

BOARD MEETING OF THE BOARD OF TRUSTEES JANUARY 8, 2025

January 8, 2025

February 12, 2025 March 12, 2025 April 9, 2025 May 14, 2025 June 4, 2025 July 9, 2025 August 13, 2025 September 10, 2025 October 8, 2025 November 12, 2025 December 10, 2025

NOTICE OF A REGULAR MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

PUBLIC NOTICE is hereby given that the Board of Trustees of the Jordan Valley Water Conservancy District will hold a regular Board meeting at 3:00 p.m. on Wednesday, January 8, 2025, at the District Administration Building located at 8215 South 1300 West, West Jordan, Utah. Trustees and members of the public may attend this meeting electronically or in person. For information on how to join the meeting electronically, visit Jordan Valley Water Conservancy District's website at (<u>https://jvwcd.org/calendar/1753/jvwcd-board-meeting</u>).

Agenda

- 1. Call to order and introduction of visitors
- 2. Great Salt Lake presentation by Brian Steed, Great Salt Lake Commissioner
- 3. Approval of common consent items:
 - a. Minutes of the Executive Committee meeting held November 12, 2024, and the Public Hearing/regular Board meeting held November 13, 2024
 - b. Trustees' expenses report for November and December 2024
- 4. Public comments
- 5. Core Mission Reports
 - a. Water supply update
 - b. Water quality update
- 6. Standing Committee Reports
 - a. Finance update
 - b. Conservation update
- 7. Financial matters
 - a. Establishing a level of service for the fiscal year 2025/2026 budget
 - b. Preliminary budget preparation calendar
 - c. Preliminary budget parameters plan
 - d. Consider authorization to award an insurance broker contract for liability and property insurance coverages
- 8. Engineering activities
 - a. Consider authorization to award a construction contract for the 7618 South 700 East and 987 East 7800 South Well Equipping
 - b. Consider authorization to award a construction contract for the Administration Building Boiler Upgrade
 - c. Consider approval of cost sharing agreement with Granger-Hunter Improvement District for the 4113 South 2200 West Meter Vault Rehabilitation
 - d. Consider approval of cost sharing agreement with WaterPro, Inc. for the 700 East 11400 South Meter Vault Rehabilitation

e. Consider approval of master agreement with the Utah Department of Transportation for the Frontrunner 2X Project

9. Reporting items:

- a. Verification of compliance with selected legal requirements and internal District practices
- b. Central Utah Project/CUWCD activities report
- c. Report on facilities rental agreements signed by the General Manager
- d. Report on monthly performance scorecard for December 2024
- e. Capital projects report for December 2024
- f. Report on Media Coverage
- 10. Upcoming meetings:
 - a. Conservation Committee meeting, Monday, February 10, at 3:00 p.m.
 - b. Executive Committee meeting, Monday, February 10, at 3:30 p.m.
 - c. Regular Board meeting, Wednesday, February 12, at 3:00 p.m.
- 11. Closed meeting shall be held electronically and in person with Trustees
 - a. Discussion of sale or purchase of real property and/or water rights or water shares
- 12. Open meeting
- 13. Consider sale of property to the Utah Department of Transportation (UDOT) and Clinton City, and grant of temporary construction easement to UDOT, at 1630 West 1800 North in Clinton, Utah
- 14. Consider grant of easement to Rocky Mountain Power at 1630 West 1800 North in Clinton, Utah
- 15. Adjourn

Date: <u>January 7, 2025</u>

By:__

Alan E. Packard, District Clerk

If you would like to participate in an electronic meeting where public comment is allowed, you must use a computer, tablet or phone that is capable of connecting with the WebEx meeting software, app, or web browser. A person who desires to speak must submit a message in the chat box at the beginning of the meeting indicating the person's name, address and whom the person represents. Once recognized by the chair, the person should turn on their video and unmute their microphone to speak. Participants who dial in to the meeting by phone will be able to listen to the meeting but will not be able to speak.

Reasonable accommodation will be made for disabled persons needing assistance to attend or participate in this meeting. Please contact Mindy Keeling at 801-565-4300.

Utah Code §52-4-202(6)(a)



2025

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| AWWA WaterSmart Innovation Conference | |
| being held October 7-9, 2025 | |
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| ACRONYM OR ABBREVIATION | DEFINITION |
|-------------------------|--|
| ACH | Automated Clearing House |
| AF | acre-feet or acre-foot |
| ASR | Aquifer Storage and Recovery |
| AWWA | American Water Works Association |
| AWWAIMS | American Water Works Association Intermountain Section |
| BABs | Build America Bonds |
| BCWTP | Bingham Canyon Water Treatment Plant |
| BRIC | Building Resilient Infrastructure and Communities |
| CDA | Community Development Area |
| Cfs | cubic feet per second |
| CID | Copperton Improvement District |
| CFO | Chief Financial Officer |
| CRA | Community Reinvestment Area |
| CRWUA | Colorado River Water Users Association |
| CUP | Central Utah Project |
| CUPCA | Central Utah Project Completion Act |
| CUWCD | Central Utah Water Conservancy District |
| CWP | Central Utah Water Development Project |
| CWS | Community Water Systems |
| DBP | disinfection by-product |
| DDW | Utah Division of Drinking Water |
| DEIS | Draft Environmental Impact Statement |
| DEQ | Utah Department of Environmental Quality |
| DNR | Utah Department of Natural Resources |
| DOI | Department of Interior |
| DWQ | Utah Division of Water Quality |
| DWRe | Utah Division of Water Resources |
| DWRi | Utah Division of Water Rights |
| EA | Environmental Assessment |
| EIS | Environmental Impact Statement |
| EOC | Emergency Operations Center |
| EMOD | Experience Modification Factor |
| EPA | United States Environmental Protection Agency |

| ACRONYM OR ABBREVIATION | DEFINITION |
|-------------------------|--|
| ERP | Emergency Response Plan |
| ERU | Equivalent Residential Unit |
| ET | evapotranspiration |
| FEMA | Federal Emergency Management Agency |
| GHID | Granger-Hunter Improvement District |
| GIS | Geographic Information System |
| gpcd | gallons per capita per day |
| gpm | gallons per minute |
| GWR | Groundwater Rule |
| HET | high-efficiency toilet |
| НМІ | Human-machine interface |
| HUD | U.S. Department of Housing and Urban Development |
| HVAC | Heating, Ventilation and air conditioning |
| IAP | Incident Action Plan |
| IC | Incident Commander |
| ICS | Incident Command System |
| IFA | Impact Fee Act |
| I-15 | Interstate 15 |
| JA | Jordan Aqueduct |
| JA-4 | Jordan Aqueduct Reach 4 |
| JBWRF | Jordan Basin Water Reclamation Facility |
| JRC | Jordan River Commission |
| JIC | Joint Information Center |
| JNPS | Jordan Narrows Pump Station |
| JTAC | Jordanelle Technical Advisory Committee |
| JVWCD | Jordan Valley Water Conservancy District |
| JVWTP | Jordan Valley Water Treatment Plant |
| KID | Kearns Improvement District |
| kW | kilowatt |
| KUC | Kennecott Utah Copper |
| KLC | Kennecott Land Company |
| LO | Liaison Officer |
| LRB | LRB Public Financial Advisors |
| MGD | million gallons per day |

| ACRONYM OR ABBREVIATION | DEFINITION |
|-------------------------|--|
| MG | million gallons |
| mg/L | milligrams per liter |
| MIDA | Military Installation Development Authority |
| M&I | Municipal and Industrial |
| MOU | Memorandum of Understanding |
| MVC | Mountain View Corridor |
| MWD | Magna Water District |
| MWDSLS | Metropolitan Water District of Salt Lake & Sandy |
| NEPA | National Environmental Policy Act |
| O&M | Operation and Maintenance |
| O,M&R | Operation, maintenance and repair/replacement |
| OSHA | Occupational Safety and Health Administration |
| PIO | Public Information Officer |
| POC | Point of Contact |
| РОМА | Point of the Mountain Aqueduct |
| POMWTP | Point of the Mountain Water Treatment Plant |
| ppm | parts per million |
| PRA | Provo River Aqueduct |
| PRC | Provo Reservoir Canal |
| PRP | Provo River Project |
| PRWC | Provo River Watershed Council |
| PRWUA | Provo River Water Users Association |
| PRWUC | Provo Reservoir Water Users Company |
| PTIF | Public Treasurers Investment Fund |
| PVC | Polyvinyl Chloride |
| RCP | Reinforced Concrete Pipe |
| RFP | Request for Proposal |
| RMP | Rocky Mountain Power |
| RTU | Remote Telemetry Unit |
| SR-92 | State Road 92 |
| SCADA | Supervisory Control and Data Acquisition system |
| SDWA | Safe Drinking Water Act |
| SERWTP | Southeast Regional Water Treatment Plant |
| SLHBA | Salt Lake Home Builders Association |

| ACRONYM OR ABBREVIATION | DEFINITION |
|-------------------------|--|
| SLVHD | Salt Lake Valley Health Department |
| SO | Safety Officer |
| SOQ | Statement of Qualification |
| SVSD | South Valley Sewer District |
| SWA | Southwest Aqueduct |
| SWGWTP | Southwest Groundwater Treatment Plant |
| SWJVGWP | Southwest Jordan Valley Groundwater Project |
| TBID | Taylorsville Bennion Improvement District |
| TCR | Total Coliform Rule |
| TDS | total dissolved solids |
| TEC | Taxing Entity Committee |
| UASD | Utah Association of Special Districts |
| UDC | Utah Data Center |
| UDOT | Utah Department of Transportation |
| UIC | Underground injection control |
| ULFT | ultra low flush toilet |
| ULS | Utah Lake Drainage Basin Water Delivery System |
| ULWUA | Utah Lake Water Users Association |
| UPDES | Utah Pollutant Discharge Elimination System |
| USBR | United States Bureau of Reclamation |
| UTA | Utah Transit Authority |
| UWCF | Utah Water Conservation Forum |
| UWUA | Utah Water Users Association |
| WCWCD | Washington County Water Conservancy District |
| WBWCD | Weber Basin Water Conservancy District |
| WJWUC | Welby Jacob Water Users Company |
| WUCC | West Union Canal Company |
| WCWID | White City Water Improvement District |

COMMON CONSENT ITEMS

MINUTES OF THE EXECUTIVE COMMITTEE MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

(Unapproved and subject to change)

Held November 12, 2024

The Executive Committee meeting of the Board of Trustees of the Jordan Valley Water Conservancy District was held in person and electronically on Tuesday, November 12, 2024, at 4:16 p.m. at JVWCD's office located at 8215 South 1300 West, West Jordan, Utah.

This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code Ann. (1953) §§ 52-4-1 <u>et</u> seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

Corey L. Rushton, Chair Barbara Townsend Andy Pierucci electronic) John Richardson Zach Jacob (electronic) John H. Taylor (electronic)

Trustees Not Present:

Karen D. Lang Mick Sudbury Dawn Ramsey

Staff Present:

Alan Packard, General Manager Jacob Young, Deputy General Manager David Martin. Chief Finance Officer/Treasurer Shazelle Terry, Assistant General Manager Brian McCleary, Controller Shane Swenson, Chief Engineer Mark Stratford, General Counsel Mindy Keeling, Executive Assistant Brian Callister, Maintenance Department Manager Chevenne Davis, Customer Services Representative Clifton Smith, Senior Business Data Analyst Courtney Brown, Conservation Division Manager Gordon Batt, Operations Division Manager Kelly Good, Community Engagement Department Manager Kurt Ashworth, Human Resource Manager Margaret Dea, Senior Accountant Sam Mingo, Business Data Analyst Shawn Moser, Conservation Garden Park Manager Travis Christensen, Engineering Group Leader

Other Attendees:

Greg Anderson, General Manager, Kearns Improvement District Greg Christensen, Trustee, Kearns Improvement District

| Welcome | Mr. Corey Rushton, Chair, called the meeting to order at 4:16pm p.m. |
|---|--|
| Review agenda for August 14, 2024, Board meeting | Mr. Rushton asked Mr. Alan Packard, General Manager, to review the proposed agenda for the November 13, 2024, regular Board of Trustees meeting. Mr. Packard reviewed the proposed agenda, which includes two public hearings, for the Water Conservation Plan and the proposed adjustments to Trustee division boundaries. He outlined additional topics including Core Mission Reports, Standing Committee Reports, annual audit presentation by outside auditor and voted to consider a transfer of funds, Operations activity item for dump truck purchase, and regular reporting items. Also identified, a report on Utah Associate of Special Districts annual conference, where Mr. Rushton received the Distinguished Board Member Award. |
| Review Draft Audit Report | Mr. Brian McCleary, Controller, discussed the Auditors' Report that will be presented by the auditor, Ron Stewart, during the regular Board meeting on Wednesday, November 13, 2024. This report will be the official financial statement for the year ending June 30, 2024. The report will then be distributed and placed on the State Auditor's website and will be used by investors, rating agencies and other industry analysts to evaluate JVWCD's performance. He reviewed various sections of the report, including the Statements of Net Position, Statements of Revenues, Expenses, and Changes in Net Position. |
| Review Transfer of Funds from the Revenue Fund to the Capital Projects Fund and Other Designated Reserve Funds | Mr. David Martin stated that after the audit report is completed, an annual transfer is proposed from the Revenue Fund to other funds, such as Capital Projects and other reserve funds. He reviewed the timeline of the budget and year-end transfer, the budget strategy and use of reserve funds, and the proposed transfer amounts. Mr. Martin will recommend at the November 13 th meeting transferring \$21.8 million from the Revenue Fund to the following funds: \$14,328,572 to the Replacement Reserve Fund, \$345,294 to the Development Fee Fund, \$900,000 to the General Equipment Fund, \$300,000 to the Emergency Reserve/Self-Insurance Fund, \$300,000 to the Operation and Maintenance Fund, \$4,062,666 to the Short-Term Operating Reserve Fund, and \$1,522,796 to the Bevenue Stabilization Fund |

Revenue Stabilization Fund.

Mr. Martin said that after the proposed transfer, the combined balance of the Revenue Stabilization Fund and Short-Term Operating Reserve Fund would be \$7.0 million.

Review Trustee Division Boundaries and Proposed Adjustments

Mr. Alan Packard noted that the board went through an analysis in 2022 to evaluate Trustee division boundaries, but no action was taken at that time. It has been many years since the boundaries were last adjusted and population has grown more in certain parts of Jordan Valley's service area than others, and it is timely to consider adjustments.

Mr. Packard mentioned the four main parameters that were identified by as adjustments were considered. The first was to seek broad, equitable representation of all constituents. The second parameter is that the current number of trustees, nine, is appropriate. Mr. Packard stated the third parameter should consider both population and water purchase contracts as division boundaries are adjusted. The fourth parameter is state law requiring nominating entities to be municipalities or counties.

Boundaries cannot be divided perfectly nine ways, so some divisions will have a little bit more population than others, and same thing applies to water contract amount per trustee.

Mr. Packard talked about the two boundary alternatives that were presented to member agencies. Alternative A is the same as the 2022 analysis. Alternative B had changes with Riverton and Herriman sharing a division, and Draper and Bluffdale sharing a division.

Mr. Alan Packard indicated that to account for and balance the population served and water contract in each division, 1/9 population equals 84,253 people and 1/9 water contract is about 11,327 AF. With a new division covering the combined areas of retail special districts, the average population served per Trustee in the combined divisions 1-4 and 9, correlates very well with the District-wide population served per Trustee.

Mr. Packard pointed out that alternative B became the clear preference during one-on-one or virtual member agency meetings that he and Mr. Jacob Young attended. Mr. Packard said they received really positive feedback from the meetings and said that alternative B will be recommended as the new division boundaries in the public hearing on November 13, 2024.

The board also discussed how cities can submit names to the governor for trustee nominations, the possible abbreviation of Mayor Lang's current term and the process of approval during the public hearing and how the recommendation is sent to the governor for approval.

Adjourn Mr. Rushton called for a motion to adjourn. Ms. Barbara Townsend moved to adjourn, with a second by Mr. John Richardson. The meeting adjourned at 5:28 p.m.

Corey L. Rushton Chair of the Board of Trustees

Alan E. Packard District Clerk

MINUTES OF THE PUBLIC HEARING/REGULAR BOARD MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

(Unapproved and subject to change)

November 13, 2024

A regular meeting of the Board of Trustees of the Jordan Valley Water Conservancy District was held both in person and electronically on Wednesday, November 13, 2024, at 3:00 p.m. at JVWCD's administration building located at 8215 South 1300 West, West Jordan, Utah.

This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code Ann. (1953) §§ 52-4-1 et seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

Corey L. Rushton, Chair Karen D. Lang (electronic) Zach Jacob Andy Pierucci (electronic) John H. Taylor Barbara L. Townsend John Richardson

Trustees Not Present:

Mick M. Sudbury Dawn Ramsey

Staff Present:

Alan Packard, General Manager Jacob Young, Deputy General Manager Shazelle Terry, Assistant General Manager Mark Stratford, General Counsel David Martin, Chief Financial Officer Brian McCleary, Controller Gordon Batt, Operations Department Manager Brian Callister, Maintenance Department Manager Kelly Good, Community Engagement Department Manager Kurt Ashworth, Human Resources Manager Martin Feil, Database Administrator (electronic) Shane Swensen, Chief Engineer Jon Hilbert, Water Quality Division Manager Travis Christensen, Engineering Group Leader Mindy Keeling, Executive Assistant Lisa Wright, Administrative Assistant III (electronic) Chevenne Davis, Customer Service Representative Conor Tyson, Registered Engineer Margaret Dea, Senior Accountant (electronic) Matt Volmar, Asset Management Data Analyst (electronic) Mike Brinton, Asset Management Program Administrator (electronic) Kyle Allcott, Communication Section Supervisor

Also Present:

Greg Davenport, Utility Manager, City of West Jordan Ana Paz, Associate Engineer, City of South Jordan (electronic)

Jason Helm, General Manager, Granger-Hunter Improvement District (electronic) Troy Stout, Assistant General Manager/COO, Granger-Hunter Improvement District (electronic) Justun Edwards, Director of Public Works, Herriman City (electronic) Gary Henrie, Engineer, Bureau of Reclamation (electronic) Austin Ballard, CFO/Controller, Granger-Hunter Improvement District (electronic) Shawn Robinson, Director of Operations and Maintenance, Taylorsville-Bennion Improvement District (electronic) Wayne Winsor, Assistant General Manager/CAO, Metropolitan Water District of Salt Lake and Sandy Jason Luettinger, Principal, Bowen Collins & Associates Clint Dilley, General Manager, Magna Water District (electronic) Ryan Willeitner, Engineer, Jacobs Engineering (electronic) Greg Anderson, General Manager, Kearns Improvement District Greg Christensen, Trustee, Kearns Improvement District Mark Chalk, General Manager, Taylorsville-Bennion Improvement District Don Russell, Trustee, Taylorsville-Bennion Improvement District Brett Behling, WSP Engineering Clark Burbidge, Codale Electric Ron Stewart, Gilbert & Stewart, CPA's Bob (electronic) Call to order and Mr. Corey Rushton, Chair, convened the Board meeting of the Jordan Valley Water Conservancy District Board of Trustees at 3:00 p.m. on Wednesday, introduction of visitors November 13, 2024. Mr. Rushton introduced the members of the Board and the public who joined the meeting both in person and electronically. Mr. Mick Sudbury and Ms. Dawn Ramsey were excused. Public hearing on the Water Conservation Mr. Rushton stated this public hearing was being held to receive public Plan Update comments relating to JVWCD's Water Conservation Plan Update. Verification of legal Mr. Rushton asked Mr. Mark Stratford, General Counsel, to report on notification verification of legal notification requirements for the public hearing. Mr. Stratford explained that State Code requires a Class A notice to be given for requirements public hearings. He said notice was posted at the JVWCD Administration and Education buildings, on the Utah Public Notice website, and the JVWCD website. He stated that all requirements were met for legal notification as required by Utah Code. Mr. Rushton called for a motion to open the public hearing and receive Motion to open public hearing and receive public comments. Mr. John Richardson moved to open the public hearing and receive public comments. Following a second by Ms. Barbara public comments Townsend, the motion was unanimously approved by those present as follows: Mr. Richardson - aye Mr. Jacob - aye Ms. Lang – ave Mr. Pierucci - ave Ms. Ramsey – not present Mr. Rushton – aye Mr. Sudbury – not present Mr. Taylor – aye Ms. Townsend - ave Staff presentation on Mr. Jacob Young, Deputy General Manager, provided an overview of the the water

Conservation Plan Update (Plan) which included an analysis summary,

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| conservation plan update | resulting 2035 goals and metrics, and a five-year achievement plan. He said as part of the analysis summary, JVWCD's conservation programs were assessed. Eight programs were identified for enhancements to help promote further conservation, and four new programs were identified to be considered for adoption. The resulting 2035 goals are to reach 174 gpcd, and to achieve 7.7 million square-feet of turf replacement over the next six years. Mr. Young summarized elements of the achievement plan including a schedule for ramping up turf removal, increasing JVWCD's conservation budget, and projected staffing needs. |
|--|---|
| Questions from Trustees | There were no questions from Trustees. |
| Invitation for public comments | Mr. Young explained that several forms of outreach provided for public comments on the proposed Plan. The Plan was made available on jvwcd.org for the public to review, along with a form for comments. Mr. Young said no written public comments were received through jvwcd.org. He said the Plan was also submitted to the Utah Division of Water Resources, who approved of the Plan. Finally, a meeting was held with JVWCD's Member Agencies in which valuable comments were received. He then shared a letter from Greg Anderson, General Manager, Kearns Improvement District (KID), which included suggestions that would help support KID in its conservation efforts as well as JVWCD. Mr. Young summarized KID's comments including: 1) consider conservation oriented rates for wholesale contracts, 2) enhance accessibility of water conservation classes and incentives, 3) provide a conservation demonstration trailer, 4) dispersed garden and conservation concepts in place of a Garden expansion, 5) enhance recognition, and 6) enhance legislative education efforts. Mr. Young said the suggestions by KID were considered and addressed in the final version of the proposed Plan. He stated that there will be continued discussions with KID and other Member Agencies as the Plan is implemented. |
| Motion to close public comment session | Mr. Rushton called for a motion to close the public comment section. Mr. John Taylor moved to close the public comment section. Following a second by Mr. John Richardson, the motion was unanimously approved by those present as follows: |
| | Mr. Richardson – ayeMr. Jacob – ayeMs. Lang – ayeMr. Pierucci – ayeMs. Ramsey – not presentMr. Rushton – ayeMr. Sudbury – not presentMr. Taylor – ayeMs. Townsend - ayeMr. Taylor – aye |
| Staff response and summary | Mr. Alan Packard, General Manager, expressed appreciation to Mr. Young and staff for the work put into developing the updated Plan and for their efforts in involving Member Agencies. He said the updated Plan will help guide investment decisions and achievements in conservation. Mr. Young gave recognition to Ms. Kelly Good, Community Engagement Department Manager, and Mr. Courtney Brown, Conservation Division Manager, for their significant efforts in developing the Plan update. |
| Motion to close public hearing | Mr. Rushton called for a motion to close the public hearing on the Water Conservation Plan Update. Ms. Barbara Townsend moved to close the |

public hearing. Following a second by Mr. Andy Pierucci, the motion was approved by those present as follows:

Mr. Richardson – aye Ms. Lang – aye Ms. Ramsey – not present Mr. Sudbury – not present Ms. Townsend - aye

Mr. Jacob – aye Mr. Pierucci – aye Mr. Rushton – aye Mr. Taylor – aye

Consider adoption of **Resolution No. 24-16** "Approving the Water **Conservation Plan** Update"

Mr. Young presented Resolution No. 24-16 to approve the Water Conservation Plan Update. He stated that the Resolution verifies JVWCD has met requirements pursuant to the Water Conservation Act. The Resolution also authorizes the General Manager to submit the Plan to the Utah Division of Water Resources, for their records. He said approval of the Resolution would put the Plan into immediate effect. Mr. Young recommended the adoption of Resolution No. 24-16, "Approving the Water Conservation Plan Update".

Mr. Rushton called for a motion on the recommendation. Ms. Barbara Townsend moved to adopt Resolution No. 24-16, "Approving the Water Conservation Plan Update". Following a second by Mr. John Richardson, the motion was unanimously approved as follows:

Mr. Richardson - aye Ms. Lang – aye Ms. Ramsey - not present Mr. Sudbury – not present Ms. Townsend - aye

Mr. Jacob – aye Mr. Pierucci - aye Mr. Rushton - aye Mr. Taylor – aye

Mr. Rushton stated this public hearing was being held to receive public comments relating to the proposed Trustee division boundaries adjustments.

Mr. Rushton asked Mr. Mark Stratford, General Counsel, to report on verification of legal notification requirements for the public hearing. Mr. Stratford explained that State Code requires a Class A notice to be given for public hearings. He said notice was posted at the JVWCD Administration and Education buildings, on the Utah Public Notice website, and the JVWCD website. He stated that all requirements were met for legal notification as required by the Utah Code.

Motion to open public hearing and receive public comments

Public hearing on

adjustments to

Trustee division

Verification of legal

proposed

boundaries

notification

requirements

Mr. Rushton called for a motion to open the public hearing and receive public comments. Mr. John Richardson moved to open the public hearing and receive public comments. Following a second by Ms. Barbara Townsend, the motion was unanimously approved by those present as follows:

| Mr. Richardson – aye | Mr. Jacob – aye |
|---------------------------|--------------------|
| Ms. Lang – aye | Mr. Pierucci – aye |
| Ms. Ramsey – not present | Mr. Rushton – aye |
| Mr. Sudbury – not present | Mr. Taylor – aye |
| Ms. Townsend - aye | |
| | |

| Staff presentation on proposed adjustments to Trustee division boundaries | Mr. Packard presented information on the proposed adjustments to Trustee division boundaries saying that State law requires special districts to review Trustee division boundaries at least every ten years. In 2022, JVWCD reviewed Trustee division boundaries and arrived at a preferred boundary adjustment. At that time, State law required a public hearing to be held by the Governor. Due to the impractical nature of the Governor holding a public hearing, State law has since been modified to allow the board of a special district to hold its own public hearing and make a recommendation for final approval by the Governor. Mr. Packard shared JVWCD's existing Trustee division boundaries which includes nine Trustees and eight divisions. He said nominations for Trustees must be made by municipalities within JVWCD's service area, or Salt Lake County. When a Trustee term is coming to an end, JVWCD will reach out to municipalities or the county asking them to submit at least two nominations to the Governor's office. The Governor then considers the nominations and makes appointments which are later confirmed by the Senate. |
|---|--|
| | The review of Thistee division boundaries every ten years accounts for population growth and to ensure representation is as equitable as possible. Mr. Packard said as boundary adjustments were considered, four parameters were followed to help guide the development of any adjustments: 1) Seek to maintain Trustee division boundaries which provide broad and equitable representation across various constituencies of the JVWCD service area, 2) Maintain current Board structure and governance (recommend keeping the number of Trustees at nine), 3) Population served and water purchase contract amount are both considerations for allocating representation, and 4) State law requires nominating entities be either municipalities or counties. Mr. Packard reported that within those parameters, JVWCD has developed recommended adjustments to Trustee boundaries and involve creating a ninth division which encompasses the four improvement districts who have water purchase contracts with JVWCD. JVWCD will encourage these municipalities to consult with the improvement districts in making nominations. The proposed boundary adjustments are also equitable in population served and water purchase contract amounts, with each division being served by one Trustee. Mr. Packard said that JVWCD met with Member Agencies to seek feedback on the proposed boundary adjustments. Among the Member Agencies there was general support for the proposed changes, and none were opposed to the proposed changes. |
| Questions from Trustees | There were no questions from Trustees. |
| Invitation for public comments | Mr. Packard stated that JVWCD received a letter from Mr. Mark Chalk, General Manager, Taylorsville-Bennion Improvement District (TBID), which commented on the municipalities who would nominate in the new ninth division should give deference to the wishes of the improvement districts. He requested JVWCD to make that deference a requirement rather than a recommendation. Mr. Packard said JVWCD does not have the latitude to require cities to submit nominations for whomever the improvement districts suggest. |
| | Mr. Rushton invited Mr. Chalk to comment. Mr. Chalk expressed his thanks |

for consideration of his letter. He also expressed TBID's support of the

proposed boundary adjustments. He voiced appreciation for the proposed division nine that would give the improvement districts a voice on the Board. He said although TBID is not a nominating entity, the hope is for TBID to be able to submit names for a potential trustee and to have them considered by the nominating municipality.

Mr. Greg Anderson, General Manager, Kearns Improvement District (KID), expressed KID's support of the proposed Trustee division boundary adjustments with the addition of division nine, and Corey Rushton as the representative of new division. He suggested that language be modified to allow for preferred nominees by improvement districts to be considered, rather than a candidate that potentially may not represent the combined voice of the improvement districts.

Motion to close
public comments
sessionMr. Rushton called for a motion to close the public comment session. Mr.
John Richardson moved to close the public comment session. Following a
second by Ms. Barbara Townsend, the motion was approved by those
present as follows:

| Mr. Richardson – aye | Mr. Jacob – aye |
|---------------------------|--------------------|
| Ms. Lang – aye | Mr. Pierucci – aye |
| Ms. Ramsey – not present | Mr. Rushton – aye |
| Mr. Sudbury – not present | Mr. Taylor – aye |
| Ms. Townsend - aye | |

Staff response and summary

Mr. Packard thanked those who commented and said that it is the intent of JVWCD to ensure the improvement districts are well represented on the JVWCD Board. He mentioned that JVWCD is recommending the nomination cycles for divisions one through four be staggered so they are not in the same nomination cycle as division nine. He said for ease of administration and to accomplish this, the term of Mayor Karen Lang be abbreviated to end in February 2026 rather than 2028. Mr. Packard mentioned that pending Board approval of the proposed Trustee division boundaries adjustments, the information will be forwarded to Governor Cox for final approval. If approved by the Governor, the boundaries adjustment information will be brought back to the Board for a modification of JVWCD's bylaws.

Mr. Rushton voiced his appreciation for Member Agencies, nominating entities, the public, Salt Lake County, and staff for their cooperation and for keeping the best interest of JVWCD in mind.

Mr. Zach Jacob inquired as to the process of nominating entities when there is more than one municipality in a division. Both Mr. Andy Pierucci and Mr. Rushton responded that each entity may submit up to two nominees each, or they may choose to coordinate and submit agreed upon nominations, or they may defer to one or the other.

