	
507553	EFT	1/3/25	NORTH AM	IERICAN WEATHER CONSULTANTS INC		14,094.94
			52000650 5280	2024-25 CLOUD SEEDING PARTICIPATION	14,094.94	
507554	EFT	1/3/25	QUICK QUA	ACK		285.89
			83000570 5360	CARWASH SERVICE FOR MANAGEMENT STAFF	285.89	
E07555	FET	1/3/25	DOCKY MO	HINTAIN VALVEC 9. AUTORAATION		3,422.15
507555		1/3/25		UNTAIN VALVES & AUTOMATION	_	5,722.15
			82000570 5380	10" CHECK VALVE FOR METER VAULT	3,422.15	

For the Period January 1, 2025 Through January 31, 2025							
PAYMENT NO.	PAYMEN DATE	T VENDOR NA		INVOICE AMOUNT	PAYMENT AMOUNT		
507556	EFT 1/3/25	THE DATA (CENITED		1,886.47		
507550	Lii 1/3/23	60000650 5250	DECEMBER 2024 BILLING SERVICE	1,886.47	1,000.47		
				,			
507557	EFT 1/3/25	TRANS-JOR	DAN CITIES		347.92		
		82000570 5380	MIXED WASTE DISPOSAL	347.92			
507558	EFT 1/3/25	WW GRAIN	GER		95.23		
		81000570 5380	THERMOSTAT FOR WELL COLECTOR	95.23			
507550	EET 4/40/2	F ACCUSTANI	DARD ING		550.83		
507559	EFT 1/10/2			550.00	330.63		
		78000590 5720	STANDARDS FOR TESTING	550.83			
507560	EFT 1/10/2	5 BARRETT BI	USINESS SERVICES, INC		4,191.56		
		52000650 5280	TEMP EMPLOYEE TIME	4,191.56			
507561	EFT 1/10/2	5 BIZWEAR			858.50		
307301	1/10/2	80000570 5170	EMPLOYEE NEW HIRE UNIFORMS & BACK	858.50	333.33		
			ORDER ITEMS				
507562	EFT 1/10/2	5 BLUE STAKE	ES OF UTAH		1,676.70		
		82000570 5390	BLUE STAKES OF UTAH	1,676.70			
507563	EET 4/40/0	5 DILLE CTAD			129.00		
507563	EFT 1/10/2			129.00	123.00		
		70101570 5360	PROPANE TANK RENT	129.00			
507564	EFT 1/10/2	5 BOWEN CO	LLINS & ASSOCIATES		6,168.25		
		51000650 5170	WATER DISTRICTS WATER DEVELOPMENT COUNCIL ENGINEER	6,168.25			
507565	EFT 1/10/2	5 BRAXTON N	MYLER		257.00		
	., , _	51000650 5180	TRAINING REIMBURSEMENT	257.00			
					0.004.00		
507566	EFT 1/10/2				6,094.00		
		77000590 5770 77071590 5770	WATER QUALITY ANALYSIS WATER QUALITY ANALYSIS	150.00 150.00			
		77073590 5770	WATER QUALITY ANALYSIS WATER QUALITY ANALYSIS	4,291.01			
		77075590 5770	WATER QUALITY ANALYSIS	1,502.99			
507567	EFT 1/10/2	5 CONSOD NA	ORTH AMERICA, INC		7,909.75		
307307	1,10,2	11000184 6010	2025 VAULT IMPROVEMENT PROJECT	7,909.75	,		
		4355		,			
507568	EFT 1/10/2	5 CORRIO CO	NSTRUCTION, INC.		131,203.54		
	-	11000188 6010 4204	ZONE D CHEMICAL FEED FACILITY	131,203.54			
507569	EFT 1/10/2	5 EA ENGINEE	ERING SCIENCE & TECHNOLOGY INC		1,000.00		
			Page 12 of 24				

For the Period January 1, 2025 Through January 31, 2025							
PAYMENT NO.	PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT				
	77073590 5770 WET TEST	1,000.00					
507570	EFT 1/10/25 ERIK WERMEL		492.00				
307370	60000650 5290 MEAL ALLOWANCE	492.00					
507571	EFT 1/10/25 FERGUSON ENTERPRISES LLC		2,697.00				
	82000570 5360 RED/BLUE LOCATING PAINT	2,697.00					
F07F72	FET 1/10/25 IDEVY LABORATORIES INC		12,087.33				
507572	Table 1/10/25 IDEXX LABORATORIES INC 78000590 5720 MICRO SUPPLIES	12,087.33	12,007.33				
	70000330 3720 INIONO COLLEGE	12,007.33					
507573	EFT 1/10/25 INTERMOUNTAIN EQUIPMENT SALES COMPANY		660.00				
	81000570 5330 SOAP FOR THE CAR WASH BAY	660.00					
507574	EFT 1/10/25 INTERNATIONAL DIOXCIDE INC		32,016.02				
	71000590 5710 SODIUM CHLORITE FOR JVWTP BUDGET 24-2 71071570 5380 CONTROL VALVE PARTS FOR CL2 AND CHLORITE	25 27,413.54 4,602.48					
507575	EFT 1/10/25 JASON HARDING		174.00				
	80000570 5290 REIMBURSEMENT FOR D4 WATER OPERATO EXAM FEES	R 174.00					
507576	EFT 1/10/25 KELLY GOOD		90.00				
30/3/6	EFT 1/10/25 KELLY GOOD 60000650 5290 MEAL ALLOWANCE	90.00	30.00				
	WEAL ALLOWARD	00.00					
507577	EFT 1/10/25 LGG INDUSTRIAL		275.40				
	81000570 5330 CORRUGATED HOSE FOR VALVE TURNER	275.40					
	FFT		4 242 70				
507578	EFT 1/10/25 RHINO LININGS OF UTAH 81000198 6010 BED LININGS AND COVERS	4,212.76	4,212.76				
	01000190 0010 BED LIMINGS AND COVERS	4,212.76					
507579	EFT 1/10/25 SPRINKLER SUPPLY COMPANY		248.08				
	82000570 5380 ASSORTED SCHEDULE 80 AND 40 PVC PARTS	S 212.08					
	FOR AIRVACS 82000570 5380 PVC GLUE WITH PLASTIC DAUBER	36.00					
507580	EFT 1/10/25 STAPLES BUSINESS ADVANTAGE		49.44				
	83000570 5350 OFFICE SUPPLIES	49.44					
F07F01	EFT 1/10/25 TANNER PALMER		682.92				
507581	51000650 5180 TRAINING REIMBURSEMENT	682.92	002.02				
	C. COSCOS C. CO. T. C. MANTO I C. MIDOLOGIA ETT.	002.02					
507582	EFT 1/10/25 TIRE WORLD		642.64				
	81000570 5330 TIRES FOR TRAILER 1035, AND TRAILER 1034	642.64					
	FFT		40 400 05				
507583	EFT 1/10/25 UNIVAR USA INC		19,462.95				

				d January 1, 2025 Through January 31, 20	025	
PAYMENT NO.	Р	AYMENT DATE			INVOICE AMOUNT	PAYMENT AMOUNT
		DAIL	71000590 5710	PACL (CC2000)	19,462.95	AMOUNT
				,	·	
507584	EFT	1/10/25	WASATCH S	TEEL		63.98
			82000570 5380	2X2 3/16" PLATE	63.98	
507585	EFT	1/10/25	WHEELER			1,500.00
50.505		., .,, _,	81000570 5330	REPLACEMENT BUCKET FOR LEASED 308	1,500.00	•
			0.0000.0000	NEI ENGEMENT BOOKETT ON EENGEB 600	1,000.00	
507586	EFT	1/17/25	ADVANCED	ENGINEERING & ENVIRONMENTAL SERVICES	: 110	38,677.00
307300		.,, _5	11000184 6010	GENERATOR PROJECT PHASE II	12,069.25	•
			4311	SEMERICA CONTROLLAR MARIE IN	12,000.20	
			11000184 6010	5700 W 10200 S BOOSTER PUMP STATION	26,607.75	
			4366	UPGRADES		
507587	FFT	1/17/25	BBE ENTERP	PRISE INC		500.00
307307		1/11/23	11000180 6010	WELLS REPAIR AND REPLACE-DW8	500.00	333.33
			4213	WELLS REPAIR AND REPLACE-DWO	300.00	
507588	EFT	1/17/25	BRENNTAG	PACIFIC, INC		4,615.50
			73000590 5710	SWGWTP CAUSTIC SODA 24/25	4,615.50	
507589	EFT	1/17/25	CHEMTECH-	FORD INC		1,104.00
			77071590 5770	WATER QUALITY ANALYSIS	387.99	
			77073590 5770	WATER QUALITY ANALYSIS	189.03	
			77075590 5770	WATER QUALITY ANALYSIS	526.98	
						242.00
507590	EFT	1/17/25	CLIFF JOHN	SON EXCAVATING		240.00
			82000570 5380	MIXED WASTE DISPOSAL	240.00	
507591	EFT	1/17/25	CORE & MA	IN		10,219.87
			82000570 5380	50) 3/4" CORP STOPS (50) 1" CORP STOPS	8,375.50	
			75001570 5380 75001570 5380	20 INCH DISMANTLING JOINT BRASS PARTS FOR PRESSURE GAUGE	1,825.23 19.14	
			75001570 5560	BRASS PARTS FOR PRESSURE GAUGE	19.14	
507592	FFT	1/17/25	COPPIO COI	NSTRUCTION, INC.		7,020.75
307332		1/11/23	11000188 6010	ZONE "D" CHEMICAL FEED FACILITY	7,020.75	1,0_00
			4204	ZONE D'CHEMICAL PELD PAGIEIT	7,020.73	
507593	EFT	1/17/25	CRESCENT E	LECTRICAL SUPPLY CO.		1,328.38
			91000570 5310	REPLACEMENT FIBER SWITCHES FOR	1,328.38	
				DUNSINAINE TO 36 &		
						47.044.05
507594	EFI	1/17/25				47,214.05
			11000140 6010 6202	LANDSCAPE INCENTIVE PROGRAM PAYMENT	47,214.05	
507595	EFT	1/17/25	EMERSON L	LLP		2,072.94
55.555		.,, 23	91000570 5310	PRESSURE TRANSMITTER 3RD AND 45TH	2,072.94	,
				WELL	,	

		For the Period January 1, 2025 Through January 31, 20	25	
PAYMENT NO.	F	PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
507596	EFT	1/17/25 EMPLOYERS COUNCIL SERVICES, INC		6,500.00
		51000650 5290 EMPLOYERS COUNCIL SERVICES	6,500.00	
507597	EFT	1/17/25 ERIK WERMEL		230.76
		60000650 5290 TRAVEL TO WASHINGTON COUNTY	230.76	
507598	EFT	1/17/25 EXPRESS AUTO GLASS INC		269.00
		51000000 6210 DAMAGED VEHICLE WINDOW REPLACEMENT	269.00	
507599	EFT	1/17/25 FASTENAL COMPANY		174.24
307333		82101570 5380 BOLTS FOR JA 2 AIR VACS	174.24	
507600	EFT	1/17/25 FERGUSON ENTERPRISES LLC		5,023.26
307000		82000570 5380 1) 5 1/4 HYDRANT (1) 6" GATE VALVE	5,023.26	2,0=0.=0
507601	EFT	1/17/25 HACH COMPANY		476.56
		91000570 5310 CHEMICAL PIPET	476.56	
507602	EFT	1/17/25 HANSEN ALLEN & LUCE INC		5,874.35
		11000180 6010 COLLEGE ST. WELL REPAIRS 4281	3,607.35	
		11000188 6010 SANDY CITY RETAIL SYSTEM TRANSFER 4370	2,267.00	
507603	EFT	1/17/25 HARRINGTON INDUSTRIAL PLASTICS LLC		548.80
		81073570 5380 3-WAY BALL VALVES FOR SWGWTP	548.80	
507604	EFT	1/17/25 INFINITY CORROSION GROUP INC		16,221.33
		11000184 6010 SWA REACH 2 - 13400 S TO 11800 S 4321	1,398.30	
		82000570 5360 CATHODIC PROTECTION ANNUAL SURVEYS	14,823.03	
507605	EFT	1/17/25 JACOBS ENGINEERING GROUP INC		103,437.77
		11000140 6010 JORDAN AQUEDUCT SEISMIC RESILIENCY 4341 STUDY	39,948.17	
		11000186 6010	61,247.10	
		11000184 6010 3145 W 11400 S PUMPSTATION 4373	2,242.50	
507606	EFT	1/17/25 KILGORE COMPANIES, LLC		250.00
		51000000 6210 CONCRETE FOR BASE AROUND DAMAGED VENT STAND	250.00	
507607	EFT	1/17/25 MARCUS G FAUST PC		3,000.00
		51000650 5284 LOBBYING SERVICES FOR DECEMBER 2024	3,000.00	
507608	EFT	1/17/25 METROPOLITAN WATER DISTRICT		25,262.83

			For the Period	d January 1, 2025 Through January 31, 20	25	
PAYMENT NO.	P	AYMENT	VENDOR NA ACCOUNT#	ME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
		DAIL	70000510 5810	MWDSLS NOVEMBER 2024 WATER DELIVERIES	25,262.83	Amoon
507609	EFT	1/17/25	MOUNTAIN	WEST PIPE & SUPPLY		771.27
			81000570 5380	BALL VALVE AND HARDWARE FOR 14600S WELL.	771.27	
507610	EFT	1/17/25	MOUNTAIN	LAND SUPPLY COMPANY		745.88
			81000570 5380	COPPER FITTINGS FOR COIL PRV AT OLD BINGHAM SITE	745.88	
507611	EFT	1/17/25	PECZUH PRI	NTING		166.00
			62000570 5270	WEED CONTROL BROCHURE	166.00	
507612	EFT	1/17/25	PROVO RESI	ERVOIR WATER USERS COMPANY		981,921.96
			70000510 5820 70000510 5820	PRWUC ASSESSMENTS PRWUC SHARES ANNUAL ASSESSMENT	333.50 981,588.46	
507613	EFT	1/17/25	PROVO RIVE	ER WATER USERS ASSOCIATION		208,545.00
			70000510 5810	PRWUA PRA O&M PARTICIPANT CHARGES	208,545.00	
507614	EFT	1/17/25	RALPH L WA	ADSWORTH		461,367.50
			11000186 6010 4231	5200 WEST 6200 SOUTH RESERVOIR	461,367.50	
507615	EFT	1/17/25	SHANE SWE	NSEN		140.00
			52000650 5290	AWRA LUNCH REGISTRATION	140.00	
507616	EFT	1/17/25	SMITH & ED	DWARDS		529.85
			80000570 5260	SAFETY BOOTS - NEW HIRES	529.85	
507617	EFT	1/17/25	SPRINKLER S	SUPPLY COMPANY		69.36
			81000570 5380 81000570 5380	PARTS FOR DRAINLINE AT 14600 S WELL SITE PARTS FOR DRAINLINE AT 14600 S WELL SITE.	50.29 19.07	
507618	EFT	1/17/25	SUNRISE EN	GINEERING, INC		1,181.00
			11000186 6010 4276	11800 S ZONE C RESERVOIRS	1,181.00	
507619	EFT	1/17/25	THATCHER (COMPANY		26,300.24
			71000590 5710	LIQUID CHLORINE FOR JVWTP BUDGET YEAR 24-25	19,840.00	
			75000590 5710	FLUORIDE FOR DISTRIBUTION SYSTEM.	6,460.24	
507620	EFT	1/17/25	THE FENCE I	BROS		19,005.50
		-	11000180 6010 4362	FENCE REPLACEMENT AT 10800 S 1300 E	19,005.50	
507621	EFT	1/17/25	THE SCALE (COMPANY		1,828.15

				d January 1, 2025 Through January 31, 20	25	
PAYMENT	F	PAYMENT			INVOICE	PAYMENT
NO.		DATE	91000570 5310	DESCRIPTION REPLACE FLU SCALE DISPLAY AT WELL	1,828.15	AMOUNT
				COLLECTOR		
507622	EFT	1/17/25	UNIVAR US	A INC		37,306.62
			71000590 5710	PACL (CC2000)	37,306.62	
507633	CCT	4 (47 (05		NGA DE GOLADANY ING		4,025.15
507623	_, ,	1/17/25	82000570 5380	RICADE COMPANY INC TRAFFIC CONTROL FOR MLB'S	4,025.15	4,023.13
			0200070 0000	TO WITTO GOVERNOL FOR MILES G	1,020.10	
507624	EFT	1/17/25	UTAH LAKE	WATER USERS ASSOCIATION INC		2,736.68
			70000510 5810	ULWUA DECEMBER 2024 MAINTENANCE	2,736.68	
507625	EFT	1/17/25	ΙΙΤΔΗ ΥΔΜΑ	AS CONTROLS INC		1,183.63
307023		1,17,23	90071650 5230	SECURITY CAMERA REPAIR AT JVWTP	435.63	,
			90101650 5230	SECURITY CAMERA REPAIR AT POINT OF THE MOUNTAIN	748.00	
507626	EFT	1/17/25	WHEELER			11,000.00
307020		1/11/23	81000570 5530	308 EXCAVATOR LEASE	11,000.00	11,000100
507627	EFT	1/17/25	WNA SERVI	CES CO.		150.00
			51000650 5170	UTAH NEWS TRACKER READING CHARGE	150.00	
507628	EFT	1/24/25	BARBARA T	OWNSEND		401.36
			51000660 5290	CRWUA	401.36	
507630	CCT	1 /2 / /25	DADDETT DI	ICINITICS CERVICES, INC.		1,331.44
507629		1/24/25	52000650 5280	JSINESS SERVICES, INC TEMP TIME	1,331.44	1,551.44
					,,	
507630	EFT	1/24/25		LLINS & ASSOCIATES		17,626.00
			11000175 6010 4186	SOUTHEAST COLLECTION LINE ASSESSMENT	422.25	
			11000184 6010 4350	ROSECREST PIPELINE CAPACITY UPGRADE	17,203.75	
			4000			
507631	EFT	1/24/25	BUCHANAN	I ACCESS SYSTEMS LLC		2,281.50
			81071570 5380 81071570 5380	JVWTP NORTH GATE LOOP REPAIR JVWTP NORTH GATE TROUBLESHOOT	2,135.00 146.50	
			010713703300	WIT NORTH GATE TROOBLESHOOT	140.50	
507632	EFT	1/24/25	CARENOW			556.00
			51000650 5170	NEW HIRE AND RANDOM DRUG TESTING	556.00	
507633	EFT	1/24/25	CDW GOVF	RNMENT INC		686.87
557655		., = -, = 3	90000650 5230	ADOBE CREATIVE CLOUD SUITE FOR MADDIE	686.87	
507634	EFT	1/24/25		TAH WATER CONSERVANCY DISTRICT	470 770 00	173,770.80
			70000510 5810	CUWCD CWP WATER DELIVERIES DECEMBER 2024	173,770.80	

				od January 1, 2025 Through January 31, 20	125	
PAYMENT NO.	F	PAYMENT DATE			INVOICE AMOUNT	PAYMENT AMOUNT
	CCT	4 10 4 10 =	4-11-11-11			4 072 42
507635	EFI	1/24/25	90000650 5230	NK / LUMEN VARIOUS LOCATIONS	521.37	1,972.12
			90071650 5230	VARIOUS LOCATIONS	521.37	
			90072650 5230	VARIOUS LOCATIONS	464.57	
			90101650 5230	VARIOUS LOCATIONS	464.81	
507636	EFT	1/24/25	СНЕМТЕСН	-EORD INC		1,136.00
307030		1,24,23	77000590 5770	WATER QUALITY ANALYSIS	150.00	,
			77071590 5770	WATER QUALITY ANALYSIS	188.03	
			77073590 5770	WATER QUALITY ANALYSIS	571.97	
			77075590 5770	WATER QUALITY ANALYSIS	226.00	
507637	EFT	1/24/25	COMFORT S	SYSTEMS USA		292.50
		-,,	81071570 5380	TOUBLESHOOTING HEATER ON CL02	292.50	
			0.0.10.0000	BUILDING	202.00	
507638	EFT	1/24/25	COREY L RU	ISHTON		459.02
50.050		.,,	51000660 5290	CRWUA	459.02	
			0.000000 0200	enwe/i	100.02	
507639	EFT	1/24/25	ELECSYS IN	TERNATIONAL CORPORATION		320.00
			90000650 5230	ELECSYS CATHODIC PROTECTION MONTHLY CELL SERVICE	70.00	
			90101650 5230	ELECSYS CATHODIC PROTECTION MONTHLY CELL SERVICE	250.00	
507640	EFT	1/24/25	FERGUSON	ENTERPRISES LLC		1,200.00
		. , -	82000570 5380	40) JVWCD VALVE BOX LIDS	1,200.00	
					·	
507641	EFT	1/24/25	HARRINGTO	ON INDUSTRIAL PLASTICS LLC		2,260.65
			71071570 5360	TUBING FOR CHLORINE SYSTEM	2,260.65	
507642	EFT	1/24/25	JACOBS EN	GINEERING GROUP INC		3,285.00
			77073590 5770	GSL BIRD SURVEY	3,285.00	
	ССТ					2 577 52
507643	EFI	1/24/25				3,577.53
			90000650 5230	PRINTING OT MAINTENANCE	2,975.16	
			90071650 5230	PRINTING OT MAINTENANCE	522.47 52.82	
			90072650 5230 90073650 5230	PRINTING QT MAINTENANCE PRINTING QT MAINTENANCE	52.62 26.99	
			90078650 5230	PRINTING QT MAINTENANCE	0.09	
E07644	FFT	1/24/25	I CC INDUC	TRIAL		65.08
507644		1/24/25			05.00	05.06
			81000570 5380	FLEX HOSE FOR COMPRESSOR AT ALBION WELL	65.08	
F07617	FET	4/04/0-				52.00
507645	CT I	1/24/25				32.00
			80000570 5290	REIMBURSEMENT - CDL LICENSE FEES	52.00	

For the Period January 1, 2025 Through January 31, 2025								
PAYMENT NO.	F	PAYMENT VENDOR NA DATE ACCOUNT#		INVOICE AMOUNT	PAYMENT AMOUNT			
507646	EFT	1/24/25 MIKE LORE			348.25			
		62000570 5170	UNIFORM REIMBURSEMENT - SCHEEL'S SHIRTS	170.96				
		62000570 5170	UNIFORM REIMBURSEMENT - SHOES	177.29				
507647	EFT	• •	ATER MANAGEMENT		3,277.50			
		62000570 5280	WATER ASSESSMENTS FOR SCHOOLS	3,277.50				
507648	EFT	1/24/25 PRO PARKI	NG LOT PAINTING		525.00			
		83000570 5380	PARKING STALLS PAINTING	525.00				
507649	EFT	1/24/25 QUICK QUA	ACK		285.89			
		83000570 5360	CARWASH SERVICE FOR MANAGEMENT STAFF	285.89				
507650	EFT	1/24/25 ROYAL WH	OLESALE ELECTRIC		19,187.06			
		91073570 5310	REPAIR OF 600HP VFD FROM P2 FINISHED WATER AT RO P	19,187.06				
507651	EFT	1/24/25 STEPHEN J	BLAKE		400.00			
		71000590 5290	MEMBRANE CONFERENCE	400.00				
507652	EFT	1/24/25 THE DATA	CENTER		1,887.16			
		60000650 5250	JANUARY 2025 BILLING SERVICE	1,887.16				
507653	EFT	1/24/25 THE EXORC	GROUP		20,612.47			
		51000650 5284 51000650 5284	PREP 60 PROFESSIONAL FEES	15,612.47 5,000.00				
		51000650 5264	PROFESSIONAL FEES	5,000.00				
507654	EFT		RDAN CITIES		266.71			
		83000570 5350	MIXED WASTE DUMP TICKETS	266.71				
507655	EFT	1/24/25 UTAH YAM	AS CONTROLS INC		1,441.82			
		90000650 5230	SECURITY CAMERA REPAIR AT 57 & 102 RESERVOIR SITE	522.50				
		90000650 5230	SECURITY CAMERA REPAIR AT OLD BINGHAM RESERVOIR	346.82				
		90000650 5230	SECURITY CAMERA REPAIR AT ZONE D RESERVOIR SITE	572.50				
507656	EFT	1/24/25 VALERIE M	ILLETTE		2,955.00			
		51000650 5180	TUITION REIMBURSEMENT	2,955.00				
507657	EFT	1/24/25 VANGUARI	CLEANING SYSTEMS OF UTAH		7,611.18			
		83000570 5360	JANITORIAL CONTRACT	4,957.84				
		83071570 5360 83072570 5360	JANITORIAL CONTRACT JANITORIAL CONTRACT	1,609.27 618.93				
		83073570 5360	JANITORIAL CONTRACT JANITORIAL CONTRACT	425.14				

PAYMENT REGISTER - O&M ACCOUNT

For the Period January 1, 2025 Through January 31, 2025							
PAYMENT NO.	P	AYMENT DATE	VENDOR NA ACCOUNT#	AME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT	
507658	EFT	1/24/25	VEOLIA WT	S SERVICES USA, INC		126.14	
			78000590 5720	DEIONIZED WATER RESIN TANK	126.14		
507659	EFT	1/24/25	WEST WIND	LITHO		454.00	
			60000650 5270	WATER SERVICE NOTICE DOOR HANGERS, BLUE-RED-YELLOW	454.00		
507660	EFT	1/24/25	WW GRAIN	GER		213.45	
			75001570 5380 82000570 5310	EXTENSION COARD/ CABLE PROTECTOR (2) IMPACT UNIVERSAL JOINT (2) WIRE CUP BRUSH	101.53 111.92		
507661	EFT	1/31/25	ANTHONY	MEIK		52.00	
			80000570 5290	REIMBURSEMENT FOR CDL LICENSE FEES	52.00		
507662	EFT	1/31/25	BBE ENTERI	PRISE. INC		2,800.00	
33.332		.,,	11000188 6010 4204	ZONE "D" EROSION CONTROL PLAN	2,800.00	ŕ	
507663	EFT	1/31/25	BARRETT B	USINESS SERVICES, INC		2,958.75	
			52000650 5280	TEMP EMPLOYEE TIME	2,958.75		
507664	EFT	1/31/25	BOWEN CO	LLINS & ASSOCIATES		24,289.75	
			11000180 6010 4242	WELL DEVELOPMENT & TEST PUMPIN	1,769.50		
			11000180 6010 4310	13&64 WELL REPAIR	638.50		
			11000186 6010 4231	5200 WEST 6200 SOUTH RESERVOIR	21,881.75		
507665	EFT	1/31/25	BROWN AN	ID CALDWELL CORP.		26,527.76	
			11000140 6010 4319	COMPREHENSIVE CIP DEVELOPMENT PROCESS	5,783.81		
			11000140 6010 4364	STRATEGIC ASSET MANAGEMENT PROGRAM	10,546.95		
			11000182 6010 4138	JVWTP SEDIMENTATION BASINS EQUIPMENT REPLACEMENT	10,197.00		
507666	EFT	1/31/25	CARAHSOF	T TECHNOLOGY CORPORATION		3,778.44	
			90000650 5230	TABLEAU SOFTWARE YEARLY BILL	3,778.44		
507667	EFT	1/31/25		NGINEERS INC		650,160.36	
			11000182 6010 4289	JVWTP FILTER AND CHEMICAL FEED	204,446.86		
			11000182 6010 4289	JVWTP FILTER AND CHEMICAL FEED UPGRADES	445,713.50		
507668	EFT	1/31/25	6 СНЕМТЕСН	-FORD INC		1,590.00	
			77071590 5770	WATER QUALITY ANALYSIS	200.00		
			77072590 5770	WATER QUALITY ANALYSIS	200.00		
			77073590 5770 77075590 5770	WATER QUALITY ANALYSIS WATER QUALITY ANALYSIS	102.00 1,088.00		
				Page 20 of 24	,		

For the Period January 1, 2025 Through January 31, 2025							
PAYMENT NO.	F	PAYMENT DATE			INVOICE AMOUNT	PAYMENT AMOUNT	
507669	FFT	1/31/25	CULL IOUN	SON EXCAVATING		60.00	
307009		1/31/23	82000570 5380	MIXED WASTE	60.00	00.00	
507670	EFT	1/31/25		AL LIGHTING SUPPLY INC		425.00	
			83000570 5350	RE-STOCK OF LED LIGHTS FOR WAREHOUSE	425.00		
507671	EFT	1/31/25	CONSOR NO	ORTH AMERICA, INC		36,448.75	
			11000184 6010 4355	2025 VAULT IMPROVEMENT PROJECT	36,448.75		
507672	EFT	1/31/25	CORE & MA	IN		1,364.44	
			82000570 5380	4) 8" STAINLESS BOLT PACKS	177.20		
			82000570 5380	6" FLXFL GATE VALVE (2) STAINLESS BOLT PACKS	1,187.24		
507673	EFT	1/31/25	DAVID D MA	ARTIN		628.36	
			51000650 5290	GFOA	628.36		
507674	EFT	1/31/25	FNDRESS +	HAUSER INC		502.35	
301014		1/31/23	75001570 5380	POTTING COMPOUND IP68 FOR MAG METERS	502.35		
507675	EFT	1/31/25		ENTAL RESOURCE ASSOCIATES		357.35	
			78000590 5720	WS PT SAMPLES FOR APRIL & OCTOBER	357.35		
507676	EFT	1/31/25	FERGUSON	ENTERPRISES LLC		4,062.05	
			75001570 5380	SPOOL, FLANGE COUPLING ADAPTERS GASKETS.	1,893.53		
			82000570 5380	(4) 7X8 HYMAX COUPLERS	2,168.52		
507677	EFT	1/31/25	ы насн сом	ΡΔΝΥ		4,065.98	
307077		1,51,25	75000590 5710	POCKET COLORIMETER AND SUPPLIES	1,053.30	,	
			91000570 5310	CL2 REFILL REGEANT, TURBIDITY FORMAZIN, FLU FORMAZ	749.48		
			91071570 5310	CL2 REFILL REGEANT, TURBIDITY FORMAZIN, FLU FORMAZ	1,600.80		
			91072570 5310	CL2 REFILL REGEANT, TURBIDITY FORMAZIN, FLU FORMAZ	662.40		
507678	EFT	1/31/25	HANSEN AL	LEN & LUCE INC		54,264.93	
30.0.0		., 5 ., 25	11000180 6010	EQUIPPING OF 76&7 AND 78&10 WE	45,853.58	,	
			4280 11000184 6010	2023-2024 VAULT IMPROVEMENTS PROJECT	483.75		
			4320 52000650 5280	MODELING THE POINT DEVELOPMENT	740.75		
			62000570 5280	IMPACTS 2024 CONSERVATION PLAN UPDATE	5,519.35		
			11000188 6010 4204	ZONE D CHEMICAL FEED FACILITY	1,667.50		
						40	
507679	EFT	1/31/25	HOUSTON F	PAINTING COMPANY		10,750.00	

			od January 1, 2025 Through January 31, 20.	25	
PAYMENT NO.	Р	AYMENT VENDOR NA		INVOICE AMOUNT	PAYMENT AMOUNT
		83071570 5380	JVWTP VAULT PAINTING	10,750.00	7
507680	FFT	1/31/25 INTERNATI	ONAL DIOXCIDE INC		30,292.34
307000		71000590 5710	SODIUM CHLORITE FOR JVWTP BUDGET 24-25	30,292.34	00,202.04
				00,202.0	
507681	EFT	1/31/25 KILGORE CO	OMPANIES, LLC		1,100.00
		82000570 5380	ASPHALT FOR PATCHING	1,100.00	
					444.00
507682	EFI	1/31/25 KWIK KOPY 51000650 5220	PRINTING OFFICE SUPPLIES	144.00	144.00
		51000650 5220	OFFICE SUPPLIES	144.00	
507683	EFT	1/31/25 LES OLSON	COMPANY		11,846.80
		90071650 5230	REPLACE JVWTP AND RO PLANT COPIERS	5,923.40	
		90073650 5230	REPLACE JVWTP AND RO PLANT COPIERS	5,923.40	
507684	FFT	1/31/25 MARIESA W	/LITAVED		25,151.51
307004		11000140 6010	LANDSCAPE INCENTIVE PROGRAM PAYMENT	25,151.51	23,131.31
		6202		20,101.01	
	CCT	4/24/25			490.46
507685	EFI	1/31/25 MESA PROI 82000570 5380	3 GAL OF ROYSTON A-51 PLUS MASTIC	489.46	489.46
		02000370 3380	3 GAL OF ROTSTON A-ST FLUS WAS TIC	409.40	
507686	EFT	1/31/25 MOUNTAIN	ILAND SUPPLY COMPANY		2,375.62
		75002570 5380	1.5 INCH AND 2 INCH SENSUS METER	2,375.62	
507687	EFT	•	ITY CORPORATION		169.27
		75300590 5410	350 E 4500 S	169.27	
507688	EFT	1/31/25 NICKERSON	I COMPANY INC		49,240.00
307000		83000570 5380	DEEP WELL 4 REHABILITATION	49,240.00	, , ,
				,	
507689	EFT	1/31/25 OLYMPUS S	SAFETY & SUPPLY LLC		546.30
		80000570 5170	EMPLOYEE UNIFORM BACK ORDERS	55.50	
		80000570 5260	SAFETY GLOVES, GLASSES & HARD HATS	490.80	
507690	EFT	1/31/25 PETERSON	PLUMBING SUPPLY		2,193.80
		81000570 5380	3 INCH COPPER FEMALE ADAPTER	177.11	
		81000570 5380	PRESSURE VALVES FOR OLD BINGHAM HVAC	1,911.62	
		81073570 5380	CLOSET FLUSH VALVE FOR SWGWTP MENS TOILET	105.07	
507691	EFT	• • •	TRIC SUPPLY INC		83.30
		81000570 5380	MISCELLANEOUS PARTS FOR OLD BINGHAM WELL SITE	36.13	
		83000570 5350	REPLACEMENT LIGHTING BALLAST FOR ADMIN BUILDING	47.17	
			ADMIN DOLLDING		
507692	EFT	1/31/25 PROFESSIO	NAL PEST CONTROL LLC		1,810.00
		83000570 5350	34 RODENT BAIT STATIONS	1,190.00	
			Page 22 of 24		

