



Delivering Quality Every Day

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Whenever possible, data for the fiscal year were used in this report. However, in cases where fiscal year data were not available or feasible to use, we have listed data from the calendar year.

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Definitions

Definitions for this publication

AF = Acre feet

ASR = Aquifer storage & recovery (treated water pumped into the underground aquifer, then retrieved for use at a later date)

CFS = Cubic feet per second

cfu/ml = Colony-forming units (bacteria) per milliliter

CT = Concentration x time (for chlorination)

Feet Above/Below Compromise = Utah Lake level above or below "Compromise Elevation," established by a 1986 agreement between landowners surrounding Utah Lake and water right owners. When the Utah Lake level exceeds Compromise Elevation, the radial gates at the Utah Lake Outlet Structures must be fully opened.

FTE = Full-time employee(s)

FY = Fiscal Year

GWR = Groundwater Rule

HAA = Haloacetic acid

HPC = Heterotropic plate count

JVWCD = Jordan Valley Water Conservancy District

JVWTP = Jordan Valley Water Treatment Plant

M&I = Municipal and industrial

MG = Million gallons

MGD = Million gallons per day

mg/L = Milligrams per liter

MSL = Mean sea level

MWD/MWDSLS = Metropolitan Water District of Salt Lake & Sandy

NTU = Nephelomentric turbidity units

OM&R = Operations, Maintenance & Replacement

PEA = Poly-electrolyte Anionic (anionic polymer)

PEC = Poly-electrolyte Cationic (cationic polymer)

PAC = Powdered Activated Carbon

PRWUA = Provo River Water Users Association

SCADA = Supervisory Control and Data Acquisition (a computer-based system for remotely monitoring and controlling water systems

SERWTP = Southeast Regional Water Treatment Plant

SWGWTP = Southwest Groundwater Treatment Plant

SWJVGWP = Southwest Jordan Valley Groundwater Project

TDS = Total dissolved solids

THM = Trihalomethane

TOC = Total organic carbon

UFRV = Unit filter run volume

WATER SUPPLY/WATER QUALITY

Water Supplies

| Municipal & Industrial water supplies (acre-feet) | FY 12/13 | FY 11/12 | FY 10/11 | FY 09/10 |
|--|----------|----------|----------|----------|
| Jordanelle Reservoir (Central Utah Project) ^a | 56,484 | 41,502 | 41,711 | 44,019 |
| Deer Creek Reservoir (Provo River Project) ^b | | | | |
| storage | 788 | 12,140 | 3,477 | 7,410 |
| extra allotment | 0 | 11,634 | 5,903 | 4,360 |
| leases & purchases | 0 | 0 | 0 | 0 |
| temporary Provo River storage | 0 | 0 | 0 | 0 |
| MWD surplus (Little Cottonwood Creek) | 0 | 0 | 0 | 0 |
| Upper Provo River reservoirs ^a | 0 | 1,876 | 2,623 | 2,233 |
| Echo Reservoir ^c | 1,295 | 2,982 | 185 | 3,822 |
| Provo River (direct flows) | 11,642 | 3,897 | 8,620 | 3,482 |
| Weber River (direct flows) | 0 | 0 | 0 | 673 |
| Local Wasatch streams | 1,783 | 4,165 | 2,566 | 2,227 |
| Bingham Canyon Water Treatment Plant ^d | 3,941 | 3,620 | | |
| Groundwater (wells) | 17,206 | 12,924 | 15,250 | 15,457 |
| Subtotal for M&I | 93,139 | 94,740 | 80,335 | 83,683 |
| Irrigation water supplies | | | | |
| Jordanelle Reservoir (Central Utah Project) ^a | 57 | 34 | 23 | 46 |
| Deer Creek Reservoir (Provo River Project) ^b | | | | |
| storage | 0 | 3,706 | 6,062 | 5,812 |
| extra allotment | 0 | 1,785 | 301 | 3,201 |
| leases & purchases | 0 | 0 | 0 | 0 |
| temporary Provo River storage | 0 | 0 | 0 | 0 |
| Upper Provo River reservoirsª | 0 | 0 | 0 | 0 |
| Echo Reservoir ^c | 0 | 17 | 0 | 1,452 |
| Provo River (direct flows) | 0 | 17,047 | 7,962 | 10,649 |
| Weber River (direct flows) | 0 | 0 | 0 | 0 |
| Utah Lake | 31,562 | 12,065 | 15,115 | 12,143 |
| Subtotal for irrigation | 31,619 | 34,654 | 29,463 | 33,303 |
| TOTAL ALL SUPPLIES | 124,758 | 129,394 | 109,798 | 116,986 |
| M&I water treated or transported for other agencies | 3,241 | 4,999 | 5,384 | 7,707 |
| TOTAL ALL WATER | 127,999 | 134,393 | 115,182 | 124,693 |

a-Provo River sources

b-Weber, Duchesne and Provo River sources

c-Weber River sources

d-Treats southwest Salt Lake County groundwater

*- Standby water delivery contract.

a- Hydrant and main line flushing, main line breaks, reservoir cleaning and irrigation of landscaping at Jordan Valley sites.

b-Treatment plant losses calculated based on plant use and evaporation for both JWNTP and SERWTP.

c- This total includes Jordan Valley water exchanged at 11400 South and east-side water exchanged at 2100 South.

Water Deliveries

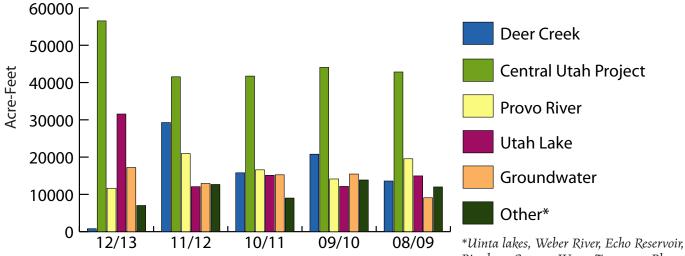
| All deliveries in acre feet | FY 12/13 | FY 11/12 | FY 10/11 | FY 09/10 |
|--|----------|----------|----------|----------|
| Bluffdale City | 1,787 | 1,780 | 1,615 | 1,435 |
| Copperton | 1 | 0 | 0 | 0 |
| Draper City | 3,770 | 3,693 | 3,151 | 3,123 |
| Granger-Hunter Improvement District | 20,738 | 21,443 | 17,123 | 19,621 |
| Herriman City | 3,576 | 3,273 | 2,772 | 2,396 |
| Hexcel Corporation | 716 | 719 | 720 | 677 |
| Kearns Improvement District | 8,578 | 8,265 | 7,746 | 7,468 |
| Magna Water Company | 816 | 834 | 760 | 910 |
| Midvale City | 167 | 166 | 69 | 106 |
| Riverton City | 586 | 800 | 443 | 2,467 |
| City of South Jordan | 14,594 | 14,482 | 11,801 | 11,661 |
| City of South Salt Lake | 1,297 | 1,262 | 1,069 | 626 |
| Taylorsville-Bennion Improvement District | 4,525 | 5,300 | 4,554 | 5,030 |
| Utah State Department of Corrections | 531 | 598 | 641 | 452 |
| WaterPro, Inc. | 1,890 | 1,382 | 1,009 | 981 |
| West Jordan City | 18,124 | 18,226 | 16,119 | 16,314 |
| White City Water Improvement District | 0 | 0 | 0 | 0 |
| Willow Creek Country Club | 404 | 391 | 309 | 294 |
| Total Wholesale | 82,100 | 82,614 | 69,943 | 73,642 |
| Jordan Valley WCD retail area | 9,356 | 9,465 | 8,716 | 8,463 |
| (Holladay, Murray, Sandy, South Salt Lake & unincorporated county) | | | | |
| JVWCD use ^a | 549 | 553 | 472 | 493 |
| JVWCD treatment plant losses ^b | 1,134 | 2,108 | 1,204 | 1,085 |
| SUBTOTAL FOR DELIVERIES, USE & LOSS | 93,139 | 94,740 | 80,335 | 83,683 |
| Irrigation & raw water delivered | | | | |
| Utah State Department of Public Safety | 5 | 10 | 8 | 6 |
| Staker Parson Companies | 57 | 34 | 43 | 48 |
| Welby-Jacob Water Users Company | 31,557 | 34,610 | 28,508 | 28,873 |
| SUBTOTAL FOR IRRIGATION & RAW WATER | 31,619 | 34,654 | 29,463 | 33,303 |
| TOTAL DELIVERED WATER | 124,758 | 129,394 | 109,798 | 116,986 |
| <u>M&I water treated or transported</u> | | | | |
| Metropolitan Water District of Salt Lake & Sandy ^c | 3,212 | 4,967 | 5,379 | 7,706 |
| Taylorsville-Bennion Improvement District | 21 | 23 | 2 | 1 |
| West Jordan City | 8 | 9 | 2 | 0 |
| SUBTOTAL FOR TREATED OR TRANSPORTED WATER | 3,241 | 4,999 | 5,384 | 7,707 |
| TOTAL WATER DELIVERED, TREATED OR TRANSPORTED | 127,999 | 134,393 | 115,182 | 124,693 |

WATER SUPPLY/WATER QUALITY

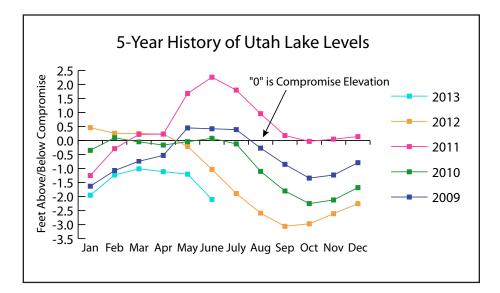
5-Year History of Water Source Supplies (acre-feet)

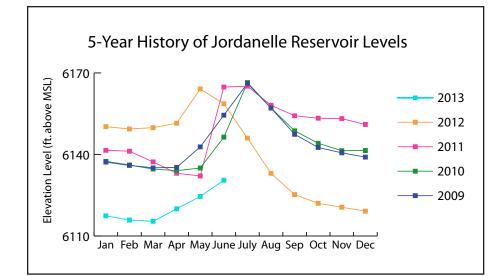
| | 12/13 | 11/12 | 10/11 | 09/10 | 08/09 |
|---|----------------------------------|--------------------------------------|---|--|---|
| Deer Creek Reservoir Storage Extra allotment Leases and purchases Temporary Provo River storage Subtotals: | 788 0 0 <u>0</u> 788 | 15,846 13,419 0 0 29,265 | 9,581 6,204 0 <u>0</u> 15,785 | 13,222 7,561 0 <u>0</u> 20,783 | 7,061 6,530 0 <u>0</u> 13,591 |
| Central Utah Project | 56,541 | 41,536 | 41,734 | 44,065 | 42,835 |
| MWD surplus (Little Cottnwd Crk) | 0 | 0 | 0 | 0 | 0 |
| Provo River | 11,642 | 20,944 | 16,582 | 14,131 | 19,551 |
| Uinta lakes | 0 | 1,876 | 2,623 | 2,233 | 1,921 |
| Weber River | 0 | 0 | 0 | 673 | 0 |
| Echo Reservoir | 1,295 | 2,999 | 185 | 5,274 | 4,772 |
| Utah Lake | 31,562 | 12,065 | 15,115 | 12,143 | 14,963 |
| Groundwater | 17,206 | 12,924 | 15,250 | 15,457 | 9,093 |
| Bingham Cyn Water Trt Plant | 3,941 | 3,620 | 3,641 | 3,457 | 3,571 |
| Wasatch mountain streams | 1,783 | 4,165 | 2,566 | 2,227 | 1,733 |
| TOTALS: ^a | 124,758 | 129,394 | 109,840 | 116,986 | 108,459 |

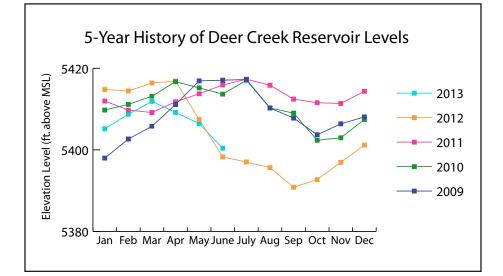
a) Does not include transported water as shown on previous page



*Uinta lakes, Weber River, Echo Reservoir, Bingham Canyon Water Treatment Plant, and Wasatch mountain streams.