Motion to close public hearing

Mr. Rushton called for a motion to close the public hearing on proposed adjustments to Trustee division boundaries. Mr. John Richardson moved to close the public hearing. Following a second by Ms. Barbara Townsend, the motion was approved by those present as follows:

| | Mr. Richardson – ayeMr. Jacob – ayeMs. Lang – ayeMr. Pierucci – ayeMs. Ramsey – not presentMr. Rushton – ayeMr. Sudbury – not presentMr. Taylor – ayeMs. Townsend - ayeMr. Taylor – aye | | |
|--|--|--|--|
| Consider adoption of Resolution No. 24-17 "Realignment of Trustee Division Boundaries" | Mr. Packard presented Resolution No. 24-17 to approve the realignment of Trustee division boundaries. He stated that the proposed realignment is described in the Resolution, and reiterated that pending Board action, the Resolution would be forwarded to Governor Cox for final approval. Mr. Packard recommended the adoption of Resolution No. 24-17, "Realignment of Trustee Division Boundaries". | | |
| | Mr. Rushton called for a motion on the recommendation. Mr. John Richardson moved to adopt Resolution No. 24-17, "Realignment of Trustee Division Boundaries". Following a second by Ms. Barbara Townsend, the motion was unanimously approved by those present as follows: | | |
| | Mr. Richardson – ayeMr. Jacob – ayeMs. Lang – ayeMr. Pierucci – ayeMs. Ramsey – not presentMr. Rushton – ayeMr. Sudbury – not presentMr. Taylor – ayeMs. Townsend - ayeMr. Taylor – aye | | |
| Approval of common consent items | Mr. Rushton presented the minutes of the Executive Committee meeting held October 7, 2024, and regular Board meeting held October 9, 2024. He also presented the October 2024 Trustees' Expenses Report. Mr. Rushton called for a motion. Mr. Zach Jacob moved to approve the minutes of the October 7 and October 9 meetings and the October 2024 Trustees' Expenses Report. Following a second by Ms. Barbara Townsend, the motion was approved by those present as follows: | | |
| | Mr. Richardson – ayeMr. Jacob – ayeMs. Lang – ayeMr. Pierucci – ayeMs. Ramsey – not presentMr. Rushton – ayeMr. Sudbury – not presentMr. Taylor – ayeMs. Townsend - ayeMr. Taylor – aye | | |
| Public comments | There were no public comments. | | |
| Core Mission Reports Water supply update | Mr. Alan Packard, General Manager, reviewed the Municipal and Industrial (M&I) Water Deliveries report through October 2024, saying that due to a warm and dry October, combined wholesale and retail deliveries were up forty percent (40%) from the previous year. He said total fiscal year-to-date deliveries are approximately 5,500 acre-feet more than the previous year. Mr. Packard shared a graph comparing temperature and precipitation levels from 2023 and 2024, which illustrated the recent warm and dry October. He then reviewed the Wholesale and Retail Actual and Projected Deliveries report. The M&I Water Sources report through the end of September, showed a continued decrease in groundwater usage due to good snowpack and available supply of un-stored surface water. Mr. Packard reviewed the Provo River Reservoirs Update which continues to show reservoir storage | | |

2024

| Water quality update | Copper Rule Revisions (LCRR) were Inventories were kept as part of the October 16, 2024. In the last three inventory of all service lines for which has determined that there are no lear materials information has been digit Mr. Hilbert said JVWCD submitted September 24, 2024, to the Utah I approved on October 7, 2024. Lood with the LCRR, JVWCD will develop | ion Manager, stated that the Lead and e published in 2021. Lead Service Line e original rule revisions and were due years, JVWCD has successfully taken ch it provides retail water delivery and ad service lines. He said all service line itized and can be found on jvwcd.org. d its Lead Service Line Inventory on Division of Drinking Water, and it was king forward, to remain in compliance o a new sampling site plan, identify and e connectors, and improve customer on. |
|---|---|---|
| Standing Committee Reports | 2024, explaining that on the summa | wed the Financial Report for September ary page, a deficit of \$14 million can be annual bond debt service payment that |
| Finance update | was made in September. He mentio are in line with projected expenses a | ned that actual expenses and revenues and revenues. |
| Conservation update | update on recently completed grass County Municipal Partnerships Proc Partnership is made up of Salt Lal Towns, The H2O Collective, and JVV program and is funded from the pay She said to date, approximately 4 replaced with \$1,413,777 in rebates | gement Department Manager, gave an removal projects through the Salt Lake gram (Program). She explained that the ke County, Utah League of Cities and WCD. The Program is a turf replacement ment of the American Rescue Plan Act. 471,259 square feet of turf has been s. Ms. Good then shared information on ed in Cottonwood Heights, Millcreek, West Jordan. |
| Consider approval of Board and Committee meetings' schedule for 2025 | Mr. Rushton said in the October 2024 Board meeting, a schedule for the 2025 Board meetings was proposed and no modifications to that schedule have been made. Mr. Rushton called for a motion to approve the Board and Committee meetings schedule for 2025. Mr. John Richardson moved to approve the 2025 Board and Committee meetings schedule. Following a second by Mr. John Taylor, the motion was approved by those present as follows: | |
| | Mr. Richardson – aye Ms. Lang – aye Ms. Ramsey – not present Mr. Sudbury – not present Ms. Townsend - aye | Mr. Jacob – aye Mr. Pierucci – aye Mr. Rushton – aye Mr. Taylor – aye |
| Financial Matters | - | art, reviewed what was included in the are three objectives pertaining to the |
| Presentation on the audit report by Gilbert & Stewart for FY ending June 30, | audit: 1) to determine if the finance correct and meet accounting standa are implemented and working effect | ial statements are accurate, materially ards, 2) to determine if internal controls tively, and 3) to determine if JVWCD is and regulations. He stated that the |

unmodified opinion expressed by Gilbert & Stewart in the firm's audit report

8

is that the financial statements present fairly, in all material respects, the financial position of the business type activities of JVWCD as of June 30, 2024. He mentioned some of the various documents and procedures that are reviewed or tested during the audit. Mr. Stewart said that in the evaluation of JVWCD's internal controls, Gilbert & Stewart did not find any significant deficiencies or material weaknesses, and JVWCD met all compliance requirements in Utah law. There were no issues or findings.

Mr. Stewart said during the audit process, a significant amount of documentation is required, and many questions are asked. He commended JVWCD staff for their cooperation and responsiveness during the audit.

Mr. Andy Pierucci left the meeting at 4:21 p.m.

Consider adoption of Resolution No. 24-18 "Authorizing a Transfer of Funds from the Revenue Fund to the Capital Projects Fund and Other Designated Reserve Funds Mr. Martin stated that after the audit report is completed, an annual transfer is proposed from the Revenue Fund to various reserve funds. The proposed Resolution No. 24-18 will authorize the transfer of these funds. He provided a reconciliation summary of the fiscal year 2023/2024 ending financial results including the adopted budget, Board report, audit adjustments, and the audit report. Mr. Martin mentioned that the audit report is consolidated with the Jordan Valley Conservation Gardens Foundation, and that those amounts and non-cash accruals were removed in the summary. He then provided information on the funds included in the Resolution for transfer, including the balance of those funds before and after the transfer. Mr. Martin said the total transfer amount is \$21,759,328. He said actual water deliveries exceeded the budgeted amount of 102,000 acre-feet, and the revenues generated by the higher water sales are proposed to be transferred to the Revenue Stabilization Fund. Also, savings from budgeted expenses that were not fully spent are proposed to be transferred to the Short-Term Operating Reserve Fund.

Mr. Martin recommended transferring funds from the Revenue Fund to the following funds: \$14,328,572 to the Replacement Reserve Fund, \$345,294 to the Development Fee Fund, \$900,000 to the General Equipment Fund, \$300,000 to the Emergency Reserve/Self-Insurance Fund, \$300,000 to the Operation and Maintenance Fund, \$4,062,666 to the Short-Term Operating Reserve Fund, and \$1,522,796 to the Revenue Stabilization Fund.

Mr. Martin recommended adoption of Resolution No. 24-18, "Authorizing a Transfer of Funds from the Revenue Fund to the Capital Projects Fund and Other Designated Reserve Funds."

Mr. Rushton called for a motion on the recommendation. Mr. John Taylor moved to adopt Resolution No. 24-18, "Authorizing a Transfer of Funds from the Revenue Fund to the Capital Projects Fund and Other Designated Reserve Funds." Following a second by Ms. Barbara Townsend, the motion was approved by those present as follows:

Mr. Richardson – aye Ms. Lang – aye Ms. Ramsey – not present Mr. Sudbury – not present Ms. Townsend - aye Mr. Jacob – aye Mr. Pierucci – not present Mr. Rushton – aye Mr. Taylor – aye

| (UNAPPROVED AND SUBJE | CT TO CHANGE) | |
|---|---|--|
| Conservation, Communications, and Information Systems Activities Consider approval of | Mr. Young said the City of South Jordan (City) has applied for a Water Conservation Funding Agreement to assist in funding a Toilet Rebate Program, an Indoor Water Fixture Rebate Program, and a Turf Conversion Rebate Program. Mr. Young recommended approval of a Water Conservation Funding Agreement with the City of South Jordan in the amount of \$68,000. | |
| a Water Conservation Funding Agreement with the City of South Jordan | Mr. Rushton called for a motion on the recommendation. Ms. Barbara Townsend moved to approve a Water Conservation Funding Agreement with the City of South Jordan in the amount of \$68,000. Following a second by Mr. John Richardson, the motion was unanimously approved by those present as follows: | |
| | Mr. Richardson – ayeMr. Jacob – ayeMs. Lang – ayeMr. Pierucci – not presentMs. Ramsey – not presentMr. Rushton – ayeMr. Sudbury – not presentMr. Taylor – aye | |
| Engineering Activities | Mr. Shane Swensen, Chief Engineer, said as part of JVWCD's ongoing efforts to upgrade and restore transmission system vaults, the proposed project will rehabilitate five vaults in the JVWCD system. Three of the vaults | |
| Consider authorization to award a construction contract for the 2024 Vault Improvement Project | are located on or near the 4500 South pipeline and the other two vaults are located on the 11400 South pipeline. He explained that one of the vaults on the 11400 South pipeline is a meter station for WaterPro, Inc., and that WaterPro, Inc. will cost share the rehabilitation project in the amount of 50 percent. He said three contractors submitted bids for the project. One of the contractors was deemed non-responsive due to not meeting the minimum requirements. He recommended authorizing the award of a construction contract for the 2024 Vault Improvement Project to VanCon Construction in the amount of \$2,582,200. | |
| | Ms. Townsend asked about the difference in bid amounts and why one was considerably more than the other. Mr. Swensen explained that the nature of the project includes unfavorable conditions such as night work, work in UDOT rights-of-way, and extensive traffic control. He said some contractors will offer to do the work but at a premium. | |
| | Mr. Rushton called for a motion on the recommendation. Mr. John Richardson moved to authorize the award of an engineering contract to VanCon Construction in the amount of \$2,582,200 for the 2024 Vault Improvement Project. Following a second by Ms. Barbara Townsend, the motion was unanimously approved by those present as follows: | |
| | Mr. Richardson – ayeMr. Jacob – ayeMs. Lang – ayeMr. Pierucci – not presentMs. Ramsey – not presentMr. Rushton – ayeMr. Sudbury – not presentMr. Taylor – ayeMs. Townsend - ayeMr. Taylor – aye | |
| Operations and Maintenance Activities | Mr. Brian Callister, Maintenance Department Manager, said staff regularly evaluate vehicles and equipment to ensure they remain safe, reliable, and cost-effective and whether they should be replaced. In a recent evaluation of equipment, it was determined there is a need to replace the 2004 International 4400 dump truck with a larger and more reliable dump truck. | |

| Consider approval of expenditure to purchase dump truck | He said a new dump truck will increase efficiency with larger capacity, updated safety features, reliability, and less risk of damage. Mr. Callister said an invitation for bids was posted on JVWCD's website along with reaching out to several known vendors. Three responsive bids that met the minimum specifications for a complete dump truck were received. Mr. Callister recommended the lowest bid from Premier Truck Group of SLC for a 2026 Freightliner 114SD Plus in the amount of \$186,061. | | | | | | |
|---|---|--|--|--|--|--|--|
| | Mr. Rushton called for a motion on the recommendation. Mr. John Richardson moved to approve the expenditure to purchase a dump truck in the amount of \$186,061 from Premier Truck Group of SLC. Following a second by Ms. Barbara Townsend, the motion was unanimously approved by those present as follows: | | | | | | |
| | Mr. Richardson – ayeMr. Jacob – ayeMs. Lang – ayeMr. Pierucci – not presentMs. Ramsey – not presentMr. Rushton – ayeMr. Sudbury – not presentMr. Taylor – aye | | | | | | |
| Reporting Items | Mr. Packard reviewed the routine reporting items which included: Central Utah Project/CUWCD activities report, easement encroachment agreements signed by the General Manager, monthly performance scorecard for October 2024, and media coverage. Mr. Shane Swensen, Chief Engineer, reported on a final project completion report for the 2022-23 Vault Improvement Project and the AC Mitigation and Monitoring Project. | | | | | | |
| | Mr. Packard then shared a letter received from Ms. Marcelle Shoop, the Executive Director of the Great Salt Lake Watershed Enhancement Trust, which expressed appreciation for JVWCD's recent contribution of water to Great Salt Lake. | | | | | | |
| | Mr. Packard reported on a letter sent to Ms. Dorothy Adams, Executive Director of the Salt Lake County Health Department. The letter communicated JVWCD's concerns with enforcement of current fluoride regulations in light of the recent federal court ruling that there is an insufficient margin of safety between the known hazard level of fluoride and the regulated exposure level. The letter asked the health department to consider suspending enforcement of fluoride regulations until EPA has completed the court-ordered regulatory review. | | | | | | |
| | The Utah Association of Special Districts held their annual conference November 6 – 8, in which JVWCD Board Chair, Corey Rushton, received the Distinguished Board Member award. Mr. Packard congratulated Mr. Rushton on the award and recognized him for his great service on the JVWCD Board. | | | | | | |
| | Ms. Karen Lang left the meeting at 4:49 p.m. | | | | | | |
| Upcoming meetings | Mr. Rushton reviewed the upcoming meetings including the Conservation Committee meeting, Monday, December 9 at 3:00 p.m.; Executive Committee meeting, Monday, December 9 at 3:30 p.m.; and regular Board meeting, Wednesday, December 11 at 3:00 p.m. | | | | | | |
| | 11 | | | | | | |

Consider approval to cancel the Conservation Committee meeting and the Executive Committee meeting scheduled on December 9, 2024, and the Board of Trustees meeting scheduled for December 11, 2024

Mr. Rushton recommended cancelling the Conservation and Executive Committee meetings scheduled for Monday, December 9 and the regular Board meeting scheduled for Wednesday, December 11. Ms. Barbara Townsend moved to cancel the meetings scheduled for December 9 and 11. Following a second by Mr. John Taylor, the motion was approved by those present as follows:

Mr. Richardson – aye Ms. Lang – not present Ms. Ramsey – not present Mr. Sudbury – not present Ms. Townsend - aye Mr. Jacob – aye Mr. Pierucci – not present Mr. Rushton – aye Mr. Taylor – aye

Adjourn

Mr. Rushton called for a motion to adjourn. Ms. Barbara Townsend moved to adjourn. Following a second by Mr. John Taylor, the meeting adjourned at 5:04 p.m.

Corey L. Rushton, Chair of the Board of Trustees

Alan E. Packard, District Clerk

JORDAN VALLEY WATER CONSERVANCY DISTRICT TRUSTEES EXPENSES REPORT

DECEMBER 2024

| Meeting | CRWUA December 4, 2024 | CRWUA December 5, 2024 | CRWUA December 6, 2024 | Board Meeting December 11, 2024 *CANCELLED* | Per Diem To Date for 2024 (Maximum 12) | Total Miles | Mileage \$.67 per mile | Training Per Diem | Total Per Diem | Total Amount |
|-------------------|------------------------------|------------------------------|------------------------------|---|---|-------------|---------------------------|----------------------|-------------------|--------------|
| Trustee | | | | | | | | | | |
| Jacob, Zach | | | | | 12 | 0.0 | \$0.00 | \$- | \$0.00 | \$0.00 |
| Lang, Karen | | | | | 12 | 0.0 | \$0.00 | \$- | \$1,080.00 | \$1,080.00 |
| Pierucci, Andy | | | | | 12 | 0.0 | \$0.00 | \$- | \$675.00 | \$675.00 |
| Ramsey, Dawn | | | | | 10 | 0.0 | \$0.00 | \$- | \$405.00 | \$405.00 |
| Richardson, John | X | х | х | | 12 | 0.0 | \$0.00 | \$535.00 | \$740.00 | \$1,275.00 |
| Rushton, Corey | x | Х | х | | 12 | 0.0 | \$0.00 | \$535.00 | \$675.00 | \$1,210.00 |
| Sudbury, Mick | | | | | 0 | 0.0 | \$0.00 | \$- | \$0.00 | \$0.00 |
| Taylor, John | | | | | 12 | 0.0 | \$0.00 | \$- | \$1,620.00 | \$1,620.00 |
| Townsend, Barbara | Х | х | х | | 12 | 0.0 | \$0.00 | \$535.00 | \$1,280.00 | \$1,815.00 |
| | | | | | | | | | Total | \$8,080.00 |

JORDAN VALLEY WATER CONSERVANCY DISTRICT TRUSTEES EXPENSES REPORT

NOVEMBER 2024

| Meeting | UASD Conference | Executive Committee Meeting November 12, 2024 | Board Meeting November 13, 2024 | Per Diem To Date for 2024 (Maximum 12) | Total Miles | Mileage \$.67 per mile | Training Per Diem | Total Per Diem | Total Amount |
|-------------------|--------------------|---|--|---|-------------|---------------------------|----------------------|-------------------|--------------|
| Trustee | | | | | | | | | |
| Jacob, Zach | | Х | Х | 0 | 14.0 | \$9.38 | \$- | \$1,350.00 | \$1,359.38 |
| Lang, Karen | | | Х | 0 | 0.0 | \$0.00 | \$- | \$0.00 | \$0.00 |
| Pierucci, Andy | Х | Х | Х | 0 | 0.0 | \$0.00 | \$ 200 | \$200.00 | \$200.00 |
| Ramsey, Dawn | | | | 2 | 0.0 | \$0.00 | \$- | \$0.00 | \$0.00 |
| Richardson, John | Х | Х | Х | 0 | 131.4 | \$88.04 | \$ 200 | \$200.00 | \$288.04 |
| Rushton, Corey | Х | Х | Х | 0 | 110.0 | \$73.70 | \$ 200 | \$200.00 | \$273.70 |
| Sudbury, Mick | | | | 12 | 0.0 | \$0.00 | \$- | \$0.00 | \$0.00 |
| Taylor, John | | Х | х | 0 | 8.6 | \$5.76 | \$- | \$0.00 | \$5.76 |
| Townsend, Barbara | | Х | х | 12 | 40.0 | \$26.80 | \$- | \$0.00 | \$26.80 |
| | | | | | | <u></u> | | Total | \$2,153.68 |

CORE MISSION REPORTS

WATER SUPPLY UPDATE

Monthly Summary of Water Deliveries in Acre Feet December 2024

Municipal and Industrial (M&I) Water Deliveries

| Wholesale System | This Month | Previous Year | % Change | YTD | YTD Prev Year | YTD % Change | Fiscal YTD | Fiscal YTD Prev Year | Fiscal YTD % Change |
|---|------------|---------------|----------|------------|---------------|--------------|------------|-------------------------|------------------------|
| Bluffdale City | 139.59 | 131.02 | 7% | 3,734.49 | 3,369.47 | 11% | 2,265.98 | 2,007.75 | 13% |
| Copperton Improvement District | 0.00 | 0.00 | | 0.00 | 10.95 | -100% | 0.00 | 10.95 | -100% |
| Draper City | 141.93 | 133.98 | 6% | 4,674.60 | 4,197.63 | 11% | 2,930.09 | 2,629.89 | 11% |
| Granger-Hunter Improvement District | 911.77 | 620.53 | 47% | 18,627.85 | 18,292.31 | 2% | 12,142.48 | 10,867.29 | 12% |
| Herriman City³ | 281.66 | 234.87 | 20% | 8,163.14 | 6,013.31 | 36% | 5,168.08 | 4,099.97 | 26% |
| Hexcel Corporation | 0.00 | 0.00 | | 864.00 | 864.00 | 0% | 335.15 | 384.05 | -13% |
| Kearns Improvement District | 436.47 | 443.67 | -2% | 8,631.74 | 7,332.22 | 18% | 5,219.09 | 4,520.05 | 15% |
| Magna Water District | 63.26 | 71.12 | -11% | 804.53 | 813.38 | -1% | 404.18 | 405.39 | 0% |
| Midvale City | 131.46 | 200.18 | -34% | 3,352.42 | 3,053.13 | 10% | 2,050.22 | 1,725.05 | 19% |
| Riverton City | 421.13 | 373.30 | 13% | 6,209.04 | 5,476.04 | 13% | 3,491.68 | 3,036.22 | 15% |
| South Jordan City ³ | 563.97 | 558.03 | 1% | 18,290.68 | 16,371.66 | 12% | 11,373.70 | 10,188.21 | 12% |
| City of South Salt Lake | 120.87 | 89.82 | 35% | 997.55 | 1,150.29 | -13% | 485.05 | 498.66 | -3% |
| Taylorsville-Bennion Improvement District | 541.07 | 508.47 | 6% | 4,700.17 | 4,701.17 | 0% | 1,935.50 | 2,297.48 | -16% |
| Utah Div. of Fac. Const. and Mgmt. | 0.01 | 1.71 | -100% | 24.07 | 182.48 | -87% | 1.31 | 66.24 | -98% |
| WaterPro, Inc. | 0.00 | 0.01 | -100% | 1,683.51 | 1,256.20 | 34% | 1,271.10 | 829.29 | 53% |
| City of West Jordan ³ | 869.62 | 866.86 | 0% | 22,098.72 | 20,089.36 | 10% | 13,091.18 | 12,466.40 | 5% |
| White City Water Improvement District | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | |
| Willow Creek Country Club ⁶ | 0.17 | 0.17 | -1% | 331.15 | 274.94 | 20% | 215.11 | 176.86 | 22% |
| Wholesale System Subtotal | 4,622.96 | 4,233.72 | 9% | 103,187.67 | 93,448.56 | 10% | 62,379.88 | 56,209.75 | 11% |
| Retail System ² | 279.46 | 341.40 | -18% | 8,004.61 | 7,482.26 | 7% | 4,849.55 | 4,567.32 | 6% |
| Total Wholesale & Retail | 4,902.42 | 4,575.12 | 7% | 111,192.28 | 100,930.82 | 10% | 67,229.44 | 60,777.07 | 11% |
| Other M&I Deliveries | | | | | | | | | |
| MWDSLS (Treated and Transported)⁴ | 517.58 | 525.72 | -2% | 14,192.88 | 9,540.61 | 49% | 8,798.61 | 6,657.74 | 32% |
| District Use (Non-revenue)⁵ | 29.41 | 27.45 | 7% | 667.15 | 605.58 | 10% | 403.38 | 364.66 | 11% |
| Other M&I Subtotal | 547.00 | 553.17 | -1% | 14,860.03 | 10,146.19 | 46% | 9,201.99 | 7,022.40 | 31% |
| Total M&I Deliveries | 5,449.41 | 5,128.29 | 6% | 126,052.31 | 111,077.02 | 13% | 76,431.43 | 67,799.47 | 13% |
| Irrigation and Raw Water Deliveries | | | | | | | | | |
| Welby Jacob Water Users | 0.00 | 0.00 | | 24,986.07 | 24,489.03 | 2% | 16,000.42 | 16,199.24 | -1% |
| Total Irrigation and Raw Water | 0.00 | 0.00 | | 24,986.07 | 24,489.03 | 2% | 16,000.42 | 16,199.24 | -1% |
| Total Deliveries | 5,449.41 | 5,128.29 | 6% | 151,038.38 | 135,566.05 | 11% | 92,431.85 | 83,998.71 | 10% |
| | | | | | | | | | |

¹ The City of South Salt Lake contract is based on a fiscal year. All other contracts are based on a calendar year.

² Retail deliveries are finalized after billing. Preliminary estimates using AMI data are made for the month previous to today.
³ Contract amount is minimum purchase plus remediated water.

⁴ Water treated and transported for MWDSLS by JVWCD is delivered to Salt Lake City at 2100 South.

⁵ District Use (Non-revenue) includes water consumed in breaks, reservoir washing, fires, irrigation and facility potable water.
⁶ Willow Creek Country Club average annual usage is estimated at 350 acre-feet.

Jordan Valley Water Conservancy District

Wholesale Contract Progress (af)

December 2024

| Agency Name | Contract Type | | | Agency Name | Contract Type | 2 |
|---|-------------------------|------------|--|--|--------------------------------|--|
| Bluffdale City | Conventional | | Contract: 3,600 (af) Actual: 3,484 (af) (97%) Projected: 3,484 (af) (97%) | Midvale City | Conventional | Contract: 3,085 (af) Actual: 3,321 (af) (108%) Projected: 3,321 (af) (108%) |
| | Deferred Water⁴ | | Contract: 251 (af) Actual: 251 (af) (100%) | | Deferred Water ⁴ | Contract: 32 (af) Actual: 32 (af) (100%) |
| | | | Contract: 3,800 (af) | Riverton City | Conventional | Contract: 4,000 (af) Actual: 6,209 (af) (155%) Projected: 6,209 (af) (155%) |
| Draper City | Conventional | | Actual: 4,675 (af) (123%) Projected: 4,675 (af) (123%) | South Jordan City | Conventional | Contract: 15,833 (af) Actual: 16,928 (af) (107%) |
| Granger-Hunter Improvement District | Conventional | | Contract: 17,000 (af) Actual: 18,628 (af) (110%) Projected: 18,628 (af) (110%) | | Remediated ² | Projected: 16,928 (af) (107%) Contract: 1,333 (af) Actual: 1,362 (af) (102%) Projected: 1,362 (af) (102%) |
| Herriman City | Conventional | | Contract: 7,500 (af) Actual: 7,481 (af) (100%) Projected: 7,481 (af) (100%) | City of South Salt Lake ¹ | Conventional | Contract: 1,020 (af) Actual: 485 (af) (48%) Projected: 485 (af) (48%) |
| | Remediated ² | | Contract: 667 (af) Actual: 682 (af) (102%) Projected: 682 (af) (102%) | Taylorsville-Bennion Improvement District | Conventional | Contract: 4,700 (af) Actual: 4,700 (af) (100%) Projected: 4,700 (af) (100%) |
| Hexcel Corporation | Conventional | | Contract: 720 (af) Actual: 864 (af) (120%) Projected: 864 (af) (120%) | Utah Division of Facilities Construction and | Conventional Deferred | Contract: 548 (af) Actual: 24 (af) (4%) Projected: 24 (af) (4%) |
| Kearns | Conventional | nventional | Contract: 7,750 (af) Actual: 8,464 (af) (109%) | Management | Water ⁴ | |
| Improvement District | | | Projected: 8,464 (af) (109%) | WaterPro, Inc. | Conventional | Contract: 950 (af) Actual: 1,684 (af) (177%) Projected: 1,684 (af) (177%) |
| | Deferred Water⁴ | | Contract: 168 (af) Actual: 168 (af) (100%) | City of West Jordan | Conventional | Contract: 18,500 (af) Actual: 20,566 (af) (111%) Projected: 20,566 (af) (111%) |
| Magna Water District | Conventional | | Contract: 800 (af) Actual: 805 (af) (101%) Projected: 805 (af) (101%) | | Remediated ² | Contract: 1,500 (af) Actual: 1,533 (af) (102%) Projected: 1,533 (af) (102%) |

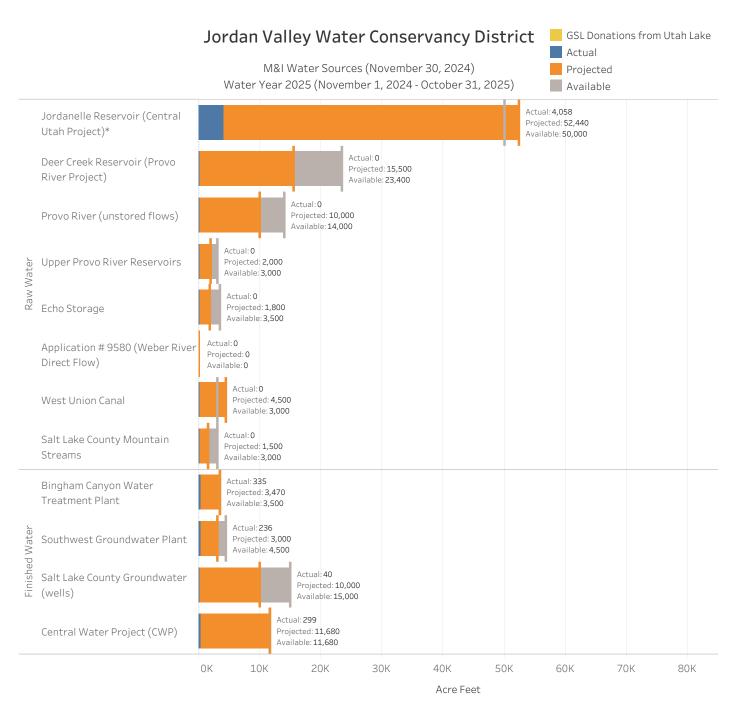
¹All contracts are on a calendar year except for City of South Salt Lake which is on a fiscal year.

²Remediated water is credited first as it becomes available.

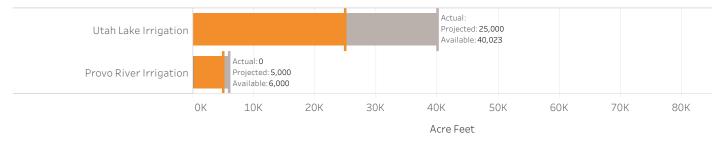
³Projected deliveries are calculated as an average monthly deliveryover the previous three years for months left in the contract year.

⁴Non-delivered portion of minimum purchase contract that may be deferred to future years as oulined in Section 1.8 of the Rules and Regulations for Wholesale Water Service.

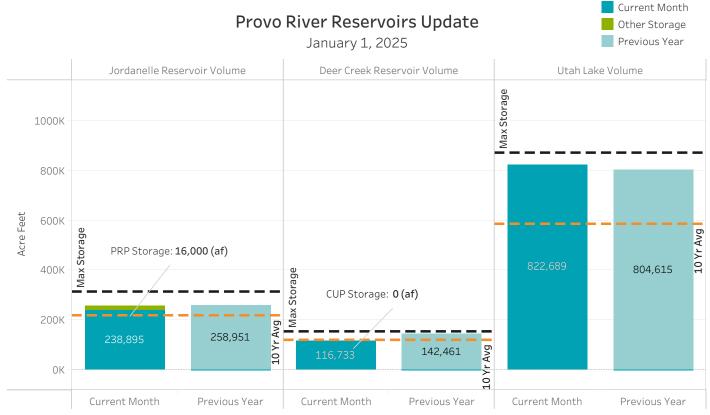
Actual % of Contract
 Projected³ % of Contract



Irrigation Water Sources (November 30, 2024) Irrigation Season 2025 (April 15, 2025 - August 15, 2025)

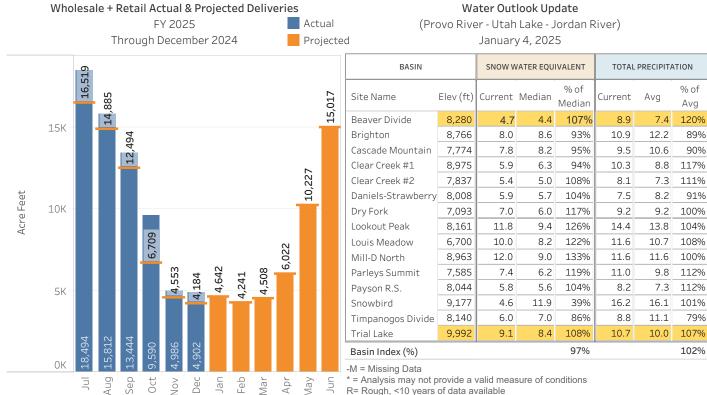


*Central Utah Project may include holdover water from the previous year.



Jordan Valley Water Conservancy District

10 Yr Avg for Jordanelle Reservoir may not include all ten years. The available data for Jordanelle Reservoir begins with April, 2014.



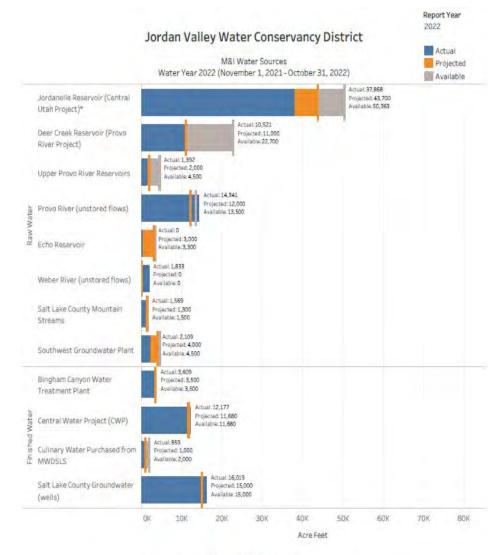
R= Rough, <10 years of data available

C = Conditional, only 10-19 years



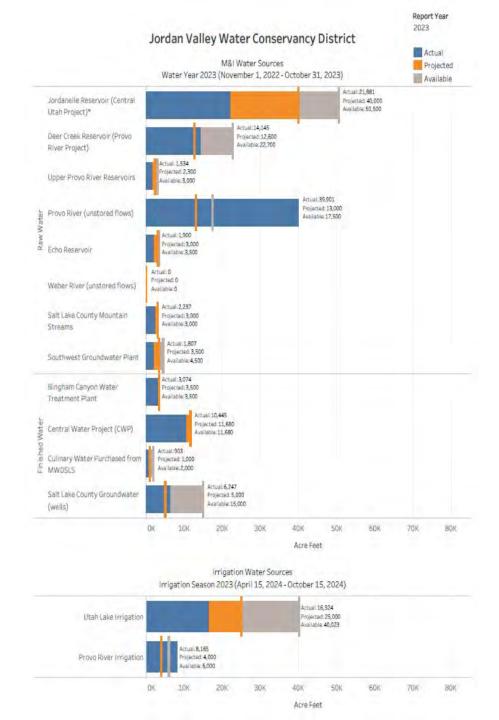
Water Supply Update

January 8, 2025

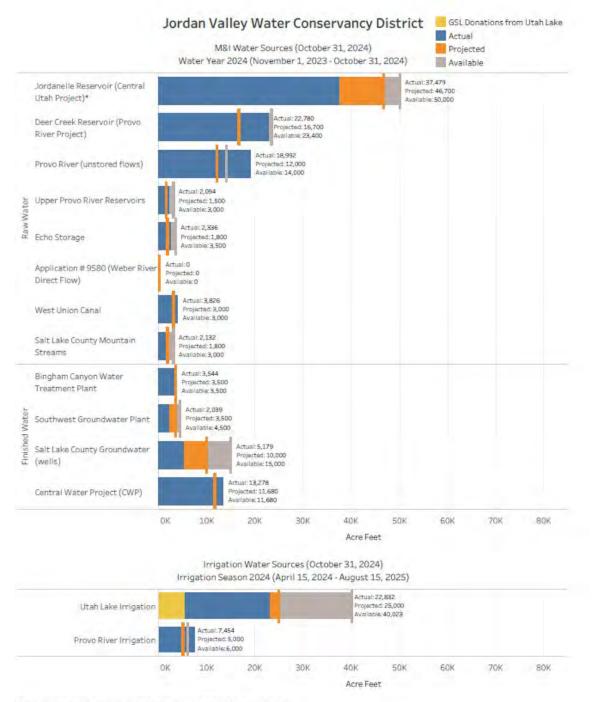


Irrigation Water Sources Irrigation Season 2022 (April 15, 2024 - October 15, 2024)





2



*Central Utah Project may include holdover water from the previous year.