PAYMENT PAYMENT ACCOUNTE DESCRIPTION DESCRIPTION					nd January 1, 2025 Through January 31, 20	025	
NO. DATE ACCOUNTS DESCRIPTION AMOUNT AMOUNT SAMOUNT SAMOUNT	DAYMENT	_					DAWMENT
B3000570 5350 PEST CONTROL FOR THE MONTH OF 270.00 JANUARY 83071570 5350 PEST CONTROL FOR THE MONTH OF 200.00 JANUARY 83072570 5350 PEST CONTROL FOR THE MONTH OF 100.00 JANUARY 83073570 5350 PEST CONTROL FOR THE MONTH OF 50.00 JANUARY 83073570 5350 PEST CONTROL FOR THE MONTH OF 50.00 JANUARY 30073570 5350 PEST CONTROL FOR THE MONTH OF 50.00 JANUARY 30000570 5820 2024 ASSESSMENT FEE 200.00 200.0		-					
SAPUARY SAPU	140.		DAIL				AWOON
Ba072570 5350 PEST CONTROL FOR THE MONTH OF 100.00 200.00					JANUARY		
SOTO STANS SOTO SOTO STANS SOTO SOTO				83071570 5350		200.00	
S07693 EFT 1/31/25 PROVO RESERVOIR WATER USERS COMPANY 100.00 1				83072570 5350		100.00	
1100170 6010 CERTIFICATE TRANSFER FEE 100.00 200.00				83073570 5350		50.00	
11000170 6010 70000610 5820 2024 ASSESSMENT FEE 100.00 200.00	507693	EFT	1/31/25	PROVO RES	ERVOIR WATER USERS COMPANY		300.00
Total Sept Total Sept Total Sept Sept Total Sept Sep			, , , ,		CERTIFICATE TRANSFER FFF	100.00	
83000570 5350 LOCKSET FOR DRAIN PUMP BUILDING DOOR AT TERMINAL							
B3000570 5350 LOCKSET FOR DRAIN PUMP BUILDING DOOR AT TERMINAL							
S0000570 5350 LOCKSET FOR DRAIN PUMP BUILDING DOOR AT TERMINAL	507694	EFT	1/31/25	ROBERTIM	IERRILL COMPANY		755.00
S07695 EFT 1/31/25 ROCKY MOUNTAIN VALVES & AUTOMATION 18.90			.,,			755.00	
S2000570 5380 4" STAINLESS BOLT PACK 18.90					AT TERMINAL		
S07696 EFT 1/31/25 SPEX CERTIPREP LLC 115.32	507695	EFT	1/31/25	ROCKY MO	UNTAIN VALVES & AUTOMATION		18.90
S07696 EFT 1/31/25 SPEX CERTIPREP LLC 78000590 5720 METALS SUPPLIES 115.32			, , , ,			18.90	
T8000590 5720 METALS SUPPLIES 115.32				0_0000.0000		. 0.00	
S07697 EFT 1/31/25 SPRINKLER SUPPLY COMPANY 1,463.40	507696	EFT	1/31/25	SPEX CERTI	PREP LLC		115.32
### 1000570 5380 3 INCH SCHEDULE 80 FITTINGS 185.91 ### 82000570 5380 ASSORTED SCHEDULE 80 AND 40 PARTS 1,171.29 ### 82000570 5380 BRASS FITTINGS FOR BY PASS METERS 106.20 ### 507698 EFT 1/31/25 STAPLES BUSINESS ADVANTAGE 1,317.10 ### 51000650 5220 OFFICE SUPPLIES 844.80 ### 71000590 5220 OFFICE SUPPLIES 106.45 ### 72000590 5220 OFFICE SUPPLIES 1445.84 ### 78000590 5720 OFFICE SUPPLIES 87.83 ### 80000570 5220 OFFICE SUPPLIES 132.18 ### 507699 EFT 1/31/25 STAR STEP ALTA COATINGS, LLC 178.40 ### 83000570 5350 PAINT SUPPLIES 178.40 ### 507700 EFT 1/31/25 THATCHER COMPANY 11,044.87 ### 72000590 5710 FLUORIDE PURCHASES FOR FISCAL YEAR 11,044.87 ### 507701 EFT 1/31/25 THE SCALE COMPANY 582.75 ### 507702 EFT 1/31/25 UTAH YAMAS CONTROLS INC 9,074.10 ### 11000184 6010 10200 SOUTH 3600 WEST PUMP STATION 8,501.60 ### 4199 90000650 5230 SECURITY CAMERA REPAIR AT 9800 S 572.50				78000590 5720	METALS SUPPLIES	115.32	
### 1000570 5380 3 INCH SCHEDULE 80 FITTINGS 185.91 ### 82000570 5380 ASSORTED SCHEDULE 80 AND 40 PARTS 1,171.29 ### 82000570 5380 BRASS FITTINGS FOR BY PASS METERS 106.20 ### 507698 EFT 1/31/25 STAPLES BUSINESS ADVANTAGE 1,317.10 ### 51000650 5220 OFFICE SUPPLIES 844.80 ### 71000590 5220 OFFICE SUPPLIES 106.45 ### 72000590 5220 OFFICE SUPPLIES 1445.84 ### 78000590 5720 OFFICE SUPPLIES 87.83 ### 80000570 5220 OFFICE SUPPLIES 132.18 ### 507699 EFT 1/31/25 STAR STEP ALTA COATINGS, LLC 178.40 ### 83000570 5350 PAINT SUPPLIES 178.40 ### 507700 EFT 1/31/25 THATCHER COMPANY 11,044.87 ### 72000590 5710 FLUORIDE PURCHASES FOR FISCAL YEAR 11,044.87 ### 507701 EFT 1/31/25 THE SCALE COMPANY 582.75 ### 507702 EFT 1/31/25 UTAH YAMAS CONTROLS INC 9,074.10 ### 11000184 6010 10200 SOUTH 3600 WEST PUMP STATION 8,501.60 ### 4199 90000650 5230 SECURITY CAMERA REPAIR AT 9800 S 572.50							
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S07698 EFT 1/31/25 STAPLES BUSINESS ADVANTAGE 1,317.10				81000570 5380	3 INCH SCHEDULE 80 FITTINGS	185.91	
S07698 EFT 1/31/25 STAPLES BUSINESS ADVANTAGE 1,317.10						•	
51000650 5220 OFFICE SUPPLIES 844.80 71000590 5220 OFFICE SUPPLIES 106.45 72000590 5220 OFFICE SUPPLIES 145.84 78000590 5720 OFFICE SUPPLIES 87.83 80000570 5220 OFFICE SUPPLIES 132.18 507699 EFT 1/31/25 STAR STEP ALTA COATINGS, LLC 83000570 5350 PAINT SUPPLIES 178.40 507700 EFT 1/31/25 THATCHER COMPANY 11,044.87 72000590 5710 FLUORIDE PURCHASES FOR FISCAL YEAR 11,044.87 2025 507701 EFT 1/31/25 THE SCALE COMPANY 58000590 5720 YEARLY BALANCE CALIBRATIONS 582.75 507702 EFT 1/31/25 UTAH YAMAS CONTROLS INC 9,074.10 11000184 6010 10200 SOUTH 3600 WEST PUMP STATION 8,501.60 4199 90000650 5230 SECURITY CAMERA REPAIR AT 9800 S 572.50				82000570 5380	BRASS FITTINGS FOR BY PASS METERS	106.20	
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72000590 5220 OFFICE SUPPLIES 145.84 78000590 5720 OFFICE SUPPLIES 87.83 80000570 5220 OFFICE SUPPLIES 132.18 507699 EFT 1/31/25 STAR STEP ALTA COATINGS, LLC 83000570 5350 PAINT SUPPLIES 178.40 507700 EFT 1/31/25 THATCHER COMPANY 11,044.87 72000590 5710 FLUORIDE PURCHASES FOR FISCAL YEAR 11,044.87 72000590 5720 YEARLY BALANCE CALIBRATIONS 582.75 507702 EFT 1/31/25 UTAH YAMAS CONTROLS INC 9,074.10 11000184 6010 10200 SOUTH 3600 WEST PUMP STATION 8,501.60 4199 90000650 5230 SECURITY CAMERA REPAIR AT 9800 S 572.50				51000650 5220	OFFICE SUPPLIES	844.80	
T8000590 5720 OFFICE SUPPLIES 87.83 132.18				71000590 5220	OFFICE SUPPLIES	106.45	
S0000570 5220 OFFICE SUPPLIES 132.18				72000590 5220	OFFICE SUPPLIES	145.84	
507699 EFT 1/31/25 STAR STEP ALTA COATINGS, LLC 178.40 507700 EFT 1/31/25 THATCHER COMPANY 11,044.87 507701 EFT 1/31/25 THE SCALE COMPANY 11,044.87 507701 EFT 1/31/25 THE SCALE COMPANY 582.75 78000590 5720 YEARLY BALANCE CALIBRATIONS 582.75 507702 EFT 1/31/25 UTAH YAMAS CONTROLS INC 9,074.10 11000184 6010 4199 90000650 5230 10200 SOUTH 3600 WEST PUMP STATION 4199 90000650 5230 8,501.60 572.50							
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83000570 5350 PAINT SUPPLIES 178.40 507700 EFT 1/31/25 THATCHER COMPANY 72000590 5710 FLUORIDE PURCHASES FOR FISCAL YEAR 11,044.87 507701 EFT 1/31/25 THE SCALE COMPANY 582.75 78000590 5720 YEARLY BALANCE CALIBRATIONS 582.75 507702 EFT 1/31/25 UTAH YAMAS CONTROLS INC 9,074.10 11000184 6010 10200 SOUTH 3600 WEST PUMP STATION 8,501.60 4199 90000650 5230 SECURITY CAMERA REPAIR AT 9800 S 572.50	507699	EFT	1/31/25	STAR STEP	ALTA COATINGS, LLC		178.40
72000590 5710 FLUORIDE PURCHASES FOR FISCAL YEAR 11,044.87 507701 EFT 1/31/25 THE SCALE COMPANY 582.75 78000590 5720 YEARLY BALANCE CALIBRATIONS 582.75 507702 EFT 1/31/25 UTAH YAMAS CONTROLS INC 9,074.10 11000184 6010 10200 SOUTH 3600 WEST PUMP STATION 8,501.60 4199 90000650 5230 SECURITY CAMERA REPAIR AT 9800 S 572.50						178.40	
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78000590 5720 YEARLY BALANCE CALIBRATIONS 582.75 507702 EFT 1/31/25 UTAH YAMAS CONTROLS INC 9,074.10 11000184 6010 10200 SOUTH 3600 WEST PUMP STATION 8,501.60 4199 90000650 5230 SECURITY CAMERA REPAIR AT 9800 S 572.50							
507702 EFT 1/31/25 UTAH YAMAS CONTROLS INC 11000184 6010 10200 SOUTH 3600 WEST PUMP STATION 8,501.60 4199 90000650 5230 SECURITY CAMERA REPAIR AT 9800 S 572.50	507701	EFT	1/31/25	THE SCALE	COMPANY		582.75
11000184 6010 10200 SOUTH 3600 WEST PUMP STATION 8,501.60 4199 90000650 5230 SECURITY CAMERA REPAIR AT 9800 S 572.50				78000590 5720	YEARLY BALANCE CALIBRATIONS	582.75	
11000184 6010 10200 SOUTH 3600 WEST PUMP STATION 8,501.60 4199 90000650 5230 SECURITY CAMERA REPAIR AT 9800 S 572.50	507702	EFT	1/31/25	υταη ναμ	AS CONTROLS INC		9,074.10
4199 90000650 5230 SECURITY CAMERA REPAIR AT 9800 S 572.50	J01.0L		., 5 ., 23			8,501,60	,
						3,551.00	
ALDERVOIT OF E				90000650 5230	SECURITY CAMERA REPAIR AT 9800 S RESERVOIR SITE	572.50	

	For the Perio	d January 1, 2025 Through Ja	nuary 31, 2025	
PAYMENT NO.	PAYMENT VENDOR NA DATE ACCOUNT#	AME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
507703	EFT 1/31/25 VWR INTER	NATIONAL INC		750.98
	78000590 5720	GENERAL LAB SUPPLIES	750.98	
507704	EFT 1/31/25 WW GRAIN	GER		219.24
	82000570 5380	VENT FAN	219.24	
			REPORT TOTAL:	\$6,355,328.00

PAYROLL CHECKS, ACH & WIRE TRANSFER REGISTER - O&M ACCOUNT

	For the Period January 01, 2025 Through January 31, 2025					
PAYMENT DATE	PAYMENT TYPE	VENDOR NAME	DESCRIPTION	PAYMENT AMOUNT		
1/3/2025	ACH	EMPLOYEE	EMPLOYEE DIRECT DEPOSITS	385,258.90		
1/3/2025	ACH	IRS	FEDERAL & MEDICARE TAXES	59,540.11		
1/3/2025	ACH	URS	STATE RETIREMENT	94,979.28		
1/3/2025	ACH	HEALTHEQUITY	EMPLOYEE H.S.A. CONTRIBUTIONS	14,019.99		
1/3/2025	ACH	CIGNA HEALTHCARE	EMPLOYEE DENTAL & LIFE INS	18,457.56		
1/3/2025	ACH	FIDELITY	SUB SOCIAL SECURITY CONTRIB.	60,011.01		
1/3/2025	ACH	HEALTHEQUITY	EMPLOYER H.S.A. CONTRIBUTIONS	151,200.00		
1/14/2025	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	2,901.53		
1/14/2025	ACH	EMPLOYEE	TERMINATED EMPLOYEE CASHOUT	532.19		
1/17/2025	ACH	EMPLOYEE	EMPLOYEE DIRECT DEPOSITS	375,114.17		
1/17/2025	ACH	IRS	FEDERAL & MEDICARE TAXES	58,300.37		
1/17/2025	ACH	URS	STATE RETIREMENT	93,304.03		
1/17/2025	ACH	HEALTHEQUITY	EMPLOYEE H.S.A. CONTRIBUTIONS	14,999.12		
1/17/2025	ACH	CIGNA HEALTHCARE	EMPLOYEE DENTAL & LIFE INS	18,440.90		
1/17/2025	ACH	FIDELITY	SUB SOCIAL SECURITY CONTRIB.	60,072.83		
1/21/2025	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	1,318.14		
1/28/2025	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	2,196.00		
1/31/2025	ACH	EMPLOYEE	EMPLOYEE DIRECT DEPOSITS	401,773.39		
1/31/2025	ACH	FIDELITY	SUB SOCIAL SECURITY CONTRIB.	63,164.97		
1/31/2025	ACH	IRS	FEDERAL & MEDICARE TAXES	61,738.99		
1/31/2025	ACH	URS	STATE RETIREMENT	94,839.20		
			REPORT TOTAL: \$	2,032,162.68		

		For the Period 1/1	/25 Through 1/31/25		
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
1/2/2025	MINDY KEELING	SOUTH JORDAN BUILDING WEB	SJC ZONING APPLICATION FEE	52000570 5400	\$1299.23
1/2/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	AWARDS KAHLE AND TYSON 123124	11000200 2290	100.00
1/2/2025	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	AWARDS KAHLE AND TYSON 123124	11000200 2290	200.00
1/2/2025	PAUL MATTINSON	THE HOME DEPOT #8566	HOME DEPOT STORAGE ITEMS	78000590 5720	11.98
1/2/2025	BRADLEY BOREN	AMAZON MKTPL*ZP56E2T60	GATE OPENERS FOR THE DISTRIBUTION BUILDING	83000570 5350	23.74
1/2/2025	LISA KASTELER	AMAZON MARK* ZD6FC5CG2	DESK LAMP & PENCILS	80000570 5220	54.15
1/3/2025	EPIMENIO TRUJILLO	ROYCE INDUSTRIES SLC	PRESSURE WASHER FITTINGS	81000570 5330	19.33
1/3/2025	SHAUN MOSER	IN *UTAH NURSERY & LANDSC	UNLA WOMENS LUNCH VAL, CHRISTINA, MADDIE	62000570 5290	105.00
1/6/2025	EPIMENIO TRUJILLO	AMAZON MKTPL*ZD7CI9VE2	STRUTS FOR LIFT GATE ON INGRESOL COMPRESSOR	81000570 5330	43.64
1/6/2025	JOSHUA SHREWSBURY	WITIVIO* WITIVIO	TEAMSPRO CALENDAR ANNUAL SUBSCRIPTION	72000590 5220	10.89
1/6/2025	CHASE PENDLETON	THE HOME DEPOT #8566	SIKA FLEX FOR CLO2 BOXES AT JVWTP	83071570 5350	10.28
1/6/2025	SHAUN MOSER	BAKER CREEK HEIRLOOM SEED	SEEDS FOR GARDEN	62000570 5350	114.75
1/6/2025	SHAUN MOSER	URBAN FARMER	SEEDS FOR GARDEN	62000570 5350	22.00
1/6/2025	SHAUN MOSER	JOHNNY'S SELECTED SEED	SEEDS FOR GARDEN	62000570 5350	339.55
1/6/2025	SHAUN MOSER	PF CHANG'S #9865	CE DEPARTMENT LUNCH	62000570 5170	155.32
1/6/2025	SHAUN MOSER	PF CHANG'S #9865	CE DEPARTMENT LUNCH	60000650 5170	155.31
1/6/2025	KYLE ALLCOTT	ALPHAGRAPHICS US 088	BANNER STANDS FOR UNLA BOOTH	62000570 5270	1,002.89
1/6/2025	MICHAEL LORENC	GLOVER NURSERY INC	PRUNERS AND SHEATH FOR UNLA BOOTH PRIZE	62000570 5350	89.79
1/6/2025	MICHAEL LORENC	INTERMOUNTAIN GOLF CARS S	REPAIR ON GOLF CART	62000570 5350	257.30
1/7/2025	JORDAN TOMSIC	AMAZON.COM*ZP86D2XU1	SMALL UPS UNITS TO REPLACE THE OUTDATED AND BAD UPS UNITS FOR FLOW METERS	91000570 5310	1,472.00
1/7/2025	LAINA MCGINTY	SMITHS MRKTPL #4495	BOARD MEETING REFRESHMENTS	51000660 5220	102.54
1/7/2025	LAINA MCGINTY	WORLDATWORK	WORLD AT WORK ASSOCIATION	51000650 5290	294.94
1/7/2025	LAINA MCGINTY	SCHEELS ALL SPORTS INC	10 YEARS SERVICE AWARD FOR ALEX MITCHEL	51000650 5170	199.99
1/7/2025	LISA WRIGHT	RX USA	ICS WEST CONF_LAS VEGAS, NV_MAR 31 TO APR 3, 2025_JEFF KING_REGISTERED FOR NON-EXHIBIT INDUSTRY	70000590 5290	1,500.00
1/7/2025	YVETTE AMPARO	APPLE SPICE MURRAY	ONBOARDING LUNCH	51005650 5290	81.94

		For the Period 1/1	/25 Through 1/31/25		
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
1/7/2025	SHANE SWENSEN	VENMO *UTAH AWRA	AWRA ANNUAL LUNCHEON FOR JAKE SLATER	52000650 5290	36.05
1/7/2025	BRADLEY BOREN	COSTCO WHSE #1019	MAINTENANCE COSTCO MEMBERSHIPS (2 NEW GLEN AND CHASE)	83000570 5350	63.90
1/7/2025	BRADLEY BOREN	COSTCO WHSE #1019	JANITORIAL SUPPLIES	83000570 5350	1,168.81
1/8/2025	EPIMENIO TRUJILLO	ROYCE INDUSTRIES SLC	SHUT OFF VALVE FOR PRESSURE WASHER	81000570 5330	94.89
1/8/2025	JOSHUA SHREWSBURY	HARRINGTON-SALT LAKE CITY	2 CPVC Y-STRAINERS	72072570 5380	495.50
1/8/2025	JOSHUA SHREWSBURY	HARRINGTON-SALT LAKE CITY	SHIPPING FOR CPVC Y-STRAINERS	72072570 5360	25.81
1/8/2025	JOSHUA SHREWSBURY	GRAINGER	POOL NETS FOR CONTACT BASINS	72072570 5350	50.99
1/8/2025	JORDAN TOMSIC	THE HOME DEPOT #4410	PARTS FOR THE EXHAUST FAN AT 62 AND 55	91000570 5310	58.51
1/8/2025	LAINA MCGINTY	VILLAGE BAKER WEST JORDAN	BOARD MEETING REFRESHMENTS	51000660 5220	216.00
1/8/2025	KYLE ALLCOTT	WM SUPERCENTER #5235	CLIPBOARDS FOR UNLA BOOTH SURVEYS	62000570 5270	4.65
1/8/2025	KYLE ALLCOTT	LOWES #02606*	BUCKET FOR UNLA RAFFLE GIVEAWAY AND TAPE FOR SIGN	62000570 5270	15.51
1/8/2025	KYLE ALLCOTT	QR-CODE-GENERATOR.COM	QR CODE MANAGING PLATFORM	60000650 5270	119.88
1/8/2025	BRYAN SMITH	THE HOME DEPOT #4409	NUTS AND BOLTS FOR PVC ROOM	72072570 5350	74.76
1/8/2025	BRADLEY BOREN	AMAZON.COM*ZP3E26SU1	RAIN GEAR	83000570 5350	417.05
1/8/2025	DAVID HYDE	AMAZON MARK* Z58CY1FK2	KEY BLANKS FOR SHED DOORS	81000570 5360	14.88
1/8/2025	DAVID HYDE	AMAZON MARK* ZP7CA1ST1		81000570 5360	25.00
1/9/2025	JORDAN TOMSIC	AMAZON MKTPL*ZP15T2K81	COOLING FANS FOR THE MCC CABINET AT THE R.O.	91073570 5310	100.00
1/9/2025	LISA WRIGHT	WDW DISNEY RES	ORLANDO, FL_GOVERNMENT SOCIAL MEDIA CONFERENCE_MAY 18- 24_BRIANNE DELA CRUZ	60000650 5290	291.38
1/9/2025	GLEN MCINTYRE	GRAINGER	BATTERIES FOR PAPER TOWEL DISPENSERS, SOAP DISPENSERS, AUTO FLUSHERS, & SINKS	83000570 5350	415.70
1/9/2025	TERESA ATKINSON	MICROSOFT-G073101952	AZURE G073101952 \$1310.03 DEC	90000650 5230	1,310.03
1/9/2025	SHAUN MOSER	HARRIS SEEDS	SEEDS FOR GARDEN	62000570 5350	110.34
1/9/2025	DUSTIN BRUSCH	HOMEDEPOT.COM	NEW VACUUMS FOR TRUCKS	91000570 5310	351.29
1/9/2025	LISA KASTELER	DEQ DW	D-4 WATER OPERATOR CERTIFICATION RENEWAL - GLEN MCINTYRE	80000570 5290	180.00
1/10/2025	JACKIE BUHLER	AMAZON RETA* Z504Q7PA2	FILE FOLDERS	51000650 5220	21.08
1/10/2025	JACKIE BUHLER	AMAZON MKTPL*ZD0NH55D0	SPACE HEATER FOR OFFICE	51000650 5220	29.99

		For the Period 1/1	/25 Through 1/31/25		
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
1/10/2025	JOSHUA SHREWSBURY	AMAZON MKTPL*Z56TJ6182	GRIP TUBING FOR HAND RAILS	72000590 5310	15.83
1/10/2025	JORDAN TOMSIC	BRANOM INSTRUMENT COMP	FLOOD SWITCHES FOR VAULTS (NEW/REPAIR).	91000570 5310	1,037.18
1/10/2025	MICHAEL BROWN	THE HOME DEPOT #4410	ROLLING STORAGE BINS AND IMPACT DRIVER SETS	83000570 5350	845.72
1/10/2025	MICHAEL BROWN	THE HOME DEPOT #4462	PUSH BROOMS FOR RESERVOIR CLEANING	83000570 5350	303.76
1/10/2025	CASEY CANNON	THE HOME DEPOT #4410	SNOW BRUSH AND CAULK GUN	75000590 5310	24.95
1/10/2025	CHASE PENDLETON	THE HOME DEPOT #8566	PEX ELBOWS FOR JVWTP HOT WATER HEATER	83071570 5350	6.26
1/10/2025	TERESA ATKINSON	NOTION LABS, INC.	NOTION LABS 2025 INV#717375CF- 0002 \$207.79	60000650 5270	207.79
1/10/2025	SHANE SWENSEN	VENMO *MILLIE SWENSEN	REIMBURSEMENT OF PERSONAL CHARGE	52000650 5290	33.44
1/13/2025	JACKIE BUHLER	AMAZON MKTPL*ZD6HO0AO1	OFFICE SUPPLIES FOR NEW ENGINEER	51000650 5220	24.71
1/13/2025	JACKIE BUHLER	VARIDESK* 1800 207 2587	STAND UP DESK FOR NEW ENGINEER	51000650 5220	342.34
1/13/2025	MINDY KEELING	GARDNER VILLAGE EVENTS	DEPOSIT FOR GM BREAKFAST IN MAY	51000650 5170	1,000.00
1/13/2025	ALISHA KIMMERLE	SHUTTERFLY, INC.	RETIREMENT BOOK STAN GRUNDY	77000590 5750	62.04
1/13/2025	LAINA MCGINTY	PAYPAL *SMITHEDWARD	10 YEARS SERVICE AWARD FOR ALEX MITCHELL	51000650 5170	40.74
1/13/2025	CHASE PENDLETON	THE HOME DEPOT #4410	PEX PARTS FOR JVWTP HOT WATER HEATER	81071570 5380	47.97
1/13/2025	CHASE PENDLETON	THE HOME DEPOT #4410	LIGHTS FOR ADMIN BOARD ROOM	83000570 5350	21.48
1/13/2025	SHAY GREEN	THE HOME DEPOT #4409	PLYWOOD FOR WELL 11400 S 104 E	83000570 5350	16.60
1/13/2025	TERESA ATKINSON	DNH*GODADDY#3519208051	GO DADDY - UWS AND BEARRIVERPROJECT RENEWAL ORDER #3519208051 \$135.02	90000650 5230	135.02
1/13/2025	SHANE SWENSEN	VENMO *MILLIE SWENSEN	REIMBURSEMENT OF PERSONAL CHARGE	52000650 5290	15.45
1/13/2025	SHANE SWENSEN	VENMO *MILLIE SWENSEN	REIMBURSEMENT OF PERSONAL CHARGE	52000650 5290	9.27
1/13/2025	SHANE SWENSEN	MOBETTAHS MIDVALE 05	WORKING LUNCH WITH CONSULTANT	52000650 5170	52.18
1/13/2025	SHANE SWENSEN	DEQ DW	OPERATOR CERTIFICATION RENEWAL - BEN PURDUE	52000650 5290	180.00
1/13/2025	SHAUN MOSER	J&J NURSERY AND GARDE	CHRISTMAS DECOR FOR GARDEN	62000570 5350	144.61
1/13/2025	SHAUN MOSER	SIGNARAMA SALT LAKE CITY	ADMIN PLANTER BOX LETTERING	62000570 5350	1,630.30

		For the Period 1/1	//25 Through 1/31/25		
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
1/13/2025	JEFFREY BETTON	GRAINGER	BAND AIDS FOR FIRST AID CABINETS AND HARD HATS FOR PPE STOCK	51000650 5260	118.85
1/13/2025	JEFFREY BETTON	GRAINGER	REPLACEMENT TOOLS FOR THOSE STOLEN FROM VEHICLE ON JAN 7, 2025	51000000 6210	484.78
1/14/2025	JACKIE BUHLER	UPS*BILLING CENTER	PAYMENT FOR INVOICE #0000A3278X015, AND #0000A3278X504	51000650 5250	99.54
1/14/2025	JOSHUA SHREWSBURY	JORDAN GARDEN CENTER	BLADE SCRAPER FOR SNOW BLOWER	72000590 5310	28.95
1/14/2025	MINDY KEELING	INTERMOUNTAIN SECTION AWW	IMS-AWWA VIRTUAL LEGISLATIVE UPDATE - ALAN PACKARD	51000650 5290	40.00
1/14/2025	YVETTE AMPARO	INTERMOUNTAIN SECTION AWW	LEADERSHIP FORUM FEE FOR 3 EMPLOYEES	80000570 5290	750.00
1/14/2025	YVETTE AMPARO	INTERMOUNTAIN SECTION AWW	LEADERSHIP FORUM FEE FOR 3 EMPLOYEES	52000650 5290	750.00
1/14/2025	YVETTE AMPARO	INTERMOUNTAIN SECTION AWW	LEADERSHIP FORUM FEE FOR 3 EMPLOYEES	75000590 5290	750.00
1/15/2025	JOSHUA SHREWSBURY	AMAZON RETA* ZG6OX8TX2	HANDHELD SALT SPREADER	72000590 5310	21.79
1/15/2025	JORDAN TOMSIC	INTERMOUNTAIN FUSE SUPPL	CONTROL TRANSFORMER FUSE FOR THE COOLING FAN IN THE BYPRODUCT MOTOR STARTER	91073570 5310	23.78
1/15/2025	JORDAN TOMSIC	THE HOME DEPOT #4410	PARTS FOR THE ANTENNA AT 4700 SOUTH AND 5500 WEST RTU FOR COMMS	91000570 5310	93.48
1/15/2025	LAINA MCGINTY	SMITHS MRKTPL #4495	ANNUAL PICKLEBALL EVENT REFRESHMENTS	51000650 5130	82.37
1/15/2025	MICHAEL BROWN	REAMS #11	DRINKS FOR ASSET MGT GAP ANALYSIS LUNCHES	80000570 5170	15.84
1/15/2025	NICHOLAS BOURDOS	THE HOME DEPOT #4406	2 QTY: 2X4'S, SCREWS, TIE PLATE FOR WHOLESALE METER AT 5500 W 4700 S	75001570 5380	20.00
1/15/2025	SHAY GREEN	THE HOME DEPOT #4410	ANGLE GRINDER DISCS	83000570 5350	34.41
1/15/2025	TERESA ATKINSON	IN *EDUCATION & TRAINING	INTUIT - BECCA WHITE TRAINING RECEIPT \$549.00	60000650 5290	549.00
1/15/2025	JEFFREY BETTON	GRAINGER	6 BOXES OF 100 LENS CLEANING TOWELETTES TO BE PLACED ON FIRST AID CABINETS	51000650 5260	46.50
1/15/2025	BRADLEY BOREN	AMAZON MKTPL*Z581P51M0	ELECTRIC TRAILER DOLLY FOR WAREHOUSE	83000570 5350	2,069.99
1/15/2025	DANIEL CLAYPOOL	THE HOME DEPOT #4410	SWITCH COVER FOR SWGWTP RECIRCULATION PUMP	83073570 5350	5.14
1/15/2025	DAVID HYDE	TEKTON HAND TOOLS	SOCKET SETS AND ALLEN KEYS FOR DAVE HYDES TRUCK	81000570 5310	507.50
1/15/2025	MICHAEL LORENC	THE HOME DEPOT #4410	FLAGGING TAPE, CLEAN UP CLOTHS, MISC NEEDS	62000570 5350	59.89