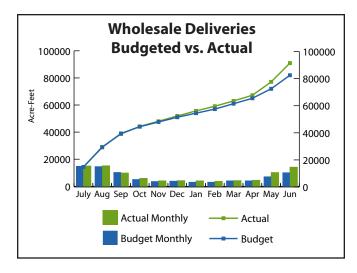






WATER SUPPLY/WATER QUALITY

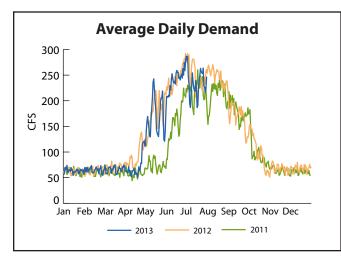
Wholesale Deliveries

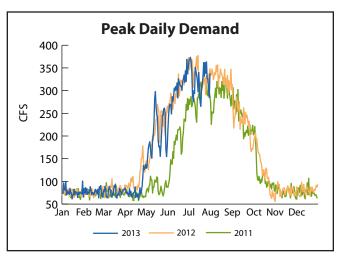




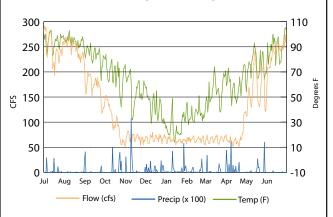
Contract deliveries are made to Jordan Valley Water's 17 wholesale member agencies.

Daily System Demands (Calendar Year)





Flow vs Temp vs Precipitation



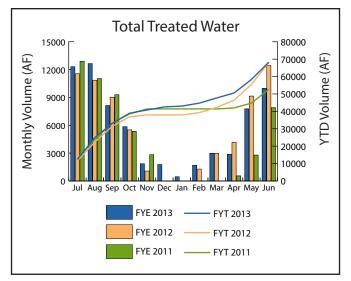
Treatment General Information

| i reatment General Information | | | | |
|---|--------------|--------------|--------------|--------------|
| freatment General mormation | JVWTP | SERWTP | SWGWTP | TOTALS |
| General information | <u>12/13</u> | <u>12/13</u> | <u>12/13</u> | <u>12/13</u> |
| Rated capacity (MGD) | 180 | 20 | 7 | 207 |
| Maximum daily effluent flow (MGD) | 152 | 16 | N/A | 168 |
| Average daily flow during operation (MGD) | 65 | 8 | N/A | 73 |
| Percent of fiscal year in operation | 94 | 91 | 0 | |
| Plant production (acre-feet) | | | | |
| Total flow into plant | 68,804 | 8,139 | N/A | 76,943 |
| Plant use & loss | (968) | (108) | N/A | (1,076) |
| Total treated water to distribution or injected | 67,836 | 8,031 | N/A | 75,867 |
| Combined total treated water to system (acre-feet): | | | | 75,867 |
| Direct Treatment O&M costs | | | | |
| Personnel | \$1,297,542ª | \$476,375 | \$109,868 | \$1,883,785 |
| Chemicals | \$1,138,977 | \$180,183 | \$3,435 | \$1,322,595 |
| Utilities | \$273,827 | \$114,221 | \$100,589 | \$488,637 |
| Other | \$685,611 | \$126,649 | \$207,864 | \$1,020,124 |
| Total treatment expenses | \$3,395,957 | \$897,429 | \$421,756 | \$4,715,142 |
| Treatment O&M cost per acre-foot | \$44.21 | \$108 | b | |
| a) Personnel costs for IVWTP include operators | | | | |

a) Personnel costs for JVWTP include operators,treatment admin, lab, compliance and maintenance staff.b) No water was produced into the delivery system.

Jordan Valley Water Treatment Plant

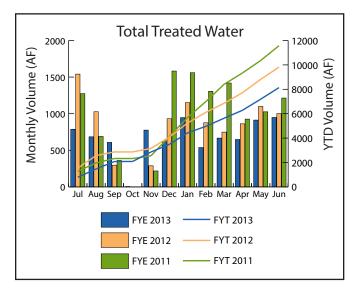
JVWTP is a conventional-process treatment plant with a rated capacity of 180 million gallons per day (MGD). Source water for the treatment plant is conveyed from the Provo River at the Olmsted Diversion, through the Jordan Aqueduct. Provo River water may also be diverted at the Murdock Diversion near the entrance of Provo Canyon, and conveyed through the Murdock Canal. JVWTP is operated by Jordan Valley on behalf of itself and Metropolitan Water District of Salt Lake & Sandy. The plant is owned 2/7 by Metro and 5/7 by Jordan Valley.

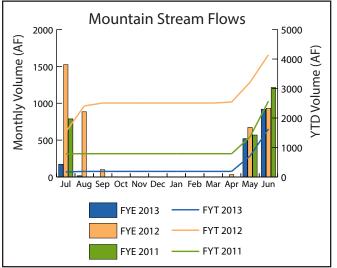


Gaps in graph data indicate the plant was off-line.

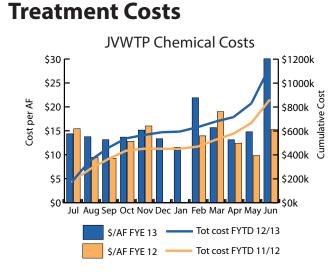
Southeast Regional Water Treatment Plant

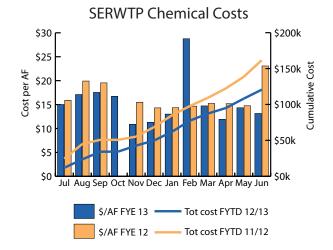
With a rated capacity of 20 MGD, SERWTP uses a unique process of high rate clarification to quickly settle suspended solids. The source water for the treatment plant is obtained from multiple sources. A portion of the water is conveyed through the Salt Lake Aqueduct, with the intake located at the base of Deer Creek Dam. The remaining portion of source water comes from snow pack runoff collected into the Draper Diversion from five mountain streams: South Fork, Middle Fork, Bells Canyon, Rocky Mouth, and Big Willow.



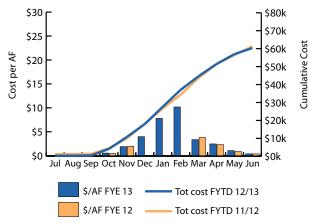


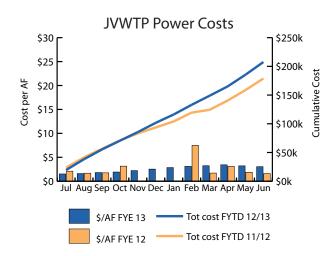
Gaps in graph data indicate the plant was off-line.



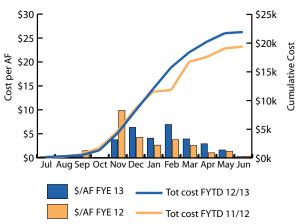


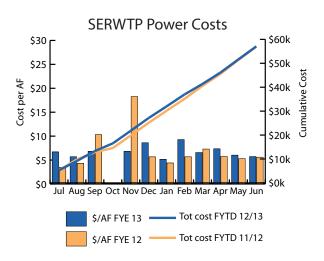
JVWTP Natural Gas Costs





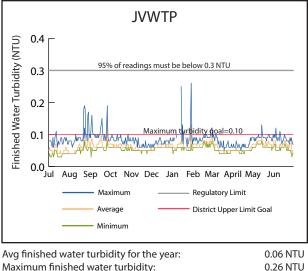
SERWTP Natural Gas Costs





Turbidity

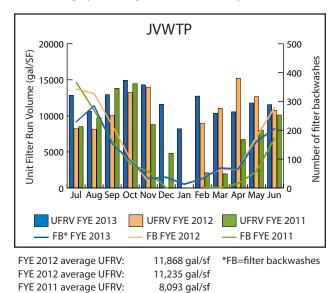
Current regulations for surface water require combined effluent turbidity to be below 0.3 NTU 95 percent of the time, and to never exceed 1.0 NTU. There are also requirements for



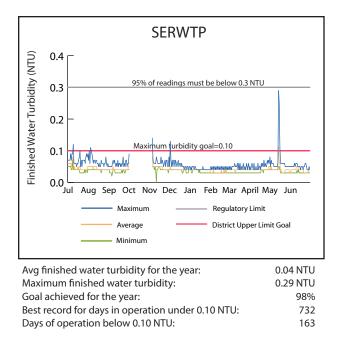
| Avg inished water turbidity for the year: | 0.06 NTO |
|---|----------|
| Maximum finished water turbidity: | 0.26 NTU |
| Goal achieved for the year: | 91.3% |
| Best record for days in operation under 0.10 NTU: | 432 |
| Days of operation below 0.10 NTU: | 13 |

Filter Performance

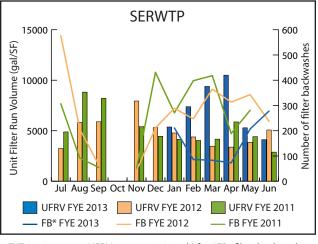
Unit Filter Run Volume (UFRV) is a measure of the volume of water per area of filter as a means to determine filter efficiency. Typically a UFRV of 5000 gal/SF or more is considered good. Operations personnel are currently working several filter surveillance projects to improve overall efficiency at both the



individual filters. The Partnership for Safe Water has set a finished water turbidity goal of 0.1 NTU, which JVWTP and SERWTP have adopted and typically meet.



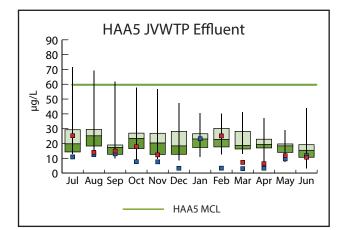
JVWTP and SERWTP. The graphs below also show a comparison of the average number of filter backwashes per month. Typically higher UFRVs will correspond to fewer backwashes unless the filter becomes inefficient due to process disruptions, water quality, or other contributing factors.

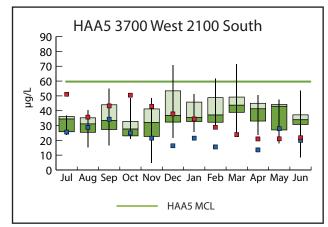


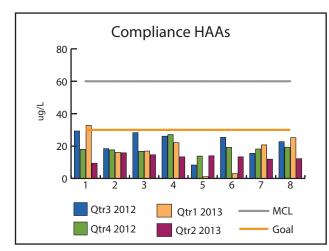
FYE 2012 average UFRV: FYE 2011 average UFRV: FYE 2010 average UFRV: 4,829 gal/sf *FB=filter backwashes 5,209 gal/sf 7,023 gal/sf

Effect of Chlorine Dioxide on DBPs

Disinfection-By-Products (DBPs) are formed when a disinfectant, such as chlorine, is in contact with naturally occurring organic matter in water. DBP levels generally continue to increase as the water travels out into the distribution system and into the consecutive systems of our member agencies. Though there is no MCL for DBPs leaving a treatment plant, the Treatment Department has established a goal of 40 ug/L for TTHMs and 30 ug/L HAA5 leaving the effluent of both treatment plants. The ability to use chlorine dioxide as the primary disinfectant came online at JVWTP in March 2012. This disinfection enhancement lowers the

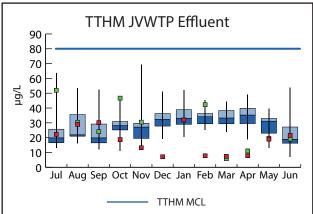


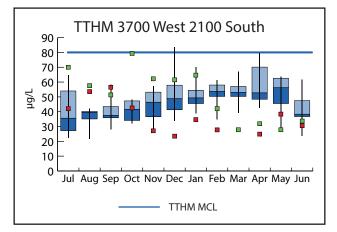


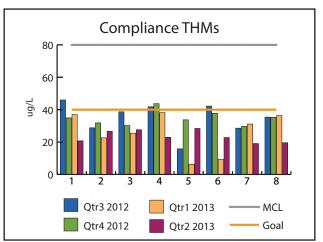


DBP formation within the plant and therefore helps our member agencies comply with DBP requirements in their systems.







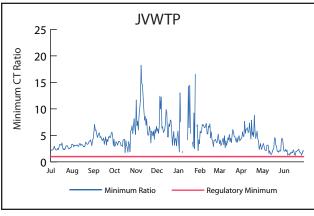


11

Chlorine Disinfection

Minimum CT Ratio

Concentration x time (CT) is a measure of disinfection effectiveness which varies with water temperature, pH and disinfectant. Current regulations require sufficient CT to achieve 99.9 percent inactivation of Giardia and 99.99 percent inactivation of viruses. Compliance is determined by a CT ratio which compares the amount of CT achieved to the amount required. A minimum CT ratio of 1.0 and a chlorine residual of 0.2 mg/L is required.