Releases of Utah Lake Water to GSL

Start Date: September 10, 2024

End Date: October 18, 2024

Avg Flow Rate: 150 cfs

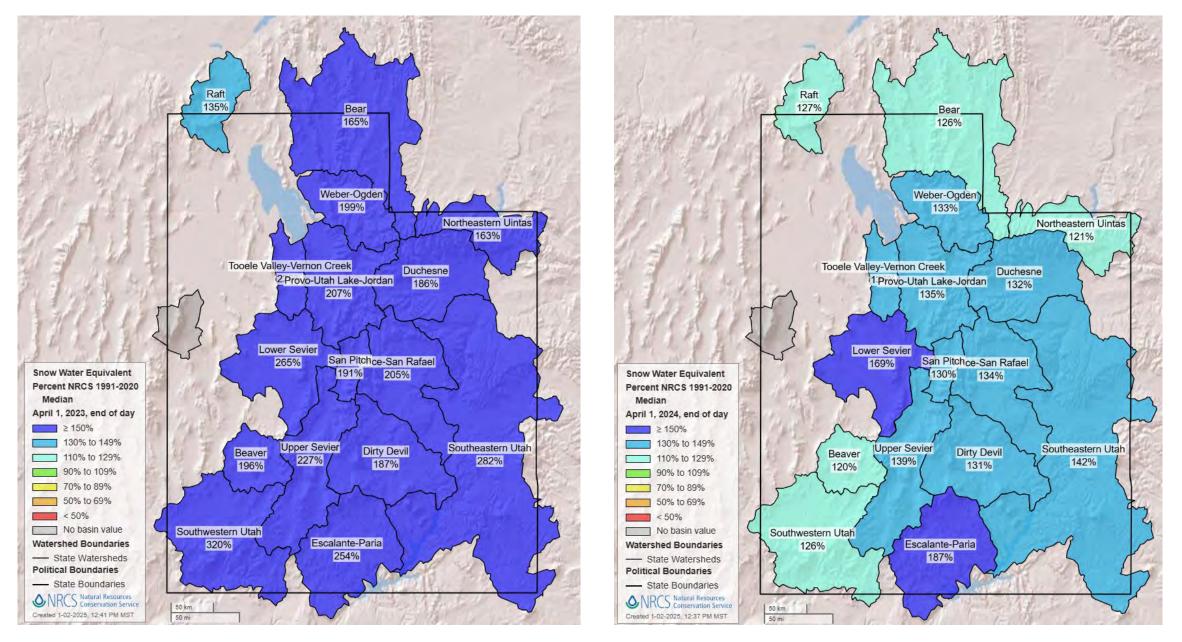
Total Volume Delivered: 10,000 Acre Feet

> 5300 Acre Feet - JVWCD 3000 Acre Feet - Welby Jacob Water Users 1700 Acre Feet – LDS Church

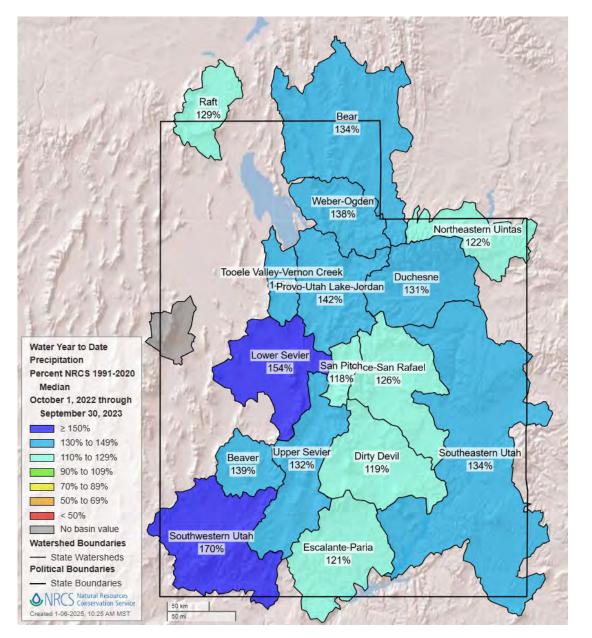


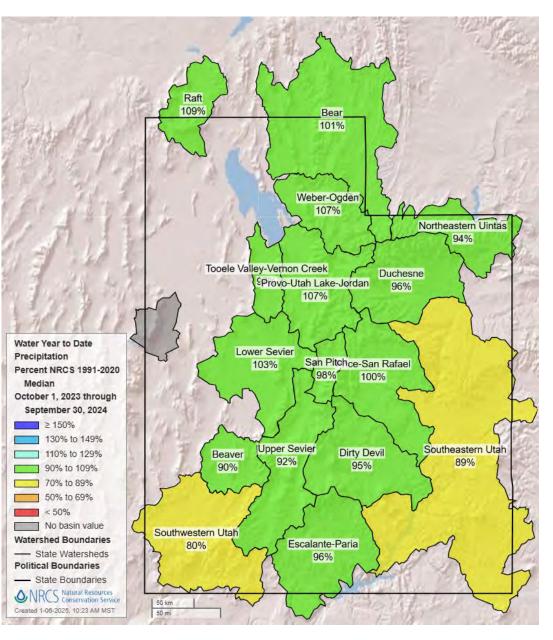
Current Water Supply Conditions

Snow Water Equivalent as a % of Median on April 1 of 2023 vs 2024

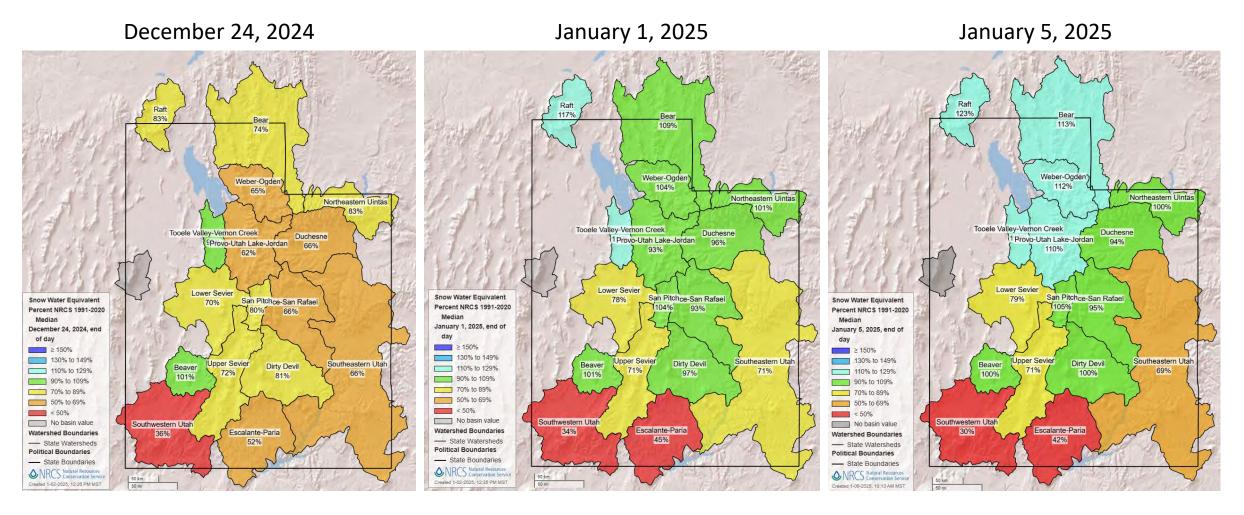


Precipitation as a % of Median for End of Water Year 2023 vs 2024

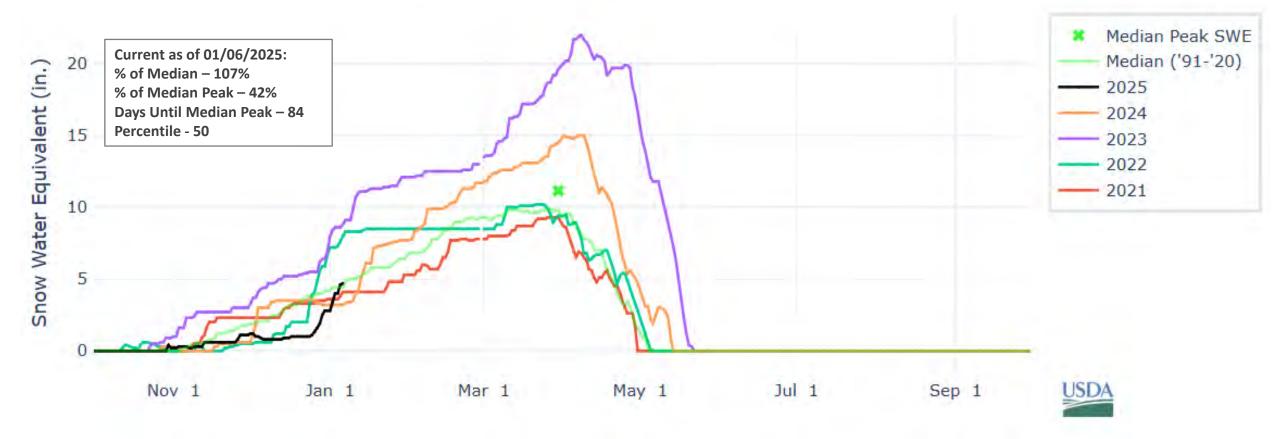




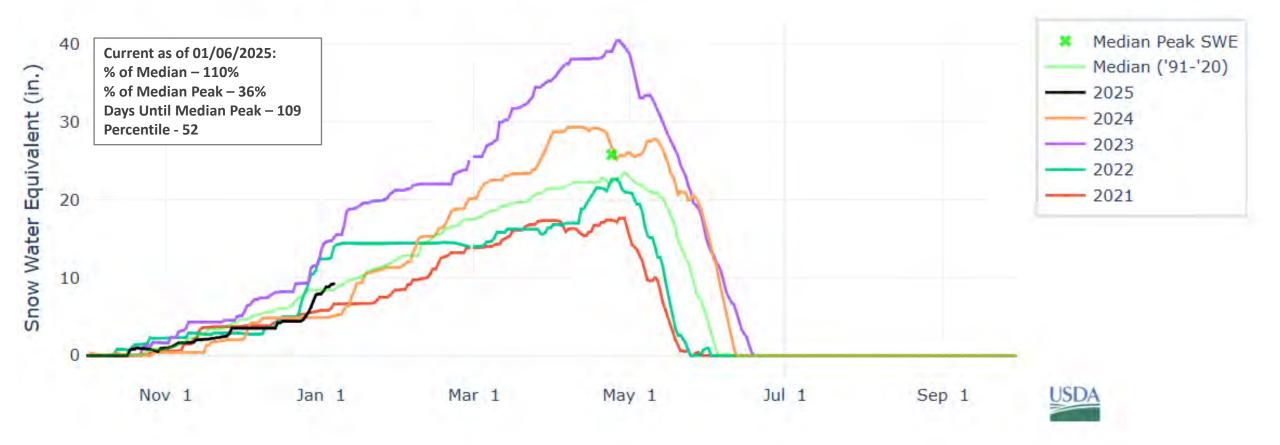
Recent Snow Water Equivalent as a % of Median



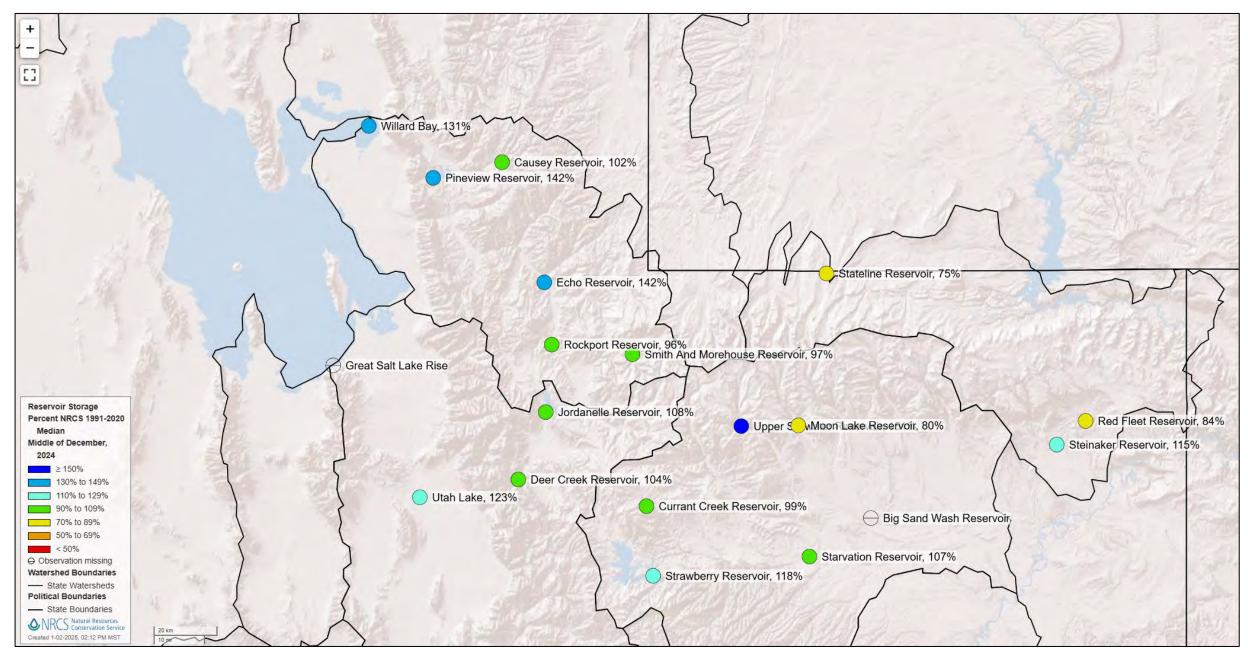
BEAVER DIVIDE, UT (330) SNOW WATER EQUIVALENT



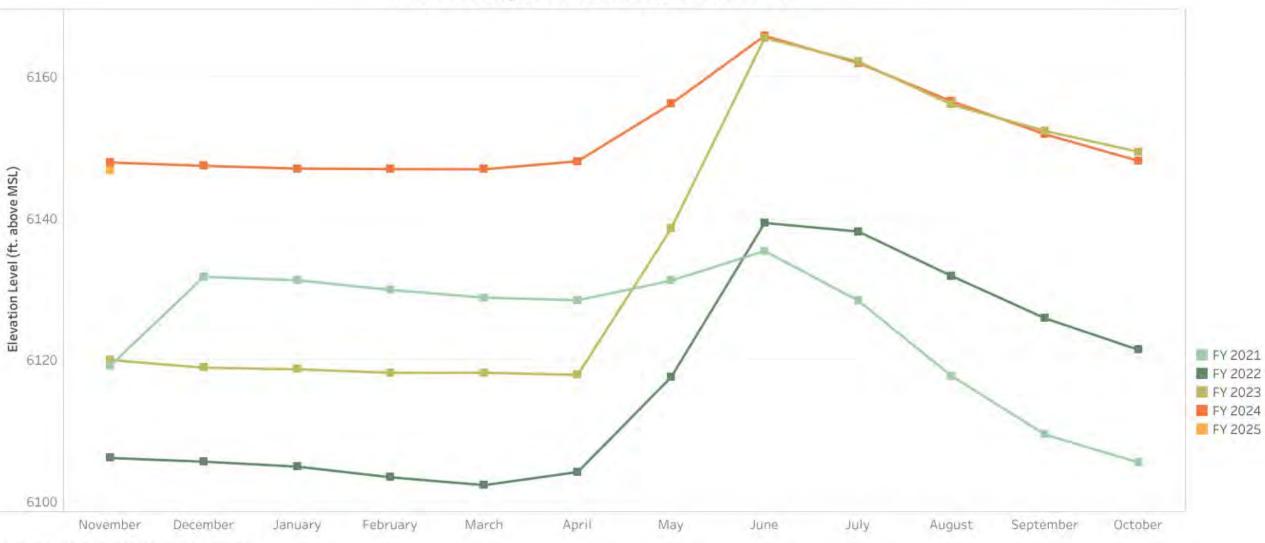
TRIAL LAKE, UT (828) SNOW WATER EQUIVALENT



Reservoir Storage (% of Median) as of Mid-December 2024



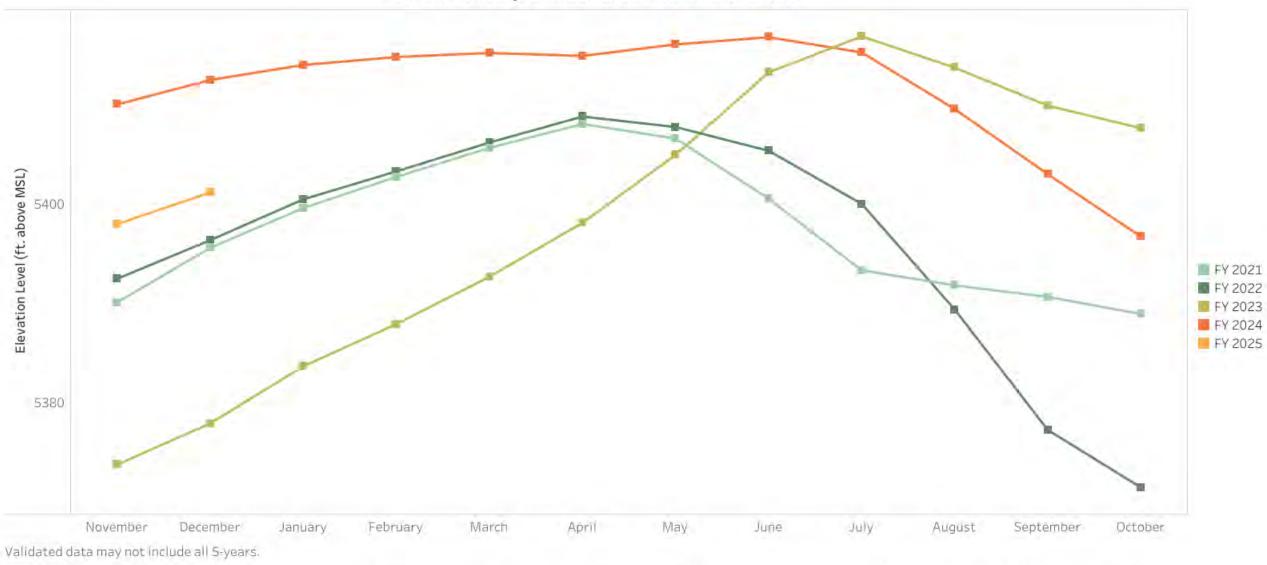
5-Year History of Jordanelle Reservoir Levels



Validated data may not include all 5-years.

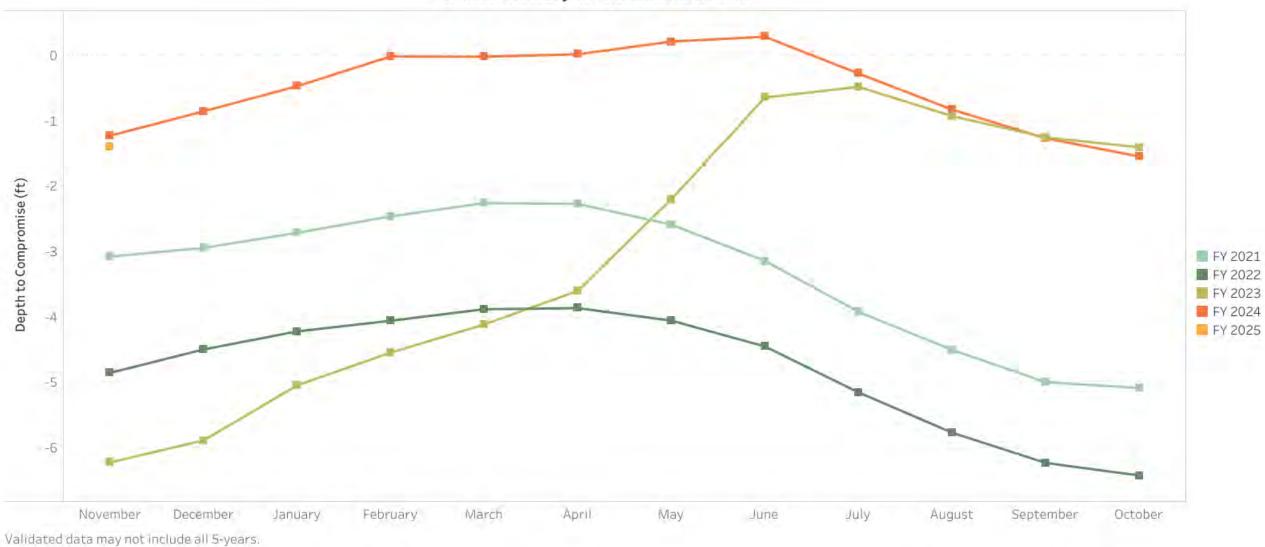
| | November | December | January | February | March | April | May | June | July | August | September | October |
|---------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|
| FY 2021 | 6,119.11 | 6,131.67 | 6,131.19 | 6,129.82 | 6,128.74 | 6,128.37 | 6,131.13 | 6,135.30 | 6,128.32 | 6,117.69 | 6,109.43 | 6,105.50 |
| FY 2022 | 6,106.13 | 6,105.62 | 6,104.92 | 6,103.41 | 6,102.31 | 6,104.15 | 6,117.54 | 6,139.26 | 6,138.06 | 6,131.78 | 6,125.82 | 6,121.38 |
| FY 2023 | 6,119.95 | 6,118.86 | 6,118.64 | 6,118.13 | 6,118.15 | 6,117.85 | 6,138.47 | 6,165.34 | 6,162.02 | 6,155.94 | 6,152.23 | 6,149.28 |
| FY 2024 | 6,147.79 | 6,147.31 | 6,146.93 | 6,146.85 | 6,146.83 | 6,147.96 | 6,156.07 | 6,165.64 | 6,161.81 | 6,156.41 | 6,151.76 | 6,148.00 |
| FY 2025 | 6,146.70 | | | | | | | | | | | |

5-Year History of Deer Creek Reservoir Levels



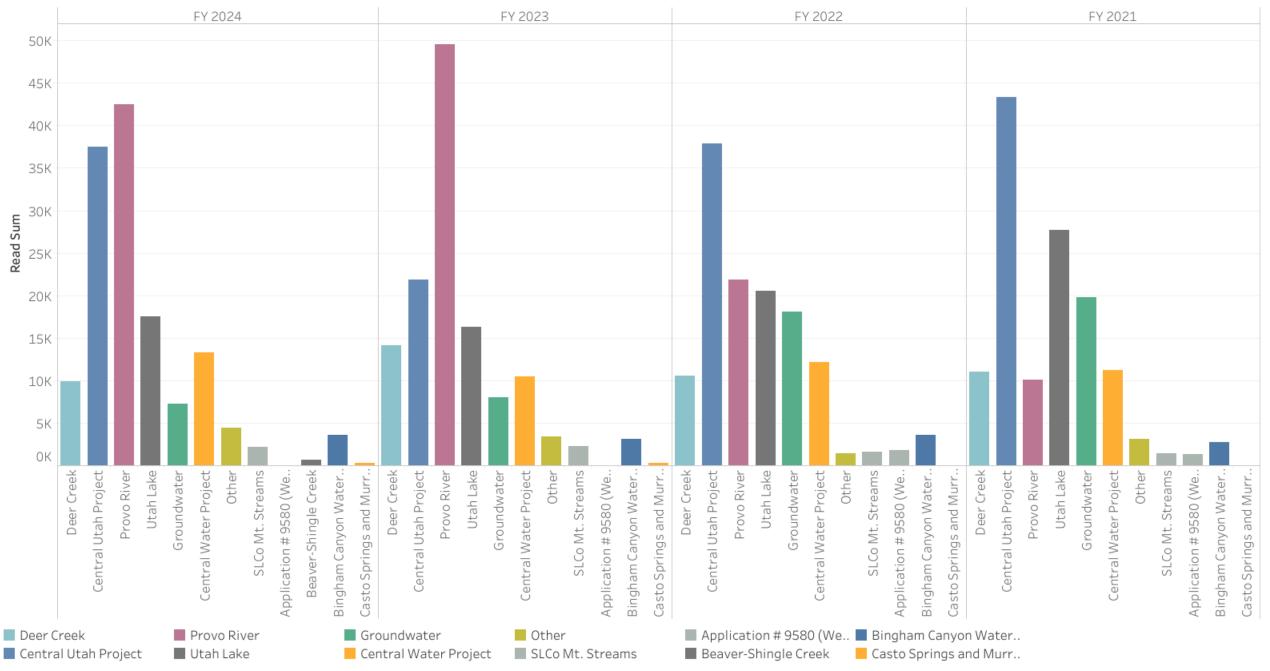
| | November | December | January | February | March | April | May | June | July | August | September | October |
|---------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|
| FY 2021 | 5,390.03 | 5,395.51 | 5,399.50 | 5,402.64 | 5,405.54 | 5,407.95 | 5,406.48 | 5,400.45 | 5,393.25 | 5,391.74 | 5,390.58 | 5,388.86 |
| FY 2022 | 5,392.40 | 5,396.27 | 5,400.38 | 5,403.19 | 5,406.08 | 5,408.69 | 5,407.64 | 5,405.26 | 5,399.92 | 5,389.31 | 5,377.22 | 5,371.44 |
| FY 2023 | 5,373.73 | 5,377.87 | 5,383.61 | 5,387.85 | 5,392.60 | 5,398.01 | 5,404.84 | 5,413.12 | 5,416.75 | 5,413.60 | 5,409.78 | 5,407.53 |
| FY 2024 | 5,409.90 | 5,412.37 | 5,413.87 | 5,414.67 | 5,415.08 | 5,414.78 | 5,415.93 | 5,416.66 | 5,415.14 | 5,409.44 | 5,402.90 | 5,396.63 |
| FY 2025 | 5.397.89 | | | | | | | | | | | |

5-Year History of Utah Lake Levels



| | November | December | January | February | March | April | May | June | July | August | September | October |
|---------|----------|----------|---------|----------|--------|--------|--------|--------|--------|--------|-----------|---------|
| FY 2021 | -3.088 | -2.955 | -2.725 | -2.473 | -2.270 | -2.283 | -2.598 | -3.154 | -3.933 | -4.515 | -5.009 | -5.100 |
| FY 2022 | -4.868 | -4.509 | -4.233 | -4.070 | -3.894 | -3.877 | -4.068 | -4.464 | -5.166 | -5.782 | -6.245 | -6.438 |
| FY 2023 | -6.237 | -5.901 | -5.058 | -4.557 | -4.127 | -3.613 | -2.212 | -0.655 | -0.490 | -0.938 | +1.264 | -1.416 |
| FY 2024 | -1.238 | -0.865 | -0.481 | -0.025 | -0.029 | 0.007 | 0.202 | 0.276 | -0.286 | -0.838 | -1.277 | -1.555 |
| FY 2025 | -1.403 | | | | | | | | | | | |

5-Year History of Water Source Supplies



WATER QUALITY UPDATE

Water Quality Update

January 8, 2025



Sanitary Surveys

All public drinking water systems are inspected at a minimum every three years to assess their construction, operations, and record keeping. The inspections identify conditions that may present a sanitary or public health risk

- Sanitary surveys are typically conducted by the Division of Drinking Water
- Systems are evaluated against the rules and the specific criteria set forth in the R309-400 Water System Rating Criteria.
- A sufficient number of points results in a "Not Approved" rating.









Survey is 398 pages

Record keeping/Update District information Verify that all District facilities are accounted for on the report Pre-inspection before the sanitary survey

Preparation and Collaboration

The Inspection

The inspection was performed the end of September. Together with both Operations and Maintenance staff, every facility was visited and inspected.

Water Treatment Plants (3) Booster Stations (13) Well Houses (40) Reservoirs (31)



Survey Results & Corrections



Wells Requiring #4 Screen On Pump To Waste Line

- 1. WS032 | 1100 E 4500 S WELL
- 2. WS042 | 1590 E 4670 S WELL
- 3. WS045 | MONITOR DR WELL
- 4. WS054 | 8773 S 1300 W DW1
- 5. WS055 | 1324 W POLO LN DW2
- 6. WS056 | 9800 S 1300 W-DW3
- 7. WS057 | 10621 S 1300 W DW4
- 8. WS058 | 11059 S 1300 W DW5



Air Release -Vacuum Relief Valve Piping Requiring #14 Screen







9. WS011 | 300 E 4500 S WELL
10. WS025 | 1510 W 14600 S WELL
11. PF007 | 3145 W 11400 S BOOSTER STATION
12. PF013 | 5820 S 3800 W (TERMINAL)
13. PF018 | 3600 WEST 10200 SOUTH PUMP STATION

Air Release -Vacuum Relief Valve Piping To Terminate A Minimum Of 6" Above The Floor

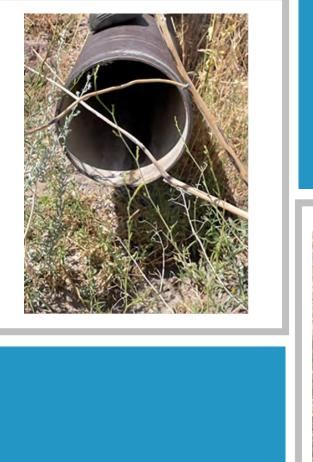
14. PF013 | 5820 S 3800 W (TERMINAL)



Storage Tank Overflow Requiring #4 Screen

15. ST017 | 5700 W 10200 S - 3 MG CONCRETE

16. ST026 | BLUFFDALE TANK AT JVWTP





Storage Tank And Well Casing Vent Requiring #14 Screen

17. ST011 | 6000 W 4700 S -6 MG CONCRETE 18. WS042 | 1590 E 4670 S WELL





Conclusions

- 18 deficiencies found
- All 18 have been fixed and resolved
- 2 additional deficiencies were for media depths at JVWTP
- Core samples were taken for each filter to verify depths
- Sieve tests have been performed to measure media size
- Media requirements have been resolved
- No points have been assessed to our system

Discussion/Questions



STANDING COMMITTEE REPORTS

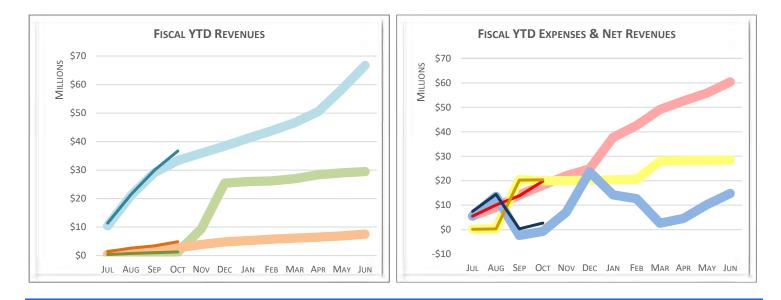
OCTOBER FINANCE UPDATE

JORDAN VALLEY WATER CONSERVANCY DISTRICT

FINANCIAL REPORT SUMMARY – OCTOBER 2024

| REVENUES | Legend | OCTOBER 2024 | FY 24/25 Y-T-D | FY 24/25 BUDGET |
|-------------------------|-------------|-----------------|-----------------------|------------------------|
| Water Sales Revenue | \$ | 6,797,312 | \$ 36,705,137 | \$ 66,703,177 |
| Property Tax Revenue | | 259,348 | 1,286,488 | 29,461,200 |
| All Other Revenue | | 1,463,501 | 4,873,632 | 7,521,700 |
| | | 8,520,161 | 42,865,257 | 103,686,077 |
| EXPENSES | | | | |
| Operating Expenses | | 5,993,805 | 19,798,015 | 60,388,138 |
| Bond Debt Service | | 141,668 | 20,358,755 | 28,494,500 |
| Net Revenues after Debt | | | | |
| Service | — \$ | 2,384,688 | \$ 2,708,487 | \$ 14,803,439 |

MONTHLY AND YEAR-TO-DATE OPERATING SUMMARY



OTHER FINANCIAL HIGHLIGHTS

| FUND BALAN | CES | LONG-TERM DEBT INFO | ORMATION |
|-------------------------|----------------|----------------------------|-------------------|
| Revenue | \$ 26,071,983 | Outstanding Bonds and | |
| Operation & Maintenance | 10,392,421 | Notes Payable - 10/31/2024 | \$ 377,677,217 |
| General Equipment | 332,192 | | |
| Retail Deposit Account | 364,438 | | |
| | | Average Annual Debt Paymer | nts Next 10-Years |
| Bond Proceeds | 89,364,409 | Principal Payments | \$ 15,709,200 |
| Capital Projects | 25,322,737 | Interest Payments | 19,297,000 |
| Replacement Reserve | 4,368,533 | | \$ 35,006,200 |
| Development Fee | 0 | | |
| · | | Projected Next Future | Bond Issue |
| Other Reserves | 7,468,605 | Bond Issue Date | June 2026 |
| Bond Reserves | 5,231,595 | Bond Issue Amount | \$ 100,000,000 |
| | \$ 168,916,911 | | |

JORDAN VALLEY WATER CONSERVANCY DISTRICT INCOME STATEMENT - OCTOBER 2024 (33%)

| MODIFIED ACCRUAL BASIS - UNAUDITED | |
|------------------------------------|--|
|------------------------------------|--|

| | OCTOBER 2024 | FY 24/25 Y-T-D | FY 24/25 BUDGET | % OF BUDGET | OCTOBER 2023 | FY 23/24 Y-T-D | FY 23/24 BUDGET | % OF BUDGET |
|--|-----------------|-------------------|----------------------|----------------|-----------------|-------------------|----------------------|----------------|
| REVENUES | | | | | | | | |
| Metered Sales of Water | | | | | | | | |
| - Wholesale | \$ 5,769,328 | \$ 31,702,768 | \$ 58,959,984 | 54% | \$ 3,562,75 | 0 \$ 27,170,654 | \$ 54,767,689 | 50% |
| - Retail | 1,027,985 | 5,002,369 | 7,743,193 | 65% | 915,95 | 4 4,300,998 | 7,212,387 | 60% |
| Impact Fees | 106,308 | 225,075 | 416,000 | 54% | 162,57 | 6 180,848 | 435,000 | 42% |
| General Property Tax | 259,348 | 1,286,488 | 29,461,200 | 4% | 333,64 | 0 1,158,780 | 28,731,637 | 4% |
| Other - Investment Income, etc. | 714,182 | 3,084,497 | 5,575,700 | 55% | 324,01 | 5 1,392,726 | 3,943,800 | 35% |
| Other - Misc. | 643,011 | 1,564,060 | 1,530,000 | 102% | 27,66 | 5 707,205 | 3,575,000 | 20% |
| Total Revenues | 8,520,161 | 42,865,257 | 103,686,077 | 41% | 5,326,60 | 0 34,911,212 | 98,665,513 | 35% |
| OPERATING EXPENSES * | | | | | | | | |
| Water Purchases | 2,930,102 | 5,346,624 | 20,487,421 | 26% | 1,527,39 | 7 4,281,589 | 19,449,887 | 22% |
| Operations and Maintenance | 1,241,529 | 5,664,429 | 13,043,490 | 43% | 1,047,91 | 1 4,595,820 | 12,255,706 | 37% |
| General and Administrative | 290,634 | 2,626,940 | 5,414,636 | 49% | 678,41 | 4 3,172,367 | 7,552,953 | 42% |
| Payroll Related | 1,531,540 | 6,160,023 | 21,442,591 | 29% | 1,606,32 | 3 6,553,621 | 20,467,172 | 32% |
| Total Operating Expenses | 5,993,805 | 19,798,015 | 60,388,138 | 33% | 4,860,04 | 5 18,603,396 | 59,725,718 | 31% |
| Net Revenues Available for Debt Service | 2,526,356 | 23,067,242 | 43,297,939 | 53% | 466,55 | 5 16,307,816 | 38,939,795 | 42% |
| Bond Debt Service | 141,668 | 20,358,755 | 28,494,500 | 71% | 160,80 | 4 17,965,024 | 25,405,675 | 71% |
| Net Revenues after Debt Service | 2,384,688 | 2,708,487 | 14,803,439 | | 305,75 | 0 (1,657,208) | 13,534,120 | |
| Transfer of Revenue Stabilization Funds | | 5,187,684 | 5,187,684 | 100% | | 5,663,452 | 5,663,452 | 100% |
| Net Revenues | \$ 2,384,688 | <u> </u> | <u>\$ 19,991,123</u> | | \$ 305,75 | 0 | <u>\$ 19,197,572</u> | |

* See Exhibit 2 for summary of expenses by line item.