		For the Period 1/1	/25 Through 1/31/25		
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
1/16/2025	LAINA MCGINTY	UTAH COUNCIL FOR WORKS	UTAH WORKSITE WELLNESS COUNCIL AWARD APPLICATION	51000650 5130	45.00
1/16/2025	LAINA MCGINTY	AMZN MKTP US*Z52N52XM0	COMPRESSED AIR/ OFFICE SUPPLIES	51000650 5220	27.88
1/16/2025	MICHAEL BROWN	AMAZON MKTPL*ZD1ZV7WF1	TWO ROLLS OF SHRINK WRAP	83000570 5350	22.99
1/16/2025	LISA WRIGHT	USU EVENT SERVICES	UWUW 2025_MAR 17-19, 2025_ST GEORGE, UT_W.TUFT, M.STRATFORD, J.YOUNG, L.WRIGHT_\$150 EACH	70000590 5290	150.00
1/16/2025	LISA WRIGHT	USU EVENT SERVICES	UWUW 2025_MAR 17-19, 2025_ST GEORGE, UT_W.TUFT, M.STRATFORD, J.YOUNG, L.WRIGHT_\$150 EACH	51000650 5290	450.00
1/16/2025	CHASE PENDLETON	COSTCO WHSE #1019	TERMINAL RESERVOIR CLEANING LUNCH	80000570 5170	133.14
1/16/2025	PAUL MATTINSON	THERMOWORKS, INC.	THRMOMETER CALIBRATIONS - THERMOWORKS	78000590 5720	341.00
1/16/2025	CALIN PERRY	THE HOME DEPOT #4410	1/2" DRILL BIT	82000570 5310	22.97
1/17/2025	MINDY KEELING	USU EVENT SERVICES	UWUW REGISTRATION/SPONSORSHIP - ALAN PACKARD	51000650 5290	375.00
1/17/2025	MINDY KEELING	USU EVENT SERVICES	UWUW REGISTRATION - JOHN RICHARDSON	51000660 5290	150.00
1/17/2025	MINDY KEELING	USU EVENT SERVICES	UWUW REGISTRATION ENGINEERING - SWENSEN, CHRISTENSEN, KAHLE	52000650 5290	450.00
1/17/2025	MINDY KEELING	USU EVENT SERVICES	UWUW REGISTRATION - MINDY KEELING	51000650 5290	150.00
1/17/2025	MINDY KEELING	CHAMBERWEST	PROF. DEVELOPMENT LUNCHEON - JEANETTE PERRY	60000650 5290	25.00
1/17/2025	ALISHA KIMMERLE	WWW COSTCO COM	CHAIR FOR HEIDI NILSSON OFFICE	77000590 5750	182.31
1/17/2025	LAINA MCGINTY	TST*ORIGINAL PANCAKE HOU	ANNUAL WELLNESS BREAKFAST EVENT FOR COMMITTEE MEMBERS	51000650 5130	242.74
1/17/2025	MICHAEL BROWN	AMAZON MKTPL*ZG27K1VI2	OFFICE CHAIR FOR GLEN MCINTYRE AND DESK ORGANIZER	83000570 5350	458.08
1/17/2025	LISA WRIGHT	DELTA AIR 0062298585643	ICS WEST CONFERENCE_LAS VEGAS, NV_MARCH 30-APR 3_J.KING	70000590 5290	324.97
1/17/2025	CHASE PENDLETON	THE HOME DEPOT #4410	Blades for Multi Tool for Vehicle Maint Office Project	83000570 5350	69.97
1/17/2025	YVETTE AMPARO	DREAMSTIME.COM	TRAINING STOCK PHOTOS	51005650 5290	25.00
1/17/2025	TERESA ATKINSON	PRO SUB FEE	EVENTBRITE RECEIPT #2200-5079 FOR PRO 2K 1-16-25 to 2-16-25 \$15.00	62000570 5270	15.00
1/17/2025	TERESA ATKINSON	FORESOFT	TEAMDESK ORDER- AW0A0D28475D FOR 1-17 to 2-17-2025 \$49.00	60000650 5270	49.00
1/17/2025	BRADLEY BOREN	AMAZON MKTPL*Z55JF3SX0	PAINTING SUPPLIES	83000570 5350	38.99
1/20/2025	JACKIE BUHLER	STERICYCLE INC/SHRED-IT	PAYMENT FOR INVOICE #8009406323	71000590 5220	78.75
1/20/2025	JACKIE BUHLER	STERICYCLE INC/SHRED-IT	PAYMENT FOR INVOICE #8009406323	51000650 5220	183.44

		For the Period 1/1	/25 Through 1/31/25		
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
1/20/2025	JACKIE BUHLER	STERICYCLE INC/SHRED-IT	PAYMENT FOR EXTRA BINS FOR ADMIN CLEAN-UP	51000650 5220	465.06
1/20/2025	MINDY KEELING	VILLAGE BAKER	LUNCH MTG. WITH RICHARD BAY AND BART FORSYTH	51000650 5170	68.50
1/20/2025	ALISHA KIMMERLE	STAPLES	MARKERS FOR WATER QUALITY	71000590 5220	29.32
1/20/2025	SPENCER ANDERSON	THE HOME DEPOT #4410	WALL SPACKLE AND UTILITY KNIFE	83000570 5350	29.95
1/20/2025	GLEN MCINTYRE	AMAZON MARK* Z51D72LF1	FRIDGE FILTERS FOR VEHICLE MAINT LUNCHROOM & BATHROOM CEILING FAN COVERS FOR ADMIN RESTROOMS	81000570 5380	51.98
1/20/2025	GLEN MCINTYRE	THE HOME DEPOT #4410	JOINT COMPOUND AND DRYWALL PRIMER FOR MAINTENACE OFFICES	81000570 5380	26.36
1/20/2025	YVETTE AMPARO	SKILLPATH / NATIONAL	SKILLPATH MEMBERSHIP	52000650 5290	349.00
1/20/2025	YVETTE AMPARO	SKILLPATH / NATIONAL	SKILLPATH MEMBERSHIP	51005650 5290	349.00
1/20/2025	TERESA ATKINSON	FIGMA MONTHLY RENEWAL	FIGMA SOFTWARE INV#in_1QijEilvcqWR3dFDveihBFfr - JAN 18 2025 TO FEB 18 2025 \$26.81	90000650 5230	26.81
1/20/2025	TERESA ATKINSON	WEBFLOW.COM	WEBFLOW INVOICE #in_0QiflDo2ZNzxqgUAxSk7mTxy CMS HOSTING \$296.01	90000650 5230	296.01
1/20/2025	DANIEL CLAYPOOL	THE HOME DEPOT #4410	VACUUM FILTERS & SPONGES FOR OFFICE WALL REPAIRS	81000570 5310	122.84
1/20/2025	CORY COLLINS	STAPLES INC	NEW DESK RISER OLD ONE BROKE	51000650 5220	139.41
1/21/2025	JACKIE BUHLER	FORMS FULFILLMENT CENTER	ENVELOPES FOR 1099'S	51000650 5220	53.21
1/22/2025	JORDAN TOMSIC	ANIXTER INC - UPS	GROUNDING BRAID FOR THE MEDIUM VOLTAGE TERMINATIONS AT MONITER WELL	91000570 5310	192.25
1/22/2025	BRAYDEN CLUFF	HARBOR FREIGHT TOOLS 292		82000570 5310	59.99
1/22/2025	YVETTE AMPARO	FEDEX OFFIC17500017517	OPERATOR CERTIFICATION MATERIALS	51005650 5290	1,893.67
1/22/2025	SHANE SWENSEN	BIZWEAR CONSULTING	ENGINEERING STAFF UNIFORM ORDER	52000650 5170	439.81
1/22/2025	DUSTIN BRUSCH	GRAPHITESTORE.COM INC	REPLACE BRUSHES FOR BPOLY PUMP AT SERWTP	91072570 5310	104.88
1/22/2025	DAVID HYDE	AUTO GATE INC	MOTOR FOR SOUTH GATE JVWTP	81071570 5380	875.84
1/23/2025	ALEX MITCHELL	AMAZON MKTPL*ZC8CQ7552	EXCEL CHEAT SHEET DESK MAT	73000590 5220	22.95
1/23/2025	JOSHUA SHREWSBURY	AMAZON RETA* ZC5741MS2	HOSE HANGER	72000590 5310	18.44
1/23/2025	LAINA MCGINTY	SQ *CLUB PICKLEBALL USA S	REFUND FOR WELLNESS PICKLEBALL EVENT	51000650 5130	(108.00)
1/23/2025	LAINA MCGINTY	ARMA INTERNATIONAL	ARMA INTERNATIONAL INC.	51000650 5170	215.00
1/23/2025	MICHAEL BROWN	THE HOME DEPOT #4410	MISCELLANEOUS TOOLS TO OUTFIT TRUCK 742	83000570 5310	590.18

		For the Period 1/	1/25 Through 1/31/25		
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
1/23/2025	HAYDEN COZIAR	THE HOME DEPOT #4410	MURIATIC ACID, BLACK SPRAY PAINT AND SPEED SQUARE	83000570 5350	131.69
1/23/2025	HAYDEN COZIAR	THE HOME DEPOT #4462	PUSH BROOM AND SQUEEGEE AND 9/16 DRILL BIT	83000570 5350	71.92
1/23/2025	LISA WRIGHT	AWWA EVENTS	MEMBRANE TECHNOLOGY CONF_LONG BEACH, CA_STEPHEN BLAKE	71000590 5290	875.00
1/23/2025	SHAY GREEN	THE HOME DEPOT #4410	MISC HAND TOOLS FOR TRUCK 755	83000570 5310	66.84
1/23/2025	GLEN MCINTYRE	DRV LIC STH VALLEY	CDL RENEWAL WITH TANKER ENDORSEMENT	80000570 5290	61.00
1/23/2025	GLEN MCINTYRE	THE HOME DEPOT #4410	TOOLS FOR TRUCK 770	83000570 5310	802.11
1/23/2025	TERESA ATKINSON	FACEBK *4P6X9JYA32	FACEBOOK REF#4P6X9JYA32 - CONS. \$5	62000570 5270	5.00
1/23/2025	KYLE ALLCOTT	MAILCHIMP	MASS EMAILING PLATFORM SUBSCRIPTION	60000650 5270	310.00
1/24/2025	JORDAN TOMSIC	ANIXTER INC - UPS	FUSE HOLDERS FOR THE MEDIUM VOLTAGE SWITCH AT MONTER WELL	91000570 5310	1,155.62
1/24/2025	ALISHA KIMMERLE	AMERICAN WATER WORKS ASSO	BOOK FOR LAB	78000590 5290	337.60
1/24/2025	ALISHA KIMMERLE	AMERICAN WATER WORKS ASSO	AWWA MEMBERHSIP GORDON BATT	70000590 5290	276.00
1/24/2025	RYAN JEFFS	THE HOME DEPOT #4409	ROTARY SANDING DISCS AND STANDARD SAND PAPER	83000570 5350	101.87
1/24/2025	CHASE PENDLETON	THE HOME DEPOT #8566	BOARD ROOM LIGHTS IN ADMIN	83000570 5350	85.92
1/24/2025	CHASE PENDLETON	THE HOME DEPOT #4410	BOARD ROOM LIGHTS IN ADMIN	83000570 5350	236.28
1/24/2025	SHAY GREEN	THE HOME DEPOT #4462	1/2" IMPACT SOCKETS FOR TRUCKS 748, 724, 707	83000570 5310	285.00
1/24/2025	GLEN MCINTYRE	AMZN MKTP US*ZG8G592J0	DOOR STOPS FOR SWGWTP	83073570 5350	266.58
1/24/2025	DANIEL CLAYPOOL	THE HOME DEPOT #4410	CHAIN FOR HANGING NEW WAREHOUSE LIGHTING	83000570 5350	74.45
1/24/2025	LISA KASTELER	EB *2025 UPCLA IN-PERS	UPCLA IN-PERSON CONFERENCE FOR MICHAEL B., HAYDEN C., SPENCER A., AND RYAN J.	80000570 5290	540.00
1/24/2025	CALIN PERRY	SOUTH SALT LAKE ONLINE	CITY OF SOUTH SALT LAKE EXCAVATION PERMIT	82000570 5380	60.00
1/27/2025	JACKIE BUHLER	2PITNEY BOWES LEASING	PAYMENT FOR INVOICE #3320120338	51000650 5250	423.09
1/27/2025	ALLEN CURTIS	THE HOME DEPOT #8566	NUTS, BOLTS AND WASHERS FOR HVAC AT OLD BINGHAM BOOSTER STATION	81000570 5360	38.43
1/27/2025	LAINA MCGINTY	APPLICANTPRO	APPLICANT PRO	51000650 5170	49.00
1/27/2025	YVETTE AMPARO	IN *EDUCATION & TRAINING	MANAGEMENT SUPERVISORY TRAINING - VALERIE MILLETTE	62000570 5290	549.00

		For the Period 1/1	/25 Through 1/31/25		
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
1/27/2025	TERESA ATKINSON	WEBFLOW.COM	WEBFLOW INVOICE #in_0QiflDo2ZNzxqqUAxSk7mTxy CMS HOSTING \$296.01	90000650 5230	30.03
1/27/2025	TERESA ATKINSON	FACEBK *NW76UGUA32	FACEBOOK REF#NW76UGUA32 - CONS. \$16	62000570 5270	16.00
1/27/2025	DAVID HYDE	AMAZON MARK* ZG6YB7WN0	CHECK VALVES FOR THE COMPRESSORS ON THE CHEMICAL FEED SYSTEM JVWTP	81071570 5380	25.70
1/27/2025	DAVID HYDE	THE HOME DEPOT #8566	FITTINGS FOR THE AIRE COMPRESSOR ON THE CHEMICAL FEED	81071570 5380	11.50
1/27/2025	DAVID HYDE	THE HOME DEPOT #8566	FITTINGS FOR THE AIRE COMPRESSOR ON THE CHEMICAL FEED	81071570 5380	22.35
1/28/2025	JOSHUA SHREWSBURY	AMERICAN WATER WORKS ASSO	AWWA ANNUAL MEMBERSHIP	72000590 5290	276.00
1/28/2025	JOSHUA SHREWSBURY	AMERICAN WATER WORKS ASSO	INDIVIDUAL WEBINAR ANNUAL SUBSCRIPTION	72000590 5290	195.00
1/28/2025	JORDAN TOMSIC	ANIXTER INC - UPS	CABLE ADAPTER FOR THE MEDIUM VOLTAGE SPLICE AT MONITER	91000570 5310	70.90
1/28/2025	JORDAN TOMSIC	STUART C IRBY	CABLE ADAPTER FOR THE MEDIUM VOLTAGE SPLICE AT MONITER WELL	91000570 5310	24.50
1/28/2025	MINDY KEELING	CHAMBERWEST	WOMEN IN BUSINESS LUNCHEON REGISTRATION - KELLY GOOD	60000650 5290	25.00
1/28/2025	MINDY KEELING	PNWS AWWA	AWWA-PNWS SECTION CONFERENCE REGISTRATION - DAVID MCLEAN	52000650 5290	250.00
1/28/2025	ALISHA KIMMERLE	WAL-MART #3620	DRINKS FOR LEADERSHIP TOUR	51005650 5290	32.48
1/28/2025	LAINA MCGINTY	SHRM CERTIFICATION	SHRM CERTIFICATION/SHRM-CP/SHRM-SCP	51000650 5290	165.00
1/28/2025	TERESA ATKINSON	AMAZON RETA* Z78DC3AA2	AMAZON ORDER#111-2796133- 8889026 PATCH PANEL - JAKE \$66.99	90000650 5230	69.99
1/28/2025	TERESA ATKINSON	FACEBK *2WGQGHCB32	FACEBOOK REF#2WGQGHCB32 - CONS. \$35	62000570 5270	35.00
1/28/2025	BRADLEY BOREN	HOMEDEPOT.COM	CORDLESS IMPACT DRILL AND RATCHET FOR TRUCK 739	81000570 5310	549.00
1/28/2025	DANIEL CLAYPOOL	HARBOR FREIGHT TOOLS 789	FURNITURE DOLLIES	81000570 5380	25.98
1/28/2025	LISA KASTELER	SQ *AAA TESTING LLC	BROCK JOHNSONS CDL DRIVERS TEST (1ST TEST)	80000570 5290	234.00
1/29/2025	JORDAN TOMSIC	PLATT ELECTRIC 064	POLARIS LUGS FOR THE MOTOR LEADS AT DW4	91073570 5310	188.46
1/29/2025	ALISHA KIMMERLE	MEIERS CATERING	STAN GRUNDY RETIREMENT	51000650 5170	32.48
1/29/2025	ALISHA KIMMERLE	ABPA	HEIDI NILSSON MEMBERSHIP	77000590 5290	65.00
1/29/2025	LAINA MCGINTY	TARGET 00017525	REFRESHMENTS FOR STLP TOUR	51005650 5290	21.87
1/29/2025	LAINA MCGINTY	APPLICANTPRO	APPLICANT PRO	51000650 5290	49.00

		For the Period 1/1	/25 Through 1/31/25		
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
1/29/2025	GLEN MCINTYRE	AMAZON MARK* Z70BJ61H2	MAGNETIC TAPE FOR NAME PLACARDS	83000570 5350	9.99
1/29/2025	YVETTE AMPARO	APPLE SPICE MURRAY	SYSTEMS TOURS LEADERSHIP PROGRAM MEAL	51005650 5290	343.75
1/29/2025	YVETTE AMPARO	AGENT FEE 8900891970837		51005650 5290	8.00
1/29/2025	YVETTE AMPARO	AGENT FEE 8900891970838		51005650 5290	8.00
1/29/2025	YVETTE AMPARO	AGENT FEE 8900891970839		51005650 5290	8.00
1/29/2025	TERESA ATKINSON	ESRI	ESRI REF#626989625202 1000 BLOCK OF ARCGIS CREDITS \$480.00	90000650 5230	480.00
1/29/2025	GORDON BATT	TST* COSTA VIDA 0041 - RI	STAN GRUNDY RETIREMENT LUNCH	51000650 5170	59.12
1/29/2025	NATHAN TALBOT	AMZN MKTP US*Z72OU2GV2	5-QTY, YELLOW 3-RING BINDERS FOR NEW BOOSTER STATIONS	75000570 5380	54.05
1/29/2025	NATHAN TALBOT	AMAZON MKTPL*ZG6IC7YW1	6- CLIPBOARDS FOR THE OFFICE, 2- FILE ORGANIZERS, 10- CLIPBOARS FOR WELLS, VAULT SUMP PUMP, TAPE	75000570 5380	151.62
1/29/2025	JEFFREY BETTON	GRAINGER	RESPIRATOR SUPPLIES FOR UPCOMING ANNUAL FIT TEST - IRRITANT SMOKE, CARTRIDGES, 4 NEW MASKS	51000650 5260	1,393.24
1/29/2025	BRADLEY BOREN	AMAZON MKTPL*ZC2WP4XX0	DOUBLE SIDED TAPE TO HANG NAME PLATES	83000570 5350	47.00
1/29/2025	DANIEL CLAYPOOL	THE HOME DEPOT #4409	4 BOW SHACKLES FOR RIGGING	83000570 5310	51.92
1/29/2025	DAVID HYDE	HARBOR FREIGHT TOOLS 789	DIAL INDICATOR AND STAND FOR DIAGNOSTICS	83000570 5310	52.98
1/30/2025	EPIMENIO TRUJILLO	ROYCE INDUSTRIES SLC	THERMOSTAT FOR # 413	81000570 5330	70.95
1/30/2025	JORDAN TOMSIC	THE HOME DEPOT #4410	PARTS FOR THE CUBICLE MOVE IN THE VEHICLE STORAGE BUILDING	91000570 5310	119.08
1/30/2025	MINDY KEELING	AMERICAN SOCIETY OF SAFE	ASSP SAFETY 2025 CONFERENCE REGISTRATION - JEFF BETTON	80000570 5290	789.00
1/30/2025	RODNEY SIMS II	THE HOME DEPOT #4421	VALVE & VALVE SUPPLIES FOR WATER SUPPLY LINE	91000570 5310	84.77
1/30/2025	TERESA ATKINSON	EB *SPRING CONFERENCE	EVENTBRITE RECEIPT #11595537593 UTAH WATER CONS FORUM x7 \$500	62000570 5290	500.00
1/30/2025	TERESA ATKINSON	EB *SPRING CONFERENCE	EVENTBRITE RECEIPT #11595630833 UTAH WATER CONS FORUM x1 \$100	62000570 5290	100.00
1/30/2025	TERESA ATKINSON	EB *SPRING CONFERENCE	EVENTBRITE RECEIPT #11595590793 UTAH WATER CONS FORUM x5 \$500	60000650 5290	500.00
1/30/2025	TERESA ATKINSON	EB *SPRING CONFERENCE	EVENTBRITE RECEIPT ##11596996073 UTAH WATER CONS FORUM x1 \$100 (NEW EMPLOYEE)	62000570 5290	100.00
1/30/2025	NATHAN TALBOT	AMZN MKTP US*Z791Z3MK2	STAFF GAUGE FOR DRY CREEK FLUME.	75000570 5380	30.75
1/30/2025	DAVID HYDE	BODINEDIRECT/POWER TRA	MOTOR FOR RAPID MIX SERWTP	81072570 5380	2,255.20

PURCHASE CARD TRANSACTIONS

DATE CARD HOLDER VENDOR NAME DESCRIPTION GL AMOUNT 1/30/2025 LISA KASTELER AMAZON RETA* ZC8Y340A1 OFFICE SUPPLIES - FILE FOLDERS 80000570 5220 42.14 1/30/2025 LISA KASTELER AMAZON RETA* Z72UE6882 OFFICE SUPPLIES - REPLACEMENT 80000570 5220 65.00 1/30/2025 LISA KASTELER FRANZ BAKERY - DUNFORD DONIUTS FOR MATT V. LAST DAY AT 80000570 5170 16.47 1/30/2025 CALIN PERRY THE HOME DEPOT #4410 PADLOCKS FOR SERVICE TRUCKS 82000670 5380 177.12 1/31/2025 EPIMENIO TRUJILLO AMAZON MKTPL*ZC94V9921 SHIFT CABLE FOR SIDE BY SIDE 81000570 5330 23.99 1/31/2025 CHASE PENDLETON COSTCO WHSE #1019 JANITORIAL SUPPLIES 830071570 5350 32.98 1/31/2025 CHASE PENDLETON COSTCO WHSE #1019 JANITORIAL SUPPLIES 83073570 5350 9.89 1/31/2025 CHASE PENDLETON COSTCO WHSE #1019 JANITORIAL SUPPLIES 83073570 5350 9.90 1/31/2025 CHASE PENDLETON COSTCO WHSE #1019 JANITORIAL SUPPLIES 83073570 5350			For the Period 1/1	1/25 Through 1/31/25		
1/30/2025 LISA KASTELER AMAZON RETA* Z72UE6B82 OFFICE SUPPLIES - REPLACEMENT 80000570 5220 65.00 FILE FOLDERS 65.00 FILE FOLDERS 1/30/2025 LISA KASTELER FRANZ BAKERY - DUNFORD MAINT. DEPT. DONUTS FOR MATT V. LAST DAY AT 80000570 5170 16.47 MAINT. DEPT. 1/30/2025 CALIN PERRY THE HOME DEPOT #4410 PADLOCKS FOR SERVICE TRUCKS 82000570 5380 177.12 1/31/2025 EPIMENIO TRUJILLO AMAZON MKTPL*ZC94V9A21 SHIFT CABLE FOR SIDE BY SIDE 81000570 5330 23.99 1/31/2025 CHASE PENDLETON COSTCO WHSE #1019 JANITORIAL SUPPLIES 83000570 5350 32.98 1/31/2025 CHASE PENDLETON COSTCO WHSE #1019 JANITORIAL SUPPLIES 83071570 5350 13.19 1/31/2025 CHASE PENDLETON COSTCO WHSE #1019 JANITORIAL SUPPLIES 83072570 5350 9.90 1/31/2025 CHASE PENDLETON COSTCO WHSE #1019 JANITORIAL SUPPLIES 83073570 5350 9.90 1/31/2025 TERESA ATKINSON AMAZON MARK* Z77XV3BC2 AMAZON ORDER#111-8615999-7365050 HDMI CABLES x2 - DAVIDG 89.98 9.98 9.98 9.98 9.98 9.98 9.98 9.	DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
1/30/2025 LISA KASTELER	1/30/2025	LISA KASTELER	AMAZON RETA* ZC8Y34OA1	OFFICE SUPPLIES - FILE FOLDERS	80000570 5220	42.14
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1/31/2025 LISA KASTELER AMAZON RETA* ZC8Y34OA1 CREDIT FOR FILE FOLDERS 80000570 5220 (35.15) RETURNED, MINUS THE COST TO SHIP THEM BACK	1/31/2025	DAVID HYDE	AMAZON MARK* Z70FY9S52	PARTS WASHER HOSE AND BRUSH	83000570 5310	20.99
RETURNED, MINUS THE COST TO SHIP THEM BACK	1/31/2025	DAVID HYDE	AMAZON RETA* ZC5XP09V0		83000570 5360	101.00
TOTAL # OF TRANSACTIONS: 227 REPORT TOTAL: \$53,893.88	1/31/2025	LISA KASTELER	AMAZON RETA* ZC8Y34OA1	RETURNED, MINUS THE COST TO	80000570 5220	(35.15)
	TOTAL#	OF TRANSACTIONS	S: 227	REPORT	TOTAL:	\$53,893.88

Page 10 of 10

CONSERVATION UPDATE



Conservation Update

March 12, 2025

Digital Content Report

One-year update



Background

Position filled in Spring 2024

Goal 1: Increase awareness of our brands on existing platforms

Goal 2: Start JVWCD Instagram account and grow social media audience

Goal 3: Develop other digital media strategies for brand awareness







Existing Brand Growth

Followers







March 2024	3,242	27,023
March 2025	6,649	27,556
Percent Growth	105%	1.97%
March 2024	448	1,826
March 2025	1,143	1,956
Percent Growth	155%	7.12%
March 2024	3,072	11,636
March 2025	4,546	11,707
Percent Growth	48%	0.61%



Existing Brand Growth

Total Organic & Paid Reach





** PARK







March 2024-2025	977.1K	425.7K
Percent Growth	5.5K%	104.5%
March 2024-2025	113.1K	171.7K
Percent Growth	23.6%	9.2%
Percent Growth March 2024-2025	23.6% 308.2K	9.2% 788.9K



Existing Brand Growth

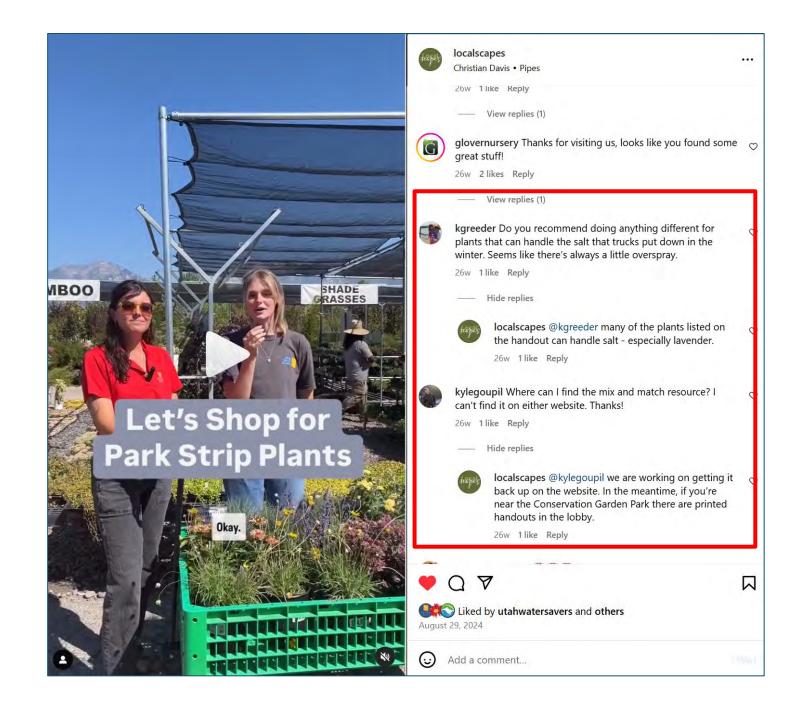
- Videos
- Common questions
- Education





Existing Brand Growth

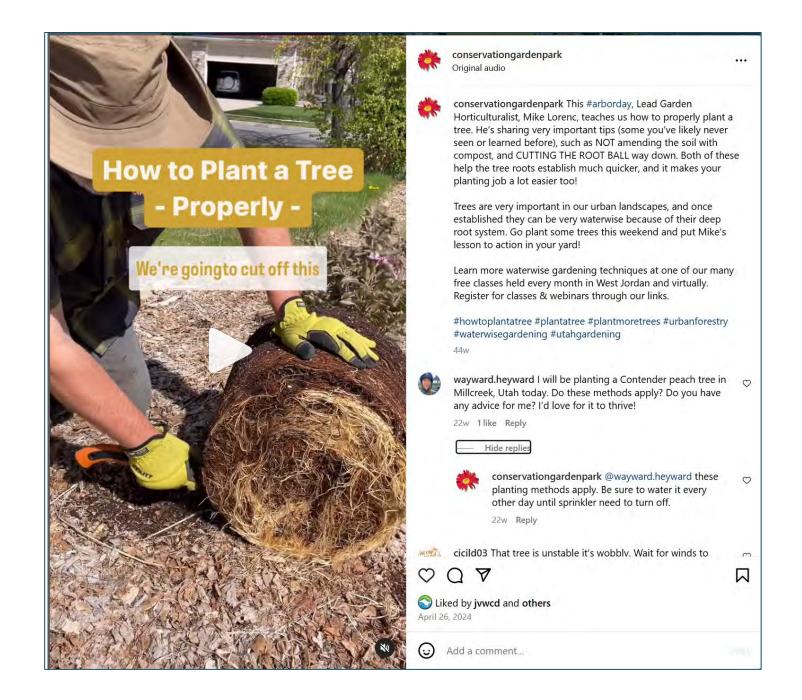
- Videos
- Common questions
- Education





Existing Brand Growth

- Videos
- Common questions
- Education





Start JVWCD
Instagram account
and grow social
media audience







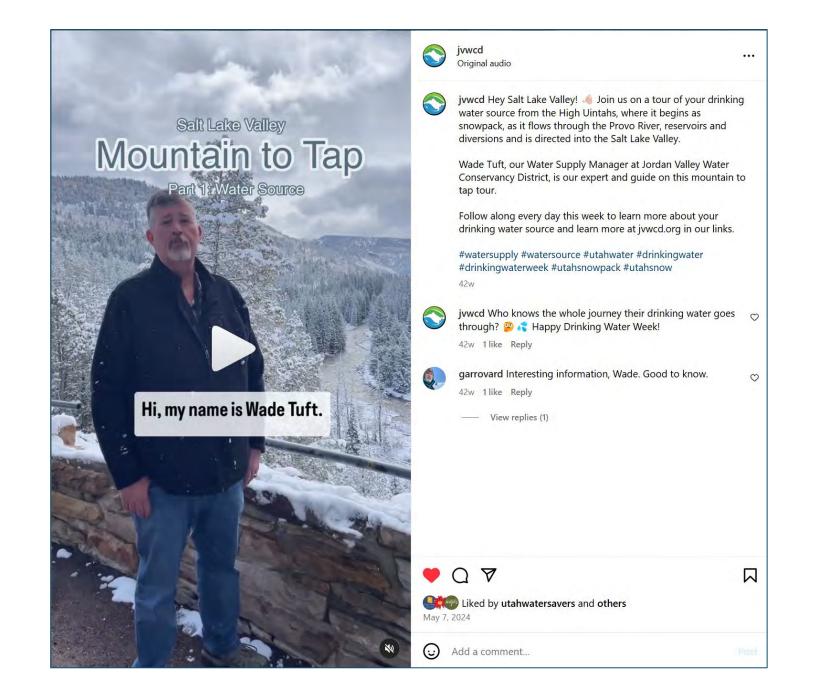


Followers March 2024	796	0	1,254
Followers March 2025	1,017	336	1,339
Percent Growth	27.8%	33.5K%	6.78%
Reach March 2024 -2025	15,802	70.2K	87K
Percent Growth	100%	100%	282.3%



Start JVWCD Instagram account and grow social media audience

- Videos
- Our work
- Our people

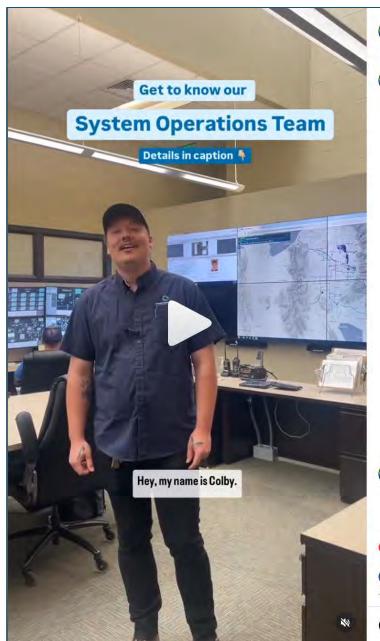




Start JVWCD Instagram account and grow social media audience

Focus on

- Videos
- Our work
- Our people





jvwcd

Lance Taber • Guitars On The Dock



jvwcd You turn on your faucet and the water is there, but who ensures water is there when you need it? Our System Operations

Join us on a tour of our command center in our System Operations department to see how we manage the flow of municipal water to your tap.

There's a complex network of underground pipe infrastructure in the Salt Lake Valley that connects your residential and commercial plumbing to city pipes, and those pipes connect to our main pipelines which connect to our reservoir tanks, underground wells, booster stations, and treatment plants.