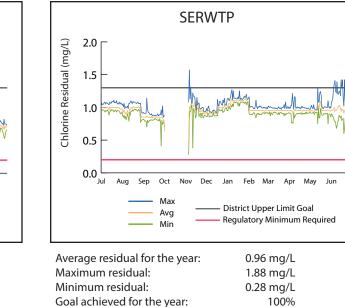
Average CT ratio for the year: Minimum CT ratio for the year: 4.51 mg/L 1.24 mg/L

98%



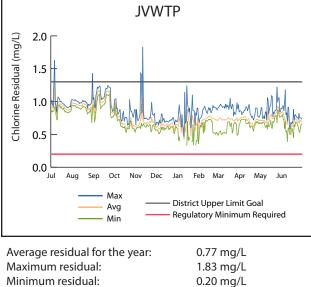
Minimum CT ratio for the year:





Chlorine Residual

Goal achieved for the year:



Total Coliform Rule & Chlorine Residuals

The overall quality of the water provided by Jordan Valley Water Conservancy District to its customers is governed by compliance to the Safe Drinking Water Act and its components.

| | Samples | % Samples | # Samples | # HPC | #GWR | Free | Chlorine Resid | lual |
|-----------|-----------|----------------------------|----------------------------|------------------|------------------|-------------------|-------------------|-------------------|
| Month | analyzed* | total coliform positive | fecal coliform positive | Samples Taken | Samples Taken | Minimum (mg/L) | Average (mg/L) | Maximum (mg/L) |
| July | 114 | 0 | 0 | 1 | 34 | 0.70 | 1.44 | 0.00 |
| August | 117 | 0 | 0 | 0 | 43 | 0.65 | 1.32 | 0.07 |
| September | 110 | 0 | 0 | 0 | 21 | 0.64 | 1.28 | 0.05 |
| October | 97 | 0 | 0 | 7 | 5 | 0.48 | 1.16 | 0.00 |
| November | 104 | 0 | 0 | 1 | 13 | 0.60 | 1.46 | 0.05 |
| December | 107 | 0 | 0 | 0 | 15 | 0.56 | 1.03 | 0.06 |
| January | 108 | 1 | 0 | 0 | 38 | 0.62 | 1.28 | 0.00 |
| February | 104 | 0 | 0 | 0 | 13 | 0.59 | 1.12 | 0.06 |
| March | 112 | 0 | 0 | 0 | 2 | 0.68 | 1.07 | 0.18 |
| April | 113 | 0 | 0 | 0 | 6 | 0.69 | 1.20 | 0.19 |
| Мау | 114 0 0 | | 1 | 32 | 0.60 | 1.15 | 0.03 | |
| June | 107 | 0 | 0 | 2 | 57 | 0.60 1.49 | | 0.01 |
| Totals | 1307 | 1 | 0 | 12 | 279 | | | |

* The number of samples collected and tested depends on the population served.

Total Samples Collected

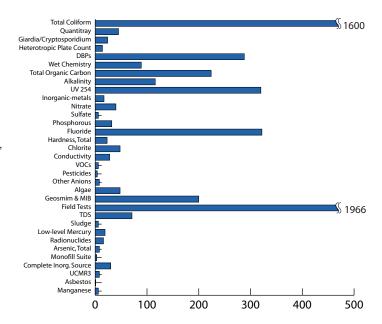
Sampling sites include JVWTP, SERWTP, SWGWTP, distribution system, mountain streams, Jordan & Provo Rivers, and various sites in response to customer calls.

Total samples collected for FYE 2012: 5,636

Data includes samples collected by Operations and Compliance Section personnel.

- Wet Chemistry = pH, Alkalinity, Conductivity, Turbidity, TDS, Hardness, Color.
- Radionuclides = Radium 226 & 228, Gross Alpha, Gross Beta.

• "Other" = Nitrite sample for injection activity and sludge sample.



WATER SUPPLY/WATER QUALITY

Fluoride

| | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | Мау | Jun | AVG |
|-------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| On-line Analyzers | AVG mg/L |
| JVWTP | 0.78 | 0.78 | 0.87 | 0.88 | 0.84 | 0.79 | 0.41 | 0.84 | 0.89 | 0.85 | 0.80 | 0.29 | 0.75 |
| SERWTP | 0.72 | 0.70 | 0.70 | 0.64 | 0.62 | 0.59 | 0.68 | 0.69 | 0.68 | 0.71 | 0.69 | 0.00 | 0.62 |
| 1145 E. Webster Dr. Well | * | * | * | * | * | * | * | * | * | * | * | * | * |
| 1453 E. 9400 S. Well | * | * | * | * | * | * | * | * | * | * | * | * | * |
| 1500 E. 8600 S. Well | 0.55 | 0.63 | 0.67 | 0.50 | 0.53 | ANW | ANW | 0.50 | 0.64 | 0.59 | 0.43 | 0.82 | 0.59 |
| 1850 E. Newbury Dr. Well | 0.60 | * | * | 0.64 | 0.68 | * | * | * | * | * | * | * | 0.64 |
| Well Field Collection Station | 0.58 | 0.61 | 0.64 | 0.51 | 0.41 | 0.55 | 0.63 | 0.59 | 0.58 | 0.60 | 0.51 | 0.76 | 0.58 |
| 275 E. Carol Way Well | * | * | * | * | * | * | * | * | * | * | * | * | * |
| 1028 E. College St. Well | * | * | * | * | * | * | * | * | * | * | * | * | * |
| 4670 S. 1590 E. Well | * | * | * | * | * | * | * | * | * | * | * | * | * |
| 1364 E. 6400 S. Well | 0.66 | 0.77 | 0.79 | 0.84 | 0.47 | 0.77 | 0.78 | 0.81 | * | 0.69 | 0.78 | 0.45 | 0.71 |
| 8574 S. Moniter Dr. Well | * | * | * | * | * | * | * | * | * | * | * | * | * |
| 1330 E. 8200 S. Well | 0.29 | 0.74 | 0.66 | * | * | 0.77 | 0.63 | * | * | * | * | No feed | 0.56 |
| 1300 E.7000 S.Well | 0.55 | 0.51 | 0.60 | 0.58 | 0.57 | 0.46 | 0.40 | 0.31 | 0.60 | 0.63 | 0.73 | 0.57 | 0.54 |
| 9390 S. Solena Way Well | 0.32 | * | * | * | * | * | * | * | * | * | * | * | 0.32 |
| 1100 E. 4500 S. Well | 0.76 | 0.66 | * | * | * | * | * | * | * | * | * | 0.82 | 0.70 |
| 10730 S. 1300 E. Pump Sta. | 0.68 | 0.72 | 0.69 | 0.60 | 0.64 | 0.61 | 0.65 | 0.68 | 0.69 | 0.74 | 0.75 | 0.78 | 0.69 |
| 250 E. 11400 S. | 0.77 | 0.77 | 0.64 | 0.61 | 0.67 | ANW | 0.71 | 0.73 | 0.72 | 0.77 | 0.75 | 0.78 | 0.72 |
| 1200 E. 9400 S. | 0.59 | 0.60 | 0.70 | 0.61 | 0.46 | 0.57 | 0.67 | 0.65 | 0.71 | 0.73 | 0.36 | 0.64 | 0.61 |
| 8200 S. 1300 E. | 0.55 | 0.67 | 0.67 | 0.62 | 0.54 | 0.62 | 0.71 | 0.64 | 0.72 | 0.70 | 0.60 | 0.39 | 0.62 |
| 300 E.4500 S. | 0.57 | 0.62 | 0.58 | 0.58 | 0.49 | 0.52 | 0.61 | 0.50 | 0.67 | 0.70 | 0.59 | 0.67 | 0.59 |
| 9000 S. on JA-2 | 0.71 | 0.73 | 0.64 | 0.66 | 0.70 | 0.71 | 0.52 | 0.65 | 0.74 | 0.87 | 0.92 | 0.66 | 0.71 |
| Terminal Reservoir | 0.73 | 0.75 | 0.62 | 0.60 | 0.67 | 0.72 | * | 0.63 | 0.70 | 0.69 | 0.70 | 0.88 | 0.70 |
| 3200 W. 6200 S. | 0.68 | 0.72 | 0.72 | 0.56 | 0.56 | 0.66 | 0.83 | 0.76 | 0.68 | 0.67 | 0.75 | 0.00 | 0.63 |
| Pony Express Vault | 0.73 | 0.71 | 0.67 | 0.63 | 0.64 | 0.56 | 0.45 | 0.59 | 0.70 | 0.73 | 0.65 | 0.00 | 0.59 |
| Grab Samples | | | | | | | | | | | | | |
| 2310 Alta Canyon Dr. | 0.58 | 0.58 | 0.63 | 0.67 | 0.51 | 0.62 | 0.61 | 0.60 | 0.76 | 0.63 | 0.61 | 0.00 | 0.57 |
| 2640 Wren Road | 0.67 | 0.66 | 0.67 | 0.71 | 0.67 | 0.53 | 0.67 | 0.65 | 0.76 | 0.75 | 0.69 | 0.00 | 0.62 |
| 1348 E. 5360 S. | 0.66 | 0.78 | 0.81 | 0.75 | 0.74 | 0.39 | 0.82 | 0.47 | 0.68 | 0.80 | 0.75 | 0.00 | 0.64 |
| 6565 S. 1300 W. | 0.79 | 0.90 | 0.79 | 0.58 | 0.55 | 0.64 | 1.03 | 0.81 | 0.68 | 0.61 | 0.84 | 0.00 | 0.68 |
| Monthly Systm Avg | 0.63 | 0.70 | 0.69 | 0.64 | 0.60 | 0.62 | 0.66 | 0.64 | 0.70 | 0.71 | 0.68 | 0.42 | |

YTD Combined System AVG 0.64

Note: Bolded values represent sites and/or fluoride feeders that were offline at various times throughout the month, yet representative of system water, so they are included as a monitoring site.

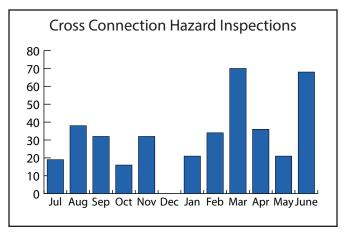
*= offline

ANW = Analyer Not Working

Cross Connection Hazard Surveys Completed

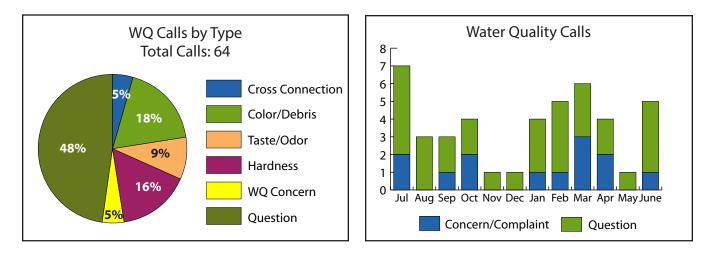
The District has an active cross connection control program. This program includes onsite inspections of industrial sites as well as the tracking of backflow device testing and public education. Below is a summary of this program's activities.

| Annual Inspection Schedule | | |
|--|---------------------------------|-----------------------|
| Facility Type | # of Locations | Frequency |
| Jordan Valley Water facilities Water treatment plants Well houses Pump stations Reservoirs Backflow assemblies tested | 67 2 35 13 17 78 | 1-5 years Annually |
| Commercial & Non-residential | 1695 | 1-5 years |
| Actions Completed FYTD | | |
| Inspections completed | 387 | |
| Backflow test reports received | 609 | |



Water Quality Calls

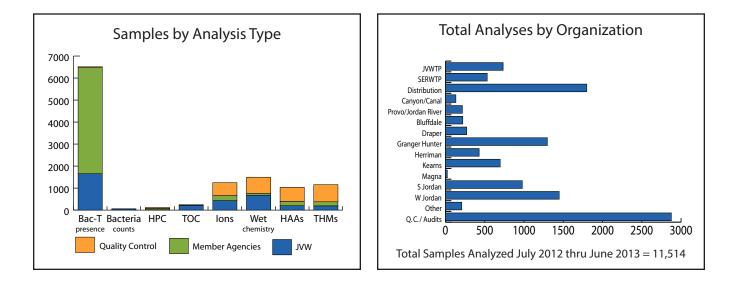
The public perceives water quality as the look, taste and feel of the water. The experience a resident receives when he calls in with a concern, question or complaint about the water determines the District's credibility in the community. These calls are logged and tracked in a database which allows us to determine response time and trends. A summary of the types of calls received is below.

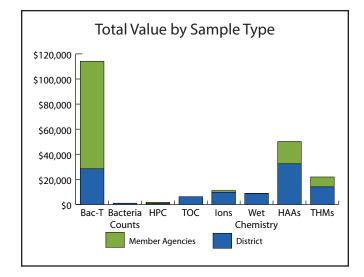


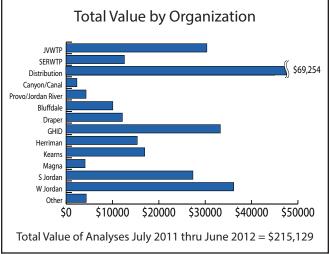
WATER SUPPLY/WATER QUALITY

Jordan Valley Laboratory

The Jordan Valley Laboratory (JV Lab) provides analysis services and general support for several departments of Jordan Valley Water. This allows Jordan Valley Water to lower the budget required for outside analysis and provide customized service. While it is not feasible for the JV Lab to run every test required for Jordan Valley Water's various monitoring programs, it does maintain certification for the analyses that represent the largest load. The JV Lab also provides analytical services for many of Jordan Valley Water's Member Agencies at discounted prices.