NON-OPERATING EXPENSES (REVENUES)

| Capital Replacement Projects | \$ 474,111 | \$ | 5,866,844 | \$ 15,908,613 | 37% | \$ 1,813,205 | \$ | 5,010,392 | \$ 19,600,000 | 26% |
|--|-----------------|----|-------------|----------------------|-----|-----------------|----|-------------|----------------------|-----|
| Capital Projects | 3,162,688 | | 7,817,768 | 57,876,518 | 14% | 2,717,516 | | 6,323,768 | 53,505,650 | 12% |
| Development Fee | - | | - | 416,000 | 0% | 7,685 | | 105,884 | 435,000 | 24% |
| General Equipment | 47,524 | | 197,370 | 981,000 | 20% | - | | 330,626 | 1,423,000 | 23% |
| Self Insurance Claims | 5,349 | | 22,123 | 100,000 | 22% | 35,484 | | 17,486 | 100,000 | 0% |
| Bond Cost of Issuance | - | _ | - | 300,000 | | - | _ | - | 700,000 | |
| Subtotal | 3,689,672 | | 13,904,105 | 75,582,131 | 18% | 4,573,890 | | 11,788,157 | 75,763,650 | 16% |
| Cap Proj Grants & Other Contrib | - | | (801,259) | (6,547,432) | 12% | - | | (3,654,382) | (11,889,642) | 31% |
| (Gain) / Loss on Sale of Assets | (207,857) | | (207,857) | - | | - | | - | - | |
| Bond Cost of Issuance Proceeds | - | | - | (300,000) | | - | | - | (700,000) | |
| Subtotal | (207,857) | | (1,009,116) | (6,847,432) | 15% | | | (3,654,382) | (12,589,642) | 29% |
| Total Non-operating Expenses (Revenues) | \$ 3,481,815 | \$ | 12,894,989 | <u>\$ 68,734,699</u> | | \$ 4,573,890 | \$ | 8,133,775 | <u>\$ 63,174,008</u> | 13% |

JORDAN VALLEY WATER CONSERVANCY DISTRICT OPERATING EXPENSES SUMMARY - OCTOBER 2024 (33%)

MODIFIED ACCRUAL BASIS - UNAUDITED

| DESCRIPTION | OCTOBER 2024 | FY 24/25 Y-T-D | FY 24/25 BUDGET | % OF BUDGET | OCTOBER 2023 | FY 23/24 Y-T-D | FY 23/24 BUDGET | % OF BUDGET |
|--|-------------------------|----------------------------|-----------------------------------|----------------|------------------|-------------------------|----------------------------|--------------------|
| Water Purchases Water Stock Assessments | \$ 2,660,432 269,670 | \$ 5,004,234 342,390 | \$ 19,082,090 <u>1,405,331</u> | 26% 24% | \$ 1,192,371 | \$ 3,872,503 409,086 | \$ 18,194,022 1,255,865 | 21% 33% |
| Total Water Purchases | 2,930,102 | 5,346,624 | 20,487,421 | 26% | 1,527,397 | 4,281,589 | 19,449,887 | 22% |
| Building & Grounds Maint | 31,631 | 224,624 | 440,700 | 51% | 33,447 | 174,427 | 409,420 | 43% |
| General Property & Leases | 20,051 | 30,977 | 234,096 | 13% | 9,009 | 50,387 | 204,596 | 25% |
| Repair & Replacement | 160,109 | 391,114 | 1,837,670 | 21% | 100,251 | 329,074 | 1,427,198 | 23% |
| Scheduled Maintenance | 95,747 | 311,686 | 663,477 | 47% | 23,390 | 184,786 | 667,427 | 28% |
| Tools & Supplies | 10,792 | 128,548 | 362,490 | 35% | 43,689 | 171,556 | 338,269 | 51% |
| Treatment - Chemicals | 155,312 | 1,764,618 | 3,611,101 | 49% | 245,559 | 1,418,318 | 3,171,672 | 45% |
| Treatment - Lab, Studies & Quality | 22,016 | 115,337 | 684,346 | 17% | 44,097 | 143,290 | 686,041 | 21% |
| Utilities - JVWTP | 31,622 | 141,933 | 360,084 | 39% | 25,965 | 116,061 | 351,780 | 33% |
| Utilities - SERWTP | 11,243 | 57,633 | 137,922 | 42% | 9,133 | 43,069 | 120,546 | 36% |
| Utilities - SWGWTP & RO Wells | 57,363 | 225,154 | 636,755 | 35% | 51,674 | 164,107 | 724,122 | 23% |
| Utilities - Wells | 221,475 | 455,253 | 991,812 | 46% | 125,718 | 330,447 | 1,064,636 | 31% |
| Utilities - Boosters | 287,048 | 1,205,519 | 1,808,220 | 67% | 205,369 | 918,687 | 1,731,448 | 53% |
| Utilities - JNPS & JA | 106,774 | 485,606 | 776,406 | 63% | 94,368 | 399,929 | 788,634 | 51% |
| Utilities - Other | 6,353 | 33,394 | 135,961 | 25% | 12,245 | 26,355 | 210,217 | 13% |
| Utility Location (Blue Stakes) | 1,931 | 9,035 | 37,050 | 24% | 2,781 | 13,352 | 37,050 | 36% |
| Vehicle & Gen. Equip Fuel | 11,476 | 48,916 | 201,660 | 24% | 16,457 | 64,167 | 200,660 | 32% |
| Vehicle & Gen. Equip Parts | 10,587 | 35,084 | 123,740 | 28% | 4,759 | 47,809 | 121,990 | 39% |
| Total Operations & Maintenance | 1,241,529 | 5,664,429 | 13,043,490 | 43% | 1,047,911 | 4,595,820 | 12,255,706 | 37% |
| Bond Fees | 62,810 | 136,775 | 402,300 | 34% | 59,795 | 172,101 | 396,400 | 43% |
| Computer Supplies | 74,696 | 339,251 | 916,159 | | 44,746 | | 844,080 | 43 <i>%</i> 36% |
| Conservation Programs | 3,593 | 185,932 | 520,830 | | 464,100 | 977,223 | 3,060,030 | 32% |
| General & Administrative | 36,633 | 124,203 | 411,005 | 30% | 31,018 | | 236,910 | 55% |
| General Insurance | - | 1,311,199 | 1,374,378 | 95% | - | 1,256,027 | 1,206,021 | 104% |
| Legal & Auditing Fees | 34,478 | 160,725 | 488,200 | 33% | 24,919 | 92,210 | 491,650 | 19% |
| Office / Mailing / Safety | 39,794 | 123,546 | 288,843 | | 20,467 | 74,453 | 282,930 | 26% |
| Professional Consulting Services | 18,800 | 99,687 | 409,200 | | 12,001 | 60,667 | 429,371 | 14% |
| Public Relations | 8,962 | 50,558 | 185,500 | | 2,168 | | 202,964 | 14 % |
| Training & Education | 10,869 | 95,063 | 418,221 | | 19,201 | 86,656 | 402,597 | |
| Total General & Administrative | 290,634 | 2,626,940 | 5,414,636 | • | 678,414 | | 7,552,953 | 42% |
| Payroll Related | 1,531,540 | 6,160,023 | 21,442,591 | 29% | 1,606,323 | | 20,467,172 | |
| | <u> </u> | | | | <u> </u> | · · · · · | | |
| Total Operating Expenses | <u>\$ 5,993,805</u> | <u>\$ 19,798,015</u> | <u>\$ 60,388,138</u> | 33% | \$ 4,860,045 | \$ 18,603,396 | <u>\$ 59,725,718</u> | 31% |

JORDAN VALLEY WATER CONSERVANCY DISTRICT METERED SALES OF WHOLESALE WATER - OCTOBER 2024

MODIFIED ACCRUAL BASIS - UNAUDITED

| | | CURRENT MONT | ΓH | [| | | F | ISCAL YTD | |
|----------------------------|---|---------------------|--------------------------|---|-----------|---------------|----|-----------------|----------------------|
| WHOLESALE MEMBER AGENCY | OCTOBER 2024 | OCTOBER 2023 | INCREASE / (DECREASE) | - | | TOBER 2024 | 1 | OCTOBER 2023 | CREASE / ECREASE) |
| Bluffdale | \$ 197,238 | \$ 131,787 | \$ 65,451 | | \$ | 1,039,488 | \$ | 1,000,590 | \$ 38,898 |
| Div of Fac Const & Mgnt | 377 | 1,405 | (1,028) | | | 1,773 | | 27,759 | (25,986) |
| Draper | 229,746 | 149,272 | 80,474 | | | 1,579,412 | | 1,322,659 | 256,753 |
| Granger-Hunter | 1,204,854 | 808,446 | 396,408 | | | 6,444,663 | | 5,543,028 | 901,634 |
| Herriman | 553,166 | 251,720 | 301,446 | | | 3,129,673 | | 2,654,159 | 475,513 |
| Hexcel Corporation | 25,069 | 41,260 | (16,191) | | | 162,051 | | 170,275 | (8,224) |
| Kearns | 483,640 | 312,005 | 171,636 | | | 2,724,668 | | 2,242,966 | 481,702 |
| Magna | 32,092 | 30,919 | 1,173 | | | 125,987 | | 118,103 | 7,884 |
| Midvale | 150,559 | 97,101 | 53,458 | | | 974,648 | | 741,526 | 233,122 |
| Riverton | 634,463 | 217,222 | 417,241 | | | 1,739,634 | | 1,166,077 | 573,557 |
| South Jordan | 998,731 | 603,124 | 395,607 | | | 6,356,319 | | 5,324,416 | 1,031,903 |
| South Salt Lake | 45,109 | 33,475 | 11,634 | | | 110,778 | | 136,565 | (25,786) |
| Taylorsville-Bennion | 110,957 | 110,565 | 391 | | | 405,984 | | 584,221 | (178,236) |
| WaterPro, Inc. | - | - | - | | | - | | - | - |
| West Jordan | 1,101,018 | 773,413 | 327,605 | | | 6,889,555 | | 6,122,924 | 766,630 |
| White City | 50 | 50 | - | | | 200 | | 200 | - |
| Willow Creek Country Club | 2,259 | 986 | 1,273 | | | 17,935 | | 15,187 | 2,748 |
| TOTALS | <u>\$ </u> | <u>\$ 3,562,750</u> | <u>\$ 2,206,577</u> | | <u>\$</u> | 31,702,768 | \$ | 27,170,654 | \$ 4,532,114 |

JORDAN VALLEY WATER CONSERVANCY DISTRICT FUND BALANCES - OCTOBER 2024

| | | CASH | BA. | sis - Unaudi | TED |) |
|------------------------|----------------------------|--|------|------------------------------|-----|------------------------------|
| | | Operati | ng F | unds | | |
| | Revenue Fund * | Operation and Maintenance Fund * | | General Equipment Fund | | Retail Deposit Account |
| Beginning Cash Balance | \$ 20,090,450.72 | \$ 12,185,281.37 | \$ | 378,132.98 | \$ | 373,438.00 |
| CASH RECEIPTS: | | | | | | |
| Operations Interest | 10,055,496.68 85,853.77 | 498,686.99 55,488.23 | | - 1,582.20 | | - |
| Bond Transfers | - | 4,000,000.00 | | - | | - |
| Total Cash Receipts | 10,141,350.45 | 4,554,175.22 | | 1,582.20 | | <u> </u> |
| CASH DISBURSEMENTS: | | | | | | |
| Operations | 21,639.31 | 6,347,035.99 | | - | | 9,000.00 |
| Capital | - | - | | 47,523.58 | | - |
| Debt Service | 138,179.28 | - | | - | | - |
| Other | - | - | | - | | - |
| Transfers | 4,000,000.00 | - | | | | - |
| Total Disbursements | 4,159,818.59 | 6,347,035.99 | | 47,523.58 | | 9,000.00 |
| Net Change in Cash | 5,981,531.86 | (1,792,860.77) | | (45,941.38) | | (9,000.00) |
| Ending Cash Balance | \$ 26,071,982.58 | \$ 10,392,420.60 | \$ | 332,191.60 | \$ | 364,438.00 |
| | | | | | | |
| | | | | | | |
| * Minimum Balance | | | | | | |

JORDAN VALLEY WATER CONSERVANCY DISTRICT FUND BALANCES - OCTOBER 2024

| | | | | CASH | BAS | SIS - UNAUDI | | | | | | |
|------------------------|----|--------------|----|----------------|-----------|---------------|--|--|--|--|--|--|
| | | | | Capital Funds | | | | | | | | |
| | | | | Capital Fullus | | | | | | | | |
| | | Capital | | Capital | | Bond | | | | | | |
| | F | Replacement | | Projects | | Projects | | | | | | |
| | F | leserve Fund | | Fund | | Fund | | | | | | |
| | | | | | | | | | | | | |
| Beginning Cash Balance | \$ | 4,825,856.90 | \$ | 28,366,731.73 | \$ | 88,975,055.10 | | | | | | |
| ASH RECEIPTS: | | | | | | | | | | | | |
| perations | | - | | - | | - | | | | | | |
| terest | | 16,786.80 | | 118,693.13 | | 389,353.67 | | | | | | |
| ond | | - | | - | | - | | | | | | |
| ransfers | | - | | - | | - | | | | | | |
| otal Cash Receipts | | 16,786.80 | | 118,693.13 | | 389,353.67 | | | | | | |
| CASH DISBURSEMENTS: | | | | | | | | | | | | |
| perations | | - | | - | | - | | | | | | |
| apital | | 474,111.13 | | 3,162,687.97 | | - | | | | | | |
| bt Service | | - | | - | | - | | | | | | |
| ner | | - | | - | | - | | | | | | |
| ansfers | | | | | | - | | | | | | |
| otal Disbursements | | 474,111.13 | | 3,162,687.97 | | - | | | | | | |
| et Change in Cash | | (457,324.33) | | (3,043,994.84) | | 389,353.67 | | | | | | |
| | | | | | | | | | | | | |
| nding Cash Balance | \$ | 4,368,532.57 | \$ | 25,322,736.89 | <u>\$</u> | 89,364,408.77 | | | | | | |
| finimum Balance | | | | | | | | | | | | |
| or Reserve | \$ | - | \$ | - | \$ | - | | | | | | |
| | | | Ť | | - | | | | | | | |

JORDAN VALLEY WATER CONSERVANCY DISTRICT FUND BALANCES - OCTOBER 2024

| CASH BASIS - UNAUDITED | | | | | | | | | |
|---------------------------------|--|------------------|---|---|---------------|------------------------------------|---|-----------|-----------------------------|
| | Reserve Funds | | | | | | Restricted Funds | | Total |
| | Other Reserve Funds ^s | | Self Insurance Fund * | Revenue Stabilization Fund | | Short-Term Operating Reserve | Total Bond Debt Service Reserve Funds * | | Total All Funds * |
| Beginning Cash Balance | \$ 420, | 042.57 | \$ 5,638,718.81 | \$ 1,384,050 | .70 \$ | - | \$ 5,230,789.28 | \$ | 167,868,548.16 |
| CASH RECEIPTS: | | | | | | | | | |
| Operations Interest Bond | 1, | - 757.56 - | - 23,593.74 | 5,791 | - .20 | - | - 805.91 - | | 10,554,183.67 699,706.21 |
| Transfers | | | | | | | | | 4,000,000.00 |
| Total Cash Receipts | 1, | 757.56 | 23,593.74 | 5,791 | .20 | <u> </u> | 805.91 | | 15,253,889.88 |
| CASH DISBURSEMENTS: | | | | | | | | | |
| Operations | | - | 5,349.40 | | - | - | - | | 6,383,024.70 |
| Capital Debt Service | | - | - | | - | - | - | | 3,684,322.68 138,179.28 |
| Other | | - | - | | - | - | - | | - |
| Transfers | | - | | | <u> </u> | | | | 4,000,000.00 |
| Total Disbursements | | - | 5,349.40 | | <u> </u> | | | | 14,205,526.66 |
| Net Change in Cash | 1, | 757.56 | 18,244.34 | 5,791 | .20 | <u> </u> | 805.91 | | 1,048,363.22 |
| Ending Cash Balance | <u>\$ 421,</u> | <u>800.13</u> | <u>\$ </u> | <u>\$ </u> | .90 <u>\$</u> | | <u>\$ </u> | <u>\$</u> | <u>168,916,911.38</u> |
| * Minimum Balance or Reserve | <u>\$ 421,</u> | 800.13 | <u>\$ 5,656,963.15</u> | <u>\$</u> | \$ | | <u>\$ </u> | <u>\$</u> | 25,261,777.47 |

Exhibit 5

JORDAN VALLEY WATER CONSERVANCY DISTRICT

FUND BALANCES - OCTOBER 2024

| INVESTMENT SUMMARY | | | | | | | |
|--------------------|--|------------------------------|------------------|--|------------------|--------------------------------|--|
| | Institution/Account | Fund | Date Invested | Maturity Date | Interest Rate | Principal Invested | |
| | Zlons Bank - Checking/Sweep Account | Revenue | 10/01/24 | 10/31/24 | 4.41% \$ | 7,810,997.88 | |
| | Paypal Account - Garden Revenue | Revenue | 10/01/24 | 10/31/24 | 0.00% | 4,638.49 | |
| | Wells Fargo Bank - Savings Account | Revenue | 10/01/24 | 10/31/24 | 0.01% | 419,010.83 | |
| | Express Bill Pay Deposit Account | Revenue | 10/01/24 | 10/31/24 | 0.00% | 525,040.92 | |
| ig Funds | CUWCD Series B-4 Revenue Bonds | Revenue | 06/20/13 | 10/01/34 | 5.14% | 1,670,000.00 | |
| | Public Treasurers Investment Fund | Revenue | 10/01/24 | 10/31/24 5.04% Subtotal - Revenue Funds | | 15,642,294.46 26,071,982.58 | |
| | Zlons Bank - Checking/Sweep Account | O&M | 10/01/24 | 10/31/24 | 4.41% | 634,491.52 | |
| atir | Public Treasurers Investment Fund | O&M | 10/01/24 | 10/31/24 | 5.04% | 9,757,929.08 | |
| Operating | | | | | O&M Funds | 10,392,420.60 | |
| | Public Treasurers Investment Fund | General Equipment | 10/01/24 | 10/31/24 | 5.04% | 332,191.60 | |
| | Retail Deposit Account | Retail Deposit | 10/01/24 | 10/31/24 | 0.00% | 364,438.00 | |
| | | | | Total Operating Funds | | 37,161,032.78 | |
| | | | | | | | |
| Capital Funds | Public Treasurers Investment Fund | Capital Replacement Reserve | 10/01/24 | 10/31/24 | 5.04% \$ | 4,368,532.57 | |
| | Public Treasurers Investment Fund | Capital Projects | 10/01/24 | 10/31/24 | 5.04% | 25,322,736.89 | |
| | Public Treasurers Investment Fund | Bond Project Funds | 10/01/24 | 10/31/24 | 5.04% | 89,364,408.77 | |
| | Public Treasurers Investment Fund | Development Fee | 10/01/24 | 10/31/24 | 5.04% | 0.00 | |
| | | | | Total Capital Funds \$ 119,05 | | 119,055,678.23 | |
| | | | | | | | |
| | Public Treasurers Investment Fund | Self Insurance | 10/01/24 | 10/31/24 | 5.04% \$ | 5,656,963.15 | |
| ds | Public Treasurers Investment Fund | JVWTP Maintenance | 10/01/24 | 10/31/24 | 5.04% | 102,372.70 | |
| Funds | Public Treasurers Investment Fund | Bond R&R | 10/01/24 | 10/31/24 | 5.04% | 185,005.27 | |
| eserve | Public Treasurers Investment Fund | JA Maintenance | 10/01/24 | 10/31/24 | 5.04% | 134,422.16 | |
| Res | Public Treasurers Investment Fund | Revenue Stabilization | 10/01/24 | 10/31/24 | 5.04% | 1,389,841.90 | |
| | Public Treasurers Investment Fund | Short-Term Operating Reserve | 10/01/24 | 10/31/24 | 5.04% | - | |
| | | | | Total Rese | rve Funds \$ | 7,468,605.18 | |
| ds | | | | | | | |
| Restricted Funds | Zions Bank (Trustee) - US Treasury Notes | B-1 Bond Debt Serv Res | Varies | Varies | 4.13% \$ | 5,066,267.10 | |
| cted | Zions Bank (Trustee) - US Treasury Notes | 2009C Bond Debt Serv Res | Varies | Varies | 4.13% | 165,328.09 | |
| estri | | | | Total Restricted Funds | | 5,231,595.19 | |
| Ŕ | | | | ΤΟΤΔΙ | ALL FUNDS \$ | 168,916,911.38 | |
| | | | | | | 100,010,011.00 | |

JORDAN VALLEY WATER CONSERVANCY DISTRICT

BALANCE SHEET - OCTOBER 2024

MODIFIED ACCRUAL BASIS - UNAUDITED

| ASSETS | OCTOBER 2024 | OCTOBER 2023 |
|--|--|--|
| <i>Current Assets:</i> Cash & Cash Equivalents (Note 1) Accounts Receivable Inventory Total Current Assets | \$ 74,335,784 7,497,502 <u>1,305,567</u> 83,138,853 | \$ 67,027,774 1,989,978 <u>654,868</u> 69,672,620 |
| Restricted Assets: Cash & Investments | 94,596,004 | 5,131,574 |
| <i>Long-Term Assets:</i> Long-Term Receivables Other Assets Property, Plant & Equipment (Net) Total Long-Term Assets | 5,334,253 618,351,499 623,685,752 | - 8,565,423 <u>603,034,543</u> 611,599,966 |
| Total Assets | \$ 801,420,609 | <u>\$ 686,404,160</u> |
| LIABILITIES & FUND EQUITY | | |
| <i>Current Liabilities:</i> Accounts Payable Other Current Liabilities Total Current Liabilities | \$ | \$ (0) <u>1,622,485</u> 1,622,485 |
| <i>Long-Term Liabilities:</i> Bonds and Notes Payable Other Long-Term Liabilities Total Long-Term Liabilities | 377,677,217 9,000,059 386,677,276 | 293,692,522 13,590,161 307,282,683 |
| Total Liabilities | 388,765,640 | 308,905,168 |
| Total Net Position | 412,654,969 | 377,498,992 |
| Total Liabilities & Net Position | <u>\$ 801,420,609</u> | <u>\$ 686,404,160</u> |

Note 1: Cash and cash equivalents totalling \$37,070,266 have been committed for; replacement reserve \$4,368,533, capital projects \$25,322,737, general equipment \$332,192, self insurance reserve \$5,656,963 and revenue stabilization fund \$1,389,842.

JORDAN VALLEY WATER CONSERVANCY DISTRICT **IMPACT FEE SUMMARY - OCTOBER 2024**

CASH BASIS - UNAUDITED

| <u>Date</u> | Payee | Subdivision/Lot# | Amount |
|-------------|--------------------|---------------------------|---------------|
| 10/17/24 | CW The Monroe, LLC | 8 Parcels, 617 E. 3900 S. | \$ 106,308.00 |

Total Fees Collected October

Total Fees Collected Fiscal YTD

Page 9

\$ 106,308.00

\$ 225,075.00

JORDAN VALLEY WATER CONSERVANCY DISTRICT CHECK REGISTER - REVENUE ACCOUNT For the Period October 1, 2024 Through October 31, 2024

| CHECK NO. | CHECK DATE | VENDOR NAME | CHECK AMOUNT |
|--------------|---------------|-------------------------|-----------------|
| 72345 | 10/3/24 | MICHAEL L BOLINDER | \$36.80 |
| 72346 | 10/14/24 | RICHARDSON, DAVID E | 286.32 |
| 72347 | 10/14/24 | SAMUEL KIRKHAM | 75.00 |
| 72348 | 10/14/24 | BRANDON AKAU | 32.91 |
| 72349 | 10/16/24 | LISSA BUCHI | 406.89 |
| 72350 | 10/17/24 | AIR SYSTEMS INC | 25.04 |
| 72351 | 10/17/24 | RODERICK ENTERPRISES | 1,010.82 |
| 72352 | 10/18/24 | BROWN, LAYNE & BRENDA | 65.88 |
| 72353 | 10/18/24 | JASON BRADFORD | 286.98 |
| 72354 | 10/18/24 | JENNIFER NETTO | 52.10 |
| 72355 | 10/18/24 | OLD FARM PET RESORT INC | 272.78 |
| 72356 | 10/18/24 | OPENDOOR PROPERTY TRUST | 217.13 |
| 72357 | 10/18/24 | UTAH SELL NOW LLC | 514.39 |
| 72358 | 10/18/24 | JILL BRINTON | 18.78 |
| 72359 | 10/25/24 | MARGARET OWEN | 4.98 |

REPORT TOTAL: \$3,306.80

| | For the Period | l October 1, 2024 Through October | 31, 2024 | |
|----------------|------------------------------------|-----------------------------------|-------------------|-------------------|
| PAYMENT NO. | PAYMENT VENDOR NA DATE ACCOUNT# | ME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 180997 | 10/3/24 ENBRIDGE | | | \$7.16 |
| | 75500590 5420 | 8215720000 | 7.16 | |
| | | | - | |
| 180998 | 10/3/24 REPUBLIC SE | RVICES INC #864 | | 2,937.09 |
| | 51000650 5350 | 308640016626 | 406.74 | |
| | 51000650 5350 | 308641059518 | 465.72 | |
| | 62000570 5350 | 308640012293 | 826.02 | |
| | 71071570 5350 | 308640016593 | 501.60 | |
| | 72072570 5350 | 308640016592 | 340.01 | |
| | 73073570 5350 | 308640007361 | 397.00 | |
| 180999 | 10/3/24 ROCKY MOU | NTAIN POWER | | 40,981.25 |
| | 73000590 5410 | 311522760223 | 535.10 | |
| | 73000590 5410 | 311522760538 | 462.77 | |
| | 75200590 5410 | 311522760504 | 35.83 | |
| | 75200590 5410 | 311522760603 | 127.63 | |
| | 75200590 5410 | 325517860012 | 11.17 | |
| | 75200590 5410 | 377120460060 | 17.19 | |
| | 75300590 5410 | 326716260012 | 198.63 | |
| | 75300590 5410 | 333821260010 | 372.02 | |
| | 75300590 5410 | 376190160014 | 13,513.20 | |
| | 75300590 5410 | 913799040013 | 158.84 | |
| | 75500590 5410 | 227856660146 | 24,750.56 | |
| | 75600590 5410 | 311522760025 | 14.62 | |
| | 75600590 5410 | 377120460078 | 18.06 | |
| | 75600590 5410 | 227856660138 | 486.75 | |
| | 75700590 5410 | 253216260013 | 82.86 | |
| | 75700590 5410 | 322497360014 | 98.91 | |
| | 75700590 5410 | 377220560025 | 97.11 | |
| 181000 | 10/3/24 SANDY CITY | | | 50.94 |
| | 75300590 5430 | 3752801 | 26.98 | |
| | 75300590 5430 | 4324000 | 14.98 | |
| | 75300590 5430 | 4325100 | 8.98 | |
| 101001 | | | | 256.28 |
| 181001 | 10/3/24 SOUTH JORI | | 040.00 | 200.20 |
| | 52000570 5400 | 641099 | 219.86 | |
| | 73300590 5430 | 321425 | 36.42 | |
| 181002 | 10/3/24 WEST JORD | AN CITY | | 2,688.16 |
| | 51000650 5440 | 00038721003872 | 31.10 | |
| | 51000650 5440 | 00089031003872 | 1,479.08 | |
| | 51000650 5440 | 00095781003872 | 1,177.98 | |
| 181003 | 10/11/24 ALLSTREAM | | | 3,208.99 |
| | 51000650 5450 | 875108 | 3,208.99 | |
| 181004 | 10/11/24 COTTONWO | OD IMPROVEMENT DISTRICT | | 144.00 |
| | 75300590 5430 | 3.7660.01 | 72.00 | |
| | | | | |
| | 75300590 5430 | 3.7745.01 | 72.00 | |

| | | MENT REGISTER - O&M ACCOUNT | | |
|----------------|------------------------------------|---------------------------------------|-------------------|-------------------|
| | | od October 1, 2024 Through October 31 | | |
| PAYMENT NO. | PAYMENT VENDOR NA DATE ACCOUNT# | AME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 181005 | 10/11/24 ENBRIDGE | | | 15.12 |
| | 75500590 5420 | 6367920000 | 15.12 | |
| 181006 | 10/11/24 DRAPER CI | ry . | | 7.00 |
| 101000 | 75300590 5430 | 50717101 | 7.00 | |
| | | | | |
| 181007 | | WATER COMPANY | | 562.74 |
| | 52000570 5400 | 30.1230.1 | 562.74 | |
| 181008 | 10/11/24 ROCKY MO | UNTAIN POWER | | 136,326.76 |
| | 70100590 5410 | 175509260279 | 82,053.48 | |
| | 70100590 5410 | 377220560017 | 23,987.72 | |
| | 70101590 5410 | 557994860012 | 605.89 | |
| | 75200590 5410 | 175509260014 | 14.65 | |
| | 75200590 5410 | 175509260113 | 16.02 | |
| | 75200590 5410 | 261824160012 | 1,220.66 | |
| | 75200590 5410 | 311522760652 | 61.24 | |
| | 75500590 5410 | 259822160018 | 14,495.80 | |
| | 75500590 5410 | 266289460013 | 13,812.30 | |
| | 75600590 5410 | 377120460086 | 16.29 | |
| | 75600590 5410 | 377131660021 | 15.55 | |
| | 75600590 5410 | 377131660047 | 27.16 | |
| 181009 | 10/11/24 SANDY CIT | Y | | 26.94 |
| | 75300590 5430 | 2782501 | 17.96 | |
| | 75300590 5430 | 3540101 | 8.98 | |
| 181010 | 10/11/24 SOUTH JOR | | | 36.42 |
| 101010 | | | 26.42 | 00.72 |
| | 73300590 5430 | 972580 | 36.42 | |
| 181011 | 10/11/24 WEST VALL | ΕΥ ΟΙΤΥ | | 186.00 |
| | 75300590 5430 | 6046 | 186.00 | |
| 101010 | | | | 801.66 |
| 181012 | 10/15/24 A TO Z LAN | | | 001.00 |
| | 83071570 5360 | JVWTP LAWN CARE AND WEEDING | 801.66 | |
| 181013 | 10/15/24 ACCURINT | | | 239.48 |
| | 51000650 5170 | MONTHLY PEOPLE SEARCH | 239.48 | |
| | | | | |
| 181014 | 10/15/24 ALPHA CON | MUNICATIONS SITES INC | | 191.45 |
| | 91000570 5530 | PROPERTY LEASE | 191.45 | |
| 181015 | 10/15/24 ALPINE TEC | HNICAL SERVICE (ATS) | | 1,703.69 |
| | 71000590 5710 | MAINSTREAM 635 (COPPER SULFATE) | 1,703.69 | |
| | 71000390 3710 | | 1,703.09 | |
| 181016 | 10/15/24 BACKFLOW | PREVENTION SUPPLY, INC | | 404.00 |
| | 81071570 5380 | BACK FLOW PREVENTOR FOR JVWTP | 404.00 | |
| | | | | |