Our System Ops team is responsible for managing the flow, chemicals, and pressure of water as it flows from our infrastructure to everyone taps based on user demands across the valley.

We are proud of the dedication and attention to detail that our team displays 24/7 in order to ensure every customer in our service district has clean drinking water when they then need it! Learn more about our water and the cities, residents, and water improvement districts we serve through visiting www.jvwcd.org

#utahwater #drinkingwater #cleandrinkingwater #watertreatment #watertreatmentplants #conservewater #wateroperators

35w



jvwcd We have an incredible team that is doing a great service in providing the Salt Lake Valley with clean drinking water whenever they need it.

35w 1 like Reply









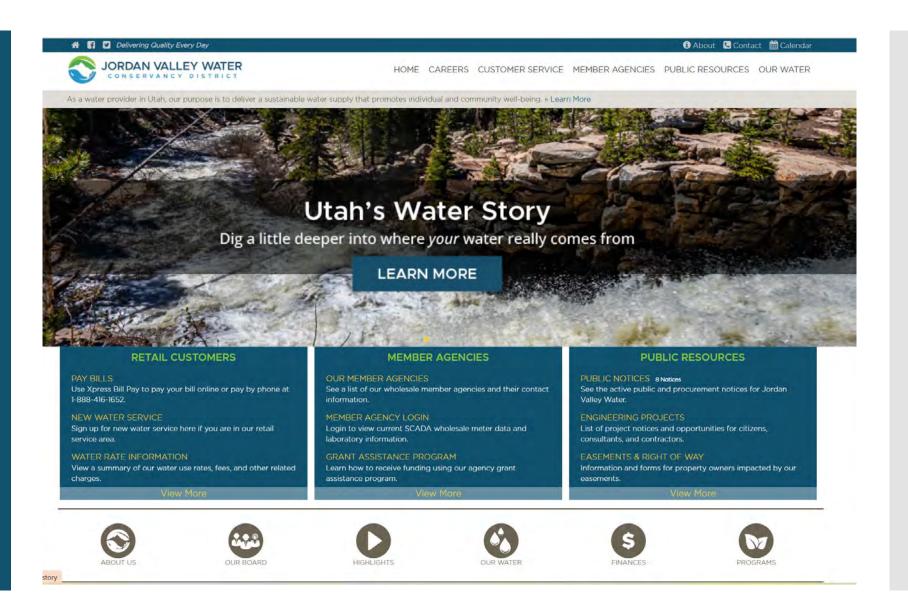
Liked by utahwatersavers and others June 24, 2024



Add a comment...

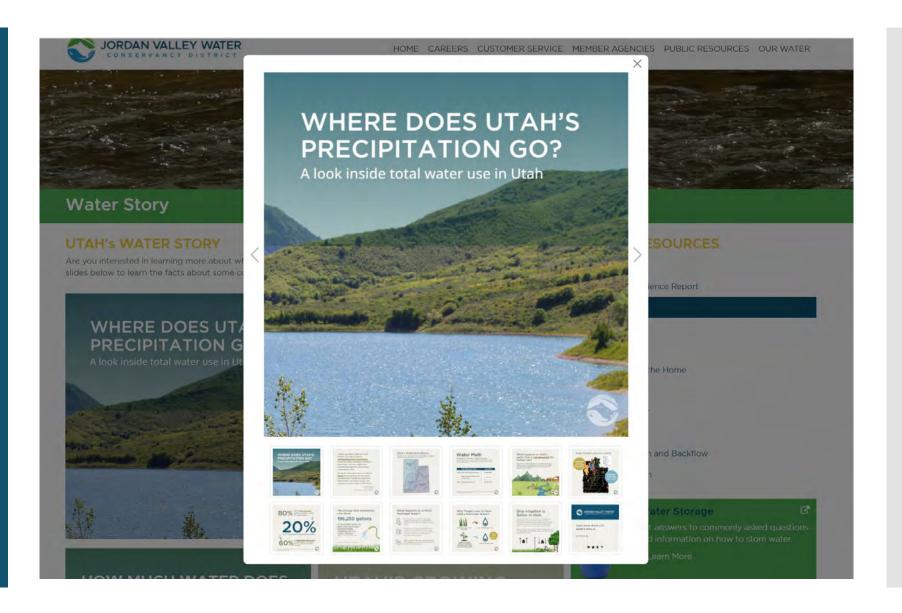


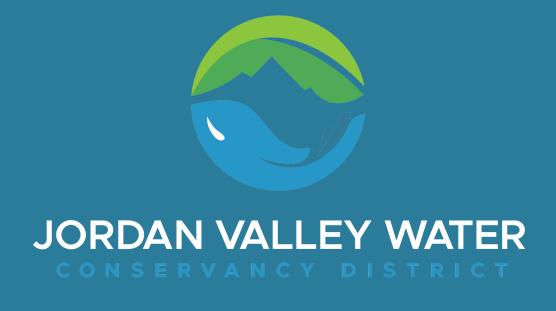
Develop other digital media strategies for brand awareness





Develop other digital media strategies for brand awareness





Delivering Quality Every Day®

CONSERVATION, COMMUNICATIONS, AND INFORMATION SYSTEMS ACTIVITIES

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER APPROVAL OF MEMORANDUM OF AGREEMENT FOR STATEWIDE CONSERVATION MESSAGING CAMPAIGN

March 12, 2025

Summary:

As part of its water conservation efforts, Jordan Valley Water Conservancy District (JVWCD) has participated in a statewide media campaign, also known as Slow the Flow since 2001. Every five years, JVWCD renews its agreement with the other entities: Utah Division of Water Resources (DWRe), Central Utah Water Conservancy District (CUWCD), Weber Basin Water Conservancy District (WBWCD), Metropolitan Water District of Salt Lake and Sandy (MWDSLS), Washington County Water Conservancy District (WCWCD), Cache Water District (CWD), and Bear River Water Conservancy District (BRWCD). This year, Utah Water Ways (UWW) will also be participating in the campaign.

The agreement outlines each participating entity's roles and responsibilities and designates UWW as the lead entity. The agreement also outlines the funding levels needed to implement the Media Campaign, and notes that the levels will be determined annually. For parties who serve a specific geographic area, cost sharing amounts are generally based on population served.

The funding amounts for the 2025-2026 year are shown in the table below:

Entity	2025-2026	Funding
UWW	\$	250,000
DWRe	\$	75,000
CUWCD	\$	58,400
JVWCD	\$	52,400
WBWCD	\$	51,000
MWDSLS	\$	36,400
WCWCD	\$	12,500
CWD	\$	10,000
BRWCD	\$	4,300
Total	\$	550,000

Recommendation:

Approve the agreement with UWW, DWRe, CUWCD, WBWCD, MWDSLS, WCWCD, CWD, and BRWCD for the statewide conservation media campaign.

MEMORANDUM OF AGREEMENT FOR STATEWIDE CONSERVATION MEDIA CAMPAIGN

THIS MEMORANDUM OF AGREEMENT is made and entered into effective this

17_ day of _February_, 2025 ("Effective Date"), by and among the UTAH WATER WAYS,
a nonprofit organization ("UWW"), UTAH DIVISION OF WATER RESOURCES, an
agency of the State of Utah ("WRe"), CENTRAL UTAH WATER CONSERVANCY
DISTRICT, a political subdivision of the State of Utah ("CUWCD"), JORDAN VALLEY
WATER CONSERVANCY DISTRICT, a political subdivision of the State of Utah
("JVWCD"), WEBER BASIN WATER CONSERVANCY DISTRICT, a political
subdivision of the State of Utah ("WBWCD"), METROPOLITAN WATER DISTRICT OF
SALT LAKE AND SANDY, a political subdivision of the State of Utah ("MWDSLS"),
WASHINGTON COUNTY WATER CONSERVANCY DISTRICT, a political subdivision of
the State of Utah ("WCWCD"), CACHE WATER DISTRICT, a political subdivision of
the State of Utah ("WCWCD"), hereafter individually referred to as a "Party" or collectively referred to as
the "Parties".

RECITALS

- A. WHEREAS, the Utah State Legislature has expressly declared that the conservation and development of water is essential for the public benefit and advantage of the people of the state of Utah [Utah Water Conservancy Act, 17B-2a-1001 et seq., Utah Code Ann. 1953, as amended; and,
- B. WHEREAS, the Utah State Legislature created UWW to, among other things, encourage residents of the State of Utah to make changes to optimize the use of water and Page 1

care for the state's water supply by: providing public education and public awareness campaigns and helping consolidate campaigns about the state's water; and providing residents of the state with tools to understand what can be done to optimize the use of water (UCA 79-2-408).

- C. WHEREAS, wise use of water and water conservation are critical to an assured and sustained water supply for this State, its economy and its residents; and,
- D. WHEREAS, UWW, the State of Utah, and various public water agencies desire to promote wise use of water and water conservation in Utah; and,
- E. WHEREAS, the media has proven to be an effective tool in promoting wise use of water and water conservation; and,
- F. WHEREAS, the Parties were established pursuant to statute to, among other things, acquire, develop, and conserve water resources identified as necessary to accomplish the respective purposes of the Parties; and,
- G. WHEREAS, the Parties have been requested to provide certain funding to a common Water Conservation Media Campaign ("Media Campaign") designed to promote wise use of water and water conservation on a state-wide basis in coordination with the separate and more local efforts of the Parties individually; and,
- H. WHEREAS, the Parties have each concluded that the contribution of funds and retaining a Media Consultant ("Consultant") in furtherance of the stated objectives is consistent with their authority and their respective missions, and each Party has specifically found and determined:
- (i) that the contribution is specifically for and in support of the Media

 Campaign, to promote the wise and efficient use of water and water conservation on a state
 Page 2

wide basis, is a long-term benefit of the State, its citizens, and those who are served by the respective Parties; and,

- that the contribution is in furtherance of the purposes and policies for which the
 Parties were respectively created by law; and,
- (iii) that there are benefits to the Parties in return for the contribution resulting from the Media Campaign.

NOW, THEREFORE, the Parties agree as follows:

AGREEMENT

- Incorporation of Recitals. The above Recitals are incorporated into this
 Agreement and made a part hereof as though expressly and fully stated herein.
- Additional Parties. Upon a simple majority vote of the Parties, additional parties may be added to
 this Agreement and they shall participate in funding obligations and other responsibilities as outlined in
 this Agreement.
- Ex-officio Members. Upon a simple majority vote of the Parties, public or private entities
 interested in wise water use and water conservation may be invited to participate in discussions on an ad
 hoc basis with the Parties. Such participation shall be in a non-voting status.
- Media Campaign.
- (a) The scope of the Media Campaign shall be defined annually by the Parties in consultation with the Consultant and designed to promote a long-term water conservation ethic and achieve water conservation results within the State of Utah.
- (b) The primary focus of the Media Campaign shall be determined annually and with the objective to reach the broadest coverage and exposure possible.
 - (c) Media Campaign materials shall be developed at a frequency to be

determined by the Parties.

- (d) The Media Campaign shall be designed and implemented to provide conservation messaging to the public on a calendar-year basis (in order to coincide with seasonal hydrologic conditions).
- (e) The scope or general direction of the Media Campaign for each calendar year shall be finalized by the Parties, in consultation with the Consultant, no later than March 1 of that year.

Oversight.

- (a) The Parties hereby designate and authorize UWW, and UWW hereby agrees, to be the "Lead Entity" for the Media Campaign.
- (b) The Lead Entity shall collect and administer funds, chair meetings, enter contractual relationships with consultants, and perform related activities for the Media Campaign as further detailed below.
- (c) Each Party shall identify one person as its representative for meetings, activities, and other matters associated with the Media Campaign.
 - (d) Each Party shall have one vote.
 - (e) The Lead Entity shall inform and seek involvement and consent of the Parties prior to issuing any requests for proposals, bids, annual implementation plans, or similar activities.
 - (f) The Lead Entity shall hold personal property, if any, acquired as a part of the cooperative activities described in this Agreement, and, at termination of this Agreement, shall dispose of such property as determined by the Parties.
 - (g) The Parties shall coordinate the direction and scope of the Media Campaign.

6. Consultant

- (a) No later than September 30, 2029, and at least once every five (5) years, thereafter, the Lead Entity shall request proposals from qualified public relations or media firms (referred to herein as "Consultant").
- (b) Each Party shall have the opportunity to participate in the consultant selection process through their designated representative.
- (c) The Lead Entity shall be the contracting agency with the Consultant and will provide contract management and oversight.
- (d) The Lead Entity shall provide to the Parties an annual accounting of funding and expenditures.

Funding.

- (a) The Parties shall share the annual cost of the Media Campaign as set forth in attached Exhibit A which is subject to subsection 7d.
- (b) The funding level to implement the Media Campaign shall be determined annually based on need and campaign direction as outlined by the Parties and the Consultant. Exhibit A shall be updated and approved, by a two-thirds majority, annually by the Parties no later than January 31 of each year. A Party may not be required to increase its annual contribution from one year to the next without the Party's consent.
- (c) For parties who serve a specific geographic area within the state, cost sharing amounts are generally based on population served or represented.
- (d) For parties with a statewide focus, cost sharing for the Media Campaign is reflected in Exhibit A and as the Parties mutually agree on an annual basis.

- (e) Payment of funds for each year's Media Campaign shall be made to the Lead Entity prior to March 15 of each year.
- (f) The Lead Entity shall make reasonable efforts to utilize the entire annual amount for a given calendar year.
- (g) The Lead Entity shall manage funds for the Media Campaign in an interest-bearing account with interest earnings accruing to the Media Campaign.
- (h) Unless otherwise agreed to by the Parties by March 15 of each calendar year, any funding that is left unspent at the end of each calendar year will be retained by the Lead Entity in an interest-bearing account to be used for the media campaign in subsequent years.

Intellectual Property.

- logo (as more clearly depicted on attached Exhibit "B"; the "Marks") and it hereby gives permission to the Parties to use the Marks without cost for all activities associated with the Media Campaign or other water conservation activities of the Parties, collectively or individually, as authorized by this Agreement. JVWCD also hereby gives permission to the Parties to use, without cost, all existing Media Campaign materials and advertisements bearing the Marks. The Marks shall not be modified or altered in any way and the Marks, Media Campaign Materials and advertisements shall be used only for the purpose of the Media Campaign authorized by this Agreement and to advance the water conservation efforts and activities of the Parties, collectively or individually. Additional slogans and/or logos may be used by the Parties in the Media Campaign.
 - (b) It is the intention of the Parties to use the Marks in the Media Campaign.
 - (c) Ex-officio Members desiring to utilize the Marks or existing Media

Campaign materials and advertisements bearing the Marks will be required to make separate arrangements with JVWCD.

(d) Any Party that terminates its involvement in this Agreement shall have the right to utilize Media Campaign materials and advertisements developed during the period that it was a Party to this Agreement, provided that the Party paid completely its cost sharing amount for those Media Campaign materials and advertisements, and provided that logos, slogans or other trademarks developed as a part of this Agreement shall not be modified or altered in any way and shall be used only to advance the individual water conservation efforts and activities of Parties, collectively or individually. Prior to using such Media Campaign advertisements, the withdrawing party shall first consult with the Lead Entity and shall pay any talent fees associated with such use.

9. Points of Contact.

(a) All notices and other communications required or otherwise allowed by this Agreement shall be given to the Parties as follows:

Mr. Gene Shawcroft, P.E. General Manager Central Utah Water Conservancy District 1426 East 750 North Orem UT 84097 (801) 226-7120 Telephone (801) 226-7107 Facsimile Signed:	Ms. Annalee Munsie General Manager Metropolitan Water District of Salt Lake & Sandy 3430 East Danish Road Sandy UT 84093 (801) 942-9662 Telephone (801) 942-3674 Facsimile Signed:	Mr. Zachary Renstrom General Manager Washington County Water Conservancy District 136 North 100 East St. George UT 84770 (435) 673-3617 Telephone (435) 673-4971 Facsimile Signed:
Mr. Scott Paxman, P.E. General Manager Weber Basin Water Conservancy District 2837 East Highway 193 Layton UT 84040-7199 (801) 771-1677 Telephone (801) 544-0103 Facsimile	Ms. Candice Hasenyager Director Utah Division of Water Resources P.O. Box 146201 Salt Lake City UT 84114-6201 (801) 538-7230 Telephone (801) 538-7279 Facsimile Signed:	Mr. Allen E. Packard P.E. General Manager/CEO Jordan Valley Water Conservancy District 8215 South 1300 West West Jordan UT 84088-0070 (801) 565-4300 Telephone (801) 565-4399 Facsimile
Mr. Nathan Daugs, General Manager Cache Water District 199 Main St Logan UT 84321 (435) 512-0832 Signed:	Mr. Chance Baxter General Manager Bear River Water Conservancy District 102 West Forest Street Brigham City Utah 84302 (435) 723-7034 Signed:	Mr. Tage I Flint, P.E. Executive Director Utah Water Ways 170 So Main #735 Salt Lake City, Utah 84101 (801) 510-6113 Telephone Signed:

(b) All notices or communications shall be given by (i) hand delivery; (ii) email; (iii) facsimile; (iv) or United States mail sent "return receipt requested." Each notice or communication shall be effective upon receipt.

10. Term,

- (a) The term of this Agreement is five (5) years, beginning on the Effective Date.
- (b) The term may be extended for additional five (5) year periods upon the agreement of the Parties.
- (c) Funding commitment is intended to be ongoing, but each Party's financial contribution will be subject to appropriations by the Party's governing body.
- (d) Any Party to this Agreement may terminate its participation for subsequent years by giving notice to the Lead Entity no later than October 15th of the then current calendar year.
- 11. <u>Assignment</u>. No Party shall assign its interest in this Agreement without the prior written consent of each other Party, which consent shall not be unreasonably withheld, delayed or conditioned.
 - 12. Resolution Adopted. For those Parties who are required to adopt a resolution, such Resolutions have been adopted by each party's Board of Trustees authorizing the Party to enter into this Agreement.
- 13. Entire Agreement. This Agreement constitutes the entire understanding and agreement by and between the Parties, and it supersedes all prior agreements, representations, or understandings by and among them, whether written or oral, pertaining to the subject matter hereof.
- Governing Law. This Agreement and all matters relating hereto shall be governed by, construed, and interpreted in accordance with the laws of the State of Utah.
- 15. <u>Further Action</u>. The Parties hereby agree to execute and deliver such additional Page 9

documents and to take further action as may become necessary or desirable to fully carry out the provisions and intent of this Agreement.

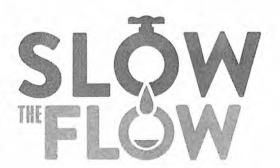
- 16. <u>Inducement</u>. The making and execution of this Agreement have not been induced by any representation, Statement, warranty, or agreement other than those herein expressed.
- 17. <u>Business Relationship.</u> This Agreement does not create any agency relationship, partnership, joint venture, or any other form of business relationship among the Parties. This Agreement is limited solely to the purposes and interests expressed herein.
 - 18. Representation of Authority. Each individual executing this Agreement hereby represents that he/she has the requisite authority to execute this Agreement on behalf of their respective Party and that their respective Party has agreed to be and is bound hereby.
 - 19. No Third Party Beneficiaries. This Agreement shall not be deemed to create any right in any person who is not a Party and shall not be construed in any respect to be a contract, in whole or in part, for the benefit of any third party.
 - 20. <u>Filing of Agreement</u>. Each Party shall file a copy of this Agreement with the keeper of its records.

Memorandum of Agreement For Statewide Water Conservation Media Campaign

Entity	2025-2026 Funding	
UWW	\$	250,000
DWRe	\$	75,000
CUWCD	\$	58,400
JVWCD	\$	52,400
WBWCD	\$	51,000
MWDSLS	\$	36,400
WCWCD	\$	12,500
CWD	\$	10,000
BRWCD	\$	4,300
Total	\$	550,000
	A CALL	

Updated: November 2024





JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER APPROVAL OF AGREEMENT WITH CENTRAL UTAH WATER CONSERVANCY DISTRICT FOR FUNDING OF WATER CONSERVATION PROGRAMS

March 12, 2025

Summary:

In 2023, the Utah Legislature passed Senate Bill 118 which encouraged water districts, including Jordan Valley Water Conservancy District (JVWCD) and Central Utah Water Conservancy District (CUWCD) to create landscaping conversion incentive programs. These programs provide financial incentives for property owners to replace their turf grass with water efficient landscaping. The Division of Water Resources provides grants to each participating district to help fund landscape conversion programs and other water conservations efforts.

This agreement formalizes a funding structure for CUWCD to contribute funds to JVWCD's water conservation programs. The agreement provides a one-time payment of \$500,000 for past conservation efforts, and then annually funds JVWCD's programs at a 25% cost sharing for the next five years. Below is a summary of the not-exceed funding amounts for each year:

- \$145,000 for payments made by JVWCD between April 1, 2025, and June 30, 2025,
- \$425,000 for payments made by JVWCD between July 1, 2025, and June 30, 2026
- \$625,000 for payments made by JVWCD between July 1, 2026, and June 30, 2027
- \$825,000 for payments made by JVWCD between July 1, 2027, and June 30, 2028
- \$1,000,000 for payments made by JVWCD between July 1, 2028, and June 30, 2029
- \$1,200,000 for payments made by JVWCD between July 1, 2029, and June 30, 2030

Recommendation: Approve the agreement with CUWCD for funding water conservation programs.

INTERLOCAL COOPERATION AGREEMENT between CENTRAL UTAH WATER CONSERVANCY DISTRICT and JORDAN VALLEY WATER CONSERVANCY DISTRICT

For Funding of Water Conservation Programs

THIS INTERLOCAL COOPERATION AGREEMENT ("Agreement"), made and entered into this 1 day of March 2025 ("Effective Date"), by and between CENTRAL UTAH WATER CONSERVANCY DISTRICT ("CUWCD"), a political subdivision of the State of Utah, with principle office located at 1426 East 750 North, Orem, Utah 84097 and JORDAN VALLEY WATER CONSERVANCY DISTRICT ("JVWCD"), a political subdivision of the State of Utah, with principle office located at 8215 South 1300 West, West Jordan, Utah 84088. CUWCD and JVWCD may be referred to individually as a "Party" and collectively as the "Parties".

RECITALS:

WHEREAS, the Utah Interlocal Cooperation Act, Title 11, Chapter 13, Utah Code Annotated (1953), as amended, permits public entities including cities, counties, inter-local agencies and political subdivisions of the State of Utah to make the most efficient use of their powers by enabling them to cooperate with other public entities on the basis of mutual advantage and to exercise joint cooperative action for the benefit of their respective citizens; and

WHEREAS, in 2023 the Utah Legislature passed Senate Bill 118 ("SB 118"), wherein water districts such as CUWCD and JVWCD were encouraged to create landscaping conversion incentive programs so as to provide a property owner with a financial incentive to remove lawn or turf and to replace it with water efficient landscaping; and

WHEREAS, SB 118 allowed the Department of Natural Resources ("**DNR**") to award grants to water districts to help fund financial incentives provided to property owners through a landscaping conversion incentive program; and

WHEREAS, after the passage of SB 118, CUWCD began preparations to run a landscaping conversion incentive program and other water conservation programs; and

WHEREAS, within JVWCD's boundaries, JVWCD approached CUWCD about contributing funds to JVWCD's landscaping conversion incentive program and other water conservation programs (collectively referred to as "water conservation programs") to save CUWCD's staff time and avoid duplication of conservation efforts; and

WHEREAS, JVWCD has a long history of incentivizing and efficiently running water conservation programs, specifically landscape conversion programs; and

WHEREAS, JVWCD's efforts in running water conservation programs within Salt Lake County, Utah will greatly reduce CUWCD's staff time needed to run such duplicated water conservation programs; and

WHEREAS, JVWCD agrees that if CUWCD contributes to JVWCD's water conservation programs that CUWCD would have the right to claim JVWCD's water conservation efforts as their own for any in-house and water conservation effort reporting or with other presentations where JVWCD's efforts are not also being reported; and

WHEREAS, CUWCD and JVWCD desire to enter into this Agreement to help fund JVWCD's water conservation programs within JVWCD's boundaries, and

WHEREAS, CUWCD and JVWCD held duly noticed public meetings wherein this Agreement was considered, and an authorizing resolution was presented for approval by the respective governing bodies; and

NOW THEREFORE, in consideration of the covenants and agreements contained herein and other valuable consideration, the sufficiency of which is hereby acknowledged, CUWCD and JVWCD hereby agree as follows:

Section 1. PURPOSES.

This Agreement has been established and entered into between CUWCD and JVWCD for the purpose of outlining the respective rights and responsibilities of CUWCD and JVWCD in using CUWCD funds for JVWCD's water conservation programs within JVWCD's boundaries.

Section 2. ADMINISTRATION OF AGREEMENT.

The Parties hereto agree that, pursuant to Section 11-13-207, Utah Code Annotated, 1953 as amended, the JVWCD's Water Conservation Manager shall act as the administrator responsible

for the administration of this Agreement. The Parties further agree that this Agreement does not anticipate nor provide for any organizational changes in the Parties. JVWCD agrees that the administrator shall keep all records in such form and manner as the Parties shall specify and further agrees that such records shall be open for examination by the Parties hereto at all reasonable times.

Section 3. EFFECTIVE DATE; DURATION.

This Agreement shall become effective and shall enter into force within the meaning of the Interlocal Cooperation Act, upon the submission of this Agreement to, and the approval and execution hereof by the governing bodies of CUWCD and JVWCD. The term of this Agreement shall be from the Effective Date hereof until the earlier of the date the terms and obligations identified herein are completed or until September 30, 2030.

Section 4. TERMINATION.

This Agreement may be terminated without cause by either Party upon 90 days written notice being given by the other Party. Upon termination of this Agreement, all outstanding invoices will be paid according to the terms of this Agreement.

Section 5. NO SEPARATE LEGAL ENTITY.

CUWCD and JVWCD do not contemplate nor intend to establish a separate legal or administrative entity under the terms of this Agreement.

Section 6. TERMS.

1) Landscape Conversion Incentive Program – Residential and Commercial

- a) JVWCD agrees to reasonably run landscape conversion incentive programs which provide qualifying property owners within JVWCD's boundaries with a financial incentive to remove lawn or turf and to replace it with water efficient landscaping and to run such programs in compliance with the requirements of Utah Code Section 73-10-37, as it may be amended from time to time.
- b) JVWCD agrees to seek the relevant and appropriate grants from DNR to help fund the financial incentives provided through JVWCD's landscape conversion incentive programs. With the award of grants by DNR, it is understood by the Parties that the DNR funds will be used to provide 50% of the financial incentive to those property owners within JVWCD's boundaries which comply with JVWCD's landscaping conversion

- incentive program requirements and that the remaining 50% of the financial incentive will be shared equally by JVWCD and CUWCD at 25% each.
- c) JVWCD agrees to limit the distribution of the financial incentive to those property owners within JVWCD's boundaries which comply with JVWCD's landscaping conversion incentive program requirements.
- d) JVWCD agrees to pay those property owners within JVWCD's boundaries which meet JVWCD's landscaping conversion incentive program requirements and then to seek reimbursement from CUWCD of its portion of the financial incentive.
- e) JVWCD agrees to invoice CUWCD on a quarterly basis and include the qualifying property owner's name, address, link to their Utah Water Savers application, final incentive amount paid, the financial incentive amount billed to CUWCD, and the financial incentive amount paid by JVWCD. The Parties agree that the financial incentive amount paid by CUWCD shall not exceed the amount paid by JVWCD and can only be paid to those property owners within JVWCD's boundaries which comply with JVWCD's landscaping conversion incentive program requirements.
- f) CUWCD agrees to pay within 30 days the invoices provided by JVWCD which meet the requirements of Section 6(1)(e).
- g) JVWCD agrees that CUWCD has the right to claim JVWCD's water conservation efforts, including claiming those property owners within JVWCD's boundaries which meet JVWCD's landscaping conversion incentive program requirements as CUWCD's water conservation efforts for reporting or for other presentations where JVWCD's efforts are not also simultaneously being reported.

2) Financial Incentives Not Through Landscaping Conversion Incentive Program –

- a) Occasionally property owners within JVWCD's boundaries may qualify for a financial incentive under one of JVWCD's water conservation programs that is not the landscape conversion incentive program, and the proposed projects of those property owners will adequately reduce their water use, such as by upgrading water using fixtures or appliances, implementing customizable water management strategies, or purchasing innovative technologies to manage their water use, and the Parties may desire to provide a financial incentive for doing so.
- b) For the property owners described in Section 6(2)(a), JVWCD's Community Engagement Department Manager and CUWCD's Water Conservation Manager will review these applications to determine if the projects proposed by these property owners adequately reduce their water use with measurable and quantifiable water savings. If JVWCD's Community Engagement Department Manager and CUWCD's Water Conservation Manager are satisfied by these applications, then they can jointly approve in writing these

- applications for a financial incentive with CUWCD's share not to exceed 25% of the project cost.
- c) After receiving written approval of JVWCD's Community Engagement Department Manager and CUWCD's Water Conservation Manager, JVWCD agrees to invoice CUWCD on a quarterly basis and include the property owner's name, address, a copy of their project description as determined by both Parties, final incentive amount paid, the financial incentive amount billed to CUWCD, and the financial incentive amount paid by JVWCD. The Parties agree that the financial incentive amount paid by CUWCD shall not exceed the amount paid by JVWCD and will only be paid to those property owners within JVWCD's boundaries which have been jointly approved in writing by JVWCD's Community Engagement Department Manager and CUWCD's Water Conservation Manager.
- d) CUWCD agrees to pay within 30 days the invoices provided by JVWCD which meet the requirements of Section 6(2)(c). The Parties agree that the financial incentive amount paid by CUWCD toward those property owners within JVWCD's boundaries which have been jointly approved in writing by JVWCD's Community Engagement Department Manager and CUWCD's Water Conservation Manager shall not exceed 25 % of the project cost.
- e) JVWCD agrees that CUWCD has the right to claim JVWCD's water conservation efforts, including claiming those property owners within JVWCD's boundaries which have been jointly approved in writing by JVWCD's Community Engagement Department Manager and CUWCD's Water Conservation Manager for a financial incentive as CUWCD's water conservation efforts for reporting or for other presentations where JVWCD's efforts are not also simultaneously being reported.

3) Other Water Conservation Programs –

a) JVWCD has a long history of focused conservation efforts. CUWCD desires to continue the partnership with JVWCD over their mutual water conservation efforts. To further these mutual water conservation efforts, the Parties may modify or amend this Agreement by a written agreement signed by the Parties to add or modify water conservation efforts.

4) Conservation Programs Funding Limitations –

- a) CUWCD agrees to a one-time funding commitment of \$500,000 to support JVWCD conservation activities completed as of the execution of this Agreement, which shall be paid to JVWCD within 30 days of the Effective Date.
- b) For water conservation programs, and in the amounts described in this Section, CUWCD agrees to provide funding reimbursement for payments made by JVWCD and submitted

in accordance with Section 6(1)(e) and Section 6(2)(c) and not to exceed the following amounts and for the indicated timeframes:

- i) \$145,000 for payments made by JVWCD between April 1, 2025, and June 30, 2025,
- ii) \$425,000 for payments made by JVWCD between July 1, 2025, and June 30, 2026
- iii) \$625,000 for payments made by JVWCD between July 1, 2026, and June 30, 2027
- iv) \$825,000 for payments made by JVWCD between July 1, 2027, and June 30, 2028
- v) \$1,000,000 for payments made by JVWCD between July 1, 2028, and June 30, 2029
- vi) \$1,200,000 for payments made by JVWCD between July 1, 2029, and June 30, 2030

Section 7. DISPUTE RESOLUTION.

The Parties agree that any dispute between them arising as to this Agreement may, upon mutual agreement of the Parties, first be submitted to mediation. If the Parties agree to mediation, the dispute shall be submitted to mediation through a mediator mutually agreed upon by the Parties. Each Party agrees to bear its own costs of mediation. If mediation fails, then the Parties may seek legal, declaratory, equitable, or other relief.

Section 8. FILING OF INTERLOCAL COOPERATION AGREEMENT.

Executed copies of this Agreement shall be placed on file with the official keeper of records of CUWCD and JVWCD shall remain on file for public inspection during the term of this Agreement.

Section 9. AMENDMENTS.

This Agreement may not be amended, changed, modified or altered except by an instrument in writing which shall be: (a) approved by Resolution of the governing body of each of the Parties, (b) executed by a duly authorized official of each of the Parties, and (c) filed in the official records of each Party.

Section 10. NO THIRD-PARTY RIGHTS.

The obligations of the Parties set forth in this Agreement shall not create any rights in or obligations to any persons or parties other than to CUWCD and JVWCD. This Agreement is not intended to, nor shall it be construed to benefit any third party.

Section 11. SEVERABILITY.

If any term or provision of this Agreement or the application thereof shall to any extent be invalid or unenforceable, the remainder of this Agreement, or the application of such term or provision to circumstances other than those with respect to which it is invalid or unenforceable, shall not be affected thereby, and shall be enforced to the extent permitted by law. To the extent permitted by applicable law, the Parties hereby waive any provision of law, which would render any of the terms of this Agreement unenforceable.