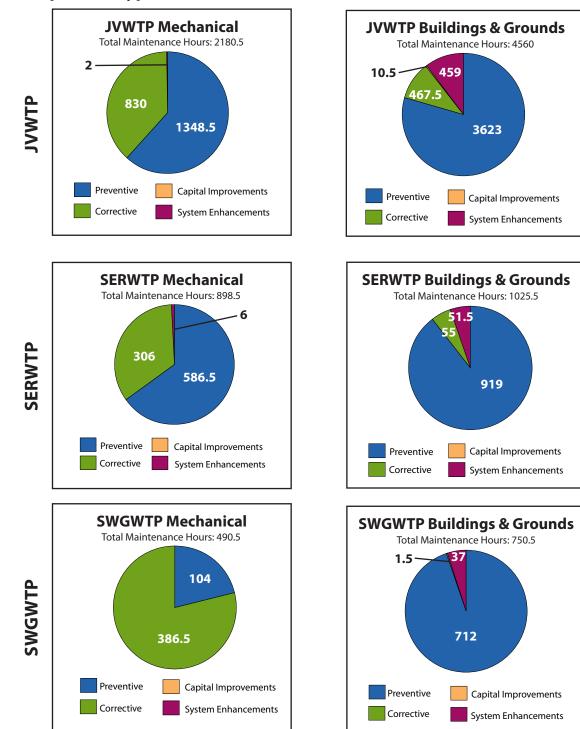






Treatment Plant Maintenance

Optimizing maintenance is a primary goal for the Treatment Department. The objective of increasing preventive maintenance and improving the reliability of all equipment is to reduce the risk and liability of safety concerns, maintain an adequate inventory and reduce overtime.



Hours Spent on Types of Maintenance

WATER CONSERVATION



The newly completed Education Center unofficially opened in 2012 as a dual-functioning facility for both conservation programs and JVWCD administrative purposes. After an 18-month occupation period by administrative staff, the building officially became available for conservation related classes, events and public rentals. The grand opening was celebrated with two events held in August 2013, a VIP dinner and a large community event attended by 2,000 people. Both events were centered around a release of Monarch butterflies with the theme of "Come See What We've Become". Plans are underway to update the garden master plan for expansion into all remaining undeveloped areas. Since the Garden's inception, annual attendance has continued to increase. In 2001, only 3,000 people visited the Garden. In 2012, nearly 20,000 walked it's paths.

Community Outreach

In recent years, efforts were made to increase public outreach efforts via social media. Staff has increased the Garden's presence on Facebook, Twitter, and Blogger. These social media outlets were effectively used to promote the second annual Plant Sale held in June 2013, and to bolster membership in the Jordan Valley Home & Garden Club, which meets monthly in the Education Center. In addition to social media, the Club has also effectively used traditional media by forming a partnership with KSL's popular Studio 5 program. Club leadership appears regularly on the show to provide the "Garden in a Box" series.

Conservation Department Public Outreach: JULY 2012 - JUNE 2013

| Category | Number of Events |
|--------------|------------------|
| Tour | 133 |
| Event | 26 |
| Booth | 9 |
| Class | 83 |
| Media | 12 |
| Presentation | 15 |

Fundraising Efforts

The 2012-2013 fiscal year included the ongoing capital campaign for unfinished garden exhibits and Education Center interpretive elements. Fundraising efforts yielded:

| FY 2012 - 2013 | | | | | | | | |
|----------------|--------------|------------|--|--|--|--|--|--|
| Туре | Total Amount | | | | | | | |
| CASH | Multiple | \$ 139,363 | | | | | | |
| IN=KIND | Multiple | \$ 265 | | | | | | |

QWEL Program

Jordan Valley Water has partnered with Utah State University and the Utah Nursery and Landscape Association (UNLA) to introduce the Qualified Water Efficient Landscaper Program (QWEL) to landscape professionals in Utah. The training consists of 20 hours of in-class learning about materials, installation and



maintenance practices of waterwise landscapes. Graduates are tested and certified by UNLA and a network of partners work to promote QWEL certified landscapers to the general public. The certification course was offered in October 2012 and again in February 2013, and produced a variety of green industry graduates including landscape contractors, nursery professionals, landscape designers and landscape managers.

Member Agency Assistance Program

Funds are allocated to assist member agencies in their water conservation efforts. Member agencies interested in funding assistance are invited to submit a proposal outlining their projects, including costs and anticipated potential water savings to be achieved as a result of their project. Five agencies participated in the 2012 – 2013 grant cycle:

Granger Hunter Improvement District Magna Water District WaterPro City of South Jordan Kearns Improvement District Examples of projects include public education programs, toilet rebates, irrigation product rebates and secondary irrigation metering projects. As in years past, Jordan Valley will continue to require ongoing reporting and water use tracking.

Waterwise Landscaping Classes

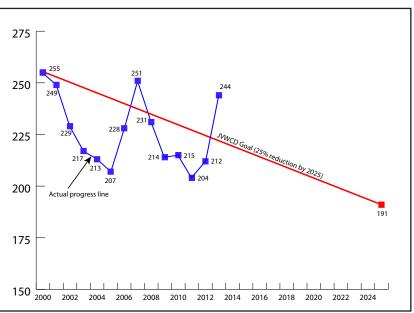
Each year Jordan Valley Water hosts a series of landscape classes centered on water-efficient landscape principles. These classes are generally free to the public and the topics are geared toward home owners. The schedule is available on the web at www.SlowTheFlow.org, the Garden Park web site (ConservationGardenPark.org), and the Now Playing Utah website (www.NowPlayingUtah.com). Class schedules are distributed each year throughout Jordan Valley's service area. The option to register for classes online through our website has proven to be an effective method of controlling class sizes as well as encouraging attendance.

Number of Workshops and Participants in Waterwise Landscaping Classes:

| Year | Number of Classes | | |
|------|----------------------|-----|----|
| 2005 | 13 | 369 | 28 |
| 2006 | 14 | 411 | 29 |
| 2007 | 21 | 474 | 23 |
| 2008 | 18 | 518 | 29 |
| 2009 | 23 | 501 | 22 |
| 2010 | 20 | 377 | 19 |
| 2011 | 19 | 818 | 43 |
| 2012 | 23 | 921 | 40 |

Long-Term Water Conservation Goal

Jordan Valley Water has a long term goal to decrease per capita water usage 25% by 2025. While this number tends to fluctuate from year to year based on weather conditions, a gradual decline in the average of all years combined shows that conservation progress is being made.



Well Summary

| | | Well | Avg | | Annual | - | Total Power | | | | Vater Leve above pu | | | |
|----|----------------------|-------------------|---------------------|----------------------|--------------------|------|--------------|----|--------|-----|------------------------|-----|-----|-----|
| | Location | Capacity (cfs) | Production (cfs) | Days of Operation | Production (AF) | Cost | | | | | | Max | Min | Avg |
| 1 | 2500 E. Creek Rd | 5.35 | 2.80 | 243.10 | 1,367.50 | \$ | 74,182.02 | \$ | 54.25 | 69 | 42 | 53 | | |
| 2 | 1787 E. Creek Rd | 5.01 | | 0.00 | 0.00 | \$ | 2,191.73 | \$ | 0.00 | 147 | 147 | 147 | | |
| 3 | 7751 S. 1300 East | 4.01 | 2.27 | 80.00 | 360.30 | \$ | 28,935.47 | \$ | 80.31 | 114 | 76 | 102 | | |
| 4 | 7750 S. 1000 East | 3.11 | 2.29 | 21.20 | 95.80 | \$ | 8,499.73 | \$ | 88.72 | 170 | 112 | 144 | | |
| 5 | 8200 S. 1000 East | 2.01 | | 0.00 | 0.00 | \$ | 586.23 | \$ | 0.00 | 141 | 124 | 132 | | |
| 6 | 7700 S. 700 East | 5.57 | 3.51 | 65.90 | 464.50 | \$ | 34,328.83 | \$ | 73.90 | 170 | 137 | 153 | | |
| 7 | 8201 S. 700 East | 2.23 | 1.83 | 55.40 | 201.00 | \$ | 16,456.25 | \$ | 81.87 | 207 | 156 | 179 | | |
| 8 | 1200 E. 9400 South | 1.78 | | 0.00 | 0.00 | \$ | 533.56 | \$ | 0.00 | 126 | 113 | 120 | | |
| 9 | 1364 E. 6400 South | 6.00 | 3.61 | 238.70 | 1,723.50 | \$ | 86,734.57 | \$ | 50.32 | 147 | 71 | 118 | | |
| 10 | 8651 S. 1300 East | 4.00 | | 0.00 | 0.00 | \$ | 214.42 | \$ | 0.00 | 17 | 17 | 17 | | |
| 11 | 8184 S. 1330 East | 7.00 | 3.95 | 123.90 | 1,706.80 | \$ | 128,377.64 | \$ | 75.22 | 166 | 107 | 137 | | |
| 12 | 1307 E. 6860 South | 4.70 | | 0.00 | 0.00 | \$ | 1,323.67 | \$ | 0.00 | N/A | N/A | N/A | | |
| 13 | 9125 S. 500 West | 2.01 | | 0.00 | 0.00 | \$ | 1,032.32 | \$ | 0.00 | 90 | 90 | 90 | | |
| 14 | 2090 E. 8600 South | 2.45 | | 0.00 | 0.00 | \$ | 2,049.72 | \$ | 0.00 | 184 | 145 | 164 | | |
| 15 | 1500 E. 9400 South | 9.50 | 9.22 | 14.70 | 268.30 | \$ | 29,665.93 | \$ | 110.57 | 131 | 113 | 124 | | |
| 16 | 1530 W. 14600 South | 4.46 | 3.35 | 25.30 | 168.30 | \$ | 12,015.10 | \$ | 71.39 | 114 | 106 | 110 | | |
| 17 | 300 E. 4500 South | 0.70 | | 0.00 | 0.00 | \$ | 867.20 | \$ | 0.00 | 167 | 167 | 167 | | |
| 18 | 9390 Solena Way | 4.80 | 4.10 | 4.20 | 34.40 | \$ | 7,012.99 | \$ | 203.87 | 98 | 92 | 95 | | |
| 19 | 2300 E. 9800 South | 4.12 | 3.32 | 44.40 | 291.70 | \$ | 33,203.13 | \$ | 113.83 | 97 | 99 | 107 | | |
| 20 | 1155 E. Webster Dr. | 6.50 | 8.81 | 18.50 | 323.90 | \$ | 43,968.14 | \$ | 135.75 | 139 | 121 | 131 | | |
| 21 | 9003 S. Quail Hollow | 2.20 | 4.92 | 168.90 | 724.00 | \$ | 56,860.97 | \$ | 78.54 | 168 | 38 | 93 | | |
| 22 | 1600 E. Siesta Drive | 9.60 | 8.61 | 258.60 | 4,404.80 | \$ | 237,968.52 | \$ | 54.02 | 143 | 34 | 77 | | |
| 23 | 1526 E. 8600 South | 8.50 | 8.52 | 29.50 | 498.70 | \$ | 40,464.49 | \$ | 81.14 | 168 | 142 | 154 | | |
| 24 | 8518 S. 960 East | 6.00 | 5.31 | 97.30 | 1,033.80 | \$ | 83,395.31 | \$ | 80.67 | 176 | 84 | 126 | | |
| 25 | 1159 E. 4500 South | 2.20 | 1.55 | 120.10 | 365.00 | \$ | 26,289.40 | \$ | 72.03 | 190 | 73 | 134 | | |
| 26 | 1850 E. Newbury Dr. | 8.90 | 6.08 | 34.30 | 415.90 | \$ | 44,535.16 | \$ | 107.08 | 128 | 100 | 115 | | |
| 27 | 275 E. Carol Way | 2.89 | | 0.00 | 0.00 | \$ | 1,858.99 | \$ | 0.00 | 296 | 284 | 290 | | |
| 28 | 4670 S. 1590 East | 3.78 | 2.97 | 25.80 | 151.70 | \$ | 9,816.04 | \$ | 64.71 | 332 | 239 | 293 | | |
| 29 | 1028 E. College Dr. | 4.01 | | 0.00 | 0.00 | \$ | 1,793.04 | \$ | 0.00 | 308 | 308 | 308 | | |
| 30 | 1784 E. Creek Rd | 7.13 | 7.42 | 218.10 | 3,204.90 | \$ | 232,957.86 | \$ | 72.69 | 290 | 183 | 243 | | |
| 31 | 8578 S. Moniter Dr. | 8.00 | | 0.00 | 0.00 | \$ | 11,089.55 | \$ | 0.00 | 82 | 59 | 66 | | |
| 32 | Prison Well* | 0.89 | 0.66 | 185.50 | 252.34 | \$ | * | \$ | * | N/A | N/A | N/A | | |
| | Totals/Averages: | 148.52 | 4.87 | 94.40 | 17,804.80 | \$ | 1,259,201.98 | \$ | 69.40 | | | | | |

*Owned by the Utah State Department of Corrections (not included in Totals/Avgs). Power costs paid by the Utah State Department of Corrections. Note: Cost per AF and water levels are a fiscal year average; all information based on a "power read" month.