| PAYMENT | PAYMENT VENDOR NA | | INVOICE | PAYMENT |
|---------|-----------------------|------------------------------------|------------|-----------|
| NO. | DATE ACCOUNT# | DESCRIPTION | AMOUNT | AMOUNT |
| 181017 | 10/15/24 BADGER ME | | | 1,838.80 |
| | 72072570 5360 | FILTERSMART POWER SUPPLY UNITS (2) | 1,838.80 | |
| 181018 | 10/15/24 BIOGRASS N | IURSURIES | | 24.50 |
| | 82000570 5380 | 50 SQ FT OF SOD | 24.50 | |
| 181019 | 10/15/24 CHILD SUPP | | | 305.08 |
| 101019 | 11000200 2135 | PAYROLL 100524 | 305.08 | |
| | 11000200 2135 | PATROLL 100324 | 305.06 | |
| 181020 | 10/15/24 CHRISTENSE | EN & JENSEN PC | | 925.0 |
| | 51000650 5284 | GENERAL ADJUDICATION | 325.00 | |
| | 51000650 5284 | KIRK VS JVWCD | 600.00 | |
| 181021 | 10/15/24 CORPORATE | TRADITIONS | | 6,882.8 |
| | 51000650 5170 | 2024 HOLIDAY LUNCHEON/CERTIFICATES | 6,882.80 | |
| | | | | |
| 181022 | 10/15/24 D & L SUPPI | LY | | 5,217.0 |
| | 82140570 5380 | CAST LID FOR 15000 SO | 5,217.00 | |
| 181023 | 10/15/24 FILTER TECH | INOLOGIES | | 580.8 |
| 101020 | 71071570 5360 | CARBON FILTER BAGS | 580.89 | |
| | | | | |
| 181024 | 10/15/24 GARBETT H | OMES | | 10,564.3 |
| | 11000140 6010 6203 | LOCALSCAPES HOMEBUILDER REWARDS | 10,564.31 | |
| | 0205 | | | |
| 181025 | 10/15/24 HEWLETT-P/ | ACKARD ENTERPRISE COMPANY | | 328.5 |
| | 90000190 6010 | NEW HPE SERVER | 328.50 | |
| 101000 | | | | 20 6 |
| 181026 | 10/15/24 HOSE & RUE | | | 38.6 |
| | 82000570 5380 | PARTS FOR 11800 S PIPELINE AIR VAC | 38.68 | |
| 181027 | 10/15/24 HOUSE OF P | PUMPS | | 1,053.7 |
| | 81071570 5380 | SUMP PUMP FOR UNDER DRAIN | 1,053.75 | |
| | | | | |
| 181028 | 10/15/24 INTERMOUN | NTAIN FARMERS ASSOCIATION | | 164.9 |
| | 71000590 5260 | RUBBER BOOTS FOR OPERATOR | 164.95 | |
| 181029 | 10/15/24 IMA, INC | | | 1,591.0 |
| 101025 | 51000650 5135 | DIVERSIFIED INSURANCE GROUP | 1,591.04 | ., |
| | 31000030 3103 | | 1,001.04 | |
| 181030 | 10/15/24 JDM TRUST | | | 126,600.0 |
| | 11000170 6010 | WATER STOCK PURCHASE | 126,600.00 | |
| | | | | |
| 181031 | | | _ | 380.2 |
| | 77072590 5770 | BACKFLOW REPAIR | 380.21 | |

| PAYMENT | REGISTER - | O&M ACCOUNT |
|---------|------------|-------------|
| | | |

| PAYMENT | | October 1, 2024 Through October 31, 20 | | PAYMEN |
|---------|-------------------------------|--|-----------------------|------------|
| NO. | | IE DESCRIPTION | INVOICE AMOUNT | AMOUNT |
| 181032 | 10/15/24 MARY G GILLMAN TRUST | | | 379,000.00 |
| 101052 | | WATER SHARE PURCHASE | 379,000.00 | |
| 181033 | 10/15/24 MATTHEW CC | | | 2,146.70 |
| 101055 | 11000140 6010 | PARTIAL LANDSCAPE INCENTIVE PROGRAM | 2,146.70 | _, |
| | 6202 | PAYMENT | | |
| 181034 | 10/15/24 MICHAEL COL | LINS | | 8,000.00 |
| | | COMPENSATION FOR WDWD COUNCIL TECHNICAL DIRECTOR | 8,000.00 | |
| 181035 | 10/15/24 MILLBURN LA | WN & LANDSCAPE | | 37,723.50 |
| | | LAWN CARE CONTRACT | 18,936.20 | |
| | 83071570 5380 | NATURAL TERRAIN MAINTENANCE GROUP 1 JVWTP UPPER POND LANDSCAPE | 10,814.00 3,995.00 | |
| | | MAINTENANCE LAWN CARE CONTRACT | 3,978.30 | |
| 181036 | 10/15/24 NAPA GENUI | NE AUTO PARTS COMPANY | | 32.62 |
| | | AIR FILTERS AND OIL FOR SHOP COMPRESSORS | 32.62 | |
| 181037 | 10/15/24 PITNEY BOWE | ES INC | | 1,009.7 |
| | | POSTAGE FOR MAIL MACHINE | 1,009.75 | |
| 181038 | 10/15/24 PRECISION PC | DWER INC | | 5,765.32 |
| | | GENERATOR INSPECTIONS | 4,649.32 | |
| | 83072570 5360 | GENERATOR INSPECTIONS | 1,116.00 | |
| 181039 | 10/15/24 RASMUSSEN | EQUIPMENT COMPANY | | 31,259.20 |
| | 81000196 6010 | HEAVY EQUIPMENT TRAILER | 31,259.20 | |
| 181040 | 10/15/24 RAY QUINNEY | Y & NEBEKER | | 559.50 |
| | | 15038-162 | 159.00 | |
| | | 15038-164 15038-91 | 212.50 188.00 | |
| 181041 | 10/15/24 S & K MACHII | NE INC | | 280.00 |
| | 11000180 6010 4213 | WELLS REPAIR AND REPLACE-DW8 | 280.00 | |
| 181042 | 10/15/24 SANDY CITY | | | 40,926.00 |
| | | MUNICIPAL PARTNERSHIPS GRANT | 40,926.00 | |
| 181043 | 10/15/24 SOUTH JORD/ | | | 24,561.00 |
| 101045 | | | 24 561 00 | 24,001.00 |
| | 11000140 6010 6204 | MUNICIPAL PARTNERSHIPS GRANT | 24,561.00 | |
| | | | | |

| | For the Derie | d October 1, 2024 Through October 31, 20 | 21 | |
|----------------|---------------------------------------|--|-------------------|-------------------|
| | | | | |
| PAYMENT NO. | PAYMENT VENDOR NA DATE ACCOUNT# | ME DESCRIPTION | INVOICE AMOUNT | PAYMEN1 AMOUNT |
| 181044 | | PLUMBING SUPPLY/SPRINKLER WORLD | | 19.70 |
| | 81000570 5310 | BRASS PLUGS FOR STOCK | 19.76 | |
| | | | | |
| 181045 | 10/15/24 SWANSON I | BUILDING MATERIALS INC | | 437.5 |
| | 83000570 5350 | CEILING TILES FOR ADMINISTRATION | 437.55 | |
| | | BUILDING | | |
| 181046 | 10/15/24 TERRACON | CONSULTANTS INC | | 7,636.2 |
| 101040 | 11000186 6010 | 5200 W 6200 S FINISHED WATER RESERVOIR | 7,636.25 | , |
| | 4231 | | , | |
| 181047 | 10/15/24 TRI STATE O | IL RECLAIMERS | | 100.0 |
| | 81000570 5330 | USED OIL COLLECTION, SHOP | 100.00 | |
| | | | | |
| 181048 | 10/15/24 UTAH & SAI | LT LAKE CANAL CO | | 80,220.0 |
| | 70000510 5820 | USLCC ANNUAL SHARE ASSESSMENT | 80,220.00 | |
| 181049 | 10/15/24 UTAH DIVIS | ION OF WATER RIGHTS (STATE ENGINEER) | | 400.0 |
| | 52000650 5280 | WATER RIGHT APPLICATION FEES | 400.00 | |
| | | | 100.00 | |
| 181050 | 10/15/24 UTAH STATI | E TAX COMMISSION | | 547.0 |
| | 11000200 2135 | GARRETT PAYROLL 100524 | 547.00 | |
| | | | | |
| 181051 | 10/15/24 UTAH STATI | E TREASURER | | 2,937.3 |
| | 11000200 2145 | UNCLAIMED PROPERTY | 2,937.31 | |
| 181052 | 10/15/24 ZAYO GROU | PUC | | 1,577.9 |
| 101052 | | 8215 S TEMPLE DR | 1,577.91 | ., |
| | | | ., | |
| 181053 | 10/15/24 ZIONS BANI | ĸ | | 42,946.8 |
| | 51000650 5286 | QUARTERLY SBPA LIQUIDTY AGREEMENT B1 | 42,946.82 | |
| | | BONDS | | |
| 181054 | 10/16/24 ALLSTREAM | | | 3,354.4 |
| 101054 | 70100590 5450 | 875114 | 138.96 | -, |
| | 71000590 5450 | 875118 | 3,075.89 | |
| | 72000590 5450 | 875123 | 139.62 | |
| 101055 | | | | 12.00 |
| 181055 | 10/16/24 CITY OF SOL 52000570 5400 | 465 E 3900 S | 12.00 | 12.0 |
| | 52000570 5400 | +00 L 3900 S | 12.00 | |
| 181056 | 10/16/24 ENBRIDGE | | | 60.6 |
| | 75300590 5420 | 3419320000 | 14.67 | |
| | 75300590 5420 | 4013211000 | 7.16 | |
| | 75300590 5420 | 5603520000 | 6.75 | |
| | 75300590 5420 | 6633520000 | 15.31 | |

| | | MENT REGISTER - O&M ACCOUN | | |
|----------------|------------------------------------|-----------------------------------|-------------------|-------------------|
| | For the Peric | od October 1, 2024 Through Octobe | r 31, 2024 | |
| PAYMENT NO. | PAYMENT VENDOR NA DATE ACCOUNT# | AME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 181057 | 10/16/24 LEHI CITY C | ORPORATION | | 84.87 |
| | 70101590 5410 | 20.1015.8.0 | 42.73 | |
| | 70101590 5410 | 40.0000.5.1 | 42.14 | |
| 181058 | 10/16/24 ROCKY MO | UNTAIN POWER | | 42,786.29 |
| | 72211590 5410 | 321644760019 | 20.09 | |
| | 72211590 5410 | 913799040088 | 20.09 | |
| | 75500590 5410 | 175509260295 | 42,726.88 | |
| | 75600590 5410 | 311522760462 | 19.23 | |
| 181059 | 10/17/24 COTTONWO | OOD IMPROVEMENT DISTRICT | | 72.00 |
| | 75300590 5430 | 3.7743.01 | 72.00 | |
| 181060 | 10/17/24 ENBRIDGE | | | 212.24 |
| 101000 | | 1010050000 | 00.05 | 21212- |
| | 72000590 5420 | 4916650000 | 82.65 | |
| | 72000590 5420 | 5342420000 | 51.54 | |
| | 75300590 5420 | 3368320000 | 7.16 | |
| | 75300590 5420 | 5443420000 | 7.16 | |
| | 75300590 5420 | 5635520000 | 14.35 7.16 | |
| | 75300590 5420 | 8471520000 | 12.16 | |
| | 75300590 5420 75300590 5420 | 8596420000 9045420000 | 12.16 | |
| | 75500590 5420 | 494150000 | 13.47 | |
| 181061 | 10/17/24 JORDAN BA | ASIN IMPROVEMENT DISTRICT | | 627.08 |
| | 71000590 5430 | 120437.01 | 263.61 | |
| | 73300590 5430 | 107206.01 | 33.00 | |
| | 73300590 5430 | 125891.01 | 64.55 | |
| | 73300590 5430 | 150627.01 | 33.00 | |
| | 73300590 5430 | 150716.01 | 33.00 | |
| | 73300590 5430 | 150822.01 | 33.00 | |
| | 73300590 5430 | 150935.01 | 33.00 | |
| | 73300590 5430 | 169312.01 | 33.00 | |
| | 75300590 5430 | 125892.01 | 33.00 | |
| | 75300590 5430 | 148342.01 | 33.00 | |
| | 75300590 5430 | 179646.01 | 34.92 | |
| 181062 | 10/17/24 ROCKY MO | UNTAIN POWER | | 437,277.48 |
| | 52000570 5400 | 311522760124 | 11.49 | |
| | 52000570 5400 | 311522760132 | 11.17 | |
| | 71000590 5410 | 175509260287 | 30,843.90 | |
| | 72000590 5410 | 175509260188 | 6,759.79 | |
| | 73000590 5410 | 311522760546 | 4,200.76 | |
| | 75200590 5410 | 175509260063 | 11.46 | |
| | 75200590 5410 | 333110760027 | 18.29 | |
| | 75200590 5410 | 175509260253 | 51.59 | |
| | 75200590 5410 | 175509260451 | 361.82 | |
| | 75200590 5410 | 227856660021 | 82.69 | |
| | 75200590 5410 | 287176760018 | 39.50 | |
| | 75200590 5410 | 311522760330 | 45.62 | |
| | 75200590 5410 | 329228560010 | 57.40 | |
| | 75300590 5410 | 261824160038 | 97.42 | |
| | 75300590 5410 | 261824160046 | 204.11 | |
| | 75200500 5440 | 004004400050 | 400.000.00 | |

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123,263.00

75300590 5410 261824160053

| | For the Period October 1, 2024 Through October 31, 2024 | | | | | |
|---------|---|------------------------------|-----------------|-----------|--|--|
| PAYMENT | PAYMENT VENDOR NA | ME | INVOICE | PAYMENT | | |
| NO. | DATE ACCOUNT# | DESCRIPTION | AMOUNT | AMOUNT | | |
| | 75300590 5410 | 311522760298 | 189.72 | | | |
| | 75300590 5410 | 333110060014 | 10.26 | | | |
| | 75300590 5410 | 913799040047 | 4,487.64 | | | |
| | 75300590 5410 | 175509260105 | 13.96 | | | |
| | 75300590 5410 | 175509260162 | 46.89 | | | |
| | 75300590 5410 | 175509260220 | 33.73 | | | |
| | 75300590 5410 | 175509260337 | 75,367.65 | | | |
| | 75300590 5410 | 175509260386 | 92.27 | | | |
| | 75500590 5410 | 175509260030 | 47.82 | | | |
| | 75500590 5410 | 175509260238 | 27,484.19 | | | |
| | 75500590 5410 | 175509260360 | 16,633.29 | | | |
| | 75500590 5410 | 175509260410 | 85,548.67 | | | |
| | 75500590 5410 | 227856660120 | 33,361.87 | | | |
| | 75500590 5410 | 235992060014 | 27,612.91 | | | |
| | 75600590 5410 | 311522760363 | 14.57 | | | |
| | 75600590 5410 | 377220560033 | 54.44 | | | |
| | 75600590 5410 | 175509260246 | 14.96 | | | |
| | 75600590 5410 | 227856660013 | 31.44 | | | |
| | 75600590 5410 | 227856660039 | 56.38 | | | |
| | 75600590 5410 | 311522760033 | 24.64 | | | |
| | 75600590 5410 | 311522760157 | 18.60 | | | |
| | 75600590 5410 | 311522760181 | 14.91 | | | |
| | 75700590 5410 | 175509260261 | 23.08 | | | |
| | 75700590 5410 | 311522760611 | 33.58 | | | |
| | 10100000 0410 | 311322700011 | 00.00 | | | |
| 181063 | 10/17/24 SANDY CITY | 1 | | 8.98 | | |
| | 52000570 5400 | 329202 | 8.98 | | | |
| 181064 | 10/23/24 ENBRIDGE | | | 2,605.44 | | |
| 101004 | | 0000700000 | 0.011.00 | , | | |
| | 51000650 5420 | 2830720000 | 2,041.62 | | | |
| | 70100590 5420 | 9477520000 | 42.15 | | | |
| | 71000590 5420 | 9667520000 | 514.21 | | | |
| | 75500590 5420 | 1352543076 | 7.46 | | | |
| 181065 | 10/23/24 ROCKY MO | JNTAIN POWER | | 19,061.22 | | |
| | 73000590 5410 | 311522760223 | 1,022.73 | | | |
| | 73000590 5410 | 311522760512 | 3,999.09 | | | |
| | 73000590 5410 | 311522760538 | 895.97 | | | |
| | 73000590 5410 | 311522760553 | 4,735.13 | | | |
| | 73000590 5410 | 311522760561 | 6,405.65 | | | |
| | 75300590 5410 | 175509260048 | 19.54 | | | |
| | 75300590 5410 | 326593760019 | 51.43 | | | |
| | 75300590 5410 | 333107260015 | 10.86 | | | |
| | 75300590 5410 | 333819860011 | 70.73 | | | |
| | | | | | | |
| | 75300590 5410 75300590 5410 | 376190160014 | 184.31 61.78 | | | |
| | | 377120460045 | 223.52 | | | |
| | 75300590 5410 | 377120460052 | | | | |
| | 75300590 5410 | 175509260055 | 61.78 | | | |
| | 75300590 5410 | 175509260170 | 14.76 | | | |
| | 75300590 5410 | 175509260329 | 100.64 | | | |
| | 75300590 5410 | 311522760017 | 234.68 | | | |
| | 75300590 5410 | 311522760074 | 61.78 | | | |
| | 75300590 5410 | 311522760199 | 340.93 | | | |
| | 75500590 5410 | 913799040021 | 237.00 | | | |
| | | | | | | |
| | 75600590 5410 75600590 5410 | 311522760173 311522760454 | 13.83 29.62 | | | |

| | For the Period October 1, 2024 Through Octob | Der 51, 2024 | |
|---------|---|---------------|-----------|
| PAYMENT | PAYMENT VENDOR NAME | INVOICE | PAYMENT |
| NO. | DATE ACCOUNT# DESCRIPTION | AMOUNT | AMOUNT |
| | 75600590 5410 311522760470 | 18.22 | |
| | 75600590 5410 311522760629 | 16.10 | |
| | 75600590 5410 377120460094 | 52.84 | |
| | 75600590 5410 377120460102 | 16.94 | |
| | 75600590 5410 175509260352 | 51.01 | |
| | 75600590 5410 175509260394 | 30.92 | |
| | 75600590 5410 217351760012 | 16.72 | |
| | 75600590 5410 311522760066 | 14.96 | |
| | 75600590 5410 311522760165 | 23.19 | |
| | 75700590 5410 364292260015 | 44.56 | |
| 181066 | 10/23/24 SANDY CITY | | 549.28 |
| 101000 | 75300590 5430 2325201 | 549.28 | |
| | | | |
| 181067 | 10/25/24 AFLAC PREMIUM HOLDING | | 1,076.60 |
| | 11000200 2135 OCTOBER 2024 | 1,076.60 | |
| 181068 | 10/25/24 AMERICA FIRST FEDERAL CREDIT UNION | | 32,236.00 |
| | 11000140 6010 COMMERCIAL LANDSCAPE INCENTIVE | E 32,236.00 | |
| | 6201 PROGRAM PAYMENT | L 02,200.00 | |
| 181069 | 10/25/24 BECKS SANITATION INC | | 650.00 |
| 181069 | | | 000.00 |
| | 81000570 5360 PUMP OUT HOLDING TANK JNPS | 650.00 | |
| 181070 | 10/25/24 BULLOCKS TOWING INC | | 1,368.00 |
| | | 1 268 00 | · |
| | 81000570 5330 TOW 737 | 1,368.00 | |
| 181071 | 10/25/24 CANICK FAMILY TRUST (JOHN & KRISTIN CANIO | CK) | 7,500.00 |
| | 11000170 6010 WATER SHARE PURCHASE | 7,500.00 | |
| 101070 | | | 296.40 |
| 181072 | 10/25/24 CANYONS SCHOOL DISTRICT | | 290.40 |
| | 62000570 5270 SCHOOL BUS REIMBURSEMENT- ALT/ ELEMENTARY | A VIEW 296.40 | |
| | | | |
| 181073 | 10/25/24 CHILD SUPPORT SERVICES | | 305.08 |
| | 11000200 2135 PAYROLL 101924 | 305.08 | |
| 181074 | 10/25/24 CRSA | | 1,418.75 |
| | | | , |
| | 11000160 6010 465 EAST 3900 SOUTH WATER TRAILE 4330 STORAGE | ERS 1,418.75 | |
| 101075 | | | 4 604 05 |
| 181075 | 10/25/24 CRUS OIL INC | | 1,591.05 |
| | 81000570 5320 15W40 MOTOR OIL FOR THE SHOP. | 1,591.05 | |
| 181076 | 10/25/24 ENTHEOS ACADEMY-MAGNA CAMPUS | | 364.55 |
| 1010/0 | | | 30.00 |
| | 62000570 5270 SCHOOL BUS REIMBURSEMENT - ENT ACADEMY - MAGNA | THEOS 364.55 | |
| | | | |
| 181077 | 10/25/24 GENEVA ROCK PRODUCTS INC | | 919.52 |
| | | | |

| | For the Period Oc | ctober 1, 2024 Through October 31, 20. | 24 | |
|----------------|---------------------------|---|-------------------|-----------------|
| PAYMENT NO. | | SCRIPTION | INVOICE AMOUNT | PAYMEN AMOUN |
| | | DW FILL FOR 3200W 6200S ADBASE 1.5" UTBC 14.71 TON | 750.35 169.17 | |
| | | | 100.17 | |
| 181078 | 10/25/24 GRANITE SCHOO | DL DISTRICT | | 330.0 |
| | | HOOL BUS REIMBURSEMENT - OLENE ILKER ELEMENTARY | 330.00 | |
| 181079 | 10/25/24 GSBS ARCHITEC | TS | | 2,768.0 |
| | 62000140 6010 GA 4334 | RDEN INTERPRETATIVE PROJECT | 2,768.00 | |
| 181080 | 10/25/24 HARMON CITY # | ASSOCIATES, INC | | 50,000.0 |
| | | MMERCIAL LANDSCAPE INCENTIVE OGRAM PAYMENT | 50,000.00 | |
| 181081 | 10/25/24 HOSE & RUBBER | SUPPLY LLC | | 252.8 |
| | 82000570 5380 AIR | R VAC PARTS | 252.80 | |
| 181082 | 10/25/24 HOUSE OF PUM | PS | | 232.5 |
| | 81000570 5380 SU | MP PUMP FOR 134TH BOOSTER | 232.50 | |
| 181083 | 10/25/24 HYDRAPAK SEA | LS INC | | 36.7 |
| | 81000570 5380 O F | RING GLUE FOR 134TH BOOSTER | 36.71 | |
| 181084 | 10/25/24 INTERMOUNTAI | N HEALTHCARE | | 1,392.0 |
| | 51000650 5135 EA | P INTERMOUNTAIN HEALTHCARE | 1,392.00 | |
| 181085 | 10/25/24 JORDAN SCHOO | | | 418.1 |
| | | HOOL BUS REIMBURSEMENT - FOOTHILLS EMENTARY | 418.14 | |
| 181086 | 10/25/24 JORDAN SCHOO | DL DISTRICT | | 560.3 |
| | | HOOL BUS REIMBURSEMENT - GOLDEN LDS | 560.37 | |
| 181087 | 10/25/24 JORDAN SCHOO | DL DISTRICT | | 267.2 |
| | 62000570 5270 SC | HOOL BUS REIMBURSEMENT - JATC | 267.22 | |
| 181088 | 10/25/24 KARYL BENNION | I FAMILY TRUST | | 2,396.2 |
| | 11000140 6010 LAN 6202 | NDSCAPE INCENTIVE PROGRAM PAYMENT | 2,396.25 | |
| 181089 | 10/25/24 MCGUIRE BEARI | NG COMPANY | | 46.2 |
| | 81071570 5380 BE | ARING FOR ACTUATOR TREATMENT PLANT | 46.22 | |
| 181090 | 10/25/24 NAPA GENUINE | AUTO PARTS COMPANY | | 6,926.0 |
| | | E BALANCER FOR THE SHOP | 5,509.05 | |
| | 81000570 5330 2-B | ATTERYS ON 706. BLUE DEF STOCK. | 642.08 | |

| For the Period October 1, 2024 Through October 31, 2024 | | | | | | |
|---|------------------------------------|--|--------------------|-------------------|--|--|
| PAYMENT NO. | PAYMENT VENDOR NA DATE ACCOUNT# | ME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT | | |
| | 81000570 5330 | BATTERY FOR 710. BOOSTER PACK SHOP. FUEL FILTER | 426.70 | | | |
| | 81000570 5330 81000570 5330 | CREDIT DRAIN PLUGS,STOCK. WIPERS, HITCH PINS, STOCK. | (278.95) 207.63 | | | |
| | 81000570 5330 | TPM SENSORS, 718. V BELTS, FUEL FILTER,OIL FILTERS | 419.58 | | | |
| 181091 | 10/25/24 OLD MILL V | ILLAGE HOA | | 3,800.00 | | |
| | 52000570 5400 | OLD MILL VILLAGE 2024 4TH QUARTER DUES | 3,800.00 | | | |
| 181092 | 10/25/24 PERFORMAI | NCE TRUCK COUNTRY | | 487.32 | | |
| | 81000570 5330 | REPLACE TPM SENSORS 718 | 487.32 | | | |
| 181093 | 10/25/24 POSTMASTE | R | | 9,020.00 | | |
| | 60000650 5250 | RETAIL BILLING POSTAGE | 9,020.00 | | | |
| 181094 | 10/25/24 PROVO BEN | CH CANAL & IRRIGATION COMPANY | | 50.00 | | |
| | 11000170 6010 | TRANSFER FEE | 50.00 | | | |
| 181095 | 10/25/24 RAY QUINN | EY & NEBEKER | | 735.00 | | |
| | 51000650 5284 | 15038-164 | 735.00 | | | |
| 181096 | 10/25/24 SELECTHEAI | тн | | 262,728.10 | | |
| | 11000200 2135 | NOVEMBER 2024 | 262,728.10 | | | |
| 181097 | 10/25/24 STANDARD | PLUMBING SUPPLY/SPRINKLER WORLD | | 59.63 | | |
| | 81000570 5360 | FITTINGS FOR COIL REPAIRS | 59.63 | | | |
| 181098 | 10/25/24 TYLER TECH | NOLOGIES INC | | 1,422.78 | | |
| | 90000650 5230 | MUNIS ROLE TAILORED DASHBOARD MAINTENANCE | 1,422.78 | | | |
| 181099 | 10/25/24 UPHOLSTER | Y WEST INC | | 375.00 | | |
| | 81000570 5330 | SEAT REPAIR ON 718. | 375.00 | | | |
| 181100 | 10/25/24 UTAH & SA | LT LAKE CANAL CO | | 25.00 | | |
| | 11000170 6010 | TRANSFER FEE | 25.00 | | | |
| 181101 | 10/25/24 UTAH DIVIS | ION OF GOV.OPERATIONS | | 11,475.92 | | |
| | 81000570 5340 | SEPTEMBER FLEET FUEL BILL | 11,475.92 | | | |
| 181102 | 10/25/24 UTAH STAT | E TAX COMMISSION | | 600.00 | | |
| | 11000200 2135 | GARRETT GARNISHMENT | 600.00 | | | |
| 181103 | 10/25/24 UTAH STAT | E TAX COMMISSION | | 43,514.54 | | |
| | 11000200 2240 | PAYROLL 101924 | 43,514.54 | | | |

| For the Period October 1, 2024 Through October 31, 2024 | | | | | |
|---|--|--|-------------------|--|--|
| PAYMENT NO. | PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT | | |
| 181104 | 10/25/24 VERIZON WIRELESS | | 1,943.87 | | |
| | 90000650 5230VERIZON AMI BILL90000650 5230VERIZON WIRELESS IPAD BILL90000650 5230VERIZON WIRELESS PHONE & DATA ACCESS90071650 5230VERIZON AMI BILL90071650 5230VERIZON WIRELESS PHONE & DATA ACCESS90072650 5230VERIZON WIRELESS PHONE & DATA ACCESS90072650 5230VERIZON WIRELESS PHONE & DATA ACCESS90072650 5230VERIZON WIRELESS PHONE & DATA ACCESS90077650 5230VERIZON WIRELESS PHONE & DATA ACCESS90077650 5230VERIZON WIRELESS PHONE & DATA ACCESS90101650 5230VERIZON WIRELESS PHONE & DATA ACCESS90101650 5230VERIZON WIRELESS PHONE & DATA ACCESS | 78.16 226.98 1,255.51 25.00 105.82 25.00 25.80 128.70 25.00 47.90 | | | |
| 181105 | 10/30/24 BRAXTON MYLER | | 1,100.00 | | |
| 101105 | 70000590 5110 PAYROLL CHECK RETURNED BY BANK | 1,100.00 | -, | | |
| 181106 | 10/30/24 EVAN JOHNSON | | 90,000.00 | | |
| | 11000170 6010 WATER STOCK | 90,000.00 | | | |
| 181107 | 10/30/24 J.L.C. | | 99,000.00 | | |
| | 11000170 6010 WATER SHARE | 99,000.00 | | | |
| 181108 | 10/30/24 JACOB STEENECK | | 3,025.75 | | |
| | 11000140 6010 LANDSCAPE INCENTIVE PROGRAM PAYMENT 6202 | 3,025.75 | | | |
| 181109 | 10/30/24 JORDAN SCHOOL DISTRICT | | 290.80 | | |
| | 62000570 5270 SCHOOL BUS REIMBURSEMENT - DAYBREAK ELEMENTARY | 290.80 | | | |
| 181110 | 10/30/24 LEGAL SHIELD | | 1,597.90 | | |
| | 11000200 2135 OCTOBER 2024 | 1,597.90 | | | |
| 181111 | 10/30/24 NATIONAL BENEFIT SERVICES HRA | | 434.20 | | |
| | 11000200 2135 ADMIN FEES | 434.20 | | | |
| 181112 | 10/30/24 NORTH JORDAN IRRIGATION | | 189,450.00 | | |
| | 70000510 5820 NORTH JORDAN IRRIGATION CO STOCK ASSESSMENT | 189,450.00 | | | |
| 181113 | 10/30/24 US BANK FINANCIAL | | 43,326.46 | | |
| | 11000200 2132 PCARDS 092624-102524 | 43,326.46 | | | |
| 181114 | 10/30/24 ENBRIDGE | _ | 7.16 | | |
| | 75500590 5420 8215720000 | 7.16 | | | |
| 181115 | 10/30/24 ROCKY MOUNTAIN POWER | | 33,635.76 | | |
| | 73000590 5410 311522760579 | 200.30 | | | |
| | 73000590 5410 377120460037 75200500 5410 325517860012 | 32,385.85 | | | |
| | 75200590 5410 325517860012 | 11.31 | | | |