Section 12. GOVERNING LAW.

All questions with respect to the construction of this Agreement, and the rights and liability of the Parties hereto, shall be governed by the laws of the State of Utah.

Section 13. INDEMNIFICATION.

Each Party agrees to indemnify, hold harmless and release the other and all its officers, agents, volunteers and employees from and against any and all loss, damages, injury, liability, suits and proceedings arising out of the performance of this Agreement which are caused solely by the negligence or willful misconduct of its officers, agents, or employees. It being the intent of the Parties that no Party will indemnify, hold harmless or release another Party from its willful misconduct, gross negligence, or the negligent acts or omissions. If both Parties are negligent, they shall each bear their proportionate share of any allocated fault or responsibility. Nothing contained herein shall be construed as waiving immunity, the monetary damage limitations, or any other provision set forth in the Utah Governmental Immunity Act, Utah Code §§ 63G-7-101 through 63G-7-904.

Section 14. NON-FUNDING CLAUSE.

The Parties each intend to request the appropriation of funds from their respective board of trustee to perform their obligations under this Agreement. The Agreement shall create no obligation on the Parties as to succeeding budget cycles and if funds are not available beyond June 30 of any effective fiscal year budget cycle of the Agreement, or if the budget is amended and such funds are no longer available, the Party's obligation for performance of the Agreement shall be null and void. This termination shall not be construed as a breach of the Agreement or any event of default under the Agreement and the termination shall be without penalty, and no right of action for damages or other relief shall accrue to the benefit of the Party, its successors, or its assigns, as to the Agreement. If funds are not appropriated for a succeeding annual budget cycle to fund performance by a Party under the Agreement, or if the budget is amended to make such funds no

longer available, that Party shall attempt to notify the other Party of non-funding and the termination of the Agreement.

Section 15. ENTIRE AGREEMENT.

This Agreement shall constitute the entire agreement between the Parties and any prior understanding or representation of any kind preceding the date of this Agreement shall not be binding upon either Party except to the extent incorporated in this Agreement. The Recitals portion of this Agreement constitutes a part of this Agreement.

IN WITNESS WHEREOF, the Parties have signed and executed this Agreement, after resolutions duly and lawfully passed on the dates listed below:

Authorized and passed on this ___ day of _______, 2025.

CENTRAL UTAH WATER CONSERVANCY DISTRICT

Shelley Brennan, Chair

ATTEST:

Gene Shawcroft, General Manager

REVIEWED AS TO FORM AND COMPATIBILITY WITH APPLICABLE LAW:

By: _______ Robert J. Moore, General Counsel

Authorized and pass	sed on this	_ day of		, 2025.	
	JORDAN	VALLEY	WATER C	ONSERVAN	NCY DISTRICT
	Co	orey L. Rusl	hton, Chair		
ATTEST:					
Alan Packard, General Mar					
REVIEWED AS TO FORM	M AND COM	MPATIBILI	TY WITH	APPLICABI	LE LAW:
Ву:		_			
Mark Stratford, Gene	ral Counsel				

FINANCIAL MATTERS

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER EXTENSION OF A STANDBY BOND PURCHASE AGREEMENT BETWEEN JORDAN VALLEY WATER CONSERVANCY DISTRICT AND JP MORGAN CHASE

March 12, 2025

Summary:

JVWCD issued its first series of variable rate bonds in 2002, and currently has \$45,065,000 of outstanding variable rate bonds, with \$27,100,000 swapped for a fixed interest rate. JVWCD's variable rate bonds are remarketed weekly. If the bonds fail to be purchased when remarketed, they must be purchased by JVWCD. To mitigate the risk of repurchasing these bonds, JVWCD has entered into a Standby Bond Purchase Agreement with JP Morgan Chase. JVWCD has approved extensions to this agreement over the years, for terms of one to three years. The latest one-year extension expires April 11, 2025.

Recommendation: Approve a one-year extension to the Standby Bond Purchase Agreement with JP Morgan Chase.

Standby Bond Purchase Agreement cost comparison:

	2024/2025	2025/2026
Term	one-year (paid quarterly)	one-year (paid quarterly)
Fee (basis points)	34	32
Annual fee (amount)	\$166,141	\$144,208
Bond balance	\$48,865,000	\$45,065,000

Average annual cost of the variable rate bonds, including interest, the remarketing agent fees, and the standby bond purchase agreement:

3.07%

Average annual cost of JVWCD's fixed rate bonds issued:

3.89%

TWELFTH AMENDMENT TO STANDBY BOND PURCHASE AGREEMENT

THIS TWELFTH AMENDMENT TO STANDBY BOND PURCHASE AGREEMENT (this "Amendment") is entered into as of this _____ day of ______, 2025 but effective as of April 11, 2025, among the Utah Water Finance Agency (the "Agency"), the Jordan Valley Water Conservancy District (the "Participant"), Zions First National Bank (the "Trustee") and JPMorgan Chase Bank, National Association (the "Bank").

RECITALS:

- A. The Bank, the Trustee, the Agency and the Participant are parties to a Standby Bond Purchase Agreement dated as of April 1, 2008 (as amended and modified prior to the date hereof, the "Agreement") pursuant to which the Bank has agreed to purchase, in certain circumstances, the \$45,065,000 outstanding principal amount of the Agency's Program Revenue Bonds, Series B-1 (the "Bonds"); and
- B. The Bank, the Trustee, the Agency and the Participant wish to amend certain provisions of the Agreement on the terms and conditions set forth below.

NOW, THEREFORE, the parties hereto hereby agree as follows:

- 1. <u>Definitions</u>. Unless otherwise specified herein, all capitalized terms used herein shall have the meanings specified in the Agreement.
- 2. <u>Amendments to the Agreement</u>. Effective as of the Amendment Effective Date in accordance with Section 4 hereof:
 - 2.1 the definition of "Initial Stated Expiration Date" set forth in Section 2 (Special Provisions) of the Agreement is hereby amended in its entirety and the following is inserted in lieu thereof:
 - "Initial Stated Expiration Date" means April 10, 2026.
 - 2.2 the definition of "Federal Funds Rate" set forth in the Standard Terms and Conditions attached as *Exhibit A* to the Agreement is hereby amended in its entirety and the following is inserted in lieu thereof:

"Federal Funds Rate" means, for any day, the rate calculated by the NYFRB based on such day's federal funds transactions by depositary institutions, as determined in such manner as shall be set forth on the NYFRB's Website from time to time, and published on the next succeeding Business Day by the NYFRB as the effective federal funds rate; provided that if the Federal Funds Rate as so determined would be less than zero percent (0%), such rate shall be deemed to be zero percent (0%) for the purposes of this Agreement. Each determination of the

Federal Funds Rate by the Bank shall be deemed conclusive and binding on the Agency and the Participant absent manifest error.

Conditions attached as Exhibit A to the Agreement is hereby amended in its entirety and

2.3

the definition of "Letter Agreement" set forth in the Standard Terms and

the following is inserted in lieu thereof:	J
"Letter Agreement" means the Eighth Amended and Restate Letter Agreement dated, 2025 but effective as of April 1 2025, between the Participant and the Bank, as the same may be amende modified or supplemented from time to time in accordance with its terms	1, d,
2.4 Section 1.01 of the Standard Terms and Conditions attached as to the Agreement is hereby amended to insert the following defined term appropriate alphabetical order therein:	
"NYFRB" means the Federal Reserve Bank of New York.	
"NYFRB's Website" means the website of the NYFRB http://www.newyorkfed.org , or any successor source.	at
2.5 The Bank contact information set forth on Schedule 1 to the Agre hereby amended in its entirety and the following is inserted in lieu thereof:	eement is
JPMorgan Chase Bank, National Association	1
REDACTED	
with a copy to:	
JPMorgan Chase Bank, N.A. REDACTED	
with a copy to:	
REDACTED	

and, for compliance-related items, with a copy to:

REDACTED

- 3. <u>Representations and Warranties</u>. To induce the Bank to enter into this Amendment, each of the Agency and the Participant represents and warrants as follows:
 - 3.1 <u>Incorporation of Representations and Warranties from Agreement.</u> The representations and warranties of such Person contained in the Agreement are true and correct in all material respects at and as of the Amendment Effective Date (except to the extent specifically made with regard to a particular date in which case such representations and warranties shall be true and correct as of such date).
 - 3.2 <u>Absence of Default</u>. Both before and after giving effect to this Amendment, no Default or Event of Default exists or continues or will exist or be continuing.
 - 3.3 <u>Power and Authority</u>. Such Person has the requisite corporate power and authority to execute, deliver and perform the terms and provisions of this Amendment and the Agreement as amended hereby, and has taken all necessary corporate action to authorize the execution, delivery and performance by it of this Amendment and the Agreement as amended hereby.
 - 3.4 <u>Binding Obligation</u>. This Amendment has been duly executed and delivered by such Person, and constitutes the legal, valid and binding obligation of such Person enforceable against it in accordance with its terms, except as the enforcement thereof may be subject to the effect of any applicable bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally and general principles of equity (regardless of whether enforcement is sought in equity or at law).
- 4. <u>Effective Date</u>. This Amendment shall become effective as of April 11, 2025 (the "<u>Amendment Effective Date</u>"), so long as:
 - 4.1 each of the Agency, the Participant, the Trustee and the Bank shall have duly executed and delivered this Amendment, and an execution copy thereof shall have been delivered to the Bank; and
 - 4.2 each of the Participant and the Bank shall have duly executed and delivered the Letter Agreement, and an execution copy thereof shall have been delivered to the Bank; and
 - 4.3 all other legal matters pertaining to the execution and delivery of this Amendment shall be satisfactory to the Bank (and the execution and delivery hereof by the Bank shall constitute conclusive evidence that all such legal matters have been completed to the satisfaction of the Bank).

- 5. <u>Full Force and Effect</u>. Except as amended by this Amendment, the Agreement shall continue in full force and effect. The parties hereby acknowledge and agree that any term or provision of any of the Related Documents which refers to the Agreement shall be deemed to refer to the Agreement, as amended by this Amendment.
- 6. <u>Effect Limited</u>. The amendments set forth above shall be limited precisely as written and shall not be deemed to be amendments to any other transaction or of any other term or condition of the Agreement or any of the Related Documents.
- 7. <u>Counterparts</u>. This Amendment may be executed in one or more counterparts, each of which shall constitute an original but all of which when taken together shall constitute but one agreement.
- 8. <u>Governing Law</u>. THE PROVISIONS OF SECTIONS 10.02 AND 10.14 OF THE AGREEMENT SHALL APPLY TO THIS AMENDMENT IN THE SAME MANNER AS IT BY ITS TERMS APPLIES TO THE AGREEMENT.
- 9. <u>Legal Fees</u>. The Participant shall pay all costs and expenses incurred by the Bank in connection with the transactions contemplated by this Amendment, including, promptly upon receipt of invoice, the fees of special counsel to the Bank and out-of-pocket disbursements related thereof (it being understood that all such fees and expenses remain payable in accordance with the Agreement).
- 10. <u>USA Patriot Act</u>. The Bank hereby notifies each of the Agency and the Participant that pursuant to the requirements of the USA Patriot Act (Title III of Pub. L. 107-56 (signed into law October 26, 2001)) (the "Patriot Act"), it is required to obtain, verify and record information that identifies each of the Agency and the Participant, which information includes the name and address of each of the Agency and the Participant and other information that will allow the Bank to identify each of the Agency and the Participant in accordance with the Patriot Act, and each of the Agency and the Participant hereby agrees to take any action necessary to enable the Bank to comply with the requirements of the Patriot Act.

[signature page immediately follows]

IN WITNESS WHEREOF, the parties hereto have caused this Amendmexecuted and delivered as of the date first above written.	nent to be duly
UTAH WATER FINANCE AGENCY	
By: REDACTED	
JORDAN VALLEY WATER CONSERVANCY DISTRICT	
Attest:	
By: REDACTED REDACTED	
ZIONS FIRST NATIONAL BANK	
By: REDACTED	
JPMORGAN CHASE BANK, NATIONAL ASSOCIATION	
By: REDACTED	

Jordan Valley Water Conservancy District 8215 South 1300 West West Jordan, Utah 84088 Attention: David Martin, CPA

CFO and Treasurer

Re: Eighth Amended and Restated Letter Agreement -

\$45,065,000 Utah Water Finance Agency Program Revenue Bonds, Series B-1

Ladies and Gentlemen:

Reference is made to the Standby Bond Purchase Agreement (as amended or modified from time to time, the "Agreement") dated as of April 1, 2008, among the Utah Water Finance Agency (the "Agency"), the Jordan Valley Water Conservancy District (the "Participant"), Zions First National Bank (the "Trustee") and JPMorgan Chase Bank, National Association (the "Bank"). This letter constitutes the "Letter Agreement" referred to in the Agreement, and amends, restates and supersedes the Seventh Amended and Restated Letter Agreement dated as of April 2, 2024 and effective April 14, 2024, between the Participant and the Bank. All capitalized terms contained herein which are not specifically defined shall be deemed to have the definitions set forth in the Agreement.

1. Fees.

(a) The Participant shall pay or cause to be paid to the Bank a non-refundable facility fee (the "Facility Fee"), on the basis of the Available Commitment of the Bank under the Agreement in effect from time to time, in an amount equal to the product of (x) the average daily amount of the Available Commitment of the Bank (calculated at all times as though no Bonds had been purchased by the Bank hereunder) during each period in respect of which payment is to be made and (y) the respective facility fee rate per annum set forth below in subsection (i), (ii) or (iii) below, as applicable, (the "Facility Fee Rate"), divided by 360 days.

The applicable Facility Fee Rate for any period shall be determined on the basis of the publicly announced unenhanced long-term debt ratings ("Credit Ratings") by S&P and Fitch on the Bonds or the Participant's senior lien revenue bonds (to the extent then rated by such rating agency) during such period.

(i) From (and including) April 14, 2024 and through (but not including) April 11, 2025, the applicable Facility Fee Rate for any period shall be determined as follows:

<u>Tier</u>	Credit Ratings	Facility Fee Rate
I	AA/AA or better	REDACTED
II	AA-/AA-	REBRICKES
III	A+/A+	
IV	A/A	
V	A-/A-	
VI	BBB+/BBB+	
VII	BBB/BBB	
VIII	BBB-/BBB- or below	

If the Credit Ratings assigned by S&P and Fitch appear in more than one Tier (i.e., a split rating), the Facility Fee Rate will be based on the Tier that includes the lowest rating. Upon the occurrence and during the continuance of an Event of Default, the Facility Fee Rate then in effect will increase by REDA per annum automatically and without notice to the Participant, commencing on the date such Event of Default occurs and such increased Facility Fee Rate shall be payable until such Event of Default is cured or the SBPA otherwise terminates. In the event that a Credit Rating has been suspended or withdrawn, the Facility Fee Rate then in effect will increase by REDA per annum automatically and without notice to the Participant, commencing on the date such withdrawal or suspension occurs and such increased Facility Fee Rate shall be payable until no such credit ratings remain suspended or withdrawn or the SBPA otherwise terminates. Each change in the Facility Fee Rate resulting from a change in either of the Credit Ratings shall become effective on the date of announcement or publication by S&P or Fitch, as applicable, of a change in such rating or, in the absence of such announcement or publication, on the effective date of such changed rating. For the purposes of this subsection 1(a) only, the Available Commitment shall be deemed not to be reduced during any period the Bank's obligation to purchase Bonds has been suspended pursuant to Section 9.02(c) of the SBPA.

(ii) From (and including) April 11, 2025 and thereafter, the applicable Facility Fee Rate for any period shall be determined as follows:

<u>Tier</u>	Credit Ratings	Facility Fee Rate
I	AA/AA or better	REDACTED
II	AA-/AA-	REBRICIES
III	A+/A+	
IV	A/A	
V	A-/A-	
VI	BBB+/BBB+	

VII	BBB/BBB	REDACTED
VIII	BBB-/BBB- or below	

If the Credit Ratings assigned by S&P and Fitch appear in more than one Tier (i.e., a split rating), the Facility Fee Rate will be based on the Tier that includes the lowest rating. Upon the occurrence and during the continuance of an Event of Default, the Facility Fee Rate then in effect will increase by REDA per annum automatically and without notice to the Participant, commencing on the date such Event of Default occurs and such increased Facility Fee Rate shall be payable until such Event of Default is cured or the SBPA otherwise terminates. In the event that a Credit Rating has been suspended or withdrawn, the Facility Fee Rate then in effect will increase by REDA per annum automatically and without notice to the Participant, commencing on the date such withdrawal or suspension occurs and such increased Facility Fee Rate shall be payable until no such credit ratings remain suspended or withdrawn or the SBPA otherwise terminates. Each change in the Facility Fee Rate resulting from a change in either of the Credit Ratings shall become effective on the date of announcement or publication by S&P or Fitch, as applicable, of a change in such rating or, in the absence of such announcement or publication, on the effective date of such changed rating. For the purposes of this subsection 1(a) only, the Available Commitment shall be deemed not to be reduced during any period the Bank's obligation to purchase Bonds has been suspended pursuant to Section 9.02(c) of the SBPA.

- (iii) The Facility Fee shall accrue from and including the Effective Date to but excluding the last day of the Bank Purchase Period and shall be payable quarterly in arrears, in immediately available funds, on the first Business Day of the months specified in the SBPA.
- (b) The Participant agrees not to terminate the Agreement prior to the then applicable Initial Stated Expiration Date, unless the Participant pays to the Bank, in addition to all other obligations of the Participant that may be due and payable at such time, a termination fee equal to the Facility Fee for the period commencing on the first day of the Bank Purchase Period through such Initial Stated Expiration Date, less any Facility Fees paid during such period. Notwithstanding the foregoing provisions of this subsection 1(b), no termination fee will be required to be paid by the Participant if (i) S&P shall have lowered or withdrawn the short-term rating on the Bonds below "A-1" as a result of the reduction by S&P of the senior, unsecured short-term rating of the Bank; (ii) Fitch shall have lowered or withdrawn the short-term rating on the Bonds below "F1" as a result of the reduction by Fitch of the senior, unsecured short-term rating of the Bank; (iii) the Bonds are converted to an interest rate mode which does not require the maintenance of a letter of credit or liquidity facility; or (iv) the Bonds are repaid, redeemed, restructured, defeased or otherwise refinanced, in each case, in full from a source of funds which does not involve the issuance by a bank or other financial institution of a letter of credit, liquidity facility or credit facility or the direct purchase by a bank or other financial institution or other analogous facility; provided, however, all obligations including, without limitation, all principal

and interest evidenced by Bank Bonds and all amounts payable under Article II and Article III of the Agreement, shall be paid to the Bank at or prior to the time of termination.

- (c) All fees described in subsections 1(a)–(b) shall be paid on the dates due, in immediately available funds, to the Bank. Fees paid shall not be refundable under any circumstances.
- 2. <u>Legal Fees</u>. The Participant shall pay all costs and expenses incurred by the Bank in connection with the transactions contemplated by the Twelfth Amendment to Standby Bond Purchase Agreement dated as of ______, 2025 but effective as of April 11, 2025 to the Agreement, including, promptly upon receipt of invoice, the fees of special counsel to the Bank in the amount of up to REDA and out-of-pocket disbursements related thereof (it being understood that all such fees and expenses remain payable in accordance with the Agreement).

This Letter Agreement is for the Participant's confidential use only and may not be disclosed by it to any person other than its employees, attorneys, financial advisors and bond trustee (but not commercial lenders), and then only in connection with the proposed transaction and on a confidential basis, except where (in the Participant's judgment) disclosure is required by law or where the Bank consents to the proposed disclosure, which consent shall not be unreasonably withheld.

This Letter Agreement may not be amended or waived except by an instrument in writing signed by the Bank and the Participant. THIS LETTER AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE WITHOUT REFERENCE TO CHOICE OF LAW DOCTRINE AS TO THE OBLIGATIONS OF THE PARTICIPANT, AND THE LAWS OF THE STATE OF NEW YORK WITHOUT REFERENCE TO THE CHOICE OF LAW DOCTRINE AS TO THE OBLIGATIONS OF THE BANK. This Letter Agreement may be executed in any number of counterparts, each of which shall be an original, and all of which, when taken together, shall constitute one agreement. Delivery of an executed signature page of this Letter Agreement by facsimile transmission shall be effective as delivery of a manually executed counterpart hereof.

If the Participant is in agreement with the foregoing, please execute and return to the Bank the enclosed copy of this Letter Agreement.

[signature page immediately follows]

Very truly yours,

JPMORGAN CHASE BANK, NATIONAL ASSOCIATION

By:_______
Title: Executive Director

Accepted and agreed to as of the date first written above:

JORDAN VALLEY WATER CONSERVANCY DISTRICT

Attest:

Title: Clerk

By:___

Title: CFO/Treasurer

CONSIDER APPROVAL OF ASSIGNING AGREEMENT WITH REDEVELOPMENT AGENCY OF SALT LAKE COUNTY TO COMMUNITY REINVESTMENT AGENCY OF MAGNA

March 12, 2025

Summary:

In October 2013, JVWCD entered into an interlocal agreement with the Redevelopment Agency of Salt Lake County, which allowed for funding from tax increment to the project area titled Magna Main Street Community Development Project Area. The project area consisted of approximately 160 acres located along Magna's Main Street (2700 South) and extending east and west between 8400 West and 9200 West. The purposes of the project were to enhance community and economic development opportunities along Main Street; and included infrastructure improvements to streets, streetscape, realignments, restoration, demolition, and façade grants. The terms of the interlocal agreement included a 10-year collection period commencing any year from 2013 through 2018, and provided 20% of the tax increment to be passed through to JVWCD. The 10-year collection period subsequently began in 2018.

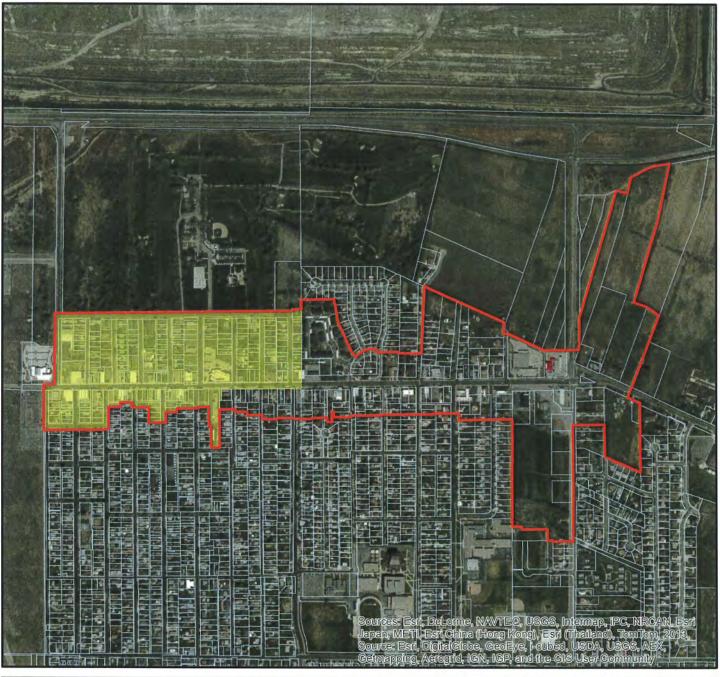
On May 1, 2024, Magna was officially promoted from a metro township to a city, as a result of Utah's House Bill 35, passed in February of that year. Consequently, the Redevelopment Agency of Salt Lake County is now seeking to assign its interlocal agreements pertaining to the Magna Main Street Community Development Project Area to the Community Reinvestment Agency of Magna.

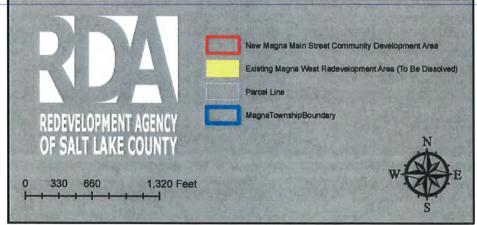
An assignment agreement has been presented to JVWCD to consider. The terms of the original interlocal agreement will not change with the proposed assignment agreement.

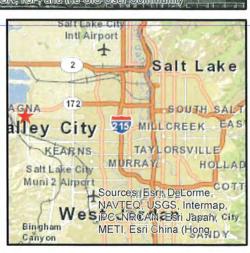
Recommendation:

Approve the assigning agreement with Redevelopment Agency of Salt Lake County to Community Reinvestment Agency of Magna.

New Magna Main Street CDA







ASSIGNMENT AND ASSUMPTION AGREEMENT

between

REDEVELOPMENT AGENCY OF SALT LAKE COUNTY

and

COMMUNITY REINVESTMENT AGENCY OF MAGNA

and

JORDAN VALLEY WATER CONSERVANCY DISTRICT

Magna Main Street Community Development Project Area Tax Increment

This Assignment and Assumption Agreement (the "Assignment") is made effective this _____ day of _______, 2025, by and between the REDEVELOPMENT AGENCY OF SALT LAKE COUNTY, a community reinvestment agency created under Utah Code Title 17C (the "Assignor"); the COMMUNITY REINVESTMENT AGENCY OF MAGNA, a community reinvestment agency created under Utah Code Title 17C (the "Assignee"); and the JORDAN VALLEY WATER CONSERVANCY DISTRICT, a special district created under Utah Code Title 17B (the "Obligor").

RECITALS

WHEREAS, the Assignor and the Obligor are parties to the Interlocal Agreement dated October 29, 2013 (the "Agreement"), which is attached hereto as Exhibit "A," and is incorporated herein by this reference;

WHEREAS, the Assignee is a "public agency" as defined by the Utah Interlocal Cooperation Act, UTAH CODE §§ 11-13-101 to -608, and as such, is authorized to enter into agreements with other public agencies to act jointly and cooperatively in a manner that will enable them to make the most efficient use of their resources and powers;

WHEREAS, Assignor desires to assign the Agreement, and Assignee desires to assume the Agreement, each on the terms and conditions set forth herein;

WHEREAS, it is consistent with the Obligor's interest to recognize the Assignee as the successor party to the Agreement;

AND WHEREAS, the Obligor consents to the assignment of the Agreement based on Assignor's warranties stated herein and under the terms below.

AGREEMENT

NOW THEREFORE, in exchange for valuable consideration, including the mutual covenants contained in this Assignment, the Parties covenant and agree as follows:

1. ASSIGNMENT AND ACCEPTANCE

- 1.1 Assignor hereby assigns to Assignee all of Assignor's rights, duties and interest in and to the Agreement.
- 1.2 Assignee hereby: a) accepts the assignment set forth in Section 1.1; b) agrees to assume all of Assignor's rights, duties and interests in and to the Agreement; and c) agrees to be bound by and be subject to all the terms, covenants, and conditions of the Agreement.
- 1.4 This Assignment is effective upon the signature of the last party to sign (as indicated by the date accompanying the authorized representative's signature) (the "Effective Date").
- 1.3 The Assignor waives any claims and rights against the Obligor that it now has or may have in the future in connection with the Agreement after the Effective Date, having assigned the same to Assignee. The Assignee also assumes all obligations and liabilities of, and all claims against, the Assignor under the Agreement arising on or after the Effective Date as if the Assignee were the original party to the Agreement. The Assignee ratifies all previous actions taken by the Assignor with respect to the Agreement, with the same force and effect as if the action had been taken by the Assignee.

2. CONSENT

The Obligor hereby consents to the Assignment set forth in Section 1 and acknowledges Assignee as the Assignor's successor in interest, and as the "Agency," under the Agreement.

3. INCORPORATION

This Assignment is herewith incorporated into the Agreement. The Agreement shall remain in full force and effect, except as specifically modified by this Assignment.

4. <u>INDEMNIFICATION</u>

To the fullest extent allowable by law, the Assignee agrees to indemnify the Assignor, its officers, agents and employees against any and all actual or threatened claims, losses, damages, injuries and liabilities of, to, or by the Obligor or third parties, including subcontractors, or the employees of the Assignee, Obligor, or their subcontractors, including claims for personal injury, death, or damage to personal property or profits and liens of workmen and material men (suppliers), however allegedly caused, resulting directly or indirectly from, or arising out of: a) the Assignee's breach of the Agreement; or b) any acts or omissions of or by the Assignee or the Obligor, their agents, representatives, officers, employees or subcontractors in connection with the performance of the Agreement. The Assignee agrees that its duty to indemnify the Assignor under this Assignment includes all litigation and court costs, expert witness fees, and any sums expended by or assessed against the Assignor for the defense of any claim or to satisfy any settlement, arbitration award, or judgment awarded against or paid by or on behalf of the Assignor.

5. GOVERNMENTAL IMMUNITY

The Assignor and Assignee are bodies corporate and politic of the State of Utah, subject to the Governmental Immunity Act of Utah (the "Immunity Act"), UTAH CODE §§ 63G-7-101 to -904. The Parties agree that the Assignor and Assignee shall only be liable within the parameters of the Immunity Act. Nothing contained in this Assignment shall be construed to modify the

limits of liability set forth in that Act or the basis for liability as established in the Act. Nothing in this Assignment or any act or forbearance in the course of performance shall be construed as a waiver of the Immunity Act.

6. NOTICE

All legal notices to the Assignee shall be addressed to the following:

The Community Reinvestment Agency of Magna 8952 West Magna Main Street Magna, UT 84044

7. <u>ENTIRE AGREEMENT</u>

The Assignor and the Assignee agree that this Assignment constitutes the entire integrated understanding between the Assignor and the Assignee, and that there are no other terms, conditions, representations or understanding, whether written or oral, concerning the assignment described in this Assignment.

8. GOVERNING LAW AND VENUE

This Assignment shall be governed by the laws of the State of Utah and the ordinances of Salt Lake County, both as to interpretation and performance, without regard to Utah's choice of law provisions.

9. COUNTERPARTS

This Assignment may be executed in several counterparts.

10. SEVERABILITY

If any provision of this Assignment shall be invalid, prohibited or unenforceable under applicable law, such provision shall be ineffective to the extent of such invalidity or prohibition, without invalidating the remainder of such provision or the remaining provisions of this Assignment.

[SIGNATURE PAGE TO FOLLOW]

IN WITNESS WHEREOF, the Parties execute this Assignment as of the latest date indicated below.

ndicated below.	REDEVELOPMENT AGENCY OF SALT LAKE COUNTY:
	Chairperson Board of Directors
Recommended for Approval:	Date:
Recommended for Approvar.	
By:Executive Director	<u></u>
Date:	
Reviewed as to Form:	
By:	
By:	
	COMMUNITY REINVESTMENT AGENCY OF MAGNA:
	 Name:
	Title:
	Date:
Reviewed as to Form:	
By:	
Attorney for the Assignee	JORDAN VALLEY WATER CONSERVANCY DISTRICT:
	 Name:
	Title:
Reviewed as to Form:	Date:
By: Attorney for the Obligor	

EXHIBIT "A"

Interlocal Agreement dated October 29, 2013

Part of Contract BG 13102C Salt Lake County EXHOD

INTERLOCAL AGREEMENT

RECITALS:

WHEREAS the Agency was created pursuant to the provisions of the Utah Redevelopment Law and the Agency continues to operate under the Limited Purpose Local Government Entities – Community Development and Renewal Agencies Act, Title 17C of the Utah Code (the "Act"), and is authorized thereunder to conduct urban renewal, economic development, and community development activities within Salt Lake County, Utah as contemplated by the Act; and

WHEREAS the Agency adopted a resolution on July 16, 2013 authorizing the Agency to commence the process under the Act to create the Magna Main Street Community Development Project Area (the "Project Area"), and has prepared a draft of a community development project area plan for the Project Area, a copy of which is attached hereto as EXHIBIT A and incorporated herein by this reference (the "Draft Project Area Plan," which includes the legal description and a map of the Project Area), pursuant to which the Parties desire to promote economic development in the Project Area and in the surrounding community; and

WHEREAS, the Agency held a public hearing and accepted public comment on the draft Project Area Plan (the "Plan") on September 10, 2013; and

WHEREAS, pursuant to interlocal agreements with taxing entities the Development Act authorizes funding of community development project areas and plans, such as the Project Area and related Plan, with property tax increment proceeds; and

WHEREAS, the Agency is willing to use certain property tax increment from the Project Area attributable to the District's tax levy, and the District is willing to consent that certain property tax increment from the Project Area attributable to the District's tax levy be used to fund the Project Area Plan; and

WHEREAS, the Agency anticipates providing tax increment, as defined in Section 17C-1-102(47) of the Act (hereinafter "Tax Increment"), created by the project to assist in the development and completion of the Project and to carry out the Draft Project Area Plan; and

WHEREAS, the District has determined that it is in the best interests of the District to provide certain financial assistance through the use of Tax Increment in connection with the development of the project as provided in the Draft Project Area Plan; and

WHEREAS, Section 17C-4-201 of the Act authorizes a taxing entity to consent to the Agency receiving the taxing entity's tax increment for the purpose of providing funds to carry out a proposed or adopted community development project area plan; and

WHEREAS, Section 11-13-215 of the Utah Code also authorizes a taxing entity to share its tax and other revenues with other governmental entities; and

WHEREAS, subject to the terms contained herein the District is willing to consent that the Agency receive certain Tax Increment from the Project Area attributable to the District's tax levy in accordance with the terms of this Agreement; and

WHEREAS, this Agreement is entered into by the Parties pursuant to the authority of applicable State law, including the Act, and the Interlocal Cooperation Act, Title 11, Chapter 13 of the Utah Code, as amended (the "Cooperation Act").