Booster Pump Summary

| | Location | Current Capacity (cfs) | Total Horsepower | Average Dynamic Lift (feet) | Production Average (cfs) | Annual Production (AF) | Total Power Cost | Average Cost/AF | Days in Operation |
|----|----------------------|------------------------------|---------------------|-----------------------------------|--------------------------------|------------------------------|------------------|--------------------|----------------------|
| 1 | 4706 Naniloa Drive | 12 | 300 | N/A | 0.00 | 0.00 | \$2,219.35 | \$0.00 | 0 |
| 2 | 4500 S. 4800 West | 49 | 1625 | 200 | 13.90 | 4,122.90 | \$99,186.23 | \$24.06 | 180 |
| 3 | 6200 S. 3200 West | 46 | 1500 | 180 | 14.63 | 13,369.60 | \$246,416.42 | \$18.43 | 367 |
| 4 | 3600 W. 10200 South | 45 | 1900 | 350 | 7.70 | 5,552.20 | \$269,498.78 | \$48.54 | 363 |
| 5 | 5700 W. 10200 South | 22 | 750 | 240 | 3.97 | 2,430.70 | \$84,520.51 | \$34.77 | 344 |
| 6 | 5820 S. 3800 West | 25 | 650 | 180 | 8.75 | 3,315.00 | \$59,851.14 | \$18.05 | 203 |
| 7 | 110 E. 11400 South | 24 | 1200 | 320 | 6.46 | 857.20 | \$32,015.13 | \$37.35 | 74 |
| 8 | 11574 S. 2580 East | 4 | 170 | 260 | 0.00 | 0.00 | \$0.00 | \$0.00 | 0 |
| 9 | 15305 S. 3200 West | 8 | 400 | 280 | 1.82 | 421.09 | \$12,047.84 | \$29.00 | 369 |
| 10 | 3145 W. 11400 South | 42 | 900 | 110 | 7.70 | 4,823.10 | \$82,979.70 | \$17.20 | 219 |
| 11 | 10730 S. 1300 East | 22 | 400 | 100 | 8.61 | 928.70 | \$18,288.94 | \$19.69 | 30 |
| 12 | 13400 S. 3300 West | 30 | 2400 | 495 | 9.65 | 2,908.40 | \$141,706.22 | \$48.72 | 177 |
| 13 | 3200 W. 11800 South | 36 | 3000 | 495 | 13.19 | 5,316.20 | \$263,201.63 | \$49.51 | 205 |
| 14 | 6924 Old Bingham Hwy | 20 | 800 | 280 | 5.95 | 225.28 | \$27,463.99 | \$121.91 | 64 |
| | Totals/Averages: | 385 | 15,995 | 268 | 8.53 | 44,270.37 | \$1,339,559.65 | \$30.21 | 216 |

Note: Cost per AF is a fiscal year average; all information based on a "power read" month.

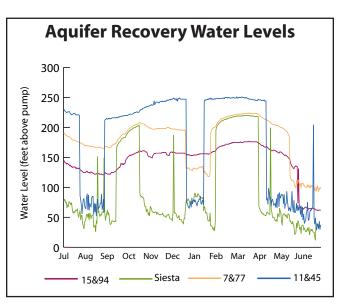
Aquifer Storage & Recovery and Conjunctive Management

| | Injected for underground storage (acre-feet) 33" System 16" System | | 108th So. | | | Total Well |
|---------------|--|------|--------------|----------|------------------------|------------|
| | | | (north flow) | Total | Net Saved ^a | Production |
| Jul | | | 291.43 | 291.43 | 291.43 | 2,274.70 |
| Aug | | | 316.47 | 316.47 | 316.47 | 2,166.73 |
| Sep | | | 510.75 | 510.75 | 510.75 | 1,168.70 |
| Oct | | | 372.12 | 372.12 | 372.12 | 270.27 |
| Nov | | | 228.51 | 228.51 | 228.51 | 1,399.30 |
| Dec | | | 266.26 | 266.26 | 266.26 | 1,391.39 |
| Jan | | | 504.82 | 504.82 | 504.82 | 2,097.99 |
| Feb | | | 229.31 | 229.31 | 229.31 | 1,102.14 |
| Mar | | | 463.36 | 463.36 | 463.36 | 87.27 |
| Apr | | | 379.30 | 379.30 | 379.30 | 439.15 |
| May | | | 459.11 | 459.11 | 459.11 | 1,489.79 |
| June | | | 240.59 | 240.59 | 240.59 | 3,318.46 |
| Yearly Totals | 0.00 | 0.00 | 4,262.03 | 4,262.03 | 4,262.03 | 17,205.89* |

*These totals are based on calendar months, not power months.

ASR Water Quality Summary

Monitoring and reporting for the Aquifer Storage & Rcovery (ASR) project is regulated by the Division of Water Quality's Underground Injection Crontrol permitting process. The water injected at each of the injection wells comes from either the JVWTP or SERWTP and meets all drinking water regulations since the water is injected directly from the distribution system.



This graph shows a year's sample of ground water levels at four District wells. We have been monitoring well levels to see if the aquifer is recovering. Natural recovery occurs in the winter, with more drawdown in the summer.

System Equalization Storage Reservoir Summary

| | Steel Reservoirs | Concrete Reservoirs | Constructed | Last Insp/Cleaned | Comments |
|--|---------------------|------------------------|-------------|----------------------|----------------------------|
| 2718 E. Durban Rd | 1 MG | Reservoirs | 1956 | 3/2011 | |
| (2800 E. 9400 South) | 2 MG | | 1964 | 3/2011 | |
| 9785 Eastdell Dr (2300 E. 9800 South) | | 6 MG | 1970 | 3/2007 | |
| | 1 MG | | 1956 | 12/2009 | |
| 4408 S. 4800 W. | 2 MG | | 1956 | 4/2009 | |
| (48th & 45th) | 5 MG (east) | | 1965 | 10/2009 | |
| | 5 MG (west) | | 1969 | 3/2010 | |
| 6044 W 4700 C | 1 MG | | 1956 | 3/2013 | |
| 6011 W. 4700 S. (60th West) | | 6 MG | 1966 | 10/2008 | |
| (both west) | | 2 MG | 1962 | 3/2013 | |
| 6171 S. 3200 W. (32 & 62) | 2 MG (NE) | | 1961 | 3/2013 | |
| | 2 MG (SW) | | 1964 | 3/2013 | |
| | 8 MG | | 1968 | 10/2012 | |
| 5200 W. 6200 S. | | 2 MG | 1962 | 3/2013 | |
| 3582 W. 10200 S. (36 & 102) | | 3 MG | 1981 | 5/2012 | |
| 5631 W. Old Bingham Hwy (57th & 102) | | 3 MG | 1981 | 5/2012 | |
| 6924 W. Old Bingham Hwy | | 3 MG | 1976 | 3/2012 | |
| 14408 S. 5600 W. (Rosecrest) | | 3 MG | 2000 | 3/2013 | |
| | 1 MG | | 1974 | 2003 | |
| 15305 S. 3200 W. (JVWTP) | | 8 MG | 1974 | 1/2009 | |
| (300011) | | 1 MG | 1974 | 1996 | |
| 11574 S. Wyndcastle | | 1 MG | 1983 | 3/2008 | |
| (SERWTP) | | 3 MG | 2003 | 3/2009 | |
| | | 16.5 MG (bay 1) | 1984 | | |
| Terminal Reservoir | | 16.5 MG (bay2) | 1984 | The Terminal | Reservoir is inspected and |
| 5820 S. 3800 W. | | 33.5 MG (bay 3) | 1997 | cleaned ever | |
| | | 33.5 MG (bay 4) | 1997 | | |
| 14271 S. State | | 0.2 MG | | 5/2010 | |
| (Prison/Minuteman) | | 0.4 MG | | 3/2010 | |
| 7600 S. New Bingham Hwy | | 3 MG (north bay) | | 3/2010 | |
| (Zone D) | | 3 MG (south bay) | | 7/2013 | |

"Inspected/cleaned" means last date reservoir was inspected, repaired and cleaned according to AWWA standards.

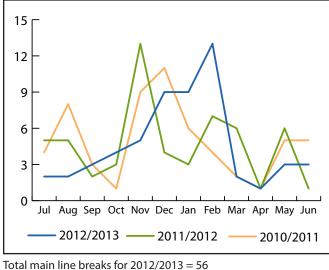
DISTRIBUTION

 Vehicle Summary
 = Admin = Dist
 = Treat
 = W.S.
 = IT/Elec

| VEH#/YR | MAKE & MODEL | END ODOM | GALLONS USED | MILES DRIVEN | MPG | MAINT. COSTS FYTD | VEH#/YR | MAKE & MODEL | END ODOM | GALLONS USED | MILES DRIVEN | MPG | MAINT. COSTS FYTD |
|------------|----------------------|-------------|-----------------|-----------------|-------|----------------------|------------|---------------------|-------------|-----------------|-----------------|-------|----------------------|
| | | | | | | | | | | | | | |
| 103 - 2008 | Chev 4x4 Trailblazer | 63,983 | 628.0 | 10,261 | 16.34 | \$ 75.63 | 261 - 2009 | Chv 1/2 Ton Ext 4x4 | 64,194 | 1,885.4 | 24,139 | 12.80 | \$ 672.05 |
| 104 - 2007 | Toyota Camry | 65,359 | 281.0 | 7,789 | 27.72 | \$ 297.74 | 300 - 2004 | Ford F550 DESL | 44,405 | 392.7 | 3,418 | 8.70 | \$ 137.08 |
| 105 - 2001 | Chevy Impala | 75,229 | 153.3 | 3,257 | 21.25 | \$ 664.41 | 301 - 2008 | Ford F550 Svc Truck | 69,919 | 1,848.6 | 11,708 | 6.33 | \$ 2,090.83 |
| 106 - 2004 | Chevy 4x4 Tahoe | 70,334 | 686.1 | 8,516 | 12.41 | \$ 150.91 | 302 - 2003 | Ford F550 DESL | 111,366 | 1,423.0 | 13,619 | 9.57 | \$ 2,294.72 |
| 107 - 2003 | Chevy 4x4 Tahoe | 125,817 | 299.8 | 4,328 | 14.44 | \$ 396.92 | 306 - 2007 | Ford F450 DESL | 65,921 | 1,388.1 | 9,717 | 7.00 | \$ 296.80 |
| 109 - 1999 | Ford Taurus | 106,103 | 23.9 | 465 | 19.46 | \$ 0.00 | 308 - 2008 | Ford F550 Svc Truck | 56,569 | 1,846.2 | 10,991 | 5.95 | \$ 1,065.52 |
| 110 - 1999 | Chevy 4x4 Tahoe | 111,949 | 628.2 | 8,466 | 13.48 | \$ 1,028.65 | 309 - 2006 | Ford F550 DESL | 67,362 | 1,003.4 | 6,580 | 6.56 | \$ 16,297.15 |
| 111 - 2005 | Chevy Impala | 61,713 | 363.5 | 7,124 | 19.60 | \$ 132.63 | 310 - 1997 | Fd F350 Dump desl | 99,891 | 433.5 | 4,481 | 10.34 | \$ 315.39 |
| 112 - '99 | Ford Taurus | 100,134 | 175.1 | 3,449 | 19.70 | \$ 300.70 | 311 - 2009 | Dodge 5500 Dump | 30,944 | 882.9 | 7,799 | 8.83 | \$ 153.74 |
| 115 - '00 | Ford Taurus | 90,130 | 117.4 | 2,354 | 20.05 | \$ 83.58 | 312 - 1999 | Chevy HD 3500 svc | 133,014 | 739.1 | 7,946 | 10.75 | \$ 184.29 |
| 116 - '00 | Ford Taurus | 111,402 | 16.7 | 306 | 18.32 | \$ 0.00 | 313 - 2008 | Dodge RAM 5500 | 51,722 | 1,447.4 | 12,224 | 8.45 | \$ 340.70 |
| 117 - '05 | Chevy 4x4 Tahoe | 119,054 | 276.3 | 4,233 | 15.32 | \$ 152.31 | 406 - 1999 | Intl 4900 Dump desl | 63,169 | 456.7 | 2,719 | 5.95 | \$ 458.46 |
| 118 - '08 | Ford Expedition 4x4 | 102,753 | 1,093.6 | 15,573 | 14.24 | \$ 209.22 | 409 - 2004 | Intl 4400 Dump desl | 35,228 | 581.4 | 3,025 | 5.20 | \$ 1,026.38 |
| 201 - '09 | Chevy 1/2 Ton 4x4 | 32,619 | 1,044.4 | 15,688 | 15.02 | \$ 45.82 | 410 - 2009 | NAT 7600 Dump | 22,165 | 1,126.7 | 3,345 | 2.97 | \$ 1,095.89 |
| 202 - '09 | Chevy 1/2 Ton 4x4 | 27,630 | 556.4 | 7,842 | 14.09 | \$ 65.73 | 411 - 2009 | NAT 7600 Dump | 20,710 | 1,056.2 | 3,043 | 2.88 | \$ 263.78 |
| 203 - '09 | Chevy 1/2 Ton 4x4 | 43,147 | 434.4 | 6,195 | 14.26 | \$ 159.68 | 700 - 2011 | Dodge Nitro SE 4x4 | 29,325 | 773.0 | 14,131 | 18.28 | \$ 78.47 |
| 204 - '99 | Chevy 4x4 Blazer | 81,355 | 206.0 | 3,180 | 15.44 | \$ 206.18 | 701 - 2011 | Ddg 1/2 Ton Ext 4x4 | 29,219 | 1,147.6 | 15,883 | 13.84 | \$ 71.40 |
| 206 - '04 | Chevy Ventura Van | 112,986 | 711.7 | 12,684 | 17.82 | \$ 120.40 | 702 - 2011 | Ddg 1/2 Ton Ext 4x4 | 23,840 | 847.5 | 12,225 | 14.42 | \$ 86.31 |
| 211 - '03 | Chev 1/2 Ton pkup | 81,629 | 467.1 | 5,859 | 12.54 | \$ 507.91 | | | TOTALS: | 54,102.2 | 615,138 | 11.37 | \$41,889.83 |
| 215 - '99 | Chevy 1/2 Ton pkup | 139,043 | 161.4 | 1,990 | 12.33 | \$ 0.00 | | | IOTALS. | 57,102.2 | 015,150 | 11.57 | 41,007.03 |
| | | | | | | 1 | | | | | | | |