| | For the Period October 1, 2024 Through October 31, 2024 | | | | | |
|---------|---|---------|-----------------------|--|-----------|-----------|
| PAYMENT | P | AYMENT | VENDOR NA | ME | INVOICE | PAYMENT |
| NO. | | DATE | ACCOUNT# | DESCRIPTION | AMOUNT | AMOUNT |
| | | | 75300590 5410 | 175509260139 | 15.40 | |
| | | | 75300590 5410 | 175509260204 | 22.65 | |
| | | | 75300590 5410 | 311522760215 | 81.20 | |
| | | | 75300590 5410 | 333110760050 | 49.17 | |
| | | | 75300590 5410 | 333821260010 | 339.92 | |
| | | | 75300590 5410 | 333822660010 | 42.88 | |
| | | | 75300590 5410 | 913799040013 | 69.98 | |
| | | | 75500590 5410 | 175509260196 | 286.16 | |
| | | | 75600590 5410 | 311522760041 | 15.70 | |
| | | | 75600590 5410 | 377120460078 | 17.44 | |
| | | | 75600590 5410 | 311522760025 | 14.94 | |
| | | | 75700590 5410 | 253216260013 | 82.86 | |
| 181116 | | 10/30/2 | 4 SANDY CITY | r | | 4,360.04 |
| | | | 72000590 5440 | 3721201 | 4,309.10 | |
| | | | 75300590 5430 | 3752801 | 26.98 | |
| | | | 75300590 5430 | 4324000 | 14.98 | |
| | | | 75300590 5430 | 4325100 | 8.98 | |
| | | | 10000000000000 | | 0.00 | |
| 506964 | EFT | 10/4/24 | BARRETT B | JSINESS SERVICES, INC | | 6,931.69 |
| | | | 52000650 5280 | TEMP EMPLOYEE TIME | 1,430.05 | |
| | | | 62000570 5350 | TEMP EMPLOYEE TIME | 4,607.44 | |
| | | | 62000570 5670 | TEMP EMPLOYEE TIME | 894.20 | |
| 506965 | EFT | 10/4/24 | BONNEVILL | E INTERNATIONAL CORP | | 11,700.00 |
| | | , ., | 62000570 5270 | KSL RADIO UWS ADVERTISING CAMPAIGN - | 11,700.00 | |
| | | | | FALL 2024 | | |
| 506966 | EFT | 10/4/24 | BOWEN CO | LLINS & ASSOCIATES | | 6,590.75 |
| | | | 11000182 6010 4325 | SWGWTP FINISHED WATER RESERVOIR REPAIRS | 40.25 | |
| | | | 11000186 6010 4332 | 4500 S 4800 W 5MG & 2MG RESERVOIR EVALUATION | 6,550.50 | |
| 506967 | EFT | 10/4/24 | | RNMENT INC | | 4,262.63 |
| | | , | 90000650 5230 | ADOBE CREATIVE CLOUD RENEWAL | 3,090.90 | · |
| | | | 90000650 5230 | MONITOR RESTOCKING PURCHASE | 1,171.73 | |
| | | | | | | |
| 506968 | EFT | 10/4/24 | | | | 5,291.00 |
| | | | 77000590 5770 | WATER QUALITY ANALYSIS | 150.00 | |
| | | | 77071590 5770 | | 931.03 | |
| | | | 77072590 5770 | WATER QUALITY ANALYSIS | 39.97 | |
| | | | 77073590 5770 | WATER QUALITY ANALYSIS | 2,650.01 | |
| | | | 77075590 5770 | WATER QUALITY ANALYSIS | 1,519.99 | |
| 506969 | EFT | 10/4/24 | CORE & MA | IN | | 943.64 |
| | | - | 82000570 5380 | PARTS FOR 11800 S 3200 MINOR DRAIN VAULT | 943.64 | |
| 506070 | FFT | 10/4/24 | | E CONTRACTOR OF CONTRACTOR | | 106.00 |
| 506970 | | 10/4/24 | | | | 100.00 |
| | | | 80000570 5290 | SMRP | 106.00 | |

| | | | | d October 1, 2024 Through October 31, 202 | 24 | |
|----------------|-----|----------------|--------------------------------|--|-------------------|-------------------|
| PAYMENT NO. | P | AYMENT DATE | VENDOR NA ACCOUNT# | ME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 506971 | EFT | 10/4/24 | | ERING SCIENCE & TECHNOLOGY INC | | 1,000.00 |
| | | | 77073590 5770 | WET TEST | 1,000.00 | |
| 506972 | EFT | 10/4/24 | ELECSYS IN | TERNATIONAL CORPORATION | | 320.00 |
| | | | 90000650 5230 | ELECSYS CATHODIC PROTECTION MONTHLY CELL SERVICE | 70.00 | |
| | | | 90101650 5230 | ELECSYS CATHODIC PROTECTION MONTHLY CELL SERVICE | 250.00 | |
| 506973 | EFT | 10/4/24 | FERGUSON | ENTERPRISES LLC | | 141.01 |
| | | | 82000570 5380 | (1) 2" BRASS BALL VALVE (1) 2" PLUG (2) 2" CLOSE | 141.01 | |
| 506974 | EFT | 10/4/24 | НАСН СОМ | PANY | | 206.47 |
| | | | 78000590 5720 | WETCHEM AND CHLORINE STANDARDS | 206.47 | |
| 506975 | EFT | 10/4/24 | HANSEN AI | LEN & LUCE INC | | 12,877.10 |
| | | | 62000570 5280 | 2024 CONSERVATION PLAN UPDATE | 12,877.10 | |
| 506976 | EFT | 10/4/24 | HARRINGT | ON INDUSTRIAL PLASTICS LLC | | 4,135.33 |
| | | | 71071570 5380 75000570 5380 | VALVES FOR CHLORINE DIOXIDE GEN 2 2" PVC CAPS & 3/4" CAM LOCK FITTINGS -15 & 94 WELL | 4,046.07 89.26 | |
| 506977 | EFT | 10/4/24 | HBME | | | 1,200.00 |
| | | | 51000650 5282 | INTERNAL AUDITOR WORK | 1,200.00 | |
| 506978 | EFT | 10/4/24 | HEATH ENG | INEERING COMPANY | | 28,500.00 |
| | | | 11000160 6010 4287 | EDUCATION BLDG & SWGWTP HVAC IMPROVEMENTS | 3,500.00 | |
| | | | 11000160 6010 4345 | ADMIN BLDG BOILER AND CHILLER UPGRADES | 25,000.00 | |
| 506979 | EFT | 10/4/24 | | DRROSION GROUP INC | | 2,763.00 |
| | | | 82000570 5360 | RECTIFIER TROUBLE SHOOTING AND REPAIRS | 2,763.00 | |
| 506980 | EFT | 10/4/24 | INTERNATI | ONAL DIOXCIDE INC | | 41,718.64 |
| | | | 71000590 5710 | SODIUM CHLORITE FOR JVWTP BUDGET 24-25 | 41,718.64 | |
| 506981 | EFT | 10/4/24 | | NG | | 350.06 |
| | | | 51000650 5290 | WATERSMART | 350.06 | |
| 506982 | EFT | 10/4/24 | JJ KELLER 8 | ASSOCIATES INC | | 321.00 |
| | | | 51000650 5260 | FMCSA COMPLIANCE MANUAL UPDATE | 321.00 | |
| 506983 | EFT | 10/4/24 | LARRY H M | ILLER FORD | | 154.72 |
| | | | 81000570 5330 | MOLDINGS FOR THE REAR OF 725 | 154.72 | |

| | | For the Ferto | d October 1, 2024 Through October 31, 20 | | |
|----------------|-----|-----------------------------------|--|------------------------|-------------------|
| PAYMENT NO. | P | AYMENT VENDOR NA DATE ACCOUNT# | ME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 506984 | EFT | 10/4/24 METRON FA | RNIER | | 2,573.86 |
| | | 75002570 5380 | 1.5 INCH METRON & FARNIER METERS | 2,573.86 | |
| 506985 | EFT | 10/4/24 METROPOLI | TAN WATER DISTRICT | | 118,621.60 |
| | | 70000510 5810 | MWDSLS AUGUST 2024 WATER DELIVERIES | 118,621.60 | |
| 506986 | EFT | 10/4/24 MOUNTAIN | LAND SUPPLY COMPANY | | 395.88 |
| | | 82000570 5380 | 1) 3" BRASS BALL VALVE (1) 3" CLOSE NIPPLE (1) | 395.88 | |
| 506987 | EFT | 10/4/24 MURRAY CI | TY CORPORATION | | 750.00 |
| | | 82000570 5380 | MURRAY CITY EXCAVATON PERMITS | 750.00 | |
| 506988 | EFT | 10/4/24 NATIONAL I | FLOOD & FIRE NETWORK | | 1,263.54 |
| | | 51000000 6210 | CLEAN-UP OF PROPERTY FROM LINE BREAK | 1,263.54 | |
| 506989 | EFT | 10/4/24 ROCKY MOL | JNTAIN VALVES & AUTOMATION | | 375.00 |
| | | 81073570 5380 | AIR VAC FOR RO PLANT | 375.00 | |
| 506990 | EFT | 10/4/24 THATCHER | COMPANY | | 51,312.08 |
| | | 71000590 5710 | LIQUID CHLORINE FOR JVWTP BUDGET YEAR 24-25 | 22,320.00 | |
| | | 75000590 5710 75000590 5710 | FLUORIDE FOR DISTRIBUTION SYSTEM. SODIUM HYPOCHLORITE FOR DIST. | 10,420.71 18,571.37 | |
| 506991 | EFT | 10/4/24 THE DATA C | ENTER | | 1,890.35 |
| | | 60000650 5250 | MAILING SERVICES | 1,890.35 | |
| 506992 | EFT | 10/4/24 TRAILBLAZE | R CONTROLS CORPORATION | | 978.00 |
| | | 91071570 5310 | CHLORINE DIOXIDE GAS SENSOR | 978.00 | |
| 506993 | | 10/4/24 TRI STATE O | DIL RECLAIMERS | | VOIE |
| 506994 | EFT | 10/4/24 UNIQUE AU | TO BODY | | 3,661.30 |
| | | 51000000 6210 | REPAIRS TO VEHICLE 725 - DAMAGED FOUND ON 8/27/24 | 3,661.30 | |
| 506995 | EFT | 10/4/24 UNIVAR USA | A INC | | 35,395.04 |
| | | 71000590 5710 | PACL (CC2000) | 35,395.04 | |
| 506996 | EFT | 10/4/24 UTAH YAMA | AS CONTROLS INC | | 1,520.40 |
| | | 90000650 5230 | SETUP CAMERA ACCESS AT OLD BINGHAM STORAGE BLDG | 1,232.90 | |
| | | 90071650 5230 | SECURITY CAMERA REPAIR AT JVWTP | 287.50 | |
| 506997 | EFT | 10/4/24 VELOCITYEH | | | 9,875.67 |
| | | 51000650 5260 | NEW SDS DATABASE | 9,875.67 | |

| For the Period October 1, 2024 Through October 31, 2024 | | | | | |
|---|-----|-----------------------------------|--|----------------------|-------------------|
| PAYMENT NO. | P | AYMENT VENDOR NA DATE ACCOUNT# | AME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 506998 | EFT | 10/4/24 VWR INTER | | 1,420.05 | |
| 500550 | | 78000590 5260 | LAB GENERAL SUPPLIES | 500.86 | , |
| | | 78000590 5720 | LAB GENERAL SUPPLIES | 919.19 | |
| 50000 | FET | | | | 30.1 |
| 506999 | | | | | 50.1 |
| | | 83000570 5350 | NAME PLATE FOR NICK BOURDOS | 30.15 | |
| 507000 | EFT | 10/4/24 WW GRAIN | GER | | 359.79 |
| | | 82000570 5380 | VENT FAN FOR 14500 S 5600 W | 335.98 | |
| | | 11000180 6010 4213 | DEEP WELL # 6 WELL IMPROVEMENT | 23.81 | |
| 507001 | EFT | 10/11/24 ADVANCED | ENGINEERING & ENVIRONMENTAL SERVICES, | LLC | 20,868.2 |
| | | 11000184 6010 4311 | GENERATOR PROJECT PHASE II | 20,868.20 | |
| | | 4311 | | | |
| 507002 | EFT | 10/11/24 BARRETT B | USINESS SERVICES, INC | | 7,739.7 |
| | | 52000650 5280 | TEMP EMPLOYEE TIME | 1,824.56 | |
| | | 62000570 5350 | | 5,020.95 | |
| | | 62000570 5670 | TEMP EMPLOYEE TIME | 894.20 | |
| 507003 | EFT | 10/11/24 BIZWEAR | | | 8,276.0 |
| | | 70000590 5170 | OPERATIONS UNIFORM ORDERS | 401.29 | |
| | | 71000590 5170 | OPERATIONS UNIFORM ORDERS | 1,129.00 | |
| | | 72000590 5170 | OPERATIONS UNIFORM ORDERS | 1,203.00 | |
| | | 73000590 5170 | OPERATIONS UNIFORM ORDERS | 403.26 2,832.99 | |
| | | 75000590 5170 77000590 5170 | OPERATIONS UNIFORM ORDERS OPERATIONS UNIFORM ORDERS | 2,832.99 1,322.49 | |
| | | 78000590 5170 | OPERATIONS UNIFORM ORDERS | 983.97 | |
| 507004 | EFT | 10/11/24 BOWEN CO | LLINS & ASSOCIATES | | 62,941.0 |
| 507004 | | 11000175 6010 | SOUTHEAST COLLECTION LINE ASSESSMENT | 1,320.50 | 02,01110 |
| | | 4186 11000184 6010 | SWA REACH 2 - 13400 S TO 11800 S | 61,620.51 | |
| | | 4321 | | 01,020.01 | |
| 507005 | EFT | 10/11/24 BROWN AN | ID CALDWELL CORP. | | 12,020.0 |
| | | 11000182 6010 | JVWTP SEDIMENTATION BASINS EQUIPMENT | 12,020.00 | |
| | | 4138 | REPLACEMENT | | |
| 507006 | EFT | 10/11/24 CHEMTECH | -FORD INC | | 1,526.0 |
| | | 77073590 5770 | WATER QUALITY ANALYSIS | 1,526.00 | |
| 507007 | FFT | 10/11/24 COMFORT S | | | 3,848.0 |
| 507007 | | 81073570 5380 | REPAIR HVAC IN ELETICAL ROOM | 3,848.00 | 0,040.00 |
| | | | BYPRODUCT BUILDING | 0,0 10.00 | |
| 507008 | EFT | 10/11/24 CONSOR NO | ORTH AMERICA, INC | | 1,632.90 |
| | | 52000570 5400 | SURVEY WORK DISTRICT PROPERTIES & | 1,632.96 | |
| | | | EASEMENTS | , | |

| | | For the Period October 1, 2024 Through October 31, 2024 | | | | | |
|----------------|-----|---|--|-------------------|-------------------|--|--|
| PAYMENT NO. | Р | AYMENT VENDOR NAM DATE ACCOUNT# D | E DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT | | |
| | сст | | | | 4 400 50 | | |
| 507009 | EFI | 10/11/24 CORE & MAIN | | | 1,423.50 | | |
| | | |) 6" MJXFL GATE VALVE AND FITTINGS | 1,190.50 | | | |
| | | 82000570 5380 4 | I) 4" DIP MEGALUG (1) PVC MEGALUG | 233.00 | | | |
| 507010 | EFT | 10/11/24 ENDRESS + HA | AUSER INC | | 5,098.75 | | |
| | | 75001570 5380 1 | 0 INCH MAG METER | 5,098.75 | | | |
| 507011 | EFT | 10/11/24 FERGUSON EN | ITERPRISES LLC | | 1,401.83 | | |
| 507011 | | | | 1 075 47 | ., | | |
| | | |) 4" MJXFL GATE VALVE (1) 4X6 REDUCER W 30LT PACK | 1,275.47 | | | |
| | | 82101570 5380 F | PARTS FOR JA-3 INV # 1251755 | 126.36 | | | |
| 507012 | EFT | 10/11/24 FOLSOM INDU | ISTRIAL, INC | | 4,746.74 | | |
| | | | 2V Submersible Pumps | 4,746.74 | | | |
| | | | | , - | | | |
| 507013 | EFT | 10/11/24 GRAY MATTER | R SYSTEMS LLC | | 3,400.00 | | |
| | | 90000650 5230 V | VIN911 SOFTWARE RENEWAL | 1,150.00 | | | |
| | | 90071650 5230 V | VIN911 SOFTWARE RENEWAL | 450.00 | | | |
| | | 90072650 5230 V | VIN911 SOFTWARE RENEWAL | 900.00 | | | |
| | | 90073650 5230 V | VIN911 SOFTWARE RENEWAL | 450.00 | | | |
| | | 90101650 5230 V | VIN911 SOFTWARE RENEWAL | 450.00 | | | |
| 507014 | EFT | 10/11/24 HANSEN ALLE | N & LUCE INC | | 6,333.45 | | |
| | | 11000180 6010 | COLLEGE ST. WELL REPAIRS | 4,507.20 | | | |
| | | 11000184 6010 2 4241 | 2022-23 VAULT IMPROVEMENT PROJ | 1,826.25 | | | |
| 507015 | EFT | 10/11/24 HARRINGTON | INDUSTRIAL PLASTICS LLC | | 1,059.50 | | |
| 507015 | | | " ADJUSTABLE BULK HEAD FITTNGS | 1,059.50 | -, | | |
| | | 73000370 3380 2 | ADJUSTABLE BULK HEAD FITTINGS | 1,059.50 | | | |
| 507016 | EFT | 10/11/24 HOUSTON PAI | INTING COMPANY | | 13,050.00 | | |
| | | 11000184 6010 \\ 4115 | AULT PIPE COATINGS CONTAINING | 13,050.00 | | | |
| 507017 | EFT | 10/11/24 KASEY NEWBO | DLD | | 633.08 | | |
| | | 80000570 5290 A | WWA | 633.08 | | | |
| 507018 | EFT | 10/11/24 LGG INDUSTR | | | 72.52 | | |
| 507010 | | | HOSE EPAIR FOR CHEMICAL FEED SYSTEM | 72.52 | | | |
| | | 01071070 0000 F | ICOL LEAIN FOR CHEMICAL FEED STOTEM | 12.52 | | | |
| 507019 | EFT | 10/11/24 MARCUS G FA | UST PC | | 3,000.00 | | |
| | | 51000650 5284 L | OBBYING SERVICES FOR SEPTEMBER 2024 | 3,000.00 | | | |
| 507020 | EFT | 10/11/24 MICRONET CO | MMUNICATIONS, INC | | 1,800.00 | | |
| | | | FULL SERVICE ANALYSIS & LICENSING FOR | 1,800.00 | | | |
| | | | | | | | |

| | | PAYMENT REGISTER - O&M For the Period October 1, 2024 Throug | | |
|----------------|-----|--|-------------------------|-------------------|
| PAYMENT NO. | Ρ | AYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507021 | EFT | 10/11/24 MOORE WATER MANAGEMENT | | 1,529.43 |
| | | 62000570 5280 SCHOOL WATER USE ASSES | SMENTS 1,529.43 | |
| 507022 | EFT | 10/11/24 MOWER MEDIC | | 365.83 |
| | | 83000570 5350 WEED WACKER AND CHAINS | AW PARTS 365.83 | |
| 507023 | EFT | 10/11/24 NINYO & MOORE GEOTECHNICAL & EN | VIROMENTAL SCIENCES | 4,934.50 |
| | | 11000188 60102024 DISTRIBUTION PIPELINE4323REPLACEMENTS - LAKESIDE | | |
| 507024 | EFT | 10/11/24 PLATT ELECTRIC SUPPLY INC | | 40.87 |
| | | 81071570 5380 EMERGENCY LIGHT FOR JVV | VTP 40.87 | |
| 507025 | EFT | 10/11/24 POLYDYNE INC | | 36,714.73 |
| | | 71000590 5710 PEC (CLARIFLOC C-308P) | 36,714.73 | |
| 507026 | EFT | 10/11/24 QUICK QUACK | | 311.88 |
| | | 83000570 5360 CARWASH SERVICE FOR MA STAFF | NAGEMENT 311.88 | |
| 507027 | EFT | 10/11/24 REBEL OIL COMPANY | | 914.84 |
| | | 81000570 5320 OIL SAMPLES FOR MOTORS | AND SYCRON 220 914.84 | |
| 507028 | EFT | 10/11/24 ROCKY MOUNTAIN VALVES & AUTOMA | TION | 9,007.18 |
| | | 82101570 5380 2-6" 300 LB COMBINATION VA CRITICAL PARTS | | |
| | | 75000570 5380 PARTS FOR 11 & 45 DISCHAR | GE REGULATOR 439.24 | |
| 507029 | EFT | 10/11/24 SIDEWINDERS LLC | | 49,856.95 |
| | | 83000570 5380 JNPS P1 MAJOR REHABILITA | TION 49,856.95 | |
| 507030 | EFT | 10/11/24 SMITH SYSTEM DRIVER IMPROVEMENT | | 1,931.75 |
| | | 51000650 5260 SMITH SYSTEM DEFENSIVE I HELD ON 9/24 | DRIVING COURSE 1,931.75 | |
| 507031 | EFT | 10/11/24 STEVE REGAN COMPANY | | 1,731.86 |
| | | 83000570 5350HERBICIDE CHEMICALS FOR83071570 5350HERBICIDE CHEMICALS FOR83072570 5350HERBICIDE CHEMICALS FOR | WEED CONTROL 346.37 | |
| 507032 | EFT | 10/11/24 THATCHER COMPANY | | 14,758.11 |
| | | 72000590 5710 CHLORINE FOR THE FISCAL | YEAR 2025 14,758.11 | |
| 507033 | EFT | 10/11/24 UNITED FENCE | | 5,349.40 |
| | | 51000000 6210 3 FENCE PANELS DAMAGED ACCIDENT | FROM VEHICLE 5,349.40 | |
| 507034 | EFT | 10/11/24 UTAH BARRICADE COMPANY INC | | 812.95 |

| | | JORDAN VALL | EY WATER CONSERVANCY I | DISTRICT | |
|---------|-----|--------------------------------|--|------------------|-----------|
| | | | MENT REGISTER - O&M ACCOUNT | | |
| | | For the Perio | od October 1, 2024 Through October 31, 2 | 024 | |
| PAYMENT | P | | | INVOICE | PAYMENT |
| NO. | | DATE ACCOUNT# 82000570 5380 | DESCRIPTION TRAFFIC CONTROL AT 13400 S 5600 W | AMOUNT 812.95 | AMOUNT |
| | | | | | |
| 507035 | EFT | 10/11/24 UTAH YAM | AS CONTROLS INC | | 1,195.00 |
| | | 90000650 5230 | SECURITY CAMERA REPAIR AT HEADQUARTER SITE | 120.00 | |
| | | 90000650 5230 | SECURITY CAMERA REPAIR AT ZONE D RESERVOIR SITE | 262.50 | |
| | | 90000650 5230 | SECURITY CAMERA REPAIRS AT HEADQUARTER SITE | 335.00 | |
| | | 90101650 5230 | SECURITY CAMERA REPAIR AT TERMINAL RESERVOIR | 477.50 | |
| 507036 | EFT | 10/11/24 VANCON IN | IC | | 47,875.50 |
| | | 11000184 6010 4241 | 2023 VAULT IMPROVEMENT PROJECT | 47,875.50 | |
| 507037 | EFT | 10/11/24 VANGUARI | CLEANING SYSTEMS OF UTAH | | 7,959.55 |
| | | 83000570 5360 | JANITORIAL CONTRACT | 5,306.21 | |
| | | 83071570 5360 | JANITORIAL CONTRACT | 1,609.27 | |
| | | 83072570 5360 | JANITORIAL CONTRACT | 618.93 | |
| | | 83073570 5360 | JANITORIAL CONTRACT | 425.14 | |
| 507038 | EFT | 10/11/24 WHEELER | | | 5,100.00 |
| | | 81000570 5530 | ASPHALT ROLLER LEASE 8/13/24-8/12/25. | 5,100.00 | |
| 507039 | EFT | 10/11/24 WW GRAIN | GER | | 999.89 |
| | | 11000180 6010 4213 | DEEP WELL # 6 WELL IMPROVEMENT | 31.41 | |
| | | 81000570 5380 | HVAC VALVES, BELTS, HEAT PUMP MOTOR | 968.48 | |
| 507040 | | 10/18/24 ACCUSTAN | DARD INC | | VOID |
| 507041 | FFT | 10/18/24 BARBARA 1 | OWNSEND | | 219.95 |
| 507041 | | 51000660 5290 | CRWUA | 219.95 | 210.00 |
| 507042 | EFT | 10/18/24 BARRETT B | USINESS SERVICES, INC | | 6,987.58 |
| | | 52000650 5280 | TEMP EMPLOYEE TIME | 1,972.50 | |
| | | 62000570 5350 | TEMP EMPLOYEE TIME | 4,120.88 | |
| | | 62000570 5670 | TEMP EMPLOYEE TIME | 894.20 | |

| 507043 | EFT | 10/18/24 BLUE STAK | | 4 000 50 | 1,930.50 |
|--------|-----|--------------------|---|----------|----------|
| | | 82000570 5390 | BLUE STAKES OF UTAH | 1,930.50 | |
| 507044 | EFT | 10/18/24 BONNEVILL | E INTERNATIONAL CORP | | 900.00 |
| | | 62000570 5270 | KSL RADIO UWS ADVERTISING CAMPAIGN - THE ZONE 2024 | 900.00 | |

507045 EFT 10/18/24 BOWEN COLLINS & ASSOCIATES 44,747.58 11000184 6010 ROSECREST PIPELINE CAPACITY UPGRADE 13,113.58 4350 13,113.58 13,113.58

| | | PAYMENT REGISTER - O&M ACCOUNT For the Period October 1, 2024 Through October 31, 2024 | | | | | |
|----------------|-----|---|---|--------------------|-------------------|--|--|
| PAYMENT NO. | Ρ | AYMENT VENDOR NAM | | INVOICE AMOUNT | PAYMENT AMOUNT | | |
| | | | 5200 WEST 6200 SOUTH RESERVOIR | 31,634.00 | | | |
| 507046 | EFT | 10/18/24 BRIAN & JUL | | | 2,666.80 | | |
| | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 2,666.80 | | | |
| 507047 | EFT | 10/18/24 BROWN AND | CALDWELL CORP. | | 17,100.40 | | |
| | | 11000140 6010 4319 | COMPREHENSIVE CIP DEVELOPMENT PROCESS | 17,100.40 | | | |
| 507048 | EFT | 10/18/24 CALIN PERRY | , | | 32.00 | | |
| | | 80000570 5290 | TANKER ENDORSEMENT & CDL LICENSE REIMBURSEMENT | 32.00 | | | |
| 507049 | EFT | 10/18/24 CDW GOVER | NMENT INC | | 279.52 | | |
| | | 90000650 5230 | KIWI CAT TOOLS 1 YR MAINTENANCE SCADA NETWORK | 279.52 | | | |
| 507050 | EFT | 10/18/24 CENTRAL UT | AH WATER CONSERVANCY DISTRICT | | 2,512,433.70 | | |
| | | 70000510 5810 | CUWCD CWP WATER DELIVERIES AUGUST 2024 | 1,276,885.20 | | | |
| | | 70000510 5810 | CUWCD CWP WATER DELIVERIES SEPTEMBER 2024 | 1,235,548.50 | | | |
| 507051 | EFT | 10/18/24 CHEMTECH-F | ORD INC | | 4,940.00 | | |
| | | 77000590 5770 77071590 5770 | WATER QUALITY ANALYSIS WATER QUALITY ANALYSIS | 4,150.00 150.00 | | | |
| | | 77072590 5770 | WATER QUALITY ANALYSIS | 490.00 | | | |
| | | 77075590 5770 | WATER QUALITY ANALYSIS | 150.00 | | | |
| 507052 | EFT | 10/18/24 CHRISTIAN K | LINK | | 967.50 | | |
| | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 967.50 | | | |
| 507053 | EFT | 10/18/24 CPI INTERNA | TIONAL INC | | 83.96 | | |
| | | 78000590 5720 | ANION STANDARDS | 83.96 | | | |
| 507054 | EFT | 10/18/24 ENERGY MAN | NAGEMENT CORPORATION | | 13,167.88 | | |
| | | 91000194 6010 | REPLACE SWGWTP DEEPWELL 7 VFD | 13,167.88 | | | |
| 507055 | EFT | 10/18/24 FERGUSON E | NTERPRISES LLC | | 3,717.72 | | |
| | | 82000570 5380 | 1) 5 1/4 FIRE HYDRANT FLANGED 5' BURRY | 3,717.72 | | | |
| 507056 | EFT | 10/18/24 FOLIAGE, INC | : | | 441.00 | | |
| | | 51000650 5350 | PLANT SERVICES | 441.00 | | | |
| | EFT | 10/18/24 GABE ALLEN | | | 32.00 | | |
| 507057 | | | | | | | |

| | | For the Period October 1, 2024 Through | October 31, 2024 | |
|----------------|-----|--|-------------------------|-------------------|
| PAYMENT NO. | Р | AYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| | | | | |
| 507058 | EFT | 10/18/24 GEOSYNTEC | | 8,705.32 |
| | | 11000186 6010 8-MG & 2-MG STEEL RESERVO 4271 REPAIRS | DIRS PAINT AND 8,705.32 | |
| 507059 | EFT | 10/18/24 HANSEN ALLEN & LUCE INC | | 18,199.40 |
| | | 11000188 6010 ZONE D CHEMICAL FEED FACI 4204 | LITY 1,540.00 | |
| | | 11000184 6010 2022-23 VAULT IMPROVEMENT 4241 | PROJ 430.00 | |
| | | 11000184 6010 2023-2024 VAULT IMPROVEME 4320 | NTS PROJECT 6,312.25 | |
| | | 4320 62000570 5280 2024 CONSERVATION PLAN UF | PDATE 9,917.15 | |
| 507060 | EFT | 10/18/24 HARRINGTON INDUSTRIAL PLASTICS LLC | : | 2,250.53 |
| | | 75000570 5380 SPARE LUTZ PUMP TUBES FO BULK TANKS | R CHEMICAL 2,250.53 | |
| 507061 | EFT | 10/18/24 HBME | | 1,500.00 |
| | | 51000650 5282 INTERNAL AUDITOR SERVICES BILLING | S PROGRESS 1,500.00 | |
| 507062 | EFT | 10/18/24 HEATHER ROCK | | 1,004.25 |
| | | 11000140 6010 LANDSCAPE INCENTIVE PROG 6202 | GRAM PAYMENT 1,004.25 | |
| 507063 | EFT | 10/18/24 INSIGHT PUBLIC SECTOR INC | | 50,165.62 |
| | | 90000650 5230 RENEW MICROSOFT SOFTWA | RE 41,347.31 | |
| | | 90071650 5230 RENEW MICROSOFT SOFTWA | | |
| | | 90072650 5230 RENEW MICROSOFT SOFTWA | | |
| | | 90073650 5230 RENEW MICROSOFT SOFTWAI 90077650 5230 RENEW MICROSOFT SOFTWAI | | |
| | | 90078650 5230 RENEW MICROSOFT SOFTWA | | |
| | | 90101650 5230 RENEW MICROSOFT SOFTWA | | |
| 507064 | | 10/18/24 JACOB STEENECK | | VOIE |
| | | | | |
| 507065 | EFT | 10/18/24 JACOBS ENGINEERING GROUP INC | | 12,761.40 |
| | | 11000140 6010JORDAN AQUEDUCT SEISMIC4341STUDY | RESILIENCY 12,761.40 | |
| 507066 | EFT | 10/18/24 JEANNA BURRILL | | 4,244.40 |
| | | 11000140 6010 PARTIAL LANDSCAPE INCENTI 6202 PAYMENT | IVE PROGRAM 4,244.40 | |
| 507067 | EFT | 10/18/24 JEROME SICARD | | 13,316.04 |
| | | 11000140 6010 LANDSCAPE INCENTIVE PROG 6202 | GRAM PAYMENT 13,316.04 | |
| | | 10/18/24 JUSTIN ANDERSON | | |

| | | | REGISTER - O&M ACCOUNT ber 1, 2024 Through October 31, 20 |)24 | |
|---------|-----|-----------------------------|--|--------------------|------------|
| PAYMENT | Ρ | AYMENT VENDOR NAME | | INVOICE | PAYMENT |
| NO. | | | RIPTION SCAPE INCENTIVE PROGRAM PAYMENT | AMOUNT 3,815.19 | AMOUNT |
| 507069 | EFT | 10/18/24 KADESHIA DUCLO | S | | 1,361.25 |
| | | | SCAPE INCENTIVE PROGRAM PAYMENT | 1,361.25 | |
| 507070 | EFT | 10/18/24 KILGORE COMPAN | IIES, LLC | | 335.00 |
| | | 82000570 5380 CONC | CRETE CART, 7 BAG MIX 4516S 700E | 335.00 | |
| 507071 | EFT | 10/18/24 LES OLSON COMP/ | ANY | | 4,368.80 |
| | | 90000650 5230 PRIN | FING QT MAINTENANCE | 3,862.48 | |
| | | | TING QT MAINTENANCE | 443.63 | |
| | | 90072650 5230 PRINT | TING QT MAINTENANCE | 48.37 | |
| | | 90073650 5230 PRINT | TING QT MAINTENANCE | 14.01 | |
| | | | FING QT MAINTENANCE | 0.20 | |
| | | 90101650 5230 PRIN | TING QT MAINTENANCE | 0.11 | |
| 507072 | EFT | 10/18/24 LGG INDUSTRIAL | | | 66.34 |
| | | 81000570 5380 HOSE 134TH | AND FITTINGS FOR THE SUMP PUMP | 66.34 | |
| 507073 | EFT | 10/18/24 MOUNTAINLAND | SUPPLY COMPANY | | 1,732.94 |
| | | 75002570 5380 OMNI | 2 INCH METERS | 1,732.94 | |
| 507074 | EFT | 10/18/24 OLYMPUS SAFETY | & SUPPLY LLC | | 2,175.70 |
| | | 82000570 5380 3) 66L | CYLINDERS OF CALIBRATION GAS | 720.00 | |
| | | | IONITOR AND TANK OF GAS | 1,119.20 | |
| | | 80000570 5170 2024 | UNIFORM ORDERS | 336.50 | |
| 507075 | EFT | 10/18/24 POLYDYNE INC | | | 6,603.30 |
| | | 71000590 5710 PEC (| CLARIFLOC C-308P) | 6,603.30 | |
| 507076 | EFT | 10/18/24 RALPH L WADSWO | DRTH | | 437,218.50 |
| | | | WEST 6200 SOUTH RESERVOIR | 437,218.50 | |
| | | 4201 | | | |
| 507077 | EFT | 10/18/24 RALPH SWISS | | F 404 00 | 5,461.80 |
| | | 11000140 6010 LAND 6202 | SCAPE INCENTIVE PROGRAM PAYMENT | 5,461.80 | |
| 507078 | EFT | 10/18/24 ROCKY MOUNTAIN | N VALVES & AUTOMATION | | 63.10 |
| | | 82000570 5380 10) 1/- | 4" SS NIPPLES | 63.10 | |
| 507079 | EFT | 10/18/24 ROYAL WHOLESAL | E ELECTRIC | | 316.80 |
| | | | ACE ETHERNET SWITCHES AT 52&62 R STATION | 316.80 | |
| 507080 | EFT | 10/18/24 SKYLINE ELECTRIC | COMPANY | | 8,400.00 |
| 227000 | - | | 1400 S P2 REHABILITATION | 8,400.00 | -, |
| | | | | -, | |