NOW, THEREFORE, for the mutual promises set forth herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by each Party hereto, the Parties hereby agree as follows:

- 1. <u>Base Taxable Value: Payment of Tax Increment to Agency by District.</u> Pursuant to Section 17C-1-102(6)(b) of the Act, the Parties agree that for purposes of calculating the District's share of tax increment from the Project Area to be paid by Salt Lake County to the Agency pursuant to this Agreement, the base tax year shall be the 2012 tax year and the base taxable value shall be the 2012 assessed taxable value of all real and personal property within the Project Area, which, after review of Salt Lake County and Utah State Tax Commission records, is thirty million sixty thousand and forty-nine dollars (\$30,060,049). For the ten (10)-year period described in Section 2 below, the property tax revenues from the District's levy that are attributable to the base taxable value shall continue to be paid by Salt Lake County to the District. A portion of the increase in the property tax revenues attributable to the District's tax levy on both real and personal property within the Project Area over and above the property tax revenues attributable to the District's tax levy on the base taxable value, or in other words a portion of the "Tax Increment" attributable to the District's tax levy, shall be paid by Salt Lake County to the Agency, in accordance with Section 17C-4-203(2) of the Act, for the ten (10)-year period provided and set forth in Section 2 below.
- 2. <u>District's Consent and Related Provisions.</u> The District, pursuant to Section 17C-4-201 of the Act and Sections 11-13-202.5 and 11-13-215 of the Cooperation Act, hereby agrees and consents that for a maximum of ten (10) tax years the Agency shall receive and be paid 80% of the Tax Increment attributable to the District's tax levy on both real and personal property within the Project Area, for the purpose of providing funds to the Agency to carry out the Plan. The ten (10)-year period shall commence with any tax year from 2013 through 2018, as determined by the Agency at its election and evidenced by a written notice to the District and to the Salt Lake County Auditor and Assessor; PROVIDED, HOWEVER, that any portion of the District's taxes resulting from an increase in the District's tax rate pursuant to applicable hearing procedures (truth in taxation), that occurs after the Effective Date (defined below) of this

Agreement, shall not be paid to the Agency unless the District specifically so consents in writing pursuant to an amendment to this Agreement or in a separate agreement.

For the ten (10)-year period described above, the remaining 20% of the Tax Increment attributable to the District's tax levy on both real and personal property within the Project Area shall be paid by Salt Lake County to the District. All Tax Increment attributable to the District's tax levy for tax years beyond the ten (10) year period described above shall be paid by Salt Lake County to the District. The calculation of the annual Tax Increment to be paid by Salt Lake County to the Agency shall be made as required by Section 17C-1-102(47)(a) of the Act, using the then current tax levy rate. Salt Lake County shall pay directly to the Agency the Tax Increment in accordance with Section 17C-4-203 of the Act for the ten (10) year period described above.

Notwithstanding anything to the contrary in this Agreement, in the Plan, in the Act, or in the Cooperation Act, none of the Tax Increment attributable to the District's tax levy shall be used for the purchase or development of municipal and/or industrial water, including but not limited to the treatment, storage or conveyance of that water, other than infrastructure to be owned and used for delivery of culinary water specifically to the Project Area.

3. Payment of the Costs of the Projects.

- a. As used herein, the Costs of the Project shall mean all costs incurred by the Agency in connection with the development of the Project consistent with the Project Area Plan. The Costs of the Project may also include reimbursements to Salt Lake County for any expenses incurred by Salt Lake County in paying for a portion of the Project.
- b. The Parties agree that the Agency shall apply the Agency's Share of the District's Tax Increment to the payment of a portion of the Costs of the Project. Agency may reimburse itself for administrative costs not exceeding 5.5% of the District's Share of Tax Increment.
- 4. Additional Condition; Final Project Area Plan. Each of the Parties agrees that in the event that the Agency does not approve any Draft Project Area Plan pursuant to Section 17C-4-102(1)(f) of the Act, this Agreement shall terminate and neither Party shall have any further obligations hereunder. In the event that the Agency does approve the Draft Project Area Plan pursuant to Section 17C-4-102(1)(f) of the Act in the form of Exhibit A attached hereto, then the "Project Area Plan" attached hereto shall be such approved plan. In the event that the Agency makes any changes to the Draft Project Area Plan in the form of Exhibit A attached hereto in connection with its approval pursuant to Section 17C-4-102(1(f) of the Act, the Agency shall provide the District with a copy of such revised Project Area Plan. If the District approves such revised Project Area Plan, then the Parties shall amend this Agreement to attach the revised Project Area Plan, and the "Project Area Plan" hereunder shall be the revised Project Area Plan attached to the amendment. In the event that the Parties do not execute an amendment within 90 days of the date the Agency provides the District with the copy of such revised Project Area Plan, this Agreement shall terminate and neither Party shall have any further obligation hereunder.

- 5. No Third Party Beneficiary. Nothing in this Agreement shall be deemed or considered to create any obligation in favor of or rights in any person or entity not a party to this Agreement. No person or entity is an intended third party beneficiary of this Agreement. Any obligation of the Agency to make any payments to a developer, business or any person or entity is to be set forth in written agreements between the Agency and the person or entity, in accordance with terms and requirements satisfactory to the Agency.
- 6. <u>Due Diligence</u>. The District has relied upon the Agency for factual data and has for itself prepared its own review and developed its own understanding of the relevant facts and information based upon that data. The Agency has performed its own review, investigation and due diligence regarding the relevant facts concerning the Project Area and Plan and the expected benefits to the community and to the Parties, and each of the Parties relies on its own understandings of those relevant facts and information, after having completed its own due diligence and investigation.
- 7. <u>Interlocal Cooperation Act.</u> In satisfaction of the requirements of the Cooperation Act in connection with this Agreement, the Parties agree as follows:
 - a. This Agreement shall be authorized by a resolution of the legislative body of each Party pursuant to and in accordance with the provisions of Section 11-13-202.5 of the Cooperation Act.
 - b. This Agreement shall be reviewed as to proper form and compliance with applicable law by a duly authorized attorney in behalf of each Party pursuant to and in accordance with Section 11-13-202.5 of the Cooperation Act.
 - c. A duly executed original counterpart of this Agreement shall be filed immediately with the keeper of records of each Party pursuant to Section 11-13-209 of the Cooperation Act.
 - d. The term of this Agreement shall not exceed 16 years and shall commence on the publication of the notice required by Section 17C-4-202 of the Act and shall continue through the date on which all of the Agency's Share of the District's Tax Increment has been paid to and disbursed by the Agency as provided herein.
 - e. Except as otherwise specifically provided herein, each Party shall be responsible for its own costs of any action done pursuant to this Agreement, and for any financing of such costs.
 - f. No separate legal entity is created by the terms of this Agreement.
- 8. Publication of Notice. Immediately after execution of this Agreement by the Parties, the Agency shall cause to be published a notice regarding this Agreement and the Parties' resolutions authorizing this Agreement, as provided and allowed pursuant to Section 11-13-219 of the Cooperation Act and in accordance with Section 17C-4-202 of the Act. The District agrees that the Agency may cause such publication of notice to be made on the District's

behalf and at the Agency's expense, in a joint publication, but only after the District has approved the content of the publication.

- 9. <u>Modification</u>. A modification of, or amendment to, any provision contained in this Agreement shall be effective only if the modification or amendment is in writing and signed by the Parties. Any oral representation or modification concerning this Agreement shall be of no force or effect.
- 10. Further Documents and Acts. Each of the Parties hereto agrees to cooperate in good faith with the other to execute and deliver such further documents and perform such other acts as may be reasonably necessary or appropriate to consummate and carry into effect the intent and transactions contemplated under this Agreement.
- 11. Entire Agreement. This Agreement and its exhibits constitute the entire agreement between the Parties hereto pertaining to the subject matter hereof, and the final, complete and exclusive expression of the terms and conditions thereof. All prior agreements, representations, negotiations and understandings of the Parties hereto, oral or written, express or implied, are hereby superseded by this Agreement.
- 12. <u>Waivers</u>. No waiver of any breach of any covenant or provision herein contained shall be deemed a waiver of any preceding or succeeding breach thereof or of any other covenant or provision herein contained. No extension of time for performance of any obligation or act shall be deemed an extension of the time for performance of any other obligation or act.
- 13. <u>Assignment</u>. No Party may assign its rights, duties or obligations under this Agreement without the prior written consent first being obtained from all Parties.
- 14. <u>Incorporation of Recitals</u>. The recitals set forth above are hereby incorporated by reference as part of this Agreement.
- 15. Governing Law. This Agreement shall be governed by, and construed and interpreted in accordance with, the laws of the State of Utah.
- 16. <u>Interpretation.</u> The terms "include," "includes," "including" when used herein shall be deemed in each case to be followed by the words "without limitation."
- 17. <u>Severability.</u> If any provision of this Agreement and any related document shall be held invalid or unenforceable by any court of competent jurisdiction or as a result of future legislative action, and if the rights or obligations of any Party hereto under this Agreement will not be materially and adversely affected thereby,
 - a. such holding or action shall be strictly construed;
 - b. such provision shall be fully severable;

PART of Contract B @ 13102C Salt Lake County EXH. b

- c. this Agreement shall be construed and enforced as if such provision had never comprised a part hereof;
- d. the remaining provisions of this Agreement and related documents shall remain in full force and effect and shall not be affected by the invalid or unenforceable provision or by its severance from this Agreement; and
- e. in lieu of such illegal, invalid, or unenforceable provision, the Parties hereto shall use commercially reasonable efforts to negotiate in good faith a substitute, legal, valid, and enforceable provision that most nearly effects the Parties' intent in entering into this Agreement.
- 18. <u>Effective Date</u>. This Agreement shall become effective upon the publication of the summary of this Agreement as provided by law (*See* Section 17C-4-202 of the Act).

ENTERED into as of the day and year first above written.

REDEVELOPMENT AGENCY OF SALT LAKE COUNTY

By: Arlyn Bradshaw, Chairperson

Jordan Valley Water Conservancy District

Vary Dunerson

Board Chai

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APPROVED AS TO FORM Salt Lake County District Attorney's Office

9-12-13

OPERATIONS & MAINTENANCE ACTIVITIES

CONSIDER APPROVAL OF AN AGREEMENT AMENDMENT WITH CENTRAL UTAH WATER CONSERVANCY DISTRICT FOR THE TURN BACK OF CENTRAL UTAH PROJECT WATER RELATED TO THE SALT LAKE COUNTY HIGH RUNOFF GROUNDWATER RECHARGE AND RECOVERY PROJECT

March 12, 2025

Summary:

In 1998, Jordan Valley Water Conservancy District (JVWCD) and Central Utah Water Conservancy District (CUWCD) entered into an agreement under Section 207 of the Central Utah Project Completion Act (CUPCA) in which JVWCD would construct a Groundwater Recharge and Recovery Project (Project) and turn back to CUWCD the equivalent amount of water saved by the Project. The agreement outlined that JVWCD would turn back 5,800 acre feet (AF) of Central Project Water (CUP) annually to CUWCD for a period of 5 years, from 2000 to 2004 and, in exchange, CUWCD would credit JVWCD the applicable share of CUWCD's CUP repayment savings for the reduction in deliveries.

The agreement provided for an extension of the agreement in 5-year period increments, and JVWCD and CUWCD have mutually agreed over the years to extensions for 2005 through 2025.

The recommended amendment No. 5 to the agreement is for an additional extension from 2025 through 2029. The turn back water is used for Provo River instream flows for environmental benefits. JVWCD will receive a \$150/AF credit on its CUP water repayment obligation plus avoidance of the associated Operation, Maintenance, and Replacement (OM&R) and OM&R reserve changes. The total annual cost savings for JVWCD will be approximately \$1,305,000.

Recommendation:

Approve the agreement amendment No. 5 with CUWCD to turn back 5,800 AF CUP water annually for the 5-year period from 2025 through 2029.

AMENDED AGREEMENT No. 5 BETWEEN JORDAN VALLEY WATER CONSERVANCY DISTRICT AND CENTRAL UTAH WATER CONSERVANCY DISTRICT REGARDING SALT LAKE COUNTY HIGH RUNOFF GROUNDWATER RECHARGE AND RECOVERY PROJECT WATER CONSERVANCY CREDIT PROGRAM

This Amended Agreement No. 5 is made and entered into this		day of
	, 2025, by	and between the
Jordan Valley Water Conservancy District, a	special district create	d pursuant to Utah
law, and Central Utah Water Conservancy Dis	strict, a water conserva	ncy district created
pursuant to Utah law (collectively referred to a	s the "parties").	

RECITALS

- A. Jordan Valley Water Conservancy District, formerly known as the Salt Lake County Water Conservancy District ("JVWCD"), and the Central Utah Water Conservancy District ("CUWCD") entered into an agreement (the "Agreement") dated May 11, 1998, pursuant to Section 207 of the Central Utah Project Completion Act, P.L. 102-575, 106 Stat. 4605, ("CUPCA"), under which Agreement JVWCD constructed a Groundwater Recharge and Recovery project (the "Project") and agreed as a part of that Agreement to turn back to CUWCD for a period of five years, 2000 through 2004, a quantity of Bonneville Unit water equivalent to the quantity of water conserved by the Project, estimated to annually yield 5,800 acre-feet on an average-annual basis.
- B. In exchange for the turn back of Bonneville Unit water, CUWCD agreed to credit or rebate to JVWCD its share of CUWCD's repayment savings for reductions in deliveries of Bonneville Unit Water under Block Notice 4A, as provided in §207 of CUPCA.
- C. The Agreement further provided for the extension of the turn back period in five-year increments upon the mutual agreement of the parties.
- D. On February 24, 2005, the parties agreed to a turn-back period extension of five years, from 2005 through 2009.
- E. On February 24, 2010, the parties agreed to a turn-back period extension of

- five years, from 2010 through 2014.
- F. In 2015, the parties verbally agreed to a turn back period extension of one year for 2015.
- G. On May 9, 2016, the parties agreed to a turn-back period extension of five years, from 2016 through 2020.
- H. On May 19, 2020, the parties agreed to a turn-back period extension of five years beginning 2021 through 2025 with a taper of the amount turned back.
- The parties desire to amend and extend the turn-back period and associated payment credit of the Agreement for five additional years commencing April 1, 2025, and ending October 31, 2029.

AGREEMENT

1. The parties hereby amend the second sentence of Article 3.a. of the Agreement to read as follows:

As further described in Article 4.b. of this Agreement, the Sponsor agrees to turn over instream flows to the District in the amount of:

Year	Amount (acre-feet)
2025	5,800
2026	5,800
2027	5,800
2028	5,800
2029	5,800
Total	29,000

- The parties hereby amend Article 4.b. of the Agreement to extend the time period during which JVWCD will turn back to CUWCD the amount of Bonneville unit water equal to that conserved by the Project for an additional five-year extension from 2025 through 2029.
- CUWCD agrees to credit JVWCD's \$150 per acre-foot payment obligation and not charge JVWCD the associated operation, maintenance, and replacement ("OM&R") and OM&R reserve charges for 5,800 acre-feet per year for the period of 2025-2029.
- 4. The parties hereby ratify and reaffirm all other terms and conditions of the

Agreement not expressly amended hereby, or by the Amended Agreements dated February 24, 2005, February 24, 2010, the verbal agreement in 2015, the Amended Agreement dated May 9, 2016, and the May 19, 2020 extension, which Agreements remain in full force and effect by and between these parties.

IN WITNESS WHEREOF, the parties set their hands the day and year first set forth above.

CENTRAL UTAH WATER CONSERVANCY DISTRICT By: Shelley Brennan Its: Chair, Board of Trustees Attest: Gene Shawcroft, Clerk Central Utah Water Conservancy District JORDAN VALLEY WATER CONSERVANCY DISTRICT By: Corey L. Rushton Its: Chair, Board of Trustees Attest: Alan E. Packard, Clerk Jordan Valley Water Conservancy District

CONSIDER APPROVAL OF AN AGREEMENT AMENDMENT WITH CENTRAL UTAH WATER CONSERVANCY DISTRICT FOR THE TURN BACK OF CENTRAL UTAH PROJECT WATER RELATED TO THE DEMONSTRATION GARDEN CONSTRUCTION PROJECT

March 12, 2025

Summary:

In July of 2000 Jordan Valley Water Conservancy District (JVWCD) entered into an agreement with Central Utah Water Conservancy District (CUWCD) under Section 207 of the Central Utah Project Completion Act (CUPCA) outlining that CUWCD would provide partial funding for JVWCD to build a demonstration garden to encourage water conservation. In January 2001, CUWCD entered into a Cooperative Agreement with the United States Department of the Interior (DOI) to obtain funding for this project.

A provision of that Cooperative Agreement with DOI anticipated a saved water credit option for saved Central Utah Project (CUP) water turned over to DOI for instream flows. This repayment credit to CUWCD could then be passed on to JVWCD to offset payment to CUWCD for JVWCD's CUP water.

By agreement and multiple extensions, from 2004 through 2024, JVWCD has turned back 500 acre feet (AF) of CUP water annually for Provo River instream flows, and CUWCD has credited JVWCD's CUP payment obligation accordingly. The recommended amendment No. 5 with CUWCD is to continue to turn back 500 AF of CUP water annually for the period of 2025 through 2029. CUWCD will in turn credit JVWCD \$150/AF of its repayment obligation plus avoidance of the associated Operation, Maintenance, and Replacement (OM&R) and OM&R reserve charges. The total annual cost savings for JVWCD will be approximately \$112,500.

Recommendation:

Approve the agreement amendment No. 5 with CUWCD to turn back 500 AF of CUP water annually for the 5-year period from 2025 through 2029.

AMENDED AGREEMENT No. 5 BETWEEN JORDAN VALLEY WATER CONSERVANCY DISTRICT

AND

CENTRAL UTAH WATER CONSERVANCY DISTRICT REGARDING JORDAN VALLEY WATER CONSERVANCY DISTRICT WATER CONSERVATION PROJECT

This Amended Agreement No. 5 is made and entered into this	day of
2025, by and between the Jordan Valley Water Conservancy	District, a
special district created pursuant to Utah law, and Central Utah Water Co	nservancy
District, a water conservancy district created pursuant to Utah law (collectively	referred to
as the "parties").	

RECITALS

- A. Jordan Valley Water Conservancy District, ("JVWCD"), and the Central Utah Water Conservancy District ("CUWCD") entered into an agreement, as amended, dated July 14, 2000, ("Agreement") pursuant to Section 207 of the Central Utah Project Completion Act, P.L. 102-575, 106 Stat. 4605, ("CUPCA"), under which Agreement CUWCD provided partial funding for JVWCD to construct a demonstration garden ("Project") to encourage water conservation and wisewater use.
- B. CUWCD entered into a cooperative agreement dated January 2, 2001, ("207 Cooperative Agreement") with the United States Department of Interior ("DOI") under provisions of CUPCA in order to obtain funding for the Project that CUWCD made available to JVWCD under terms of the Agreement.
- C. Provisions of the 207 Cooperative Agreement provide for a saved water crediting option. To provide for implementation of this option, under provisions of CUPCA, CUWCD entered into a water contract ("Water Contract") dated March 20, 2003, as amended, with DOI in order to receive repayment credit for saved water turned over to DOI for instream flows, which repayment credit CUWCD could pass on to JVWCD to offset JVWCD's payment to CUWCD for Central Utah Project ("CUP") water.

- D. For the period 2004 through 2020, JVWCD has turned back annually to CUWCD 500 acre-feet of CUP saved water and CUWCD has credited JVWCD's payment obligation for said water.
- E. On May 19, 2020 the parties extended the turn-back of 500 acre-feet of water and associated payment credit arrangement for the period of 2021 through 2025.
- F. The parties desire to extend the water turn-back and associated payment credit arrangement beginning 2021 through the water year 2029 ending on October 31, 2029.

AGREEMENT

- 1. JVWCD agrees to turn back to CUWCD 500 acre-feet annually of CUP water for the period of 2021 through October 31, 2029.
- 2. CUWCD agrees to credit JVWCD's payment obligation to CUWCD for 500 acre-feet per year calculated at \$150.00 per acre-foot for a total of \$75,000.00 per year for the period of 2021 through 2025. In addition, CUWCD will not charge JVWCD for any associated operation, maintenance, and replacement ("OM&R") and OM&R reserves charges.

IN WITNESS WHEREOF, the parties set their hands the day and year first set forth above.

CENTRAL UTAH WATER CONSERVANCY DISTRICT

By: Shelley Brennan Its: Chair, Board of Trustees JORDAN VALLEY WATER CONSERVANCY DISTRICT -

By: Corey L. Rushton Its: Chair, Board of Trustees

Attest: Gene Shawcroft, Clerk Central Utah Water Conservancy District Attest: Alan E. Packard, Clerk Jordan Valley Water Conservancy District

CONSIDER APPROVAL OF EXPENDITURE TO PURCHASE VEHICLES

March 12, 2025

Budget: \$159,000 2024/2025 New Vehicles Budget

Cost sharing: Approximately \$13,000 to be reimbursed by MWDSLS

Summary:

JVWCD staff utilize a variety of vehicles to complete essential operation and maintenance activities. To ensure the vehicles remain safe, reliable, and cost-effective, staff regularly evaluate when vehicles should be replaced and/or procured. Staff determined there is a need to replace the two vehicles listed below with new similar-type vehicles and to procure an additional vehicle for a supervisor position that came from repurposing an existing vacant position. The current budget anticipated these needs and funds are available.

Vehicle	Model Year	Miles Driven
Dodge ⅓-Ton 4WD Dbl-Cab Pickup	2011	145,719
Dodge ½-Ton 4WD Dbl-Cab Pickup	2011	145,247

JVWCD utilizes the Utah State Division of Purchasing and General Service Best Value Cooperative Contract (State Contract) for its vehicle purchases. Procedures for procuring new vehicles using the State Contract include requesting quotes from a list of approved vendors established by the State. A summary of the 2025 ½-ton Pickup quotes received from State Contract vendors is listed below.

Make & Model Vendor		Quote
Dodge 1500 4WD Tradesman eTorque Quad-Cab	ad-Cab Salt Lake Valley CDJR	
Ford F-150 XL 4WD SuperCrew-Cab	KL 4WD SuperCrew-Cab Ken Garff West Valley Ford	
Dodge 1500 4WD Tradesman Quad-Cab	Salt Lake Valley CDJR	\$45,970
Ford F-150 XL 4WD SuperCrew-Cab	Ken Garff Ford American Fork	\$46,700
Ford F-150 XL 4WD Hybrid SuperCrew-Cab	Young Ford Ogden	\$47,791
Ford F-150 XL 4WD SuperCrew-Cab	Ken Garff West Valley Ford	\$48,863
Dodge 1500 4WD Tradesman Crew-Cab	Salt Lake Valley CDJR	\$48,990

Recommendation: Approve expenditure to purchase three 2025 Dodge 1500 4WD

Tradesman eTorque Quad-Cab Pickups from Salt Lake Valley

Chrysler Dodge Jeep Ram

ENGINEERING ACTIVITIES

CONSIDER AUTHORIZATION TO AWARD A CONSTRUCTION CONTRACT FOR THE SOUTHEAST REGIONAL WATER TREATMENT PLANT INFLUENT VAULT REHABILITATION

March 12, 2025

Project: SERWTP Influent Vault Rehabilitation

Project Number: 4367

Budget: \$576,000 in 2024/2025 Capital Projects Budget

Cost Sharing: None

Bids were received from:

Bidder	Bid Amount	
Engineering Estimate	\$485,000 - \$600,000	
Beck Construction & Excavation	\$586,708	
Corrio Construction	\$594,147	
Ellsworth Paulsen Construction	\$618,128	
VanCon, Inc.	\$667,000	
Cliff Johnson Excavating	\$858,905	

Award of Construction Contract Recommended to: Beck Construction & Excavation

Total Authorization Amount (Approval Requested):

\$586,708

Summary:

The valves in the Southeast Regional Water Treatment Plant influent vault do not seal properly. Thus, when the plant shuts down, significant water continues to flow into the plant. Additionally, the vault roof leaks water, endangering the electrical equipment inside the vault. This project looks to replace both the leaking valves and the vault roof. This project also includes multiple valves and actuators in the SERWTP plant filter gallery that are aging and reaching the end of their useful life.

CONSIDER AUTHORIZATION TO AWARD A CONSTRUCTION CONTRACT FOR THE SOUTHWEST AQUEDUCT REACH 2

March 12, 2025

Project: Southwest Aqueduct Reach 2

Project Number: 4321

Budget: \$8,803,080 in 2024/2025 Capital Projects Budget and \$40,013,080 in

the 10-year Capital Projects Plan.

Cost Sharing: N/A

Bids were received from:

Bidder	Bid Amount
Engineer's Estimate	\$33,000,000 - \$40,100,000
Condie Construction	\$30,726,277
Garney Companies	\$32,290,250
Sundt Construction	\$33,595,000
Whitaker Construction	\$36,448,000
Vancon	\$37,982,000

Award of Construction Contract Recommended to: Condie Construction

Total Authorization Amount (Approval Requested):

\$30,726,277

Summary:

This project includes the extension of the 66-inch Southwest Aqueduct Reach 2 (SWA-2) from 13400 South to 11800 South which will run parallel to the Jordan Aqueduct Reach 2 (JA-2). With increasing demands and the expansion of JVWTP, additional conveyance capacity is needed to meet peak demands. Segments of SWA-2 were constructed previously and this project will connect the existing segments to make a continuous pipeline from JVWTP to 11400 South. The project will include the installation of 10,550 feet of 66-inch welded steel pipe, air-valve and manway access vaults, and an interconnect vault to JA-2 at 11400 South.

CONSIDER AUTHORIZATION TO AWARD A MATERIAL TESTING CONTRACT FOR THE SOUTHWEST AQUEDUCT REACH 2

March 12, 2025

Project: Southwest Aqueduct Reach 2

Project Number: 4321

Budget: \$154,375 in 2024/2025 Capital Projects Budget

Cost Sharing: N/A

Bids were received from:

Bidder	Bid Amount
Engineer's Estimate	\$96,000 - \$117,000
UES Professional Services	\$80,660
Earthtec	\$97,640
Kleinfelder	\$100,000
Terracon	\$104,215
Ninyo & Moore	\$106,200

Award of Material Testing Contract Recommended to: UES Professional Services

Total Authorization Amount (Approval Requested):

\$80,660

Summary:

Material testing services for the construction of the Southwest Aqueduct Reach 2 project. These services are necessary to verify the contractor is constructing the pipeline and appurtenances improvements to the project specifications. The material testing work will include testing of structural concrete, soil testing, asphalt testing, rebar inspection, and additional special inspections as required by the building code.

REPORTING ITEMS

CAPITAL PROJECTS

FEBRUARY 2025

Final Project Completion Report

Project Name and Number: 3300 South Pipeline Replacement - Phase II, #4190

Description: The 3300 South pipeline was originally installed in 1956 as a cast iron pipeline which runs from 1100 West to State Street. This pipeline had experienced frequent breaks and required replacement which was done in two construction phases. Phase I was completed in June 2024, which included the pipeline replacement from 1100 West to 500 West. Phase II of the project consisted of the installation of a 12–inch pipeline along 3300 South from 500 West to State Street. The work included open-cut pipeline installation through the roadway and trenchless installation methods to cross I-15 and railway corridors, connection of service lines, installation of new fire hydrants and valves, and surface improvements. Due to the location and impact of the project and majority of the project, UDOT required a majority of the work to be performed at night or on weekends; Phase II was divided into multiple bid schedules and it was completed by two separate contractors.

District Project Manager: Kevin Rubow

Engineer: Bowen, Collins, & Associates	Design Status: 100%
Original Engineering Contract Amount:	\$388,773
Final Engineering Contract Amount:	\$780,279

Schedule A Contractor: Vancon, Inc.	Construction Status: 100%
Original construction contract amount:	\$1,765,300
Total Change Order amount:	(\$59,763)
Final construction contract amount:	\$1,705,537
Total change orders as a percentage of original contract:	-3.4%
Completion Schedule:	
Notice to Proceed:	4/27/2023
Final Completion:	5/29/2024

Summary of Change Orders:			
	Description	Amount	
1 Bid quantity adjustments to change drill pit location and install additional 100 feet of open cut HDPE.			(\$59,763)
	Total Change Order Amount:		(\$59,763)

Final Project Completion Report

Schedules B & C Contractor: Beck Construction	Construction Status: 100%
Original construction contract amount:	\$6,914,355
Total Change Order amount:	(\$357,872)
Final construction contract amount:	\$6,556,483
Total change orders as a percentage of original contract:	-5.2%
Completion Schedule:	
Notice to Proceed:	4/25/2023
Final Completion:	2/27/2025

Summary of Change Orders:	
Description	Amount
Change in location for the pipeline connection between Schedule A and Schedule B.	\$6,228
2 Credit for material change from DIP to PVC on fire line laterals.	(\$10,574)
3 Storm drain repair per UDOT requirements.	\$3,910
4 Abandon existing pipeline within UTA's right-of-way at 200 West.	\$37,115
5 Reconcile unused work and material quantities such as asphalt pavement, water line loops, trench dewatering and stabilization material, concrete restoration, and additional water line appurtenances.	(\$394,551)
Total Change Order Amount:	(\$357,872)

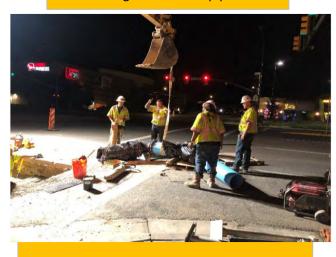
Final Project Completion Report



Installing 12-inch PVC pipeline



Directional drill rig



Installing 12-inch connection at State Street



Welding steel casing within the Union Pacific ROW



Fusing HDPE beneath 1-15 preparing for a 760-foot directional drill



Slip lining the 12-inch HDPE within an existing 16-inch steel casing

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Capital Projects Budget Status Report

Total FY 2024-2025 Capital Projects Budget (Gross): \$73,785,131

Budgeted Reimbursements: (\$6,547,432)

Total FY 2024-2025 Capital Projects Budget (Net): \$67,237,699

Total FY 2024-2025 Capital Projects Expenditures to Date: \$19,446,048

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: 4113 South 2200 West Meter Vault Rehabilitation

Project Description: The meter station serving Granger-Hunter Improvement District (GHID) at 4113 South 2200 West was constructed in 1965 and has experienced deterioration from corrosion and age-related wear. GHID created plans to update and rehabilitate this vault and is managing the rehabilitation project. JVWCD has agreed to pay half of the construction costs via cost-share agreement.

District Project Manager: Conor Tyson

Contractor: Corrio Contruction	Original construction contract amount:	\$213,382
	Construction Status: 5%	
	Substantial Completion Date: 4/16/2025	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$213,382
JVWCD Portion of Contact amount:		\$106,691
Total change orders as a percentage of original contract:		0%

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Preconstruction was held and Contractor has provided submittals which are being reviewed by District staff. Construction is scheduled for late March.

CAPITAL PROJECTS REPORT January 10, 2025 - February 13, 2025

Project Name and Number: Jordan Valley Administration Building Boiler Upgrade, #4345

Project Description: The Administration Building boiler was installed in 1987 during the original construction, and it has reached the end of its useful life. The boiler age and outdated technology makes repairs almost impossible. The project's scope includes the boiler replacement with two high efficiency, smaller in size, boilers and appurtenances.

District Project Manager: Marcelo Anglade

Engineer: Heath Engineering	Original engineering contract amount:	\$68,100
	Design Status: 100%	
	Construction Management Status: 1%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$68,100
Contractor: Comfort Systems USA	Original construction contract amount:	\$0
	Construction Status: 1% Substantial Completion Date: 9/1/2025	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report • n/a	<u>Vendor</u>	Amount

Current Status: The contractor is in the process of providing submittals for the equipment to be provided in the project.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: 2025 Distribution Pipeline Replacement Project - Woodstock Area, #4365

Project Description: The pipelines in the Woodstock area are cast iron pipe installed in the 1950's and 1960's. These pipelines are now experiencing high levels of waterline breaks. This construction project will replace the aging pipeline with new C-900 PVC pipelines. The project also includes new fire hydrants, valves, meter setters and boxes, and roadway restoration of the areas disturbed by the project.