| VEH#/YR | MAKE & MODEL | ODOM | USED | DRIVEN | MPG | COSTS FYTD |
|------------|----------------------|---------|---------|--------|-------|-------------|
| 103 - 2008 | Chev 4x4 Trailblazer | 63,983 | 628.0 | 10,261 | 16.34 | \$ 75.63 |
| 104 - 2007 | Toyota Camry | 65,359 | 281.0 | 7,789 | 27.72 | \$ 297.74 |
| 105 - 2001 | Chevy Impala | 75,229 | 153.3 | 3,257 | 21.25 | \$ 664.41 |
| 106 - 2004 | Chevy 4x4 Tahoe | 70,334 | 686.1 | 8,516 | 12.41 | \$ 150.91 |
| 107 - 2003 | Chevy 4x4 Tahoe | 125,817 | 299.8 | 4,328 | 14.44 | \$ 396.92 |
| 109 - 1999 | Ford Taurus | 106,103 | 23.9 | 465 | 19.46 | \$ 0.00 |
| 110 - 1999 | Chevy 4x4 Tahoe | 111,949 | 628.2 | 8,466 | 13.48 | \$ 1,028.65 |
| 111 - 2005 | Chevy Impala | 61,713 | 363.5 | 7,124 | 19.60 | \$ 132.63 |
| 112 - '99 | Ford Taurus | 100,134 | 175.1 | 3,449 | 19.70 | \$ 300.70 |
| 115 - '00 | Ford Taurus | 90,130 | 117.4 | 2,354 | 20.05 | \$ 83.58 |
| 116 - '00 | Ford Taurus | 111,402 | 16.7 | 306 | 18.32 | \$ 0.00 |
| 117 - '05 | Chevy 4x4 Tahoe | 119,054 | 276.3 | 4,233 | 15.32 | \$ 152.31 |
| 118 - '08 | Ford Expedition 4x4 | 102,753 | 1,093.6 | 15,573 | 14.24 | \$ 209.22 |
| 201 - '09 | Chevy 1/2 Ton 4x4 | 32,619 | 1,044.4 | 15,688 | 15.02 | \$ 45.82 |
| 202 - '09 | Chevy 1/2 Ton 4x4 | 27,630 | 556.4 | 7,842 | 14.09 | \$ 65.73 |
| 203 - '09 | Chevy 1/2 Ton 4x4 | 43,147 | 434.4 | 6,195 | 14.26 | \$ 159.68 |
| 204 - '99 | Chevy 4x4 Blazer | 81,355 | 206.0 | 3,180 | 15.44 | \$ 206.18 |
| 206 - '04 | Chevy Ventura Van | 112,986 | 711.7 | 12,684 | 17.82 | \$ 120.40 |
| 211 - '03 | Chev 1/2 Ton pkup | 81,629 | 467.1 | 5,859 | 12.54 | \$ 507.91 |
| 215 - '99 | Chevy 1/2 Ton pkup | 139,043 | 161.4 | 1,990 | 12.33 | \$ 0.00 |
| 219 - '03 | Chv 1/2 Ton Ext 4x4 | 130,968 | 135.5 | 1,569 | 11.58 | \$ 126.16 |
| 223 - '07 | Chv 1/2 Ton Ext 4x4 | 105,124 | 1,201.2 | 16,467 | 13.71 | \$ 345.04 |
| 225 - '00 | Chv 1/2 Ton pickup | 135,350 | 828.2 | 14,313 | 17.28 | \$ 134.96 |
| 227 - '01 | Chv 1/2 Ton Ext 4x4 | 131,638 | 333.4 | 4,329 | 12.98 | \$ 101.81 |
| 228 - '09 | Chv 3/4 Ton Ext 4x4 | 47,370 | 997.2 | 12,095 | 12.13 | \$ 65.73 |
| 229 - '09 | Chv 3/4 Ton Ext 4x4 | 37,842 | 916.4 | 10,959 | 11.96 | \$ 2,065.73 |
| 234 - '02 | Chv 1/2 Ton Ext 4x4 | 138,565 | 614.1 | 8,355 | 13.61 | \$ 103.32 |
| 235 - 2004 | Chv 1/2 Ton pickup | 91,404 | 546.9 | 8,143 | 14.89 | \$ 599.01 |
| 236 - 2005 | Chv 3/4 Ton Ext 4x4 | 95,463 | 1,213.0 | 11,900 | 9.81 | \$ 252.75 |
| 237 - 2005 | Chv 1/2 Ton pickup | 75,331 | 977.5 | 12,177 | 12.46 | \$ 773.04 |
| 238 - 2005 | Chv 1/2 Ton Pickup | 70,066 | 346.4 | 3,981 | 11.49 | \$ 109.62 |
| 239 - 2005 | Chevy Colorado 4x4 | 100,900 | 484.1 | 9,513 | 19.65 | \$ 68.82 |
| 245 - 2003 | Chevy 3/4 CB 4x4 | 107,297 | 707.6 | 7,784 | 11.00 | \$ 391.96 |
| 246 - 2008 | Chv 3/4 Ton Ext 4x4 | 40,469 | 844.2 | 9,139 | 10.83 | \$ 665.71 |
| 247 - 2008 | Chv 3/4 Ton Ext 4x4 | 46,612 | 1,630.8 | 17,212 | 10.55 | \$ 584.61 |
| 248 - 2008 | Chv 3/4 Ton Ext 4x4 | 46,506 | 1,188.5 | 15,624 | 13.15 | \$ 145.05 |
| 249 - 2008 | Chv 3/4 Ton Ext 4x4 | 79,527 | 1,682.1 | 15,489 | 9.21 | \$ 692.01 |
| 250 - 2006 | Chv 1/2 Ton Ext 4x4 | 127,997 | 1,437.9 | 18,762 | 13.05 | \$ 506.10 |
| 251 - 2006 | Chevy 1 Ton 4x4 | 68,997 | 948.3 | 10,119 | 10.67 | \$ 157.16 |
| 252 - 2007 | Chv 3/4 Ton Ext 4x4 | 111,446 | 1,850.3 | 21,497 | 11.62 | \$ 160.67 |
| 253 - 2007 | Chv 1/2 Ton pickup | 85,537 | 910.7 | 11,565 | 12.70 | \$ 138.93 |
| 254 - 2007 | Chevy 3/4 Ton 4x4 | 45,753 | 918.0 | 9,070 | 9.88 | \$ 43.82 |
| 255 - 2008 | Chv 3/4 Ton Ext 4x4 | 69,428 | 1,240.8 | 13,936 | 11.23 | \$ 119.13 |
| 256 - 2008 | Chv 3/4 Ton Ext 4x4 | 56,537 | 866.6 | 9,771 | 11.28 | \$ 65.73 |
| 257 - 2008 | Chv 1/2 Ton Pickup | 40,506 | 557.6 | 8,798 | 15.78 | \$ 715.74 |
| 258 - 2008 | Chv 1/2 Ton Pickup | 57,919 | 1,016.0 | 11,918 | 11.73 | \$ 681.21 |
| 259 - 2008 | Chv 1/2 Ton Ext 4x4 | 33,627 | 818.4 | 7,538 | 9.21 | \$ 200.74 |
| 260 - 2008 | Chv 3/4 Ton Ext 4x4 | 77,818 | 1,286.7 | 16,563 | 12.87 | \$ 347.90 |
| | | | | | | |

Pipeline Breaks



Total main line breaks for 2012/2013 = 56Total main line breaks for 2011/2012 = 56Total main line breaks for 2010/2011 = 59

New Retail Connections

| | D | District (size) | | | Contractor (size) | | | ize) | |
|-----------|------|-----------------|------|----|-------------------|----|----|------|--------|
| Month | 3/4″ | 1″ | 1.5" | 2″ | 3″ | 4″ | 6″ | 8″ | Totals |
| July | | | | | | | | | |
| August | | 1 | | | | | | | 1 |
| September | 1 | | | | | | | | 1 |
| October | 1 | | | | | | | | 1 |
| November | 12 | 1 | | | | | | | 13 |
| December | 1 | | | | | | | | 1 |
| January | | | | | | | | | |
| February | | | | | | | | | |
| March | | | | | 1 | | | | 1 |
| April | 1 | | | | | | | | 1 |
| May | 1 | | | | | | | | 1 |
| June | 2 | | | | 1 | | | | 3 |
| Totals | 19 | 2 | 0 | 0 | 2 | 0 | 0 | 0 | 23 |

Total new retail connections for 2012/2013 = 23 Total new retail connections for 2010/2011 = 13

Total new retail connections for 2009/2010 = 14

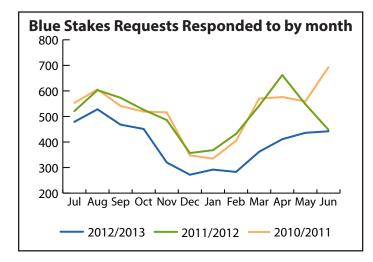
| | Blue Stakes Requests | Blue Stakes Responded | Water Crossings | Sewer Crossings | Storm Drain Crossings | Gas Crossings | Power/Com Crossings |
|--------|-------------------------|--------------------------|--------------------|--------------------|--------------------------|------------------|------------------------|
| July | 1386 | 479 | 2 | 2 | 5 | 6 | 5 |
| Aug | 1458 | 528 | 1 | 2 | 4 | 2 | 5 |
| Sept | 1374 | 468 | 0 | 0 | 2 | 0 | 4 |
| Oct | 1548 | 451 | 1 | 0 | 3 | 0 | 3 |
| Nov | 1130 | 320 | 4 | 1 | 4 | 2 | 5 |
| Dec | 812 | 272 | 2 | 0 | 2 | 1 | 2 |
| Jan | 710 | 292 | 0 | 0 | 2 | 1 | 4 |
| Feb | 748 | 283 | 2 | 0 | 0 | 0 | 10 |
| Mar | 1208 | 362 | 1 | 0 | 2 | 1 | 5 |
| Apr | 1445 | 411 | 3 | 1 | 3 | 1 | 2 |
| Мау | 1578 | 436 | 4 | 2 | 3 | 10 | 3 |
| Jun | 1451 | 442 | 2 | 1 | 0 | 9 | 11 |
| Totals | 14,848 | 4,744 | 22 | 9 | 30 | 33 | 59 |

Inspections/Locations Summary

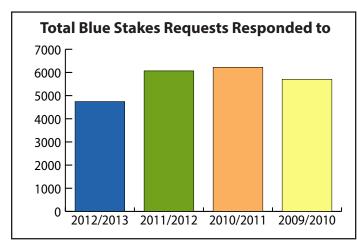
| | Fire Lines Installed | Hydrants Installed | Connections Installed* | Hot Taps Performed | Scheduled Shutdowns** |
|--------|-------------------------|-----------------------|---------------------------|-----------------------|--------------------------|
| July | | | | | 3 |
| Aug | | | | 2 | 5 |
| Sept | | | | | 4 |
| Oct | 2 | | 12 | 1 | 3 |
| Nov | 1 | | | 1 | 5 |
| Dec | | | | | 1 |
| Jan | | | | | 1 |
| Feb | 1 | | | 1 | 1 |
| Mar | 2 | | 1 | 2 | 5 |
| Apr | 1 | | | 3 | 2 |
| Мау | | 1 | 5 | 3 | 2 |
| Jun | | | 1 | | 4 |
| Totals | 7 | 1 | 19 | 13 | 36 |

*All connections installed by contractor - all 3/4"

**Scheduled shutdowns are shutdowns that are anticipated and notice can be given to affected customers ahead of time.



Blue Stakes Summary



Pipeline/Valve Summary

| | Pipe length | Miles of | |
|-------------------|------------------|----------|-------------|
| Pipe diameter | (linear ft.) | pipe | # of Valves |
| 2 inch | 200 | 0.04 | 77 |
| 3 inch - 4 inch | 35,707 | 6.76 | 235 |
| 6 inch | 363,115 | 68.77 | 1,233 |
| 8 inch | 190,443 | 36.07 | 517 |
| 10 inch | 47,134 | 8.93 | 123 |
| 12 inch | 81,506 | 15.44 | 162 |
| 14 inch | 12,801 | 2.42 | 18 |
| 16 inch | 139,417 | 26.40 | 78 |
| 18 inch | 25,553 | 4.84 | 16 |
| 20 inch - 21 inch | 46,333 | 8.78 | 33 |
| 24 inch | 120,660 | 22.85 | 79 |
| 27 inch | 18,535 | 3.51 | 3 |
| 30 inch | 80,463 | 15.24 | 43 |
| 33 inch | 83,198 | 15.76 | 6 |
| 36 inch | 33,286 | 6.30 | 3 |
| 42 inch | 200 | 0.04 | 13 |
| 48 inch | 26,059 | 4.94 | 21 |
| 54 inch | 5,280 | 1.00 | 12 |
| 60 inch | 500 | 0.09 | 2 |
| 66 inch | 51,216 | 9.70 | 3 |
| 72 inch | 73,920 | 14.00 | 5 |
| 78 inch | 79,041 | 14.97 | 5 |
| Totals | 1,514,567 | 286.85 | 2,646 |
| Tot | al fire hydrants | | 1,339 |

Updated 8/12/13

Update includes:

Kelsey Court (3545 South 400 East)

The Grove at Cottonwood (1300 East 5970 South)

• 500 East Pipeline Replacement (3300 South/3900 South)

• 300 East Pipeline Replacement (3300 South/Fenton Ave.)