| | | | ENT REGISTER - O&M ACCOUNT October 1, 2024 Through October 31, 20 | 24 | |
|----------------|-----|---|--|---------------------------------|-------------------|
| PAYMENT NO. | F | AYMENT VENDOR NAM | | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507081 | FFT | 10/18/24 SPRINKLER SU | | | 169.67 |
| 507001 | | 82000570 5380 82000570 5380 82000570 5380 | BRASS FITTINGS FOR BY-PASS METERS SCHEDULE 80 PARTS FOR AIRVAC SCHEDULE 80 PARTS FOR AIRVAC VENTING FITTINGS FOR RO PLUMBING REPAIR | 53.10 64.40 51.09 1.08 | |
| 507082 | EFT | 10/18/24 STAPLES BUS | INESS ADVANTAGE | | 1,154.05 |
| | | 51000650 5220 | OFFICE SUPPLIES OFFICE SUPPLIES OFFICE SUPPLIES | 152.86 873.67 127.52 | |
| 507083 | EFT | 10/18/24 SWIRE COCA- | COLA USA | | 80.00 |
| | | 51000650 5170 | COKE PRODUCTS FOR ADMIN | 80.00 | |
| 507084 | EFT | 10/18/24 TERESA ATKI | NSON | | 282.70 |
| | | | WATERSMART | 282.70 | |
| 507085 | EFT | 10/18/24 THATCHER CO | OMPANY | | 36,952.10 |
| | | | LIQUID CHLORINE FOR JVWTP BUDGET YEAR 24-25 | 22,320.00 | |
| | | | CHLORINE FOR THE FISCAL YEAR 2025 | 14,632.10 | |
| 507086 | EFT | 10/18/24 THE EXORO G | ROUP | | 16,562.33 |
| | | | PREPARE 60 | 16,562.33 | |
| 507087 | EFT | 10/18/24 THOMAS CHF | RISTENSEN | | 32.00 |
| | | | TANKER AND CDL LICENSE REIMBURSEMENT | 32.00 | |
| 507088 | EFT | 10/18/24 UINTAH FAST | ENER & SUPPLY LLC | | 112.00 |
| | | 75002570 5380 | BOLTS AND NUTS FOR METERS | 112.00 | |
| 507089 | EFT | 10/18/24 UTAH LAKE W | ATER USERS ASSOCIATION INC | | 2,614.10 |
| | | | ULWUA JULY & SEPTEMBER 2024 MAINTENANCE | 2,614.10 | |
| 507090 | EFT | 10/18/24 VANCON INC | | | 191,515.41 |
| | | | 16" FLANGE WITH 4" OUTLET FOR SOUTHWEST AQUEDUCT | 4,138.00 | |
| | | | 10200 SOUTH 3600 WEST PUMP STATION | 27,734.85 | |
| | | | 3600 WEST 10200 SOUTH PUMP STA | 159,642.56 | |
| 507091 | EFT | 10/18/24 WEST WIND L | ITHO | | 3,172.00 |
| | | 62000570 5270 | ACTIVITY BOOKS & STICKER SHEETS FOR FIELD TRIPS | 3,172.00 | |
| 507092 | EFT | 10/18/24 WW GRAINGI | FR | | 843.05 |
| JU1032 | | | EK VENT FAN FOR 15100 S. 3200 W. | 335.98 | 0-10100 |
| | | | | | |

| | For the Period October 1, 2024 Through October 31, 2024 | | | | | | |
|----------------|---|--------------------------|---|------------------|-----------|--|--|
| PAYMENT NO. | PAYMENT VENDOR NAME INVOICE DATE ACCOUNT# DESCRIPTION AMOUNT | | | | | | |
| | | | AFETY EQUIPMENT CABINET | 485.60 | AMOUNT | | |
| | | 81072570 5380 SE | EAL KIT FOR PALLET JACK | 21.47 | | | |
| 507093 | EFT | 10/25/24 ANDY ADAMS | | | 32.00 | | |
| | | 80000570 5290 CI | DL & TANKER LIC FEES - REIMBURSEMENT | 32.00 | | | |
| 507094 | EFT | 10/25/24 BARRETT BUSIN | NESS SERVICES, INC | | 7,302.20 | | |
| | | | EMP EMPLOYEE TIME | 1,725.93 | | | |
| | | | | 4,682.07 | | | |
| | | | | 894.20 | | | |
| | | | | 001.20 | | | |
| 507095 | EFT | 10/25/24 CARENOW | | | 162.00 | | |
| | | 51000650 5170 NE | EW HIRE DRUG TESTING | 162.00 | | | |
| 507096 | EFT | 10/25/24 CDW GOVERNM | | | 2,195.75 | | |
| | | 90000650 5230 HI | P UNIVERSAL BOND PAPER FOR PLOTTER | 242.82 | | | |
| | | 90000650 5230 M | ONITOR RESTOCKING PURCHASE | 1,952.93 | | | |
| 507097 | EFT | 10/25/24 CENTRAL UTAH | I WATER CONSERVANCY DISTRICT | | 11,196.30 | | |
| | | 51000650 5284 G | SL | 11,196.30 | | | |
| 507098 | EFT | 10/25/24 CENTURYLINK / | / I I IMENI | | 1,907.48 | | |
| 507050 | <u>-</u> | | | F04 07 | 1,001.40 | | |
| | | | ARIOUS LOCATIONS | 521.37 | | | |
| | | | ARIOUS LOCATIONS ARIOUS LOCATIONS | 521.37 432.29 | | | |
| | | | ARIOUS LOCATIONS ARIOUS LOCATIONS | 432.29 | | | |
| 507099 | FFT | 10/25/24 CLINT K THURG | -000 | | 32.00 | | |
| 507099 | <u> </u> | | DL & TANKER LIC FEES - REIMBURSEMENT | 32.00 | 02.00 | | |
| | | 00000370 3230 | | 32.00 | | | |
| 507100 | EFT | 10/25/24 DOUGLAS LEAV | итт | | 1,591.95 | | |
| | | 11000140 6010 LA 6202 | ANDSCAPE INCENTIVE PROGRAM PAYMENT | 1,591.95 | | | |
| | | | | | 22.00 | | |
| 507101 | EFI | 10/25/24 FUAVAI ETEAKI | | | 32.00 | | |
| | | 80000570 5290 CI | DL & TANKER LIC FEES - REIMBURSEMENT | 32.00 | | | |
| 507102 | EFT | 10/25/24 HALEY MCCLEL | LAN REVOCABLE TRUST | | 17,556.35 | | |
| | | 11000140 6010 LA 6202 | ANDSCAPE INCENTIVE PROGRAM PAYMENT | 17,556.35 | | | |
| | | | | | | | |
| 507103 | EFT | 10/25/24 HARRINGTON I | NDUSTRIAL PLASTICS LLC | | 828.74 | | |
| | | 81071570 5380 DI | TTINGS AND GLUE FOR AIR VAC REPAIR APHRAGM VALVE AND FITTINGS FOR .ORIDE SYSTEM | 82.55 746.19 | | | |
| 507104 | EFT | 10/25/24 INFINITY CORR | OSION GROUP INC | | 8,696.00 | | |
| | | | | | • | | |
| | | 82000570 5380 JA | A-2 REMEDIAL ASSESMENTS CP | 8,696.00 | | | |

| | | For the Period October 1, 2024 Through Octob | oer 31, 2024 | |
|----------------|-----|--|-------------------|-------------------|
| PAYMENT NO. | P | AYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507105 | EFT | 10/25/24 INTERMOUNTAIN CONCRETE SPECIALTIES | | 71.19 |
| 507105 | | 81000570 5380 FLOW ROCK GROUT FOR 134TH BOO | STER 71.19 | |
| | | | | 4 007 70 |
| 507106 | EFI | 10/25/24 JANET OLLMAN REVOCABLE TRUST 11000140 6010 LANDSCAPE INCENTIVE PROGRAM P/ | AYMENT 4.097.70 | 4,097.70 |
| | | 6202 | 4,097.70 | |
| 507107 | EFT | 10/25/24 JARED BRACE | | 32.00 |
| | | 80000570 5290 CDL & TANKER LIC FEES - REIMBURS | EMENT 32.00 | |
| 507108 | EFT | 10/25/24 JASON MALCZYK | | 13,221.50 |
| | | 11000140 6010 LANDSCAPE INCENTIVE PROGRAM P/ | AYMENT 13,221.50 | |
| | | 6202 | | |
| 507109 | EFT | 10/25/24 JODIE BAXTER | | 2,197.50 |
| | | 11000140 6010 LANDSCAPE INCENTIVE PROGRAM P/ 6202 | AYMENT 2,197.50 | |
| | | | | 407.00 |
| 507110 | EFI | 10/25/24 KILGORE COMPANIES, LLC 82000570 5380 ASPHALT FOR RESTORATION | 137.80 | 137.80 |
| | | | 101.00 | |
| 507111 | EFT | 10/25/24 KWIK KOPY PRINTING | | 48.00 |
| | | 51000650 5220 OFFICE SUPPLIES | 48.00 | |
| 507112 | EFT | 10/25/24 LGG INDUSTRIAL | | 18.20 |
| | | 81000570 5330 AIR BRAKE TUBING, 412. | 18.20 | |
| 507113 | EFT | 10/25/24 LORI DAVIS | | 2,250.00 |
| | | 11000140 6010 LANDSCAPE INCENTIVE PROGRAM P/ 6202 | AYMENT 2,250.00 | |
| | | 0202 | | |
| 507114 | EFT | 10/25/24 MARY BAUER | | 3,585.10 |
| | | 11000140 6010 LANDSCAPE INCENTIVE PROGRAM P/ 6202 | AYMENT 3,585.10 | |
| 507115 | EFT | 10/25/24 MICAH BRUNER | | 7,168.33 |
| 507115 | | 11000140 6010 LANDSCAPE INCENTIVE PROGRAM P/ | AYMENT 7,168.33 | ., |
| | | 6202 | | |
| 507116 | EFT | 10/25/24 MOUNTAIN WEST PIPE & SUPPLY | | 364.44 |
| | | 81000570 5380 GASKET FOR CAN AT 134TH AND 3200 | W P2 364.44 | |
| 507117 | EFT | 10/25/24 MURRAY CITY CORPORATION | | 54.80 |
| | | 75300590 5410 350 E 4500 S | 54.80 | |
| | FFT | 10/25/24 REGAN NORDGREN | | 32.00 |
| 507118 | | 10/25/24 REGAN NORDGREN | | 52.00 |

| | | | For the Perio | d October 1, 2024 Through October 31, 20 | 24 | |
|----------------|-----|--------------------|---------------------|---|-------------------|-----------------|
| PAYMENT NO. | P | PAYMENT DATE AC | VENDOR NA | AME DESCRIPTION | INVOICE AMOUNT | PAYMEN AMOUN |
| 507119 | EFT | 10/25/24 | STAPLES BL | JSINESS ADVANTAGE | | 716.5 |
| | | 71 | 000590 5720 | OFFICES SUPPLIES | 23.51 | |
| | | 72 | 2000590 5720 | OFFICES SUPPLIES | 23.51 | |
| | | 78 | 3000590 5720 | OFFICES SUPPLIES | 669.57 | |
| 507120 | EFT | 10/25/24 | THE DATA (| CENTER | | 1,887.3 |
| | | 60 | 0000650 5250 | OCTOBER 2024 BILLING | 1,887.38 | |
| 507121 | EFT | 10/25/24 | TRACIE PEN | IUNURI | | 15,351.24 |
| | | | 1000140 6010 202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 15,351.24 | |
| 507122 | EFT | 10/25/24 | TRANS-JOR | DAN CITIES | | 278.9 |
| | | 83 | 3000570 5350 | MIXED WASTE DUMP TICKETS FOR TRANS JORDAN LANDFILL | 278.99 | |
| 507123 | EFT | 10/25/24 | WNA SERVI | CES CO. | | 150.00 |
| | | 51 | 000650 5170 | UTAH NEWSTRACKER READING CHARGE | 150.00 | |
| | | | | REPO | RT TOTAL: | \$6,701,482.2 |

PAYROLL CHECKS, ACH & WIRE TRANSFER REGISTER - O&M ACCOUNT For the Period October 01, 2024 Through October 31, 2024

| PAYMENT DATE | PAYMENT TYPE | VENDOR NAME | DESCRIPTION | PAYMENT AMOUNT |
|-----------------|-----------------|------------------|-------------------------------|-------------------|
| 10/1/2024 | ACH | EMPLOYEE | EMPLOYEE RECOGNITION / SAFETY | 2,069.55 |
| 10/3/2024 | АСН | EMPLOYEE | TERMINATED EMPLOYEE CASHOUT | 621.91 |
| 10/8/2024 | АСН | EMPLOYEE | EMPLOYEE RECOGNITION / SAFETY | 2,259.61 |
| 10/11/2024 | АСН | EMPLOYEE | EMPLOYEE DIRECT DEPOSITS | 375,206.05 |
| 10/11/2024 | АСН | IRS | FEDERAL & MEDICARE TAXES | 59,144.03 |
| 10/11/2024 | АСН | URS | STATE RETIREMENT | 92,927.82 |
| 10/11/2024 | АСН | HEALTHEQUITY | EMPLOYEE H.S.A. CONTRIBUTIONS | 14,543.78 |
| 10/11/2024 | АСН | CIGNA HEALTHCARE | EMPLOYEE DENTAL & LIFE INS | 18,509.81 |
| 10/11/2024 | АСН | FIDELITY | SUB SOCIAL SECURITY CONTRIB. | 58,191.08 |
| 10/15/2024 | АСН | EMPLOYEES | EMPLOYEE RECOGNITION / SAFETY | 2,872.69 |
| 10/25/2024 | АСН | EMPLOYEE | EMPLOYEE DIRECT DEPOSITS | 373,365.24 |
| 10/25/2024 | АСН | IRS | FEDERAL & MEDICARE TAXES | 58,204.97 |
| 10/25/2024 | АСН | URS | STATE RETIREMENT | 92,572.89 |
| 10/25/2024 | АСН | HEALTHEQUITY | EMPLOYEE H.S.A. CONTRIBUTIONS | 14,469.81 |
| 10/25/2024 | АСН | CIGNA HEALTHCARE | EMPLOYEE DENTAL & LIFE INS | 18,483.11 |
| 10/25/2024 | АСН | FIDELITY | SUB SOCIAL SECURITY CONTRIB. | 57,535.54 |
| 10/29/2024 | АСН | EMPLOYEES | EMPLOYEE RECOGNITION / SAFETY | 2,705.94 |
| | | | REPORT TOTAL: \$ | 1,243,683.83 |

PURCHASE CARD TRANSACTIONS

For the Period 10/1/2024 Through 10/31/2024

| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT |
|-----------|-------------------|------------------------|---|---------------|----------|
| 10/1/2024 | LAINA MCGINTY | SP AND ARLEN | 1 YEAR SERVICE AWARD FOR CHRISTINA BENNION | 51000650 5170 | \$96.00 |
| 10/1/2024 | LAINA MCGINTY | AMZN MKTP US*DE2IR8TT3 | 1 YEAR SERVICE AWARD FOR BRENDAN JARVINEN | 51000650 5170 | 81.89 |
| 10/1/2024 | LAINA MCGINTY | AMAZON MKTPL*9G7BV3JR3 | 1 YEAR SERVICE AWARD FOR BRENDAN JARVINEN | 51000650 5170 | 5.29 |
| 10/1/2024 | BRIANNE DELA CRUZ | FACEBK *SLKSMDYFF2 | FACEBOOK AD | 60000650 5270 | 257.04 |
| 10/1/2024 | REBECCA WHITE | PETERSON'S FRESH MA | SNACKS FOR DISTRICT FIRE SAFETY TRAINING JVWTP | 51000650 5260 | 20.97 |
| 10/1/2024 | KYLE CHAPMAN | LOWES #01133* | WIRE PURCHASED TO FINISH TURBIDIMETERS INSTALLATION AT THE SERWTP | 91072570 5310 | 238.10 |
| 10/2/2024 | LAINA MCGINTY | SMITHS MRKTPL #4495 | WELLNESS EVENT/ 5K RUN/ 1 MILE WALK REFRESHMENTS | 51000650 5130 | 67.84 |
| 10/2/2024 | LAINA MCGINTY | APPLICANTPRO | APPLICANTPRO | 51000650 5170 | 74.00 |
| 10/2/2024 | LAINA MCGINTY | STANCE | 10 YEARS SERVICE AWARD FOR RAYN FORSYTH | 51000650 5170 | 38.10 |
| 10/2/2024 | NATHAN TALBOT | AMAZON MKTPLACE PMTS | AMAZON ORDER THAT WAS CANCLED BY AMAZON | 75000570 5380 | (116.44) |
| 10/2/2024 | NATHAN TALBOT | AMAZON MKTPLACE PMTS | AMAZON ORDER THAT WAS CANCLED BY AMAZON | 75000570 5380 | (37.95) |
| 10/2/2024 | CORY COLLINS | SCHMIDT S FARM | PUMPKINS, STRAW, CORNSTALKS OH MY | 62000570 5350 | 90.49 |
| 10/2/2024 | CORY COLLINS | SCHMIDT S FARM | PUMPKINS, STRAW, CORNSTALKS OH MY | 62000570 5350 | 70.00 |
| 10/2/2024 | MICHAEL LORENC | THE HOME DEPOT #4410 | COMPRESSION COUPLER FOR THE GREENHOUSE | 62000570 5350 | 8.47 |
| 10/3/2024 | BRYAN SMITH | AMAZON MKTPL*XE14E4J63 | WATERPROOF TAPE | 72000590 5310 | 22.97 |
| 10/3/2024 | BRYAN SMITH | AMAZON MKTPL*D00DM8E83 | WIRE CLIPS FOR FILTER SURVELLANCE | 72000590 5310 | 9.99 |
| 10/3/2024 | JORDAN TOMSIC | DURA-CRETE | CONCRETE BASE'S FOR THE ELECTRICAL PEDASTALS 1 SPARE AND 1 AT 45TH 56TH | 91000570 5310 | 450.00 |
| 10/3/2024 | JORDAN TOMSIC | THE HOME DEPOT #4406 | SPARE CONDUIT INSTALL AT 45TH AND 48TH | 91000570 5310 | 198.58 |
| 10/3/2024 | TIMOTHY RAINBOLT | SMITHS MRKTPL #4495 | KAHLE AWARDS 100124 | 11000200 2290 | 100.00 |
| 10/3/2024 | LAINA MCGINTY | REI.COM 800-426-4840 | 10 YEARS SERVICE AWARD FOR RYAN FORSYTH | 51000650 5170 | 180.00 |
| 10/3/2024 | LAINA MCGINTY | AMAZON MKTPL*NA1105383 | 1 YEAR BRENDAN JARVINEN | 51000650 5170 | 9.25 |
| 10/3/2024 | LAINA MCGINTY | AMAZON MKTPL*TL2BW6A93 | 1 YEAR SERVICE AWARD FOR GABE ALLEN | 51000650 5170 | 76.10 |
| | | | | | |

| | For the Period 10/1/2024 Through 10/31/2024 | | | | | | | | |
|-----------|---|------------------------------|---|---------------|----------|--|--|--|--|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT | | | | |
| 10/3/2024 | CHASE PENDLETON | THE HOME DEPOT #4410 | CONCRETE ANCHORS AND STEP LADDERS TO INSTALL LIGHT FIXTURES | 83000570 5350 | 87.30 | | | | |
| 10/3/2024 | TERESA ATKINSON | DNH*GODADDY#3330272035 | GO DADDY - UCC SSL Up to 5 #3330272035 \$299.99 | 90000650 5230 | 299.99 | | | | |
| 10/3/2024 | DAVID HYDE | AMAZON MARK* J011967W3 | WELDING TIPS FOR VULCAN WELDER | 81000570 5360 | 9.22 | | | | |
| 10/3/2024 | DAVID HYDE | AMZN MKTP US*7S20G1J83 | ACTUATOR BEARING | 81071570 5380 | 41.16 | | | | |
| 10/4/2024 | JACKIE BUHLER | 2PITNEY BOWES LEASING | PAYMENT FOR LEASE ON MAIL MACHINE | 51000650 5250 | 423.09 | | | | |
| 10/4/2024 | JORDAN TOMSIC | AMAZON RETA* LH56O2B63 | FIBER PARTS FOR JVWTP TRYING TO CLEAN UP THE FIBER | 91071570 5310 | 214.40 | | | | |
| 10/4/2024 | LAINA MCGINTY | AMAZON MKTPL*8X4RS2KP3 | 20 YEARS SERVICE AWARD FOR LORANA PURISSIMO | 51000650 5170 | 202.50 | | | | |
| 10/4/2024 | LAINA MCGINTY | AMAZON MKTPL*GH1HG4KM3 | 20 YEARS SERVICE AWARD FOR LORANA PURISSIMO | 51000650 5170 | 296.56 | | | | |
| 10/4/2024 | SHAUN MOSER | GLOVER NURSERY INC | PLANTS FOR GARDEN | 62000570 5350 | 147.86 | | | | |
| 10/4/2024 | MICHAEL LORENC | THE HOME DEPOT #4410 | TUBE AND MISC FOR GREENHOUSE FIX | 62000570 5350 | 22.26 | | | | |
| 10/7/2024 | JACKIE BUHLER | AMAZON.COM*Z43YM7L03 | MEAD COMBBIND BINDING SPINES | 51000650 5220 | 14.14 | | | | |
| 10/7/2024 | JACKIE BUHLER | FORMS FULFILLMENT CENTER | 1099 TAX FORMS | 51000650 5220 | 73.07 | | | | |
| 10/7/2024 | JORDAN TOMSIC | THE HOME DEPOT #4410 | PARTS FOR THE TIRE BALANCER INSTALL IN VEHICLE MAINT. | 91000570 5310 | 254.86 | | | | |
| 10/7/2024 | LAINA MCGINTY | AMZN MKTP US*700V21CZ3 | TROPHY AWARD FOR UGHLY CHRISTMAN SWEATER CONTEST | 51000650 5170 | 27.98 | | | | |
| 10/7/2024 | TERESA ATKINSON | TWILIO C2M5GBK5L56K3S99 | TWILIO SID#ACe65782154823ae5707314908215 f6fa2 BALANCE ADJUST \$10.53 | 90000650 5230 | 10.53 | | | | |
| 10/7/2024 | SHAUN MOSER | AMZN MKTP US*1C7VE1WD3 | HALLOWEEN DECORATIONS | 62000570 5350 | 25.96 | | | | |
| 10/7/2024 | SHAUN MOSER | AMAZON MKTPL*GM9XR2IR3 | HALLOWEEN DECORATIONS | 62000570 5350 | 26.52 | | | | |
| 10/7/2024 | SHAUN MOSER | AMAZON MKTPL*W86HH61M3 | HALLOWEEN DECORATIONS | 62000570 5350 | 358.70 | | | | |
| 10/7/2024 | DAVID HYDE | AMZN MKTP US*6X94H5X83 | CAPACITOR FOR ROOF TOP UNIT | 81071570 5380 | 69.92 | | | | |
| 10/7/2024 | MICHAEL LORENC | SPO*HOUSEOFPUMPS | FLOAT VALVE FOR GREENHOUSE | 62000570 5350 | 60.26 | | | | |
| 10/8/2024 | JACKIE BUHLER | FORMS FULFILLMENT CENTER | TAX FORMS FOR 2024 | 51000650 5220 | 492.76 | | | | |
| 10/8/2024 | BRYAN SMITH | HACH COMPANY | (5) DPD FREE CHLORINE REAGENT REFILL VIAL | 72000590 5720 | 302.15 | | | | |
| 10/8/2024 | JORDAN TOMSIC | CODALE- MIDVALE | MOTOR SPLICE TAPE FOR 114TH AND 2ND EAST | 91000570 5310 | 237.78 | | | | |
| 10/8/2024 | LAINA MCGINTY | FSP*UTAH CELEBRATIONS CAT | 2024 CHRISTMAS LUNCHEON/PAID IN FULL | 51000650 5170 | 5,276.70 | | | | |

| | | | 024 Through 10/31/2024 | | |
|------------|-------------------|-----------------------------|---|---------------|----------|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT |
| 10/8/2024 | LAINA MCGINTY | SMITHS FOOD #4158 | BOARD MEETING REFRESHMENTS | 51000660 5220 | 131.95 |
| 10/8/2024 | SHAUN MOSER | GLOVER NURSERY INC | PLANTS FOR GARDEN | 62000570 5350 | 457.19 |
| 10/9/2024 | LAINA MCGINTY | TST* KNEADERS BAKERY AND | BOARD MEETING REFRESHMENTS | 51000660 5220 | 209.77 |
| 10/9/2024 | MICHAEL BROWN | COSTCO WHSE #1019 | STORAGE TOTS FOR FIRE EXTINGUISHERS | 83000570 5350 | 44.95 |
| 10/9/2024 | CASEY CANNON | THE HOME DEPOT #4410 | METER STORAGE BOXES, METER WIRE CONNECTORS, FOAM PAD TO CHANGE OUT METERS | 75002570 5380 | 40.50 |
| 10/9/2024 | TERESA ATKINSON | MICROSOFT#G061779638 | AZURE G061779638 \$1241.19 SEPT | 90000650 5230 | 1,241.19 |
| 10/9/2024 | TERESA ATKINSON | AMAZON MKTPL*FG2DB2GP3 | AMAZON ORDER# 111-5830390- 5328221 LAPTOP BAGS \$105.56 | 90000650 5230 | 105.56 |
| 10/9/2024 | SHAUN MOSER | SP ATMOSFX STORE | HALLOWEEN DECORATIONS | 62000570 5350 | 39.00 |
| 10/9/2024 | SHAUN MOSER | AMZN MKTP US*G446Y1XE3 | HALLOWEEN DECORATIONS | 62000570 5350 | 100.31 |
| 10/9/2024 | SHAUN MOSER | AMAZON MKTPL*3J04O6H83 | HALLOWEEN DECORATIONS | 62000570 5350 | 73.97 |
| 10/9/2024 | CORY COLLINS | AMAZON MKTPL*P445W7MI3 | MARKERS FOR PROGRAMS | 62000570 5350 | 25.98 |
| 10/10/2024 | EPIMENIO TRUJILLO | LES SCHWAB TIRES #0515 | OLD TIRE DISPOSAL | 81000570 5330 | 119.70 |
| 10/10/2024 | JORDAN TOMSIC | PLATT ELECTRIC 064 | BREAKER AND WIRE FOR THE TIRE BALANCER IN VEHICLE MAIN. | 91000570 5310 | 311.87 |
| 10/10/2024 | KYLE ALLCOTT | ALPHAGRAPHICS US 088 | HALLOWEEN BANNER FOR GARDEN | 60000650 5270 | 288.06 |
| 10/10/2024 | TERESA ATKINSON | AMAZON RETA* MR2RG0813 | AMAZON ORDER#111-4404835- 0597847 WIRELESS KEYBOARDS \$577.56 | 90000650 5230 | 577.56 |
| 10/10/2024 | SHAUN MOSER | SCHMIDT S GREENHOUSE | PUMPKINS FOR GARDEN HALLOWEEN | 62000570 5350 | 470.00 |
| 10/10/2024 | SHAUN MOSER | AMAZON MKTPL*RM0PB2J13 | HALLOWEEN DECOR AND LAMINATOR | 62000570 5350 | 399.80 |
| 10/10/2024 | SHAUN MOSER | THE HOME DEPOT #4410 | PLANT STAKES | 62000570 5350 | 74.76 |
| 10/10/2024 | CORY COLLINS | AT HOME STORE 236 | MORE FALL DECORATIONS FOR THE GARDEN | 62000570 5350 | 172.73 |
| 10/10/2024 | DAVID HYDE | AMAZON RETA* AT3Y13P33 | 36 INCH PRY BAR TO REPLACE BROKEN ONE ON DANNYS SERVICE TRUCK | 81000570 5310 | 54.53 |
| 10/10/2024 | LISA KASTELER | WWW COSTCO COM | OFFICE CHAIRS FOR METER STAFF | 75000590 5220 | 482.59 |
| 10/11/2024 | BRYAN SMITH | HACH COMPANY | (4) 100mL HARDNESS BUFFER SOLUTION, (2) 1 L. EDTA STANDARD SOLUTION | 72000590 5310 | 145.72 |
| 10/11/2024 | BRYAN SMITH | GRAINGER | (8) SS NIPPLES FOR FILTER SURVEILLANCE EQUIPMENT | 72072570 5350 | 27.52 |
| 10/11/2024 | JORDAN TOMSIC | AMAZON RETA* PL17E37G3 | SMALL UPS FOR THE RTU CABINETS AND WELLS | 91000570 5310 | 1,449.60 |
| 10/11/2024 | JORDAN TOMSIC | THE HOME DEPOT #4410 | PARTS FOR THE TIRE BALANCER IN VEHICLE MAINT | 91000570 5310 | 56.06 |

| For the Period 10/1/2024 Through 10/31/2024 | | | | | | | | |
|---|------------------|-----------------------------|---|---------------|----------|--|--|--|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT | | | |
| 10/11/2024 | ALLEN CURTIS | BATTERIES+BULBS #0754 | FIRE ALARM BATTERIES | 81000570 5360 | 26.97 | | | |
| 10/11/2024 | LAINA MCGINTY | AMAZON RETA* V84DC1FQ3 | 1 YEAR SERVICE AWARD FOR BECCA WHITE | 51000650 5170 | 15.66 | | | |
| 10/11/2024 | YVETTE AMPARO | IN *EDUCATION & TRAINING | MGMT./SUPERVISOR LEADERSHIP TRAINING FOR NICK BOURDOS | 51005650 5290 | 549.00 | | | |
| 10/11/2024 | SHAUN MOSER | THE HOME DEPOT #4410 | SIGN POSTS | 62000570 5350 | 32.56 | | | |
| 10/11/2024 | BRADLEY BOREN | HOMEDEPOT.COM | SELF-CLOSING HINGES FOR GATE IN THE EDUCATION BUILDING | 83000570 5350 | 54.22 | | | |
| 10/11/2024 | MATTHEW HINCKLEY | AMZN MKTP US*6D2CH4PS3 | WEBCAM | 75000590 5220 | 101.36 | | | |
| 10/11/2024 | LISA KASTELER | SQ *AAA TESTING LLC | CDL DRIVERS TEST FOR CASH BARTON - PASSED | 80000570 5290 | 268.00 | | | |
| 10/14/2024 | BRYAN SMITH | HACH COMPANY | 4L BLUE PH SOLUTION, 4L YELLOW PH SOLUTION | 72000590 5720 | 135.34 | | | |
| 10/14/2024 | ALLEN CURTIS | THE HOME DEPOT #4410 | SAFETY CHAIN HOOKS FOR TOWING TRAILERS ALS TRUCK | 81000570 5360 | 13.96 | | | |
| 10/14/2024 | LAINA MCGINTY | SCHEELS ALL SPORTS INC | 5 YEAR SERVICE AWARD FOR TROY BLACK | 51000650 5170 | 100.00 | | | |
| 10/14/2024 | BRADLEY BOREN | AMAZON RETA* DA19K8F83 | EMPLOYEE ENTRANCE SIGN FOR THE MAINTENANCE BUILDING | 83000570 5350 | 4.59 | | | |
| 10/14/2024 | BRADLEY BOREN | HOMEDEPOT.COM | ELECTRIC PRESSURE WASHER FOR CLEANING SITES | 83000570 5310 | 399.00 | | | |
| 10/14/2024 | MATTHEW HINCKLEY | AMAZON MKTPL*O64AO4KF3 | WEB CAM COVER | 75000590 5220 | 9.99 | | | |
| 10/14/2024 | MICHAEL LORENC | THE HOME DEPOT #4410 | MISC STUFF FOR HALLOWEEN | 62000570 5350 | 34.65 | | | |
| 10/15/2024 | MINDY KEELING | CHAMBERWEST | PROF DEVELOPMENT SERIES W/BURGESS OWENS - ALLCOTT, DELA CRUZ | 60000650 5290 | 50.00 | | | |
| 10/15/2024 | ALISHA KIMMERLE | SMITHS FOOD #4108 | LEADERSHIP TOUR DRINKS | 70000590 5170 | 26.97 | | | |
| 10/15/2024 | SHAUN MOSER | AMAZON MKTPL*660LK9RC3 | HALLOWEEN DECORATIONS | 62000570 5350 | 129.96 | | | |
| 10/15/2024 | CORY COLLINS | SMITHS MRKTPL #4495 | FALL PLANTS | 62000570 5350 | 103.76 | | | |
| 10/15/2024 | LISA KASTELER | WWW COSTCO COM | EIGHT OFFICE CHAIRS FOR MAINTENANCE EMPLOYEES - TO REPLACE OLD CHAIRS | 80000570 5220 | 1,415.61 | | | |
| 10/15/2024 | MICHAEL LORENC | EB *MASTER HOME COMPOS | COMPOST CLASS ADMISSION | 62000570 5350 | 22.77 | | | |
| 10/16/2024 | JORDAN TOMSIC | AMAZON RETA* 3742L1WQ3 | FIBER PARTS FOR JVWTP | 91071570 5310 | 82.56 | | | |
| 10/16/2024 | MINDY KEELING | PAYPAL *DAVISCONFER | WIFI ACCESS FOR UTAH WATER SUMMIT CONFERENCE MATERIALS | 51000650 5170 | 10.00 | | | |
| 10/16/2024 | ALLEN CURTIS | HARBOR FREIGHT TOOLS 292 | BARCLAPS FOR RO PLANT | 81073570 5380 | 24.29 | | | |
| 10/16/2024 | LAINA MCGINTY | WALMART.COM | 20 YEARS SERVICE AWARD FOR NICK MCDONALD | 51000650 5170 | 19.97 | | | |