District Project Manager: John Kahle

Engineer: JVWCD Staff	Original engineering contract amount:	n/a
	Design Status: 100%	
	Construction Management Status: 1%	
Additional services authorized since last report: • n/a		
Current contract amount:		n/a
Contractor: Rolfe Construction	Original construction contract amount:	\$176,075
	Construction Status: 1% Substantial Completion Date: TBD	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$176,075
Total change orders as a percentage of original contract:		0%
Other Approvals since last report • n/a	<u>Vendor</u>	<u>Amount</u>

Current Status: The Construction Agreement and the Notice of Award have been given to the contractor for their signature.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: JA-4 and AA-3 Cathodic System Upgrades, #4374

Project Description: In 2014, JVWCD and CUWCD entered into an agreement to construct and maintain a single cathodic protection system to protect both JA-4 and AA-3. The agreement allocates costs for design, construction, operation, and maintenance of the system. Recent cathodic surveys have indicated the need to install improvements to the cathodic system to provide additional corrosion protection for JA-4 and AA-3. CUWCD will manage the design and construction of the project and JVWCD will reimburse 50% of the design and construction costs of these improvements.

District Project Manager: Kevin Rubow

Cost Share Agreement with CUWCD	Original engineering contract amount:	\$171,000
	Design Status: 30%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
Cathodic system investigation.		\$8,000
Current contract amount:		\$179,000
Contractor: N/A	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The consultant has prepared the preliminary design report and is recommending to install a new anode well and rectifier at pipeline station 565+00 and at 410+00. Additional recommendations are to upsize the existing rectifiers at three locations and to electrically isolate metallic components inside vaults. These improvements will significantly reduce the risk of corrosion for JA-4 and AA-3.

CAPITAL PROJECTS REPORT January 10, 2025 - February 13, 2025

Project Name and Number: Strategic Asset Management Program, #4364

Project Description: This project will include the development of a strategic asset management plan (SAMP), the development of a Southeast Regional Water Treatment Plant (SERWTP) Facility Plan (following the SAMP guidance to serve as an example facility plan), and an evaluation of JVWCD's asset related information systems.

District Project Manager: John Kahle

Engineer: Brown and Caldwell	Original engineering contract amount:	\$749,054
	Design Status: 10% Construction Management Status: 0%	
Additional services authorized since last report: • n/a	·	
Current contract amount:		\$749,054

Other Approvals since last report

• n/a

Vendor

Amount

Current Status: The gap analysis interviews has been completed and the information gathered is being processed into a tech memo (TM2) which includes a road map to address gaps. After TM2 is complete work will continue to Task 3 which will develop the Strategic Asset Management Plan (SAMP).

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: 5700 West 10200 South Booster Pump Station Upgrades Project, #4366

Project Description: The existing 5700 West 10200 South booster pump station was built in 1981 and is currently equipped to deliver a flow rate of 11 MGD into pressure Zone C and additional capacity is needed to meet member agency demands in pressure Zones C & D. The existing 5700 West 10200 South Booster Pump Station will be upgraded with new piping, pumps and electrical equipment to increase its capacity to 18 MGD.

District Project Manager: Conor Tyson

Engineer: AE2S	Original engineering contract amount:	\$840,044
	Design Status: 30%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$840,044

Contractor: n/a Original construction contract amount: \$0

Construction Status: 0% Substantial Completion Date: n/a

Change orders approved since last report:

• n/a

Current construction contract amount: \$0

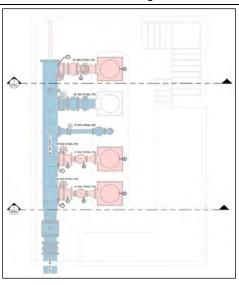
Total change orders as a percentage of original contract:

Other Approvals since last report
• n/a

Vendor

Amount

Current Status: Consultant has submitted the preliminary design report and 30% drawings. A meeting is scheduled to discuss the report and provide feedback for next drawing set.



Preliminary drawing of proposed upgrades inside pump station.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: SWGWTP Reservoir Repairs, #4356

Project Description: The Southwest Groundwater Treatment Plant (SWGWTP) finished water reservoir has developed areas of ponding on the roof deck. These exterior ponding areas can lead to cracking and leaks into the reservoir if preventive measures are not taken. This project will eliminate the ponding issues by installing a new membrane and adding slope to the roof deck. The project includes concrete crack repairs and placement of lightweight cellular concrete to add slope to the existing reservoir deck; installation of a new roofing membrane and traffic pad; installation of metal ladders, guardrail, and exterior metal stairs and platform; and modifications to existing roof drain and downspout system.

District Project Manager: Marcelo Anglade

Current construction contract amount:

Total change orders as a percentage of original contract:

Engineer: Bowen Collins & Associates	Original engineering contract amount:		
	Design Status: 100%		
	Construction Management Status: 20%		
Additional services authorized since last report:			
• n/a			
Current contract amount:		\$68,280	
Contractor: Gerber Construction, Inc.	Original construction contract amount:	\$419,170	
	Construction Status: 20%		
	Substantial Completion Date: 4/30/2025		
Change orders approved since last report: • n/a			

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Contractor, in coordination with the Consultant and District, has temporarily paused construction activities until the last week of March. This is done to get better adhesion of the impermeable membrane to the CCB roof deck with warmer ambient temperatures. The contractor has also placed a concrete curb along the reservoir's perimeter.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: 2025 Vault Improvement Project, #4355

Project Description: JVWCD has an ongoing program to replace aging infrastructure in its transmission and distribution system. This project includes the rehabilitation of piping and valves in four vaults, the abandonment of three vaults, and converting one vault to a buried valve. Rehabilitation of these vaults will provide greater operational flexibility, improved operation, and reduce the likelihood of failure at these locations.

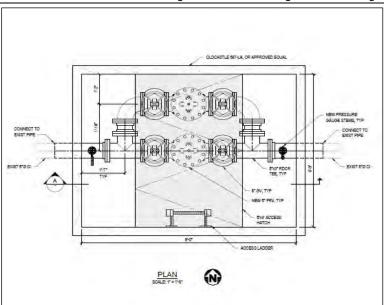
District Project Manager: Conor Tyson

Engineer: Consor	Original engineering contract amount:	\$481,833
	Design Status: 35%	
Additional continue authorized airca last nament	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$481.833

Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$0

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Consultant is working on the 60% drawings after receiving feedback on the preliminary design report.



Total change orders as a percentage of original contract:

Early design drawing for new vault in Cottonwood Heights

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: JVWTP Chiller Replacement, #4331

Project Description: The JVWTP chiller was installed in 2007 and has reached the end of its serviceable life. It is experiencing more frequent repairs and replacement parts have become difficult to obtain. The project includes the supply and installation of a replacement chiller unit at the JVWTP high-rise building, with associated pumps, valves, and controls. It also includes minor upgrades to JVWTP's lab controls.

District Project Manager: Marcelo Anglade

Engineer: David L. Jensen & Associates	Original engineering contract amount:	\$48,600
	Design Status: 100%	
	Construction Management Status: 9%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$60,800
		+
Contractor: Industrial Piping and Welding, LLC	Original construction contract amount:	\$367,357
	Construction Status: 9%	
	Substantial Completion Date: 7/31/2025	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$367,357
Total change orders as a percentage of original contract:		0%

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The contractor has provided submittals in preparation to start work in March 2025. The delivery of the chiller is scheduled for April 2025.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: Rosecrest Pipeline Capacity Upgrades, #4350

Project Description: JVWCD desires to increase its water transmission capacity between the Rosecrest reservoir and 13400 South in Herriman. This area is currently supplied by a 16-inch pipeline and is experiencing capacity issues. This is an area of increasing growth and was identified in the Master Plan to require additional capacity by 2026. The new pipeline will benefit Herriman, Riverton, and South Jordan in providing additional capacity to their communities.

District Project Manager: Conor Tyson

Engineer: Bowen Collins and Associates	Original engineering contract amount:	\$1,299,805
	Design Status: 45%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$1,299,805

Contractor: n/a Original construction contract amount:

Construction Status: 0% Substantial Completion Date: n/a

\$0

Change orders approved since last report:

• n/a

Current construction contract amount:

Total change orders as a percentage of original contract:

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Consultant is working on the 60% drawing set, including electrical work on main vaults. Geotechnical report was recently completed and being incorporated into design.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: Administration Building Roof Replacement, #4333

Project Description: The Administration Building roof was originally installed in 1986 and has developed numerous leaks in the last five years. The frequency of leaks is increasing over time and the existing roof system cannot be easily repaired. It was determined that replacing the roof with a new material would be the most cost-effective solution. This project includes the removal of the existing tile roof and installation of a standing seam metal roofing system. The new roofing system is expected to last 40 years.

District Project Manager: Marcelo Anglade

Engineer: McNeil Engineering \$47,350 Original engineering contract amount:

Design Status: 100%

Construction Management Status: 99%

Additional services authorized since last report:

• n/a

\$56,950 Current contract amount:

Contractor: North Face Roofing, Inc. \$494,800 Original construction contract amount:

Construction Status: 99%

Substantial Completion Date: 10/15/2024

Change orders approved since last report:

• n/a

Current construction contract amount: \$494,800

Total change orders as a percentage of original contract:

Other Approvals since last report

Vendor • n/a

Amount

0%

Current Status: The roof work was completed as scheduled. The contractor replaced concrete sidewalk which was damaged during the project. The contractor is working on closeout documents.



Preparing the sidewalk for concrete placement



Concrete placement



Concrete placement west sidewalk

CAPITAL PROJECTS REPORT January 10, 2025 - February 13, 2025

Project Name and Number: Office and Critical Parts Space Expansion Study, #4337

Project Description: The District is conducting a study of future building needs for District staff and critical parts storage. Many of the current staff workspaces are at capacity and new workspace solutions are needed. Additional building space is also needed to store critical parts and equipment to effectively respond to emergencies and natural disasters. The objective of this project is to produce a 10-year building plan which will allow the District to budget for projects to satisfy the need for office and equipment space. The scope will include the evaluation and a summary of the current and future workspace needs, equipment and vehicle storage needs, potential workspace and storage solutions, cost estimates, drawings, implementation plan, and a final report outlining the findings and recommendations.

District Project Manager: Marcelo Anglade

Engineer: CRSA

Original engineering contract amount: \$319,946

Design Status: 17%
Construction Management Status: 0%

Additional services authorized since last report:

• n/a

Current contract amount: \$319,946

Other Approvals since last report

• n/a

Vendor

Amount

Current Status: Consultant has conducted interviews with District Staff to determine space requirements. The consultant has also visited sites to determine how spaces are being used. Unfortunately, the consultant team members working on this project both left CRSA, CRSA has indicated that they are no longer have the expertise to perform the project. District Staff are evaluating how the project should move forward.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: Jordan Aqueduct Seismic Resiliency Study, #4341

Project Description: In 2021, the District completed a Hazard Mitigation Plan (HMP) which identified that the Jordan Aqueduct should be analyzed for its potential exposure to risks due to natural hazards and to develop mitigation measures to prevent disruption of service. The Jordan Aqueduct Seismic Analysis will consider the natural hazard risks for earthquake (ground shaking, liquefaction, and fault rupture), landslide, and debris flow for Jordan Aqueduct reaches 1-4. The outcome of the study is to identify areas of the pipeline that should be studied further or modified to increase seismic resiliency. This project has been awarded a FEMA BRIC grant and a State of Utah grant to assist with this study.

District Project Manager: Travis Christensen

Engineer: Jacobs	Original engineering contract amount:	\$435,480
	Design Status: 55%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$435,480

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The consultant is preparing a draft report which categorizes the findings of the geologic hazard assessment.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: Education Center & SWGWTP HVAC Improvements, #4287

Project Description: The Education Center and the Southwest Groundwater Treatment Plant HVAC systems are having performance issues and require frequent maintenance. This requires the use of portable heating and cooling units to protect important electrical equipment and to keep staff work areas at comfortable working conditions. The project's scope includes the replacement of the existing water-cooled systems which do not provide adequate cooling, require frequent maintenance, and waste water. These systems will be replaced with high efficiency air-cooled systems which will provide the needed heating/cooling capacity and are much easier to maintain.

District Project Manager: Marcelo Anglade

Engineer: Heath Engineering	Original engineering contract amount:	\$38,500
	Design Status: 100%	
	Construction Management Status: 95%	
Additional services authorized since last report: • n/a		

Contractor: All State Mechanical, Inc.

Original construction contract amount: \$1,055,769

Construction Status: 95% Substantial Completion Date: 1/31/2025

\$43,500

Change orders approved since last report:

• n/a

Current contract amount:

Current construction contract amount: \$1,089,519

Total change orders as a percentage of original contract: 3.2%

Other Approvals since last report

• n/a

Vendor

Amount

Current Status: As the contractor was working on resolving minor issues with the equipment to complete the project, it was found that certain items of the existing equipment needed to be replaced due to equipment malfunctions. The contractor is working on minor adjustments to the new equipment. The fine-tuning of the new HVAC system should be completed in the next few weeks.



South Education Center Building Heat Pumps



One of the Heat Pumps serving the Education Center Greenhouse



SWGWTP South Heat pump

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: 1362 East 6400 South Well Rehabilitation, #4310

Project Description: The pumping equipment at the 1362 East 6400 South well experienced mechanical and/or age-related failure in January 2023 and is currently in need of replacement. In addition, a recent well condition analysis indicated this well was due for redevelopment. The work will include removal of the motor and pump, inspection of the motor, well video survey, redevelopment using mechanical and chemical development, furnish and installation of new pumping equipment, well disinfection, testing, and restoration of the site and facility to its preconstruction condition.

District Project Manager: Kevin Rubow

Current construction contract amount:

Total change orders as a percentage of original contract:

Engineer: Bowen Collins & Associates	Original engineering contract amount:	\$65,029
	Design Status: 100%	
	Construction Management Status: 99%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$65,029
Contractor: Widdison Well Services	Original construction contract amount:	\$544,966
	Construction Status: 99%	
	Substantial Completion Date: 9/10/2024	
Change orders approved since last report:	·	
• n/a		

Other Approvals since last report	Vendor	Amount
• n/a		2

Current Status: The contractor made minor repairs to the tube/line shaft and reinstalled the pumping equipment. The well is scheduled to be started on March 12th to confirm if the repairs have fixed the deficiencies.



Reinstallation of the pumping equipment

\$560,066

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: Southwest Aqueduct Reach 2, #4321

Project Description: The extension of the Southwest Aqueduct Reach 2 (SWA-2) is a proposed 66-inch pipeline which will run parallel to the JA-2 from 13400 South to 11800 South. With increasing demands and the expansion of JVWTP, additional conveyance capacity is needed to provide valuable redundancy to JA-2 and additional capacity to meet peak demands. Sections of the SWA-2 were constructed previously, and this project will connect the existing sections to make a continuous pipeline from the JVWTP to 11400 South.

District Project Manager: Kevin Rubow

Total change orders as a percentage of original contract:

Engineer: Bowen Collins & Associates	Original engineering contract amount:	\$2,808,146
	Design Status: 100%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$2,833,790
Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$0

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The bidding documents have been issued and the bids are were received on February 27th. A recommendation of award will be presented for Board approval in March.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: JVWTP Elevator Modernization, #4312

Project Description: The JVWTP High-rise elevator underwent an overhaul in 2000-01. After 23 years of continuous service, the elevator is in constant need of repairs and remains out of service for long periods of time. The District is modernizing the elevator with new equipment to provide reliable operation and additional years of service. The elevator modernization consists of replacing all the worn-out and obsolete components including the electrical parts and controls with new equipment.

District Project Manager: Marcelo Anglade

Electrical Engineer: VDA, Inc.	Original engineering contract amount:	\$15,060
	Design Status: 100%	
	Construction Management Status: 85%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$15,060
Contractor: TK Elevator, LLC	Original construction contract amount:	\$322,552
	Construction Status: 85%	
	Substantial Completion Date: 3/1/2025	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$332,229
Total change orders as a percentage of original contract:		3%

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The project is proceeding on schedule. The installation of the main elevator system components have been completed. The contractor preparing to install an air conditioning unit in the elevator's gear room (to protect the equipment from excessive temperatures). Once this work is completed, the contractor will move into the equipment testing and inspection phase.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: Generator Project Phase II, #4311

Project Description: JVWCD operates several booster stations and wells to provide water deliveries to various pressure zones within its service area. JVWCD's level of service goal is to meet indoor water demands within each pressure zone in the event of an extended valleywide power outage. Phase II of the generator project will include the evaluation of the existing emergency power generation equipment and pumping capacity within each zone to meet indoor demands and to equip additional critical pumping facilities with standby electric generation equipment to enable delivery of essential indoor water needs following an emergency event which disrupts the electrical power grid. This project was selected to receive up to \$2,870,000 in federal funding from the Environmental Protection Agency (EPA).

District Project Manager: Kevin Rubow

Total change orders as a percentage of original contract:

Engineer: AE2S	Original engineering contract amount:	\$611,000
	Design Status: 100%	
	Construction Management Status: 1%	
Additional services authorized since last report:		
Additional design services.		\$36,980
Current contract amount:		\$713,772
Contractor: Nelson Brothers Construction	Original construction contract amount:	\$4,561,706
	Construction Status: 1%	
	Substantial Completion Date: pending Notice to Proceed	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$4,561,706

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

0%

Current Status: The project was awarded to Nelson Brothers Construction at the February Board meeting. District staff are preparing the required documentation to start the project.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: 2024 Vault Improvement Project, #4320

Project Description: JVWCD has an ongoing program to replace aging infrastructure in its transmission and distribution system. This project includes the rehabilitation of piping and valves in five vaults and the relocation of an additional vault due to access safety concerns. Rehabilitation of these vaults will provide greater operational flexibility, increase staff safety, and reduce the likelihood of failure at these locations. Project includes three vaults on the 11400 South Pipeline and three vaults near the 4500 South Pipeline.

District Project Manager: Conor Tyson

Other Approvals since last report

• n/a

Engineer: Hansen, Allen, and Luce	Original engineering contract amount:	\$481,972
	Design Status: 100%	
	Construction Management Status: 6%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$481,972
Contractor: VanCon Inc.	Original construction contract amount:	\$2,349,200
Contractor. Variour me.	Original construction contract amount.	Ψ2,0+3,200
	Construction Status: 6%	
	Substantial Completion Date: 4/7/2026	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$2,349,200
Total change orders as a percentage of original contract:		0%

Current Status: Contractor is transmitting submittals and information requests as they prepare to begin construction. One vault is scheduled to be completed this spring.

Vendor

Amount

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: SERWTP Bridging Polymer System Improvements, #4284

Project Description: Bridging polymer is used at the SERWTP to help bind particles in the water to improve particle removal during the sedimentation process. The existing bridging polymer system is aging, requires frequent maintenance, and replacement parts are difficult to obtain. In addition, the system is undersized and lacks redundancy. This project seeks to replace this aging polymer system with a new system which will provide redundancy and will be sized appropriately to accommodate the plant's needs.

District Project Manager: Conor Tyson

Engineer: AE2S	Original engineering contract amount:	\$49,242
	Design Status: 100%	
	Construction Management Status: 97%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$55,842
Contractor: Corrio Construction	Original construction contract amount:	\$737,043
	Construction Status: 97%	
	Substantial Completion Date: 4/11/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$748,819
Total change orders as a percentage of original contract:		2%

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Project is substantially complete and in operation since April. The supplier needs to return for completion of the final work items.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: Comprehensive CIP Development Process, #4319

Project Description: The Comprehensive Capital Improvements Plan (CIP) Development Process will seek to improve the annual CIP process into a living process which will compile studies and planning documents from across JVWCD into a single place which will increase planning effectiveness, facilitate employee knowledge transfer, and reduce the time required for the creation of the annual CIP. The Comprehensive CIP Development Process consists of three main tasks: 1) Develop a framework for the development of comprehensive capital improvement plan, 2) Implement the comprehensive CIP framework, and 3) Update the JVWCD Supply, Demand, and Major Conveyance Plan to include new demand projection details associated with large annexation areas and a redevelopment project.

District Project Manager: Travis Christensen

Engineer: Brown and Caldwell	Original engineering contract amount:	\$394,000
	Plan Status: 60%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$394,000

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The consultant is beginning to update the demand, supply, and major conveyance study based on the long range planning information received from JVWCD's member agencies.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: JVWTP Filter and Chemical Feed Upgrades, #4289

Project Description: To support growing peak-day demands and enable treatment of the new ULS supply, the District is pursuing an expansion of JVWTP from its current 180 MGD capacity to an ultimate capacity of 255 MGD. This project will design required improvements for upgrades to the filters and chemical feed systems to support a 255 MGD capacity. The 20-year-old filter media will be replaced with new media installed to a deeper depth to accommodate the increased flows. Other tasks for this project include evaluation of and upgrades to the chemical feed systems. The project also includes design of a secondary backwash tank.

District Project Manager: David McLean

Engineer: Carollo Engineers	Original engineering contract amount:	\$6,224,100
	Design Status: 100%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
Additional design services to for civil/site improvements.		\$51,000
Current contract amount:		\$7.345.845

Contractor: n/a Original construction contract amount:

Construction Status: 0% Substantial Completion Date: n/a

\$0

Change orders approved since last report:

• n/a

Current construction contract amount:

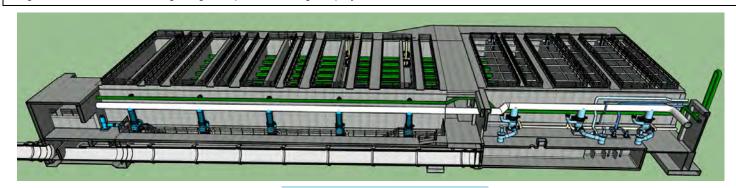
Total change orders as a percentage of original contract:

Other Approvals since last report
• n/a

Vendor

Amount

Current Status: The District has reviewed pre-qualification submittals. The following contractors have been pre-qualified for this project: Alder Construction, Archer Western Construction, Gerber Construction. Record Steel and Construction, Inc. The District is reviewing 100% design submittals from the design engineer prior to issuing the project for bid.



JVWTP Filter Model

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: Etienne Way and Murray Holladay Road Well Equipping, #4286

Project Description: Equip two high quality groundwater wells located at 2776 East Etienne Way and 2129 East Murray Holladay Road with pumping equipment and well houses. These wells will provide valuable supply and redundancy for future demands.

District Project Manager: Travis Christensen

Engineer: Bowen Collins & Associates	Original engineering contract amount:	\$992,889
	Design Status: 31%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$992,889

Contractor: Original construction contract amount:

Construction Status: 0% Substantial Completion Date: n/a

Change orders approved since last report:

• n/a

Current construction contract amount: \$0

Total change orders as a percentage of original contract:

Other Approvals since last report
• n/a

Vendor

Amount

Current Status: District Staff are meeting with the consultant to move the design of the Etienne Way Well forward, while repairs to the Murray-Holladay Road well casing are being completed.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: JVWTP Sedimentation Basins 1-2 Seismic and Capacity Upgrades, #4255

Project Description: The original basins at JVWTP (Basins 1-2) were designed and constructed in the early 1970's and have significant seismic vulnerabilities. This project includes demolishing and reconstructing these basins to meet current resiliency goals. Simultaneously, new plate settler technology will be installed increasing per-basin capacity from 23 MGD to 67 MGD to support increasing the JVWTP capacity from 180 MGD to 255 MGD.

District Project Manager: David McLean

Engineer: Hazen and Sawyer	Original engineering contract amount:	\$3,793,948
	Design Status: 95%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$4,839,571

Contractor: n/a Original construction contract amount: \$0

Construction Status: 0% Substantial Completion Date: n/a

Change orders approved since last report:

n/a

Current construction contract amount: \$0

Total change orders as a percentage of original contract:

Other Approvals since last report Vendor Amount

• n/a

Current Status: The District has submitted its 2024 FEMA BRIC Grant application to the State of Utah. Design for the project is on-hold at the 95% stage.



Circular clarifier sweeps to be retired as part of this project

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: 7600 South 700 East and 7800 South 1000 East Well Equipping, #4280

Project Description: Equip two high quality groundwater wells located at 7600 South 700 East and 7800 South 1000 East. These wells will provide valuable peak day capacity and supply reliability for future demands. The District received a USBR WaterSmart Drought Resiliency Project grant for this project which will reimburse approximately 50% of the total costs for this project. This project was selected to receive up to \$3,200,000 in federal funding, which is being administered by the Bureau of Reclamation.

District Project Manager: Kevin Rubow

Current construction contract amount:

Total change orders as a percentage of original contract:

• n/a

Engineer: Hansen, Allen, & Luce	Original engineering contract amount:	\$353,200
	Design Status: 100%	
	Construction Management Status: 1%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$914,228
Contractor: Whitaker Construction	Original construction contract amount:	\$8,192,064
	Construction Status: 1%	
	Substantial Completion Date: pending Notice to Proceed	
Change orders approved since last report:		

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

\$8,192,064

Current Status: The construction contract was awarded to Whitaker Construction at the January Board meeting. District staff are preparing the required documentation to begin the project.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: 11800 South Zone C Reservoir, #4276

Project Description: Construct two 5 million gallon concrete reservoirs at 7185 West 11800 South. The new reservoirs will provide additional storage for the growing demands within pressure Zone C serving Herriman, Riverton, South Jordan, and West Jordan.

District Project Manager: Kevin Rubow

Other Approvals since last report

• n/a

Engineer: Jacobs	Original engineering contract amount:	\$1,597,529
	Design Status: 100%	
	Construction Management Status: 15%	
Additional services authorized since last report: • n/a		
174		
Current contract amount:		\$1,732,229
Contractor: ProBuild Construction	Original construction contract amount:	\$20,969,000
	Construction Status: 15%	
	Substantial Completion Date: 5/29/2026	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$20,969,000
Total change orders as a percentage of original contract:		0%
Motorial Tacting Commisses Visinfolder	Oviginal contract constant	¢140.270
Material Testing Services: Kleinfelder	Original contract amount:	\$149,370
	Construction Status: 15%	
	Substantial Completion Date: 5/29/2026	
Change orders approved since last report: • n/a		
Current contract amount:		\$149,370
Total change orders as a percentage of original contract:		0%

Current Status: The concrete footings for the east tank have been placed. Concrete for the first wall segment was cast, and the contractor is assembling the forms for the next wall segment on the east tank. District staff and the consultant continue to review material submittals provided by the contractor.

Vendor

Amount

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025



Setting first section of wall forms



Placing concrete at top of wall



Wall segment with visqueen wrap and blankets for concrete curing

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: 3200 West 6200 South Steel Reservoirs Coating and Repairs, #4271

Project Description: The 2-MG and 8-MG steel reservoirs at 3200 West 6200 South were constructed prior to 1960 and 1968 respectively and require regular recoating to maintain their integrity. Inspections indicate that the existing coatings have performed well but are now in need of replacement. This project will replace the coating systems and make other minor modifications such as new access ladders and larger access ports.

District Project Manager: Marcelo Anglade

• n/a

Engineer: Infinity Corrosion Group	Original engineering contract amount:	\$272,960
	Design Status: 100%	
	Construction Management Status: 99%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$272,960
Contractor: Viking Industrial Painting, Inc.	Original construction contract amount:	\$1,896,925
	Construction Status: 99%	
	Substantial Completion Date: 7/1/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$2,049,880
Total change orders as a percentage of original contract:		8%
Other Approvals since last report	<u>Vendor</u>	Amount

Current Status: The project has been substantially complete satisfactorily for several months now. The contractor is now preparing the closeout documents.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: Four Well Redevelopment and Test Pumping Project, #4242

Project Description: Design and construction management for the well redevelopment and test pumping at the 8300 South Etienne Way well, 2129 East Murray Holladay Road well, 987 East 7800 South well, and 7618 South 700 East well.

District Project Manager: Kevin Rubow

Engineer: Bowen Collins & Associates	Original engineering contract amount:	\$194,494
	Design Status: 100% Construction Management Status: 97%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$267,672
Contractor: Widdison Turbine Service	Original construction contract amount:	\$1,625,140

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Construction Status: 97%	Į.

Substantial Completion Date: 1/26/2025

Change orders approved since last report:

• n/a

Current construction contract amount: \$1,833,650

Total change orders as a percentage of original contract: 13%

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The consultant has provided the findings from the PICA evaluation of the Murray-Holladay well. The report indicated areas of significant metal loss within the well casing. District staff are evaluating the required repairs for the well casing. The work at the 7618 South 700 East, 987 East 7800 South, 8300 South Etienne sites is complete.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: 5200 West 6200 South Reservoir, #4231

Project Description: Design and construction of new reservoir at the 5200 West 6200 South Reservoir Site. The site currently includes a 2 million gallon reservoir to support demands in this pressure zone. A 6.8 million gallon reservoir is needed to provide redundancy to the existing reservoir and to support growing demands in this pressure zone. The reservoir provides service to the Zone B North pressure zone serving GHID, KID, TBID, MID, Hexcel, and West Jordan.

District Project Manager: Travis Christensen

ngineer: Bowen Collins & Associates Original engineering contract amount:		\$940,526
	Design Status: 100%	
	Construction Management Status: 87%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$940,526
Contractor: Ralph L Wadsworth Construction	Original construction contract amount:	\$15.522.920

Substant	al Completion Date. 3/1/2023	
Change orders approved since last report:	фор оос	
Piping and Vault Modifications.	\$28,826	
Current construction contract amount:	\$15,581,673	

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
Reservoir RTU Backpanel.	Royal Wholesale Electric	\$4,389

Current Status: The contractor has completed backfill of the reservoir and is now working on covering the roof deck. Final electrical work is being completed. The reservoir will be placed in service in April.



Total change orders as a percentage of original contract:

Backfill around the reservoir nearing completion

Construction Status: 87%

0%

Substantial Completion Date: 5/1/2025

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: 3600 West 10200 South Booster Pump Station, #4199

Project Description: A new booster pump station will be constructed to run in parallel with the existing booster pump station at 3600 West 10200 South. The existing pump station is currently running at capacity during peak demand periods. The new pump station will allow the District to meet existing and future demands of the Member Agencies served by the pressure zone B south and C south systems.

District Project Manager: Travis Christensen

Engineer: AE2S	Original engineering contract amount:	\$819,707
	Design Status: 100%	
	Construction Management Status: 99%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$1,194,719
Contractor: Vancon, Inc.	Original construction contract amount:	\$10,437,000
	Construction Status: 99%	
	Substantial Completion Date: 5/1/2024	
Change orders approved since last report:		
Roof Hatch Intrusion Alarms.		\$8,663
Current construction contract amount:		\$10,731,480
Total change orders as a percentage of original contract:		2.8%
Other Approvals since last report • n/a	<u>Vendor</u>	<u>Amount</u>

Current Status: The pumpstation is substantially complete and operational. The contractor is working to complete punchlist items.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Project Name and Number: Jordan Basin Water Reclamation Facility Wastewater Reuse Study, #3961

Project Description: Consulting services to perform a feasibility study of wastewater reuse. The District is heading up a stakeholder group consisting of local municipalities, sewer, and water districts to identify potential reuse projects.

District Project Manager: Shane Swensen

Engineer: Bowen Collins & Associates	Original engineering contract amount:	\$27,796
	Design Status: 90%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$27,796

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: Draper Irrigation Company and Bluffdale City will be the only two entities that will use the recycled wastewater with the initial phase of the project. The facilities will be designed to accommodate future expansion if other entities later decide to participate in the project. CUWCD is performing the NEPA compliance work. Draper Irrigation Company received a \$5,000,000 grant from USBR Watersmart program for this project.

CAPITAL PROJECTS REPORT

January 10, 2025 - February 13, 2025

Normal Capital Improvements

Various small miscellaneous improvements.

Fund Approvals since last report	<u>Vendor</u>	<u>Amount</u>
Project Name and Number:	9800 S 2300 E Well Equipping, #4293, Kevin Rubow	
Additional design services.	Horrocks Engineers	\$20,509
Project Name and Number:	Radios Replacement, #4282, Marcelo Anglade	
Radio Replacements.	Peak Mobile Communications	\$4,600
Project Name and Number:	Equip. Storage Building, #4330, Marcelo Anglade	
 Structural Assessment Report. 	Horrocks Engineers, Inc.	\$10,000
Site Environmental Assessment Report.	Applied Geotechnical Engineering	\$2,400
Building Inspection.	Copperview Consulting + Inspections	\$3,000
Project Name and Number:	4500 South 4800 West Site Improvements, #4339, Conor Tyson	
Asphalt Replacement.	VanCon Inc.	\$30,943
Project Name and Number:	SWGWTP Optimization, #4371, David McLean	
• Support for SWGWTP Optimization Study.	Various Vendors	\$4,000
Project Name and Number:	JVWTP Expansion , #4288, David McLean	
Strawberry Reservoir Source Evaluation.	Carollo Engineers Inc.	\$23,712

Total Capital Project Approvals (Active Projects)

\$72,325,194

February Legislative Report Prepared by Fred W. Finlinson March 1, 2025

The Legislature has now completed its 6th week. At the end of Friday, the 28th, the bill count is now 668 House Bills and 342 Senate Bills, now breaking through the 900-bill barrier for both houses. With the Legislature in session, it is like the late-night comedians with the new administration, "Nobody could make this stuff up." Out of all the material available for the 6th week, my selection is SB 337 Land Use and Development Amendments, sponsored by Senator Kirk Cullimore. This bill takes 49 lines to provide a short description of the bill and then only 4,812 lines of actual legislation are needed for the actual bill. Generally, a big bill without previous vetting, introduced in the 6th week of a 7th week session might get an interim study, but this bill is introduced by the Senate Majority Leader and Majority Leaders introduce legislation that they intend get passed. It is fun to see the Legislature utilize a special district approach for a limited purpose. It works for the districts, and it works for the state. The only problem is that the State has created so many limited purpose districts for economic development that now there is a need to coordinate all of them. SB 337 is determined to coordinate the development activities of: The Military Installation Development Agency, The Inland Port Authority, the Point of the Mountain State Land Authority, the Utah Lake Authority, the State Fair Park Authority, the Utah Fair Park Area Investment and Restoration District, and to consolidate the Utah Division of Housing and Community Development into the expanded of State Economic Development. This coordination is the easy part of **SB 337**, the big reach is the creation of another independent agency, The Beehive Development Agency. The following bills are of potential interest. New legislative bills appearing in this report for the first time are noted in italics. The status of the bill at the end of Friday, 21st, is also noted in italics.