400 East Pipeline Replacement (3900 South/4000 South)

Georgia Circle Pipeline Replacement (3800 South 300 East)

ENGINEERING

Capital Projects

A summary of the projects which were completed by the Engineering Department in 2012-2013 are shown on Jordan Valley Water's web site under "Engineering Projects" (http://www.jvwcd.org/projects/default.aspx).

The Completed Project Reports for 2012-2013 are listed on the right side of the site.

SWGWTP stands for Southwest Groundwater Treatment Plant, and SWJVGWP stands for Southwest Jordan Valley Groundwater Project.

Projects completed this year include:

- Distribution pipeline replacements 500 East and Revere Drive
- Middle Fork supply improvement project
- SWGWTP general contract
- SWGWTP RO equipment supply
- SWJVGWP Byproduct pipeline, phase 1
- SWJVGWP equipping nine wells
- Terminal Reservoir chlorine booster facility and JVWTP PEA/PAC chemical feed systems.









Photos, clockwise from top left:

- New diversion structure on the Middle Fork of Dry Creek
- Directional drill of the by-product pipeline under Redwood Road
- Chemical feed pumps at the new Terminal Reservoir chlorine booster facility
- The new Southwest Groundwater Treatment Plant

Property Acquired FY 2012/2013

| Property Location | Size | Project | Total Acquisition Costs |
|-------------------------------|-----------------------|--|----------------------------|
| 1900 South 200 East Kaysville | 1.4 acres (3 lots) | Wasatch Front Regional Pipeline Right of Way | \$421,400 |
| UT & SL Canal Company | 1.23 | CPP (Central Pipeline Project) | \$130,000 |
| UDOT 15400 South 3200 West | 1.942 | Mountain View Corridor | \$203,023 |
| UDOT 15400 South 3200 West | 0.686 | Mountain View Corridor | \$71,500 |
| | | | |

Water Rights Acquired 2012/2013

| Yio | eld (Acre Feet) |
|------------------------------|-----------------|
| Utah Lake Irrigation Stock | N/A |
| Jordan River Rights | N/A |
| Provo River Irrigation Stock | 377.75 |

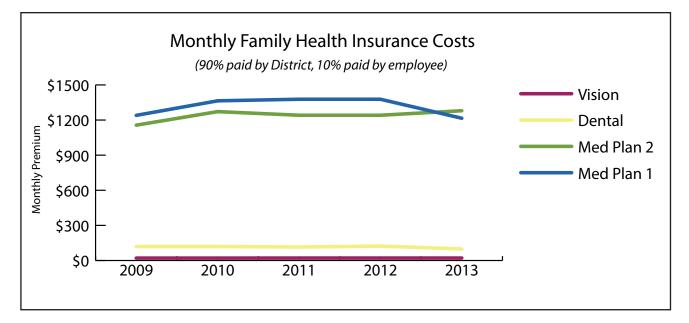
Personnel - Employee History

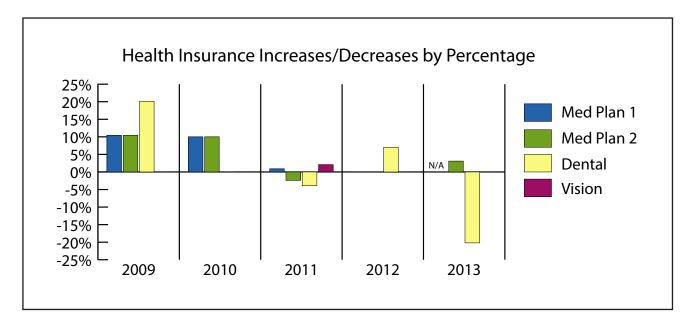
| | Calendar Year 2013 | Calendar Year 2012 | Calendar Year 2011 | Calendar Year 2010 | Calendar Year 2009 |
|---------------------------------|--|--------------------|--------------------|----------------------------------|--------------------|
| Full-time authorized positions: | 135 | 136 | 136 | 136 | 135 |
| Part-time positions: | 5 | 4 | 5 | 5 | 5 |
| New positions authorized: | 1 | 0 | 0 | 1 | 0 |
| | Lead Garden Horticulturist | | | Water Supply Maintenance Lead | |
| Turnover - # of Terminations | not yet available | 6 | 3 | 8 | 9 |
| Retirements | not yet available | 3 | 0 | 1 | 0 |
| Turnover rate: | not yet available | 4.28% | 2.17% | 5.6% | 6.4% |
| Employees per 1,000 | Employees per 1,000 AF of water delivered: | | | 1.18 | 1.08 |
| AF de | livered per employee: | 941 | 988 | 847 | 923 |

Personnel Costs

| July 2013 | July 2012 | July 2011 | July 2010 | July 2009 | July 2008 |
|---|---|---|--|--|---|
| 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 3.2% |
| 2.8% | 2.5% | 2.0% | N/A | N/A | N/A |
| 3.88% | 2.86% or step | 2.96% | 0.0% | 3.0% or step | 1.1% |
| 0 to 10.00% | 0 to 4.76% | 0% to 6.62% | N/A | 2.86% to 4.52% | N/A |
| 2013/2014 | 2012/2013 | 2011/2012 | 2010/2011 | 2009/2010 | 2008/2009 |
| \$13,502,777 4.19% | \$12,959,432 2.51% | \$12,642,170 0.49% | \$12,580,562 2.53% | \$12,270,722 6.83% | \$11,485,853 11.04% |
| Calendar 2013 | Calendar 2012 | Calendar 2011 | Calendar 2010 | Calendar 2009 | Calendar 2008 |
| SelectMed+HDHP | SelectHealth | SelectHealth | ValueCare | ValueCare | ValueCare |
| \$412.10 | \$467.20 | \$467.20 | \$462.50 | \$420.50 | \$380.80 |
| \$886.10 | \$1,004.30 | \$1,004.30 | \$994.30 | \$903.90 | \$818.70 |
| \$1,215.50 | \$1,377.70 | \$1,377.70 | \$1,364.20 | \$1,240.10 | \$1,123.20 |
| N/A | 0.0% | 0.9% | 10.0% | 10.4% | 0.06% |
| SelectCare+HDHP | | | Hoalth\W/ico | HoalthWise | HealthWise |
| | | | 1 | | \$355.10 |
| 1 | + -= | , | 1 | | \$763.40 |
| | | | | | \$1,047.30 |
| | | | | | 0.06% |
| 5.170 | 0.0% | -2.4% | 10.0% | 10.4% | 0.00% |
| Aetna | EMI | EMI | Aetna Dental | Aetna Dental | Delta Dental |
| \$28.78 | \$36.10 | \$33.70 | \$37.29 | \$37.29 | \$31.05 |
| \$61.27 | \$76.80 | \$71.75 | \$78.52 | \$78.52 | \$65.40 |
| \$98.28 | \$123.20 | \$115.10 | \$119.77 | \$119.72 | \$99.76 |
| -20.2% | 7.0% | -3.9% | 0.0% | 20.1% | 15.5% |
| Self Insured | Self Insured | Self Insured | Self Insured | Self Insured | Self Insured |
| \$7.00 | \$7.00 | \$7.00 | \$6.97 | \$6.97 | \$6.97 |
| \$15.00 | \$15.00 | \$15.00 | \$15.00 | \$15.00 | \$15.00 |
| | | | | | \$20.56 |
| 0.0% | 0.0% | 2.1% | 0.0% | 0.0% | 0.0% |
| | 0.0% 2.8% 3.88% 0 to 10.00% 2013/2014 \$13,502,777 4.19% Calendar 2013 SelectMed+HDHP \$412.10 \$886.10 \$1,215.50 N/A SelectCare+HDHP \$433.80 \$932.70 \$1,279.50 3.1% Aetna \$28.78 \$61.27 \$98.28 -20.2% Self Insured \$7.00 \$15.00 \$21.00 | 0.0% 0.0% 2.8% 2.5% 3.88% 2.5% 0 to 10.00% 0 to 4.76% 2013/2014 2012/2013 \$13,502,777 \$12,959,432 4.19% 2.51% Calendar 2013 Calendar 2012 SelectMed+HDHP \$467.20 \$886.10 \$1,004.30 \$1,215.50 \$1,377.70 N/A 0.0% SelectCare+HDHP \$4420.80 \$932.70 \$1,241.10 \$1,279.50 \$1,241.10 3.1% 0.0% Aetna EMI \$28.78 \$36.10 \$98.28 \$123.20 -20.2% 7.0% Self Insured \$7.00 \$15.00 \$15.00 \$21.00 \$21.00 | 0.0% 0.0% 0.0% 0.0% 2.8% 2.5% 2.0% 2.0% 3.88% 2.86% or step 2.96% 0% to 6.62% 2013/2014 2012/2013 2011/2012 \$13,502,777 \$12,959,432 \$12,642,170 4.19% SelectHealth SelectHealth SelectHealth \$467.20 \$1,004.30 \$1,004.30 \$1,004.30 \$1,215.50 \$1,377.70 \$1,377.70 N/A 0.0% \$904.70 \$932.70 \$904.70 \$904.70 \$1,279.50 \$1,241.10 \$1,241.10 3.1% 0.0% \$33.70 \$1,241.10 \$31.70 \$115.10 \$28.78 \$36.10 \$1,241.10 \$1,27 \$76.80 \$71.75 \$98.28 \$123.20 \$115.10 -20.2% 7.0% -3.9% Self Insured \$7.00 \$15.00 \$15.00 \$15.00 \$15.00 \$21.00 \$21.00 \$21.00 | 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 2.8% 2.5% 2.0% 0.0% N/A 3.88% 0 to 10.00% 0 to 4.76% 0% to 6.62% N/A 2013/2014 2012/2013 2011/2012 2010/2011 \$13,502,777 \$12,959,432 \$12,642,170 \$12,580,562 4.19% 2.51% 0.49% 2.53% Calendar 2012 Calendar 2011 Calendar 2010 SelectMed+HDHP SelectHealth \$467.20 \$467.20 \$462.50 \$886.10 \$1,004.30 \$1,04.30 \$1,377.70 \$1,364.20 \$1,215.50 \$1,377.70 \$1,377.70 \$1,364.20 10.0% \$4420.80 \$420.80 \$431.30 \$994.30 \$1,364.20 \$1,279.50 \$1,241.10 \$1,272.00 \$1,272.00 \$1,004.30 \$994.70 \$1,279.50 \$1,241.10 \$1,272.00 \$1,272.00 \$1,272.00 \$1,272.00 \$1,279.50 \$1,241.10 \$1,272.00 \$1,272.00 \$1,272.00 <td< td=""><td>0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% N/A N/A N/A 3.88% 2.86% or step 0 to 4.76% 0% to 6.62% N/A 0.0% 3.0% or step 2.86% to 4.52% 2013/2014 2012/2013 2011/2012 2010/2011 2009/2010 \$13,502,777 \$12,959,432 \$12,642,170 \$12,580,562 \$12,270,722 6.83% 4.19% 2.51% 0.49% 2.53% 6.83% ValueCare \$467,20 \$467,20 \$467,20 \$462,50 \$420,50 \$12,240,10 \$12,40</td></td<> | 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% N/A N/A N/A 3.88% 2.86% or step 0 to 4.76% 0% to 6.62% N/A 0.0% 3.0% or step 2.86% to 4.52% 2013/2014 2012/2013 2011/2012 2010/2011 2009/2010 \$13,502,777 \$12,959,432 \$12,642,170 \$12,580,562 \$12,270,722 6.83% 4.19% 2.51% 0.49% 2.53% 6.83% ValueCare \$467,20 \$467,20 \$467,20 \$462,50 \$420,50 \$12,240,10 \$12,40 |