House Bills of Interest

HB 12S4 Division of Purchasing and General Services Amendments, sponsored by Rep. Val L. Peterson.

The bill was intended to clarify a few situations for State Procurement, including contract provisions that were not acceptable; however, the Assistant Attorney General could provide waivers for state procurement users. The 4th Substitute allowed the local procurement counsel to also provide waivers when necessary. *The Bill passed, Well Done, Rep. Val L. Peterson.*

HB 81S1 Fluoride Amendments, sponsored by Rep. Stephanie Gricius.

The bill prohibits adding fluoride to public water systems. It also repeals the former statutes creating a process for the public to vote to have drinking water fluoridated. *The bill passed, Well Done, Rep Sephanie Gricius*.

HB 89S1 Water Transfer Amendments, sponsored by Rep. Gay Lynn Bennion.

This is the bill from the interim committees suggested by the canal company operators to tune up the probate of irrigation company shares in small companies. It would allow an affidavit of value rather than the current formal appraisal. The law does not apply to water companies where shares are traded under the provisions of UCA 73-1-10 or Title 8, Uniform Commercial Code. *The bill passed, Well Done, Rep. Gay Lynn Bennion.*

HB 243 Agricultural Water Optimization Amendments, sponsored by Rep. David Shallenberger.

This bill allows the Agricultural Water Optimization Council to use money to fund research on irrigation water efficiency. It also reduces to 25% the local match required obtain Water Optimization funding for water measurement, telemetry, and subsurface drip and automatic surge irrigation. S2RC (94).

HB 274S3 Water Amendments, sponsored by Rep. Casey Snider.

The 3rd Substitute is a pared down version, that still removes the political consideration for the appointment of the Water Resources Board, allows conservation pricing for water rates, and requires secondary water to have tiered rates by April 1, 2030; The 3rd Substitute now allows public water systems to fund water conservation projects from rate revenue. *S2RC (94).*

285S1 Water Infrastructure Modifications, sponsored by Rep. Casey Snider.

This is a major extension of HB 280 from last session. It reflects the interim work of 2024 designated in HB 280. The work was spearheaded by the Division of Water Resources. It consolidates the Natural Resources Cities Water Loan Fund into the C & D Fund, it removes the Department of Agriculture and Food and the Division of Housing and Community Development from the Relevant Agencies; it provides provisions to allow for the transfer of funds between the new Water Infrastructure Fund and the existing water funds in the Relevant Agencies, and it outlines a process for prioritization of water infrastructure funds (All requests come to the Council, then the Council assigned the projects to an appropriate Relevant Agency, then the Relevant Agency prioritizes the assigned projects, applies Relevant Agency funding, and then report the projects which they can't fund back to the Council. The Council then prioritizes the recommended projects from the Agencies.) The 1st Substitute adopted by the House clarified Reserve fund requirements and added "affordability" as a rate setting requirement. The bill passed, Well Done, Rep. Casey Snider.

HB 311S1 Watershed Amendments, sponsored by Rep. Casey Snider.

The 1st Substitute completely changed the bill from an attack on Rocky Mountain Power's reservoirs used for power generation to a clarification for the new state water agent to negotiate terms for water augmentation and to then submit the plans to the Board

of Water Resources for funding. The Substitute then sailed through the HNRC. The Substitute removes the restriction on the Water Agent to stay out of the Colorado River drainage (Colorado River Authority of Utah Act) and basically put the Water Agent in charge of water augmentation on the Colorado River. (River Commissioner jurisdiction). S2RC (95).

HB 328 Water Usage Amendments, sponsored by Rep. Doug Owens.

The bill restricts the use of overhead irrigation spray. The bill focuses on narrow and park strips. *The bill failed in the House.*

HB 368S3 Local Land Use Amendments, sponsored by Rep. Stephen Whyte.

The bill was developed by the Real Estate Developers Group, and it modifies Land use entities from enforcing water efficient landscaping ordinances. The ULC&T worked on the bill with the Developers. The 3 Substitutes have improved the bill, but the Developers do not like being told to conserve water. This is a real pushback against water conservation ordinances. S2RC (104).

HB 415 Water Commissioner Modifications, sponsored by Rep. Thomas Peterson.

This bill has been requested by the State Engineer and allows Water Commissions appointed by the State Engineer to receive employee benefits from the State, but they are not part of State Personnel Management. *S2RC at the bottom*).

HB 446 Great Salt Lake Amendments, sponsored by Rep. Jill Koford.

The bill, in addition to making technical amendments, includes exempting the acquisition or leasing of water for the Great Salt Lake from the state procurement code. The bill then authorizes the GSL Commissioner to consult with any project being funded by State Funds to acquire or lease water for the Great Salt Lake. It also authorizes the office to negotiate directly for the acquisition or leasing of agricultural water for the lake. When the transaction is a lease, the Commissioner is required to consult with the Department of Agriculture and Food. If it is a purchase, then no consultation is required. This bill will need a complex coordination clause if HB 520 passes. *SNRC*.

HB 475S1 Public Funds Reporting Amendments, sponsored by Rep. R. Neil Walter.

The bill requires the State Auditor annually report for each public entity, the entity's total balance of cash and investments. *H3RC* (13) Circled.

HB 478 Brine Mining Amendments, sponsored by Rep. Bridger Bolinder.

This is the interim bill clarifying jurisdiction between the Division of Oil Gas & Mining and the State Engineer. If it comes from a mining operation, it is DOGM. SED&WFS.

HB 492 Drinking Water Utilities Amendment, sponsored by Rep. Jack Colin.

The bill requires community water systems to have a security plan and to report all breaches of the plan to the Utah Cyber Center within two hours of discovery of a breach. It requires the Division of Drinking Water to annually report to the Legislature on the status of breaches to security plans. It also protects security plans for community water systems as protected records. *S2RC* at the bottom.

HB 520S1 Water Entity Amendments, sponsored by Rep. Casey Snider.

Rep. Casey substituted HB 520. The changes in the substitute solve some problems: (1) the repeal of the title to the Colorado River Authority has been deleted. (2) The Great Salt Lake Trust Council only reviews expenditures of the commission rather than approving the expenditures. The rest of the provisions of HB 520, still bring the Utah Lake Authority back into the Division of State Forestry, Fire and State Lands, creating a conflict with SB 319. The Great Salt Lake Commissioner and his office is brought back to the Department of Natural Resources. The Commissioner has to have certain transactions approved by the Great Salt Lake Trust Council. These provisions conflict with HB 446. Initially, both the Great Salt Lake Commission and the Colorado River Authority of Utah are deleted from the Independent Entities Code section, UCA 63H-9-101(3)(a)(iii) and (iv); however, the legislation provides a home in the Department of Natural Resources for the Great Salt Lake Office and Commission, but the legislation remains silent on the Colorado River Authority of Utah. Is it now an authority without a home; although now at least the title to its legislative code now continues to have a title. The Colorado River Authority of Utah deserves to be back in Independent Entities Code Section cited above. With negotiations on the Colorado River at such a critical point, now is not the time to mess with the authority of Utah's Colorado River Commissioner. A lot of work is needed to make sense of this bill, and it is already underway. H3RC (12) Circled.

House Concurrent Resolutions

HJR 9S1 Joint Resolution Regarding Utah's share of Colorado River Water, sponsored by Rep. Casey Snider. HRC.

The 1st Substitute corrected the number of miles in the Colorado River, from 246,000 miles to 1,450, correctly identifies the seven (7) basin states, and removes the phrase, "Notwithstanding the 1922 and 1948 Compacts". This resolution now declares that all Basin states can use their share of Colorado River Water anywhere within their respective states. *S2RC* at the bottom.

Senate Bills of Interest

SB 50 Limited Purpose Local Government Entities Board of Trustees Compensation Amendments, sponsored by Senator Calvin R. Musselman.

The interim Government Operations Committee approved this bill in a 11-3 vote. It removes compensation caps from existing legislation and provides for the trustees to enact compensation after participating in a public hearing process. It would allow a base salary, a per diem, and travel expenses as currently provided when enacted by the Board after following process. *The bill passed, Well Done, Senator Calvin R. Musselman.*

SB 80S2 Drinking Water Amendments, sponsored by Senator Scott Sandall.

This bill originally authorized the Division of Drinking Water to establish a fee for providing state regulatory supervision. This is the same concept rejected in the 2024 General Session. It really didn't fare any better this year. The 1st Substitute modified the fee so that it was proposed by the division and then submitted to the Interim Natural Resource Committee before approval. That didn't get enough votes, so the 2nd Substitute now refers not one but two fee schedules to be developed by the Water Development Coordinating Council, and then submitted to the Natural Resource Committee. The first fee is to become operation with the 2026 General Session, the second fee becomes operational as the main funding source for the new Water Infrastructure Fund at the 2027 General Session. This is the new funding source introduced by 2024 HB 280. The problem is that this is putting the cart way ahead of the horse. HB 280 authorized a study just now getting underway to determine if new revenue is needed, and how much if any is needed, and who should pay the fee and who should be able to apply for funding for the new revenue. It will be interesting if we now have two entities trying to determine the amount of new revenue. Then things got fun, the House passed as Substitute 2, the Senate refused to concur with the House Amendments (Substitute 2), the House refused to backoff their amendment and now a conference committee will meet during the 7th week to see if resolution can be reached.

SB 95 Truth in Taxation Amendments, sponsored by Senator Heidi Balderree.

This bill amends the Truth in Taxation definition of meeting to be the same as a meeting under the rules of Open Meetings, which requires a majority of the trustees of a taxing entity to be present at the public hearing for tax increases under the truth in taxation process. *The bill passed, Well Done, Senator Heidi Balderree.*

SB 277S2 Government Records Management Amendments, sponsored by Senator Mike McKell.

The bill creates the Government Records Office within the Division of Archives & Records Service. The new office is replacing the State Records Committee. The Director of the new office is assigned the duties of the former State Records Committee. The Government Records Ombudsman becomes an employee of the new office. The 1st

Substitute restored the balancing test on confidentiality provided by UCA 53B-16-303(2). The 2nd Substitute made it clear that heads of department were subject to the conditions of record management provided by the Governor. *HGOC*.

SB 305 Water Efficient Landscaping Amendments, sponsored by Senator Kevin Stratton.

The bill requires water efficient landscaping at state facilities; however, it redefines "Nonfunctional Turf" to allow turf for environmental reasons. The definition change sets back water conservation gains from restricting water for nonfunctional turf. SNRC adopted an amendment and then the bill failed.

SB 319 Utah Lake Authority Amendments, sponsored by Senator Brammer Brady.

This modifies certain definitions, establishes the funding sources for the lake authority, establishes a Utah Lake research center at the Utah Valley University, restructures the appointment process for authority members, and creates requirements for project areas. It also appropriates \$4,304,000 to the authority, \$2,152,000 from the DNR one time flow through General Fund, and \$2,152,000 from the Utah Valley University. The passage of HB 520 and SB 319 will require a very creative coordination clause. The 1st Substitute clarifies that all Utah Lake Authority Funds are nonlapsing. *HRC*.

SB 337 Land Use and Development Amendments, sponsored by Senator Kirk Cullimore.

This is really a Gee Whiz bill. It creates the Beehive Development Agency and attempts to coordinate economic activity of several independent State entities. It's a simple, 4,812-line bill introduced by Senate Leadership during the 6th Week. Coordination of economic activities is a good thing. It has a remarkable chance of becoming law this session. See additional description in introduction to this Legislative Report. SED&WSC.

CENTRAL UTAH PROJECT/CUWCD ACTIVITIES REPORT

March 12, 2025

The Central Utah Water Conservancy District (CUWCD) Board of Trustees held its monthly meeting on February 26, 2025.

Technical & Professional Services Committee

- CUWCD continues to work on the Central Water Project (CWP) Groundwater Polishing Plant which will treat the groundwater from Wells No. 7-10, 14, 15, and 17 that have higher levels of iron and manganese. These wells along with four others located in Vineyard are the primary water supply for the CWP. JVWCD purchases just under 12,000 AF of CWP water annually. The Board of Trustees approved Change Order No. 2 to the construction contract with Alder Construction for this project in the amount of \$692,280 for a series of issues that have materialized during construction related to electrical power, site and vault flooding, process control programming, and chemical feed systems.
- CUWCD is currently working on the Alpine Aqueduct Reach 1 Risk and Resiliency Project to relocate a portion of the pipeline that is located in an area with a high landslide potential. The Board of Trustees ratified a Temporary Access License Agreement in the amount of \$250,000 to lease five acres of property located in Orem for W.W. Clyde to use as a temporary construction storage and staging area during construction.

Environmental, Conservation, & Communications

- The Board of Trustees approved an amount not to exceed \$204,516 for Task Order No. 3 as part of a previously approved agreement with Carollo Engineer's Inc. for work to complete an Integrated Water Supply Plan (IWSP) for CUWCD. The scope of this task is to assist CUWCD with an update to its 2020 Water Conservation and Efficiency Plan which is part of the more comprehensive IWSP.
- The Board of Trustees adopted Resolution No. 2025-02-01 approving an Interlocal Agreement with Jordan Valley Water Conservancy District to share funding of water conservation programs in the portion of JVWCD's service area that overlaps with CUWCD's service area in Salt Lake County. This funding includes a one-time payment of \$500,000 for previously completed projects in addition to an amount not to exceed 25% of JVWCD's annual expenditure on water conservation projects going forward.

February 2025 - Monthly Performance Scorecard

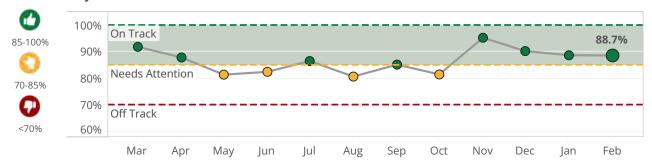




Product Quality and Operational Optimization

Consistency, Innovation, Protection

Water Quality Goal Achievement



Score:

Customer Satisfaction and Stakeholder Support

Engagement, Accessibility, Transparency

Metric is being developed and will be available July 2025



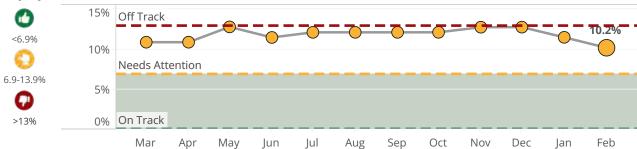
TBD



Employee and Leadership Development

Growth, Experience, Recognition

Employee Turnover Rate Standard measurement includes retirees, resignees, and terminations



The turnover rate is trending down and we are nearing finalization of the 5-Year Staffing Plan to address it.



Financial Viability

Preparedness, Strength, Service

Water Sales and Property Tax Revenue Low = Jul-Sep (30%), Oct-Apr (20%), May-Jun (10%)

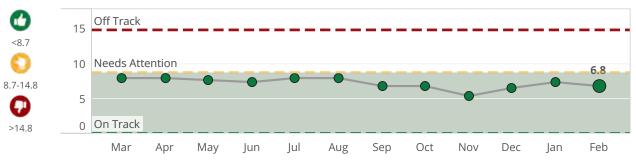




Infrastructure Strategy and Performance

Integration, Management, Standardization

Breaks per 100 Miles of Pipe



Score:

Enterprise Resiliency

Mitigation, Response, Continuity

Metric is being developed and will be available July 2025

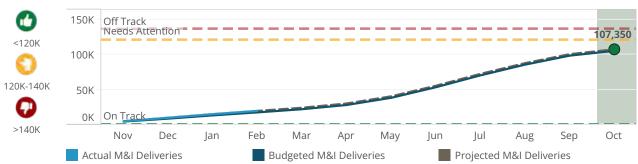




Water Resource Sustainability

Adaptability, Cooperation, Leadership

Deliveries in Acre Feet Compared to Budgeted M&I Supply (BMIS) and Available Water Supply (AWS)

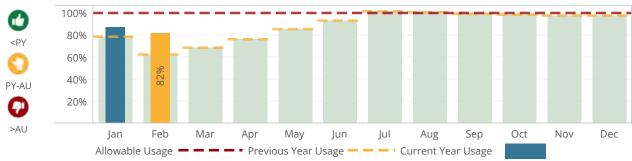




Community Sustainability

Sustainability, Engagement, Collaboration

Percent of Weather-Adjusted, Allowable Usage Includes JVWCD and Agency supplies

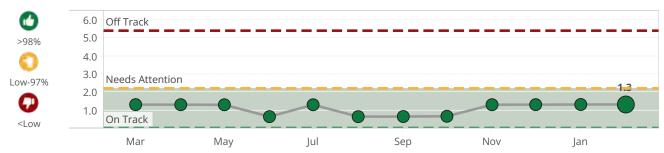




Safety

Culture, Commitment, Well-being

OSHA Recordable Injury Incident Rate



REPORT ON MEDIA COVERAGE

JORDAN VALLEY WATER CONSERVANCY DISTRICT

REPORT ON MEDIA COVERAGE

March 12, 2025

This report includes mass media articles that are directly related to JVWCD's mission, projects, initiatives, and programs and are published during the defined reporting period.

Reporting Period: February 1, 2025 – February 28, 2025

 Neutral – Various Authors (February 3, 2025) Opinion: Now is the time to invest in Utah's forests and watersheds. Deseret News. https://www.deseret.com/opinion/2025/02/03/utah-forests-watersheds-resilient-fire-adaptive-investments/

Editorial about the need to increase funding for landscape-scale forest management and planning. The editorial was co-authored by Central Utah Water Conservancy District, Salt Lake City Department of Public Utilities, Weber Basin Water Conservancy District, Mountain Regional Water Special Service District, Metropolitan Water District of Salt Lake & Sandy, Jordan Valley Water Conservancy District, Summit County, and World Resources Institute.

Positive - Williams, C. (February 26, 2025) Great Salt Lake to benefit again as controlled releases resume at Utah Lake. KSL News.
 https://www.ksl.com/article/51262509/great-salt-lake-to-benefit-again-as-controlled-releases-resume-at-utah-lake

News article about Central Utah Water Conservancy District's release of 500 million gallons of water daily into the Jordan River. The article mentions JVWCD's similar release in 2024.

3. Neutral - Winslow, B. (February 27, 2025) *Tiered water pricing, agriculture bills advance in Utah's legislature*. Fox13 News. https://www.fox13now.com/news/politics/tiered-water-pricing-agriculture-bills-advance-in-utahs-legislature

News article about House Bill 341, Water Amendments. The bill gives cities the ability to enforce tiered water rates. Mark Stratford (JVWCD staff) is quoted in the article clarifying how the bill may impact municipalities.

4. Neutral - Barton, T. (February 28, 2025) Riverton City Council supports eliminating fluoride from water systems. The City Journals. https://www.rivertonjournal.com/2025/02/28/524565/riverton-city-council-supports-eliminating-fluoride-from-water-systems

News article about a resolution passed by the Riverton City Council supporting House Bill 81, Fluoride Amendments. The bill prohibits the introduction of fluoride into public drinking water. Andy Pierucci (JVWCD Trustee) is quoted in the article in support of the resolution.

5. Neutral - Barton, T. (February 28, 2025) *Mayor touts city's 'reinvigorating phase' in State of the City*. The City Journals.

https://www.rivertonjournal.com/2025/02/28/524561/mayor-touts-city-s-reinvigorating-phase-in-state-of-the-city

Article summarizing Riverton Mayor Trent Stagg's annual State of the City address. Mayor Staggs mentioned JVWCD in his address when speaking of keeping water rates low.

MEDIA COVERAGE

Utah's water efficiency push may help farms more than the Colorado River

There are many benefits to using water more efficiently in agriculture, but bolstering the Colorado River may turn out to not be one of them.

By DAVID CONDOS

Note to readers » This article is published through the Colorado River Collaborative, a solutions journalism initiative supported by the Janet Quinney Lawson Institute for Land, Wa-ter, and Air at Utah State University.

Water is precious to Dwight Brinkerhoff. Over the decades he's farmed in Wayne County, the goal has been to stretch water supplies.

It is the resource that we have," h "that if we did not have, we would not be here." Farms in this southern Utah valley were

irrigated by flooding when he was young, he said. Now, some of his neighbors have hightech automated sprayers. And the next evolu-tion might be taking shape in one of his own

That's where Utah State University researcher Maziyar Vaez Roudbari stood spin-ning the head of a new rotator sprinkler — a brightly colored plastic nozzle roughly the size

He's testing a potential replacement for the traditional sprinkler heads on Brinker-hoffs wheel line irrigation system. The rotator throws water in uniform droplets, Roudbari said, so it should help more moisture reach the soil rather than getting lost in the wind.

"Ultimately, our goal is [to] identify a sprin-kler system to provide the best balance of water conservation and crop health," he said.

Roudbari's team has installed around 250 test sprinklers like this on farms and research plots across Utah to see their real-world per-

If the project works, it could help farmers put more water where they want it without having to replace their whole irrigation sys-

naving to replace their whole irrigation sys-tem. That would be especially important in Wayne County, which relies on the increas-ingly strained Colorado River system. "The river faces ever more pressure from overuse, climate change and drought," Roud-bari said. "More efficient irrigation could help reduce water demand by providing farmer more tools to conserve water without sacri-

WHO WILL EFFICIENCY HELP?

Agriculture is Utah's biggest water user. So, many proposals to save the shrinking river de pend on finding ways for farmers to cut back. The state has set aside \$276 million to help modernize sprinklers and canals. Some farmers are testing out alternative crops that may s water than the state's top crop, alfalfa

Utah also launched a program to pay farmers to leave fields temporarily unplanted and unirrigated, a practice known as fallowing.

Many of the efforts - from the state's big-money modernization program to the nozzle test in Wayne County — aim to use water more efficiently. It's not clear, however, how big of a dent that can make when it comes to boosting Colorado River levels.

It can even do the opposite, said Burdette Barker, an assistant professor of irrigation at

"It is kind of, in a way, the wicked problem of water efficiency," Barker said. "For quite a long time in the irrigation science and engineering world, it's been understood that in general – so, not every case, but in general — when we improve efficiency, we increase consumptive

If you feel like that sounds paradoxical, you're not alone. Frank Ward, an agricultural



PHOTOS BY DAVID CONDOS 1 XUE

Utah State University research ing Utah farmers which equip searcher Maziyar Vaez Roudbari de efficient rotator nozzle he's testing at a farm in Way eze the best possible harvests from their water could help sustain them in a drier future



Dwight Brinkerhoff flicks the spring-loaded arm of a brass impact sprinkler at his farm in

economist at New Mexico State University didn't believe it at first. To him, "it didn't quite seem plausible."

Higher efficiency means a larger percentage of the applied water makes it to the plant roots, which is good for crop yields. Ward and his colleagues have found in their research, however, that installing more efficient irrigation does not automatically mean saving water. It simply changes where the water goes

changes where the water goes.

"Drip irrigation and center pivots are good things to do," Ward said. "They promote the goal of lower food prices, higher food production and farm income, if they're subsidized. Just don't call it investments in water conser-

That's because of the difference between water use and consumptive water use. For water to be considered consumed or depleted, it needs to be removed from a river basin.

Let's say you have a farm with an old wheel line sprinkler system where 70% of the water you draw ends up in your crops. Some of the remaining 30% then seeps into groundwater or runs into streams. As far as the river basin is concerned, that leftover water wasn't depleted because it stayed in the watershed.

If you upgrade to a new 95% efficient irriga-tion system, a lot more water is consumed by your crops and a lot less runs off back into the

local water supply.

That may work economically, but not hydrologically, said Zohrab Samani, a NMSU professor who has researched farm water use along with Ward.

"Efficient systems are good for the farmers because they maximize the profit from the unit of water they use," he said. "But nothing goes back to the reserve."

THE POSSIBLE TRADE-OFF AHEAD

Farms are where our food comes from, Samani said, so supporting agricultural pro-ducers and communities is a worthwhile investment. But government agencies need to balance the positive economic impacts of subsidizing new irrigation equipment against the potentially negative hydrologic impacts.

As states across the West look to irrigation efficiency as a conservation solution, it's been a challenge for Ward and Samani to get this message to sink in. The federal government set aside hundreds of millions for similar programs to help conserve agricultural water in

Other example projects would be lining a leaky irrigation canal with concrete or conreasy irrigation canal with concrete or con-verting an open ditch into a pipe. Half of the \$30 million in Utah's 2025 agricultural opti-mization funding is set aside for these types

Because a lot of the water leaking from a canal trickles back into the local water supply, Barker said, it isn't really depleted. So, improving that type of inefficiency has a limited im-

pact on the river.

"Piping projects don't really reduce this consumptive water use. What they do do is give the canal operators more control of the wa-ter," he said. "So, I don't want to make it seem like these projects are not beneficial, but they don't immediately make water available in the

Improved efficiency has other benefits, Barker noted. It can control weeds and pests. It may also improve water quality, since run-off from inefficient systems can carry salt from underground deposits or nitrate from fertilizer when it returns to the water supply.

It could also help Utah grow more food per gallon of water by cutting down on evapora tion, a common form of depletion.

Barker said more pilot programs, such as the Wayne County nozzle test and a Colorado River Authority of Utah subsurface drip project in northeast Utah, can help us unde how different tools work in practice. Showing Utah farmers which options can squeeze the best possible harvests from their water could help sustain them in a drier future when there

may be mandatory cuts.

At some point, however, better efficiency would need to be paired with other Colorado River conservation efforts that reduce the total amount of water Utah agriculture consumes.

That could mean farmers shortening their growing season — say, three months of irri-gation instead of six — or reducing the acres they water. Switching to crops like wheat or oats that require less irrigation than alfalfa could help, Barker said, but those crops aren't as profitable.

If the goal is to save Colorado River water, that's a trade-off Western leaders may need

 This story was produced as part of the Colora-do River Collaborative. KSL TV photographer Mark Wetzel contributed to this story.

Equivalent of 5,000 new homes granted GSL water rights

The state's Great Salt Lake coars is evaluating the boundaries of a moratoristim and has recommended the state change the state of a moratoristim and has recommended the state change the state change the state change the state change the state of th

CONCERNS ABOUT 'PACE AND SCALE'





Kristin Murphy, Deseret News The Great Salt Lake is pictured by the north end of Stansbury Island on Jan. 2. A billboard in Millcreek offers updates on lake conditions.

How is the Great Salt Lake doing right now? A new 'live' billboard will tell you

The Great Salt Lake remains over 5 feet below its minimum healthy level, and a water conservation group hopes that a billboard they've added along I-15 in Salt Lake County will help drive home that the lake still has a long way to go before it's out of danger.

A new digital billboard message popped out last week in Millcreek, offering southbound drivers a "live feed" of lake conditions, according to Grow The Flow, a Great Salt Lake-focused initiative led by the nonprofit Conserve Utah Valley, which is behind the project.

A spokesperson for the group told KSL.com last week it is still working with a billboard company to move the message closer to Salt Lake City after a "mix-up." They said the plan is to have the digital billboards in multiple locations along the I-15 corridor in Salt Lake County, rotating through updates and other messages about the lake.

Ben Abbott, an associate professor of environmental science at BYU and the group's director, said the effort aims to bring awareness to the Great Salt Lake's low levels.

"No billboard can capture all of the details of the health of the lake, but just seeing the current lake volume gives Utahns a way to access the situation," he said in a statement. "Israel did this with the Sea of Galilee, and it really helped the whole community get on board."

The Great Salt Lake's southern arm rose back up to 4,192.8 feet elevation to start the week, according to U.S. Geological Survey data. Its northern arm is up to 4,192 feet elevation, as the gap between the two continues to shrink.

This data will be included on billboards, updating as soon as U.S. Geological Survey and the Utah Division of Water Resources release new numbers. It will also feature other statistics such as capacity.

DAILY HERALD



SPENSER HEAPS FOR UTAH NEWS DISPATCH

Senate President Stuart Adams, R-Layton, addresses the chamber at the Capitol in Salt Lake City on the first day of the legislative

Utah Legislature approves ban on cities adding fluoride in public water

BY ALIXEL CABRERA Utah News Dispatch

The Utah Legislature has approved a bill that bans adding fluoride to public water

The Utah Senate on Friday voted 18-8 to give final legislative approval to HB81, sponsored by Rep. Stephanie Gricius, R-Eagle Mountain. It now goes to Gov. Spencer Cox for his consideration.

Fluoride can occur naturally in water, but U.S. municipalities have added extra for decades because of its ability to fight tooth decay.

Dentists, especially in vulnerable communities, have advocated to continue letting cites add fluoride to water supplies, arguing that adding fluoride substantially prevents cavities in children. However, the practice has recently become controversial despite evidence of its benefits, with

some questioning whether the substance is safe.

Similar opposition to fluoride has been percolating around the country, particularly amid growing skepticism toward science and public health measures in the wake of the COVID-19 pandemic.

Overall, the bill is "about protecting our water, reducing unnecessary costs, and ensuring people have the right to decide what they consume," the bill's Senate sponsor, Senate Majority Leader Kirk Cullimore, R-Sandy, said during an earlier presentation on the Senate floor.

He agreed to run the bill in response to water conservancy districts' requests, he said, since they were concerned about toxic exposure to the mineral when mishandled.

The bill was controversial among dental health communities but was supported by Utahns worried about per-

sonal freedoms.

split mostly along party lines in the Senate.

While most Senate Democrats voted against the bill, Sen. Stephanie Pitcher, D-Salt Lake City, argued in favor of it, describing the practice of adding fluoride to water "incredibly invasive for those individuals who don't want fluoride in their water.'

She also mentioned that Salt Lake County hasn't voted on the issue since the year 2000, which concerned her. Other Republican senators joined Pitcher in her support, saying that it's impossible to control the intake of the mineral, since people drink different amounts of water, and much of it goes down shower drains or gets lost in lawns.

Sen. Todd Weiler, R-Woods Cross, criticized the proposal, arguing that the bill would ban two counties - Salt Lake and Davis - from adding fluoride to their water at a 0.7 mg/L level, while fluoridation naturally occurs in higher con-

Ultimately, the final vote centrations in other areas of the state.

"I don't really have a dog in the fight whether we fluoridate our water or not," Weiler said. "But I'm not sure I'm comfortable with the legislature telling Salt Lake City, Brigham City, Helper and Davis County that their local authorities can't do what their residents have voted to do."

Cullimore reiterated that the bill wouldn't ban anyone from taking fluoride. The proposal also allows pharmacists to prescribe fluoride to expand the options for those concerned about the decrease of fluoride in their water.

"This bill does not prohibit anybody from taking fluoride in whatever fashion they want," Cullimore said. "It just disallows people who do not want fluoride from having to consume fluoride in their water."

Utah News Dispatch is part of States Newsroom, the nation's largest state-focused nonprofit news organization.

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JORDAN VALLEY WATER CONSERVANCY DISTRICT

REPORT ON STATUS OF PURCHASE OF PROPERTY AT 1580 WEST 3860 SOUTH, WEST VALLEY CITY, UTAH

March 12, 2025

Summary:

Following the Board approval of the Purchase and Sale Agreement on February 12, 2025, staff negotiated a price reduction to address issues discovered during the due diligence period. The seller agreed to a price reduction of \$960,000 resulting in a final purchase price of \$11,040,000.

Final closing and settlement occurred on March 6, 2025, and the transaction is complete. Staff are proceeding with improvements needed to use the property and buildings for a pipeline maintenance, equipment and parts storage facility.

SITE DESCRIPTION

1580 WEST 3860 SOUTH | WEST VALLEY CITY, UT 84119

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	TOTAL	11.44 AC
С	15342510200000	4.9 Ac
В	15344010040000	5.41 Ac
A	15344010070000	1.13 Ac





The 11.44-acre Property is in West Valley City, South of downtown Salt Lake City with quick access to I-215 and I-15. The Property contains 4.9 acres of flat, paved, improved land.

The parcel is developed with three separate industrial/warehouse buildings totaling 48,647 square-feet (SF); situated on 5.41 acres.

Year Built: 1994 and 1998, shop built 1975