Personnel - History of Insurance Costs





Safety Track 2012-2013

Jordan Valley Water Conservancy District Safety Track Summary

| | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | FYT |
|---|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Lost time injuries | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| OSHA recordable injuries | 0 | 0 | 1 | 0 | 0 | 1 | 0 | 1 | 1 | 0 | 0 | 1 | 5 |
| Vehicle crashes | 0 | 0 | 0 | 1 | 1 | 2 | 1 | 1 | 0 | 2 | 1 | 1 | 10 |
| Days since last Lost Time Injury: 648 (8/22/11) Best record for Lost Time Injury: 648 | | | | | | | | | | | | | |

Days since last Vehicle Crash: 5 (6/25/13)

Best record for Time Without a Vehicle Crash: 128

Distribution Department Safety Track Summary

| | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | FYT |
|---|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Lost time injuries | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| OSHA recordable injuries | 0 | 0 | 1 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 1 | 3 |
| Vehicle crashes | 0 | 0 | 0 | 1 | 0 | 2 | 0 | 1 | 0 | 1 | 0 | 0 | 5 |
| Davs since last Lost Time Iniury: 678 (8/22/11) Best record for Lost Time Iniury: 1,058 | | | | | | | | | | | | | |

Days since last Vehicle Crash: 75 (4/16/13)

Best record for Time Without a Vehicle Crash: 427

Treatment Department Safety Track Summary

| | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | FYT |
|--------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Lost time injuries | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| OSHA recordable injuries | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 0 | 0 | 0 | 2 |
| Vehicle crashes | 0 | 0 | 0 | 0 | 1 | 0 | 1 | 0 | 0 | 0 | 1 | 0 | 3 |

Days since last Lost Time Injury: 924 (12/29/10) Days since last Vehicle Crash: 31 (5/30/13)

Best record for Lost Time Injury: 1,365

Best record for Time Without a Vehicle Crash: 676

Water Supply Department Safety Track Summary

| | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | FYT |
|---|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Lost time injuries | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| OSHA recordable injuries | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 |
| Vehicle crashes | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 1 | 2 |
| Days since last Lost Time Injury: 1,539 (4/13/09) Best record for Lost Time Injury: 3,389 | | | | | | | | | | | | | |

Days since last Vehicle Crash: 5 (6/25/13)

Best record for Time Without a Vehicle Crash: 1,044

Administration, IS, and Conservation Safety Track Summary

| | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | FYT |
|--------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Lost time injuries | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| OSHA recordable injuries | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Vehicle crashes | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Days since last Lost Time Injury: 881 (1/25/11) Days since last Vehicle Crash: 383 (6/28/12)

Best record for Lost Time Injury: 2,719 Best record for Time Without a Vehicle Crash: 2,544

| F | iscal Ye | ar Total | S |
|-----|----------|----------|-------|
| /12 | 10/11 | 09/10 | 08/09 |

11.

| 11/12 | 10/11 | 02/10 | 00/02 |
|-------|-------|-------|-------|
| 1 | 2 | 1 | 1 |
| 6 | 2 | 5 | 9 |
| 9 | 16 | 9 | 10 |

Fiscal Year Totals

| 11/12 | 10/11 | 09/10 | 08/09 |
|-------|-------|-------|-------|
| 1 | 0 | 1 | 0 |
| 5 | 0 | 2 | 5 |
| 4 | 10 | 6 | 3 |

Fiscal Year Totals

| 11/12 | 10/11 | 09/10 | 08/09 |
|-------|-------|-------|-------|
| 0 | 1 | 0 | 0 |
| 0 | 1 | 1 | 0 |
| 0 | 2 | 0 | 2 |

| F | iscal Ye | ar Total | S |
|-------|----------|----------|-------|
| 11/12 | 10/11 | 09/10 | 08/09 |
| 0 | 0 | 0 | 1 |
| 0 | 0 | 1 | 4 |
| 4 | 2 | 2 | 4 |

Fiscal Year Totals

| 0 1 0 0 1 1 1 0 1 2 1 1 | 11/12 | 10/11 | 09/10 | 08/09 |
|---|-------|-------|-------|-------|
| 1 1 1 0 1 2 1 1 | 0 | 1 | 0 | 0 |
| 1 2 1 1 | 1 | 1 | 1 | 0 |
| | 1 | 2 | 1 | 1 |

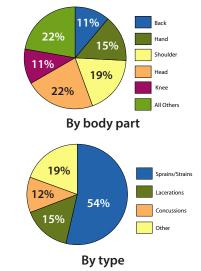
2012/2013 OSHA Recordable Injuries^a

| Date | Type of Injury | Light duty restriction (days) | Days away from work | Total PTD (Workers Comp) | Dept |
|----------|-----------------|-------------------------------------|------------------------------|--------------------------------|-------|
| 9/1/12 | Chest Contusion | 0 | 0 | \$135 | Dist |
| 12/12/12 | Shoulder Strain | 31 | 0 | \$1,810 | Dist |
| 2/26/13 | Multiple | 36 | 0 | \$6,617 | Treat |
| 3/28/13 | Face Laceration | 0 | 0 | \$180 | Treat |
| 6/19/13 | Shoulder Strain | 10 | 0 | \$0 ^b | Dist |
| 6/20/13 | Arm Strain | 7 | 0 | \$177 | WS |
| Total | 6 | 84 | 0 | \$8,919 | |

a- Any work-related death, or any injury or illness that involves loss of consciousness, restricted work activity or job transfer, days away from work, or medical treatment beyond first aid. b- Not a final total. This claim is still open.

PTD = Paid to date.

OSHA Recordable Injuries 08/09-12/13

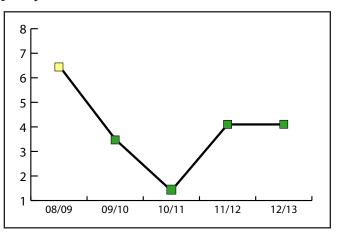


OSHA Recordable Injury Incident Rates

| Fiscal Year | Avg emp hrs wrkdª | # of Injuries | Incident Rate ^ь | Total PTD (Wkrs Comp) |
|-------------|----------------------|------------------|-------------------------------|--------------------------|
| 2008/2009 | 276,000 | 9 | 6.5 | \$9,687 |
| 2009/2010 | 286,000 | 5 | 3.5 | \$10,685 |
| 2010/2011 | 290,000 | 2 | 1.4 | \$28,405 |
| 2011/2012 | 290,000 | 6 | 4.1 | \$54,117 |
| 2012/2013 | 290,000 | 6 | 4.1 | \$8,919 |

a- Number of employees x 2000 (2000 hours is the average number of hours an employee works per year and is the number that OSHA recommends for calculating incident rates)

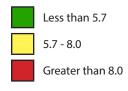
b- Total injuries x 200,000, divided by "# of employee hours worked"



OSHA Recordable Injury Incident Rates by Department

| | 08/09 | 09/10 | 10/11 | 11/12 | 12/13 | 5-yr avg |
|--------------|-------|-------|-------|-------|-------|----------|
| Admin | 0.0 | 1.9 | 1.9 | 1.9 | 0.0 | 1.1 |
| Distribution | 14.6 | 4.1 | 0.0 | 10.0 | 6.1 | 7.0 |
| Treatment | 0.0 | 3.1 | 3.1 | 0.0 | 6.3 | 2.5 |
| Water Supply | 40.0 | 10.0 | 0.0 | 0.0 | 9.1 | 11.8 |

Performance Indicators

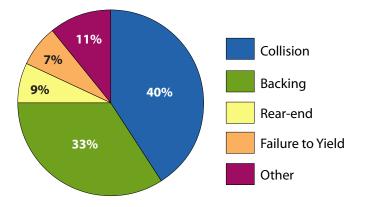


| Date | District Cost | Туре | Dept |
|-----------|---------------|-----------|-------|
| 10/15/12 | \$589 | Backing | Dist |
| 11/5/12 | \$0 | Collision | Treat |
| 12/17/12 | \$0 | Rear-end | Dist |
| 12/19/12 | \$488 | Backing | Dist |
| 1/15/13 | \$0 | Backing | Treat |
| 2/19/13 | \$0 | Rear-end | Dist |
| 4/15/13 | \$0 | Rear-end | Dist |
| 4/24/13 | \$1,235 | Backing | WS |
| 5/30/13 | \$397 | Collision | Treat |
| 6/25/13 | \$143 | Collision | WS |
| Cost FYTD | \$2,852 | | |

2012/2013 Vehicle Crashes^a

a- Vehicle Crash: an incident where an employee is driving any type of vehicle which collides with anything that causes damage to the vehicle or the object hit; or that results in medical expenses or bodily injury for anyone involved.

Vehicle Crash Types 08/09 - 12/13

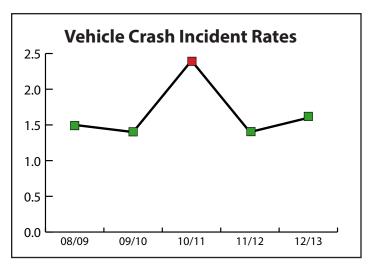


Vehicle Crash Incident Rates

| Fiscal Year | # of Miles Driven | # of Crashes | Incident Rateª | District Cost ^b |
|-------------|----------------------|-----------------|-------------------|-------------------------------|
| 2008/2009 | 669,875 | 10 | 1.5 | \$17,464 |
| 2009/2010 | 649,242 | 9 | 1.4 | \$15,899 |
| 2010/2011 | 658,284 | 16 | 2.4 | \$24,801 |
| 2011/2012 | 663,313 | 9 | 1.4 | \$5,999 |
| 2012/2013 | 615,138 | 10 | 1.6 | \$2,852 |

a- Total crashes x 100,000, divided by "# of miles driven."

b-Total cost for all repairs and medical expenses paid by JVWCD or its insurance carriers for all parties involved.



Vehicle Crash Incident Rates by Department







Retail System Connections Information

| Retail service connections | 2012/2013 | 2011/2012 | 2010/2011 | 2009/2010 | 2008/2009 |
|--|-----------|-----------|-----------|-----------|-----------|
| Residential (single family or duplexes) | 7,723 | 7,695 | 7,665 | 7,664 | 7,625 |
| Large water users* ("900" accounts) | 837 | 843 | 835 | 834 | 829 |
| Active retail connections as of year end | 8,560 | 8,538 | 8,500 | 8,498 | 8,454 |
| Fire lines | 260 | 240 | 240 | 240 | 235 |
| | | | | | |
| TOTAL CONNECTIONS | 8,820 | 8,778 | 8,740 | 8,738 | 8,689 |
| | | | | | |
| Increase/decrease in active retail connections | 42 | 38 | 02 | 49 | 10 |

*Large water users include apartments and commercial & industrial businesses.

Review of 2012/2013 Budget

| | 2012/2013 | Preliminary Actual* | |
|--|--------------|---------------------|---------------|
| Sources of funds | Budget | as of 6/30/2013 | <u>% FYTD</u> |
| Wholesale water sales | \$30,744,410 | \$34,347,763 | 112% |
| Retail water sales | 4,888,351 | 5,485,624 | 112% |
| Tax revenue | 13,617,738 | 13,547,624 | 99% |
| Interest income | 618,833 | 681,236 | 110% |
| Misc. operating & non-operating revenue | 1,242,500 | 1,014,656 | 82% |
| Connection/development fees | 135,708 | 202,916 | 150% |
| Capital projects fund (gross) | 18,841,261 | 14,118,067 | 75% |
| Total sources | \$70,088,801 | \$69,397,886 | 99% |
| Uses of funds | | | |
| Water purchases | \$8,451,761 | \$8,751,517 | 104% |
| Operation & maintenance expenses | 7,330,942 | 7,003,902 | 96% |
| General & administrative expenses | 3,453,310 | 3,049,944 | 88% |
| Personnel expenses | 13,019,690 | 12,648,462 | 97% |
| Capital projects fund (gross) | 18,841,261 | 14,118,067 | 75% |
| Total uses | \$51,096,964 | \$45,571,892 | 89% |
| Net operating revenues | \$18,991,837 | \$23,825,994 | 125% |
| Debt service payments | (14,846,637) | (15,040,471) | 101% |
| Debt service coverage ratio | 1.28 | 1.58 | |
| Amount available to transfer to reserves Total from operations *Preliminary numbers pending audit. | \$4,145,200 | \$8,785,523 | 212% |