| | | For the Period 10/1/2 | 024 Through 10/31/2024 | | |
|------------|-----------------|------------------------|--|---------------|----------|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT |
| 10/16/2024 | LAINA MCGINTY | WALMART.COM | 20 YEARS SERVICE AWARD FOR NICK MCDONALD | 51000650 5170 | 263.16 |
| 10/16/2024 | LAINA MCGINTY | AMAZON.COM*8N1XA3S73 | 5 YEARS SERVICE AWARD FOR TROY BLACK | 51000650 5170 | 22.80 |
| 10/16/2024 | LAINA MCGINTY | AMAZON MKTPL*DD09K1LW3 | 1 YEAR SERVICE AWARD FOR BECCA WHITE | 51000650 5170 | 82.99 |
| 10/16/2024 | LAINA MCGINTY | AMAZON.COM*MD1UE7PH3 | 20 YEARS SERVICE AWARD FOR NICK MCDONALD | 51000650 5170 | 47.18 |
| 10/16/2024 | LAINA MCGINTY | AMZN MKTP US*O273M2633 | 20 YEARS SERVICE AWARD FOR NICK MCDONALD | 51000650 5170 | 39.99 |
| 10/16/2024 | TERESA ATKINSON | EATON TRAINING | EATON VFD COMMISSIONING TRAINING x3 \$1950.00 | 90000650 5290 | 1,950.00 |
| 10/16/2024 | SHAUN MOSER | AMAZON.COM*GZ4VT2MC3 | HALLOWEEN DECORATIONS | 62000570 5350 | 13.40 |
| 10/16/2024 | SHAUN MOSER | AMAZON MKTPL*RY4M430M3 | HALLOWEEN DECORATIONS | 62000570 5350 | 115.20 |
| 10/16/2024 | SHAUN MOSER | AMAZON MKTPL*6L3502A13 | HALLOWEEN DECORATIONS | 62000570 5350 | 35.97 |
| 10/16/2024 | SHAUN MOSER | AMAZON MKTPL*MT4QV7LD3 | HALLOWEEN DECORATIONS | 62000570 5350 | 35.97 |
| 10/16/2024 | KYLE CHAPMAN | THE HOME DEPOT #4462 | MATTERIALS PURCHASED FOR 11800 S 6600 W CONDUIT PROJECT FOR ANTANNA RELOCATION | 91000570 5310 | 129.38 |
| 10/16/2024 | CORY COLLINS | SCHMIDT S FARM | BOUGHT STRAW BALES SHE THOUGHT I SAID CORN STALKS RETURNED TO CARD PURCHASED CORRECT ITEM | 62000570 5350 | (24.00) |
| 10/16/2024 | CORY COLLINS | THE HOME DEPOT #4410 | FALL PLANTS WERE SUPPOSED TO BE 50% OFF WERENT- RETURNED THEM | 62000570 5350 | (69.76) |
| 10/16/2024 | CORY COLLINS | SCHMIDT S FARM | SAME AS OTHER SCHMIDTS | 62000570 5350 | 24.00 |
| 10/16/2024 | CORY COLLINS | SCHMIDT S FARM | STRAW BALES | 62000570 5350 | 40.00 |
| 10/16/2024 | CORY COLLINS | THE HOME DEPOT #4410 | RETURNED PLANTS | 62000570 5350 | 69.76 |
| 10/17/2024 | MIKE RASMUSSEN | LES SCHWAB TIRES #0515 | FRONT END ALIGNMENT 710 | 81000570 5330 | 114.99 |
| 10/17/2024 | ALISHA KIMMERLE | DEQ DW | CROSS CONNECTION RENEWAL TANNER PALMER | 77000590 5290 | 150.00 |
| 10/17/2024 | LAINA MCGINTY | LIDS.COM | 5 YEARS SERVICE AWARD FOR JORDAN TOMSIC | 51000650 5170 | 72.03 |
| 10/17/2024 | LAINA MCGINTY | SP HEX HEAD ART | 5 YEARS SERVICE AWARD FOR JORDAN TOMSIC | 51000650 5170 | 70.44 |
| 10/17/2024 | LAINA MCGINTY | AMAZON MKTPL*7043W4IE3 | 20 YEARS SERVICE AWARD FOR NICK MCDONALD | 51000650 5170 | 125.45 |
| 10/17/2024 | CHASE PENDLETON | THE HOME DEPOT #4410 | CIRCUIT BREAKER FINDER AND WIRE CONNECTORS. | 83000570 5350 | 76.45 |
| 10/17/2024 | TERESA ATKINSON | PRO SUB FEE | EVENTBRITE RECEIPT #2964-4960 FOR PRO 2K 10-16-24 to11-16-24 \$15.00 | 62000570 5270 | 15.00 |

| For the Period 10/1/2024 Through 10/31/2024 | | | | | | | | |
|---|-------------------|------------------------------|--|---------------|----------|--|--|--|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT | | | |
| 10/17/2024 | TERESA ATKINSON | FORESOFT | TEAMDESK ORDER- AV0A0C1D3A9B FOR 10-17 to 11-17-2024 \$49.00 | 60000650 5270 | 49.00 | | | |
| 10/18/2024 | EPIMENIO TRUJILLO | MCMASTER-CARR | SIDE GRIP THREAD REPAIRING PIECE | 81000570 5380 | 159.37 | | | |
| 10/18/2024 | LAINA MCGINTY | AMAZON MKTPLACE PMTS | RETURN/PHOTO STAND | 51000650 5130 | (22.00) | | | |
| 10/18/2024 | YVETTE AMPARO | APPLE SPICE MURRAY | SYSTEMS TOURS LEADERSHIP PROGRAM LUNCH | 51005650 5290 | 249.80 | | | |
| 10/18/2024 | YVETTE AMPARO | IN *LONG RUN LEADERSHIP L | INHOUSE LEADERSHIP TRAINING | 51005650 5290 | 4,073.24 | | | |
| 10/18/2024 | GORDON BATT | MOBETTAHS SOUTH JORDAN 08 | APPRECIATION LUNCH FOR LSL INVENTORY COMPLETION | 70000590 5170 | 64.98 | | | |
| 10/18/2024 | KYLE CHAPMAN | ACTION LOCKSMITH PARTNERS | REPLACEMENT KEY FOR ROBERTS DISTRICT VEHICLE | 91000570 5310 | 208.50 | | | |
| 10/18/2024 | DAVID HYDE | NOR*NORTHERN TOOL | GAS HEATER FOR 32 AND 62 | 81000570 5380 | 489.99 | | | |
| 10/21/2024 | JORDAN TOMSIC | THE HOME DEPOT #4410 | PARTS FOR THE LIGHT ON THE GEN BUILDING AT 45TH AND 48TH | 91000570 5310 | 66.39 | | | |
| 10/21/2024 | STEVEN SCHMIDT | CORE & MAIN - MO005 | (4) CHLORINE REAGENT | 82000570 5310 | 277.07 | | | |
| 10/21/2024 | YVETTE AMPARO | DREAMSTIME.COM | TRAINING PHOTO STOCK MEMBERSHIP | 51005650 5290 | 25.00 | | | |
| 10/21/2024 | TERESA ATKINSON | GITHUB, INC. | GITHUB 10-18-24 TO 10-17-25 RECEIPT#ch_3QBJDdJFr6CCHwli1jo8FK Zv \$308.88 | 90000650 5230 | 308.88 | | | |
| 10/21/2024 | TERESA ATKINSON | FIGMA MONTHLY RENEWAL | FIGMA SOFTWARE INV#in_1QBNO1lvcqWR3dFR4uoOUKQ - OCT 18 2024 TO NOV 18 2024 \$26.81 | 60000650 5270 | 26.81 | | | |
| 10/21/2024 | SHAUN MOSER | AM PUBLIC GARDENS ASSOC. | APGA VIRTUAL MARKETING SYMPOSIUM- SHAUN M | 62000570 5290 | 99.00 | | | |
| 10/21/2024 | SHAUN MOSER | AMAZON MKTPL*5J1J67P53 | HALLOWEEN DECORATIONS | 62000570 5350 | 40.74 | | | |
| 10/21/2024 | SHAUN MOSER | AMAZON MKTPL*KE8849RD3 | HALLOWEEN DECORATIONS | 62000570 5350 | 89.23 | | | |
| 10/21/2024 | SHAUN MOSER | AMAZON MKTPL*XB8SN5AB3 | HALLOWEEN DECORATIONS | 62000570 5350 | 6.79 | | | |
| 10/21/2024 | LISA KASTELER | WWW COSTCO COM | OFFICE CHAIRS FOR DIST PLM | 80000570 5220 | 364.63 | | | |
| 10/21/2024 | LISA KASTELER | AMZN MKTP US*UB4XU9F63 | STORAGE BIN FOR CRITICAL PARTS - DIST PLM | 82000570 5380 | 278.49 | | | |
| 10/21/2024 | MICHAEL LORENC | GLOVER NURSERY INC | FLOWER BULBS | 62000570 5350 | 97.83 | | | |
| 10/21/2024 | MICHAEL LORENC | THE HOME DEPOT #4410 | BATTERY POWERED BACKPACK SPRAYER | 62000570 5350 | 253.67 | | | |
| 10/22/2024 | YVETTE AMPARO | BENSONS TROPHIES & PLAQUE | AWARDS FOR SYSTEMS TOURS LEADERSHIP PROG LUNCHEON | 51005650 5290 | 926.20 | | | |
| 10/22/2024 | YVETTE AMPARO | APPLE SPICE MURRAY | NEW HIRE ONBOARDING LUNCH | 51005650 5290 | 81.94 | | | |
| 10/23/2024 | EPIMENIO TRUJILLO | CHEFSTORE 7501 | FOOD FOR SERVICE AWARD LUNCHEON | 81000570 5330 | 421.18 | | | |

| For the Period 10/1/2024 Through 10/31/2024 | | | | | | | | | |
|---|-------------------|------------------------------|--|---------------|---------|--|--|--|--|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT | | | | |
| 10/23/2024 | EPIMENIO TRUJILLO | SAMS CLUB #6686 | FOOD FOR SERVICE AWARD LUNCHEON | 81000570 5330 | 155.98 | | | | |
| 10/23/2024 | JACKIE BUHLER | AMZN MKTP US*WZ0042133 | NEW CHECK SCANNER FOR CUSTOMER SERVICE | 51000650 5220 | 840.00 | | | | |
| 10/23/2024 | TIMOTHY RAINBOLT | SMITHS MRKTPL #4495 | SHREWSBURY AWARDS 102224 | 11000200 2290 | 200.00 | | | | |
| 10/23/2024 | LAINA MCGINTY | HARMONS.COM | TAX RETURN FOR BOARD MEETING REFRESHMENTS | 51000660 5220 | (11.60) | | | | |
| 10/23/2024 | LAINA MCGINTY | AMAZON MARK* GV61X5US3 | HOLIDAY SUPPLIES | 51000650 5170 | 108.49 | | | | |
| 10/23/2024 | LAINA MCGINTY | HARMONS.COM | BOARD MEETING REFRESHMENTS | 51000660 5220 | 171.60 | | | | |
| 10/23/2024 | KYLE ALLCOTT | AMERICAN WATER WORKS ASSO | TRAINING WEBINAR FEE | 60000650 5270 | 25.00 | | | | |
| 10/23/2024 | KYLE ALLCOTT | MAILCHIMP | MASS EMAIL SERVICE | 60000650 5270 | 310.00 | | | | |
| 10/23/2024 | KYLE ALLCOTT | QUALITY LOGO PRODUCTS | PENCILS FOR CONSERVATION GARDEN PARK | 60000650 5270 | 778.52 | | | | |
| 10/23/2024 | SHAUN MOSER | SCHMIDT S GREENHOUSE | PUMPKINS FOR GARDEN | 62000570 5350 | 180.00 | | | | |
| 10/23/2024 | SHAUN MOSER | AMAZON MKTPL*7R93H0AY3 | HALLOWEEN DECORATIONS | 62000570 5350 | 119.97 | | | | |
| 10/23/2024 | CORY COLLINS | AMAZON MKTPL*3V9FC8WU3 | BREAKROOM DISH SCRUBBERS | 62000570 5350 | 17.95 | | | | |
| 10/23/2024 | DAVID HYDE | AMZN MKTP US*4Q7342Z43 | BATTERY FOR BOOSTER PACK IN SHOP | 81000570 5330 | 68.99 | | | | |
| 10/23/2024 | MICHAEL LORENC | SPRINKLER SUPPLY | DRIP LINE PINS | 62000570 5350 | 133.66 | | | | |
| 10/24/2024 | JACKIE BUHLER | AMAZON MKTPL*LI4ZN2PR3 | CLEANING CARDS FOR CHECK SCANNER | 51000650 5220 | 69.98 | | | | |
| 10/24/2024 | CHASE PENDLETON | THE HOME DEPOT #4410 | WELDWOOD CONTACT CEMENT. | 83000570 5350 | 11.48 | | | | |
| 10/24/2024 | PAUL MATTINSON | THE HOME DEPOT #8566 | CHRISTMAS TREE FOR RECEPTION AREA-HOME DEPOT | 78000590 5720 | 535.18 | | | | |
| 10/24/2024 | CORY COLLINS | AMAZON RETA* EM3HT7EA3 | NOTEBOOKS FOR PROGRAMS | 62000570 5670 | 15.83 | | | | |
| 10/24/2024 | CORY COLLINS | SMITHS MRKTPL #4495 | CANDY FOR HALLOWEEN EVENT AND LAUNDRY SUPPLIES | 62000570 5350 | 139.23 | | | | |
| 10/24/2024 | MICHAEL LORENC | SPIRIT HALLOWEEN 60552 | HALLOWEEN EVENT SUPPLIES | 62000570 5350 | 87.91 | | | | |
| 10/25/2024 | JACKIE BUHLER | UPS*BILLING CENTER | PAYMENT FOR INVOICE #0000A3278X424 | 51000650 5250 | 16.19 | | | | |
| 10/25/2024 | JORDAN TOMSIC | EXELTECH INC | REPAIR OF A AC/DC INVERTER FOR THE VALVE IN JA-2 | 91000570 5310 | 139.04 | | | | |
| 10/25/2024 | TERESA ATKINSON | WEBFLOW.COM | WEBFLOW INVOICE# in_0QDafPo2ZNzxqgUAF2pYNMmT PDF OCT 24 - NOV 24 \$30.03 | 62000570 5270 | 30.03 | | | | |
| 10/25/2024 | SHAUN MOSER | VAN*VAN ENGELEN FLOWER | | 62000570 5350 | 347.01 | | | | |
| 10/25/2024 | NICK MCDONALD | THE HOME DEPOT #8566 | SAFETY AND CLEAN UP SUPPLIES FOR CLEANING UP CHEMICAL AREA | 71071570 5350 | 91.64 | | | | |

PURCHASE CARD TRANSACTIONS

| For the Period 10/1/2024 Through 10/31/2024 | | | | | | | | | |
|---|----------------|-------------------------|--|---------------|-------------|--|--|--|--|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT | | | | |
| 10/28/2024 | RODNEY SIMS II | THE HOME DEPOT #4410 | SAFETY GLOVES FOR WAYNE & CHELSEA | 91000570 5260 | 76.77 | | | | |
| 10/28/2024 | SHAUN MOSER | 4IMPRINT, INC | GARDEN BRANDED FLASHLIGHTS | 62000570 5270 | 474.68 | | | | |
| 10/29/2024 | JACKIE BUHLER | STERICYCLE INC/SHRED-IT | PAYMENT FOR INVOICE #8008808488 | 51000650 5220 | 171.97 | | | | |
| 10/29/2024 | LAINA MCGINTY | HARMONS - S. JORDAN | REFRESHMENTS FOR STLP AWARD CEREMONY | 51005650 5290 | 42.81 | | | | |
| 10/29/2024 | KYLE ALLCOTT | SMITHS MRKTPL #4495 | BATTERIES FOR RECORDING LOCALSCAPES PODCAST | 62000570 5270 | 42.88 | | | | |
| 10/30/2024 | JACKIE BUHLER | UPS*BILLING CENTER | PAYMENT FOR INVOICE #0000A3278X434 | 51000650 5250 | 49.41 | | | | |
| 10/30/2024 | BRYAN SMITH | HACH COMPANY | (5) INDICATOR POWDER PILLOWS | 72000590 5720 | 135.56 | | | | |
| 10/30/2024 | BRYAN SMITH | GRAINGER | (2) SAFETY HEADLAMPS | 72000590 5260 | 120.00 | | | | |
| 10/30/2024 | JARED BRACE | COSTCO WHSE#1441 | RETURN OF TWO OFFICE CHAIRS IMMEDIATELY AFTER BEING CHARGED FOR THEM AT REGISTER (TAX EXEMPT ISSUE) | 80000570 5220 | (299.98) | | | | |
| 10/30/2024 | JARED BRACE | COSTCO WHSE#1441 | PURCHASE OF TWO OFFICE CHAIRS BUT REVERSED THE CHARGE IMMEDIATELY AT REGISTER DUE TO NO TAX EMEPT # | 80000570 5220 | 299.98 | | | | |
| 10/30/2024 | CORY COLLINS | AMAZON MARK* DH12K09V3 | PRIZES FOR KIDS GARDEN GAMES | 62000570 5350 | 19.96 | | | | |
| 10/30/2024 | CORY COLLINS | AMAZON MARK* A06P804A3 | PRIZES FOR KIDS GAMES | 62000570 5350 | 21.59 | | | | |
| 10/31/2024 | KYLE ALLCOTT | PRINTPPS.COM PAPER | RECEIPT BOOKS FOR CUSTOMER SERVICE | 60000650 5270 | 65.49 | | | | |
| 10/31/2024 | YVETTE AMPARO | APPLE SPICE MURRAY | SYSTEMS TOURS LEADERSHIP PRG CEREMONY LUNCH | 51005650 5290 | 643.13 | | | | |
| 10/31/2024 | LISA KASTELER | WWW COSTCO COM | OFFICE CHAIRS FOR JARED B. & STEVE S PURCHASED ONLINE | 80000570 5220 | 343.18 | | | | |
| TOTAL # | | C. 400 | | T TOTAL · | \$40,475,06 | | | | |

TOTAL # OF TRANSACTIONS: 182

REPORT TOTAL: \$40,475.06

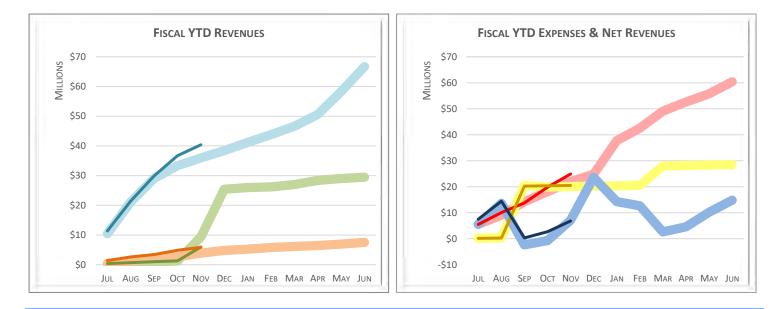
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NOVEMBER FINANCE UPDATE

JORDAN VALLEY WATER CONSERVANCY DISTRICT FINANCIAL REPORT SUMMARY – NOVEMBER 2024

| | NOVEMBER Legend 2024 | | FY 24/25 Y-T-D | | FY 24/25 BUDGET |
|-------------------------|-------------------------|-------------------|-----------------------|----|--------------------|
| REVENUES | 4 | | | | |
| Water Sales Revenue | \$ | 3,674,423 | \$ 40,379,560 | \$ | 66,703,177 |
| Property Tax Revenue | | 4,684,738 | 5,971,226 | | 29,461,200 |
| All Other Revenue | | 989,570 | 5,863,202 | | 7,521,700 |
| | | 9,348,731 | 52,213,988 | | 103,686,077 |
| EXPENSES | | | | | |
| Operating Expenses | | 5,096,473 | 24,894,488 | | 60,388,138 |
| Bond Debt Service | | 135,352 | 20,494,107 | | 28,494,500 |
| Net Revenues after Debt | | | | | |
| Service | <u> </u> | 4,116,90 6 | \$ 6,825,393 | \$ | 14,803,439 |

MONTHLY AND YEAR-TO-DATE OPERATING SUMMARY



OTHER FINANCIAL HIGHLIGHTS

| FUND BALAN | CES | | LONG-TERM DEBT INF | ORMAT | ION | | | | |
|-------------------------|-----|-------------|--|---------|-------------|--|--|--|--|
| Revenue | \$ | 8,481,443 | Outstanding Bonds and | | | | | | |
| Operation & Maintenance | | 11,351,813 | Notes Payable - 11/30/2024 | \$ | 377,881,474 | | | | |
| General Equipment | | 1,233,526 | | | | | | | |
| Retail Deposit Account | | 364,438 | | | | | | | |
| | | | Average Annual Debt Payments Next 10-Years | | | | | | |
| Bond Proceeds | | 89,746,763 | Principal Payments | \$ | 15,709,200 | | | | |
| Capital Projects | | 25,083,132 | Interest Payments | | 19,297,000 | | | | |
| Replacement Reserve | | 17,733,779 | | \$ | 35,006,200 | | | | |
| Development Fee | | 343,719 | | | | | | | |
| | | | Projected Next Future | Bond Is | sue | | | | |
| Other Reserves | | 13,392,694 | Bond Issue Date | | June 2026 | | | | |
| Bond Reserves | | 5,243,057 | Bond Issue Amount | \$ | 100,000,000 | | | | |
| | \$ | 172,974,363 | | | | | | | |

JORDAN VALLEY WATER CONSERVANCY DISTRICT INCOME STATEMENT - NOVEMBER 2024 (42%)

| | MOD | IFIED ACCP | RUAL BASI | S - UNAL | JDITED | | | |
|---|------------------|-------------------|----------------------|----------------|------------------|----------------------|----------------------|----------------|
| | | | | | | | | |
| | NOVEMBER 2024 | FY 24/25 Y-T-D | FY 24/25 BUDGET | % OF BUDGET | NOVEMBER 2023 | FY 23/24 Y-T-D | FY 23/24 BUDGET | % OF BUDGET |
| REVENUES | | | | | | | | |
| Metered Sales of Water | | | | | | | | |
| - Wholesale | \$ 3,029,926 | \$ 34,732,695 | \$ 58,959,984 | 59% | \$ 2,505,361 | \$ 29,676,016 | \$ 54,767,689 | 54% |
| - Retail | 644,496 | 5,646,865 | 7,743,193 | 73% | 471,092 | 4,772,090 | 7,212,387 | 66% |
| Impact Fees | - | 225,075 | 416,000 | 54% | 24,916 | 205,764 | 435,000 | 47% |
| General Property Tax | 4,684,738 | 5,971,226 | 29,461,200 | 20% | 15,579,903 | 16,738,683 | 28,731,637 | 58% |
| Other - Investment Income, etc. | 671,773 | 3,756,269 | 5,575,700 | | 283,277 | 1,676,003 | 3,943,800 | 42% |
| Other - Misc. | 317,798 | 1,881,858 | 1,530,000 | 123% | 60,886 | 768,092 | 3,575,000 | 21% |
| Total Revenues | 9,348,731 | 52,213,988 | 103,686,077 | 50% | 18,925,435 | 53,836,647 | 98,665,513 | 55% |
| OPERATING EXPENSES * | | | | | | | | |
| Water Purchases | 1,525,267 | 6,871,890 | 20,487,421 | 34% | 993,056 | 5,274,645 | 19,449,887 | 27% |
| Operations and Maintenance | 916,068 | 6,580,497 | 13,043,490 | 50% | 491,396 | 5,087,215 | 12,255,706 | 42% |
| General and Administrative | 216,290 | 2,843,230 | 5,414,636 | 53% | 279,882 | 3,452,250 | 7,552,953 | 46% |
| Payroll Related | 2,438,848 | 8,598,870 | 21,442,591 | 40% | 1,852,548 | 8,406,169 | 20,467,172 | 41% |
| Total Operating Expenses | 5,096,473 | 24,894,488 | 60,388,138 | 41% | 3,616,882 | 22,220,278 | 59,725,718 | 37% |
| Net Revenues Available for Debt | | | | | | | | |
| Service | 4,252,258 | 27,319,500 | 43,297,939 | 63% | 15,308,553 | 31,616,369 | 38,939,795 | 81% |
| Bond Debt Service | 135,352 | 20,494,107 | 28,494,500 | 72% | 15,345 | 18,118,369 | 25,405,675 | 71% |
| Net Revenues after Debt Service | 4,116,906 | 6,825,393 | 14,803,439 | | 15,293,208 | 13,498,000 | 13,534,120 | |
| Transfer of Revenue Stabilization Funds | | 5,187,684 | 5,187,684 | 100% | | 5,663,452 | 5,663,452 | 100% |
| Net Revenues | \$ 4,116,906 | \$ 12,013,077 | <u>\$ 19,991,123</u> | | \$ 15,293,208 | <u>\$ 19,161,452</u> | <u>\$ 19,197,572</u> | |

* See Exhibit 2 for summary of expenses by line item.

NON-OPERATING EXPENSES (REVENUES)

| Capital Replacement Projects | \$ 1,663,962 | \$ | 7,530,805 | \$ 15,908,613 | 47% | \$ | 3,239,337 | \$ | 8,249,729 | \$ 19,600,000 | 42% |
|--|-----------------|----|-------------|---------------|-----|-----------|-----------|----|-------------|---------------|-----|
| Capital Projects | 341,302 | | 8,159,070 | 57,876,518 | 14% | | 2,158,319 | | 8,482,088 | 53,505,650 | 16% |
| Development Fee | 1,575 | | 3,150 | 416,000 | 1% | | 247,985 | | 353,869 | 435,000 | 81% |
| General Equipment | - | | 197,370 | 981,000 | 20% | | - | | 330,626 | 1,423,000 | 23% |
| Self Insurance Claims | (7,461) | | 14,663 | 100,000 | 15% | | 16,275 | | 33,761 | 100,000 | 0% |
| Bond Cost of Issuance | - | _ | - | 300,000 | | | - | _ | - | 700,000 | |
| Subtotal | 1,999,378 | | 15,905,058 | 75,582,131 | 21% | | 5,661,917 | | 17,450,073 | 75,763,650 | 23% |
| Cap Proj Grants & Other Contrib | - | | (801,259) | (6,547,432) | 12% | | - | | (3,654,382) | (11,889,642) | 31% |
| (Gain) / Loss on Sale of Assets | - | | (207,857) | - | | | - | | - | - | |
| Bond Cost of Issuance Proceeds | - | | - | (300,000) | | | - | | - | (700,000) | |
| Subtotal | - | | (1,009,116) | (6,847,432) | 15% | | | | (3,654,382) | (12,589,642) | 29% |
| Total Non-operating Expenses (Revenues) | \$ 1,999,378 | \$ | 14,895,942 | \$ 68,734,699 | | <u>\$</u> | 5,661,917 | \$ | 13,795,691 | \$ 63,174,008 | 22% |

JORDAN VALLEY WATER CONSERVANCY DISTRICT OPERATING EXPENSES SUMMARY - NOVEMBER 2024 (42%)

MODIFIED ACCRUAL BASIS - UNAUDITED

| DESCRIPTION | NOVEMBER 2024 | FY 24/25 Y-T-D | FY 24/25 BUDGET | % OF BUDGET | NOVEMBER 2023 | FY 23/24 Y-T-D | FY 23/24 BUDGET | % OF BUDGET |
|------------------------------------|------------------|----------------------|----------------------|----------------|---------------------|-------------------|--------------------|----------------|
| Water Purchases | \$ 1,320,037 | \$ 6,324,271 | \$ 19,082,090 | 33% | \$ 866,167 \$ | \$ 4,738,670 | \$ 18,194,022 | 26% |
| Water Stock Assessments | 205,229 | 547,619 | 1,405,331 | 39% | 126,890 | 535,975 | 1,255,865 | 43% |
| Total Water Purchases | 1,525,267 | 6,871,890 | 20,487,421 | 34% | 993,056 | 5,274,645 | 19,449,887 | 27% |
| | | | | | | | | |
| Building & Grounds Maint | 44,550 | 269,174 | 440,700 | 61% | 24,581 | 199,008 | 409,420 | 49% |
| General Property & Leases | 33,722 | 64,700 | 234,096 | 28% | 640 | 51,027 | 204,596 | 25% |
| Repair & Replacement | 184,632 | 575,745 | 1,837,670 | 31% | (11,265) | 317,808 | 1,427,198 | 22% |
| Scheduled Maintenance | 60,220 | 371,906 | 663,477 | 56% | 77,237 | 262,024 | 667,427 | 39% |
| Tools & Supplies | 17,335 | 145,883 | 362,490 | 40% | 6,648 | 178,204 | 338,269 | 53% |
| Treatment - Chemicals | 170,607 | 1,935,225 | 3,611,101 | 54% | 166,273 | 1,584,591 | 3,171,672 | 50% |
| Treatment - Lab, Studies & Quality | 37,902 | 153,239 | 684,346 | 22% | 13,933 | 157,223 | 686,041 | 23% |
| Utilities - JVWTP | 32,624 | 174,557 | 360,084 | 48% | 27,279 | 143,340 | 351,780 | 41% |
| Utilities - SERWTP | 4,605 | 62,238 | 137,922 | 45% | 5,465 | 48,535 | 120,546 | 40% |
| Utilities - SWGWTP & RO Wells | 51,109 | 276,263 | 636,755 | 43% | 6,075 | 170,183 | 724,122 | 24% |
| Utilities - Wells | 15,011 | 470,264 | 991,812 | 47% | 8,114 | 338,561 | 1,064,636 | 32% |
| Utilities - Boosters | 186,178 | 1,391,697 | 1,808,220 | 77% | 96,211 | 1,014,899 | 1,731,448 | 59% |
| Utilities - JNPS & JA | 41,586 | 527,191 | 776,406 | 68% | 32,817 | 432,747 | 788,634 | 55% |
| Utilities - Other | 10,810 | 44,203 | 135,961 | 33% | 6,562 | 32,917 | 210,217 | 16% |
| Utility Location (Blue Stakes) | 2,227 | 11,261 | 37,050 | 30% | 2,558 | 15,910 | 37,050 | 43% |
| Vehicle & Gen. Equip Fuel | 14,294 | 63,210 | 201,660 | 31% | 18,154 | 82,321 | 200,660 | 41% |
| Vehicle & Gen. Equip Parts | 8,657 | 43,740 | 123,740 | 35% | 10,113 | 57,919 | 121,990 | 47% |
| Total Operations & Maintenance | 916,068 | 6,580,497 | 13,043,490 | 50% | 491,396 | 5,087,215 | 12,255,706 | 42% |
| | | | | | | | | |
| Bond Fees | 17,304 | 154,080 | 402,300 | 38% | (26,921) | 145,180 | 396,400 | 37% |
| Computer Supplies | 28,852 | 368,104 | 916,159 | 40% | (2,296) | 297,509 | 844,080 | 35% |
| Conservation Programs | 8,642 | 194,574 | 520,830 | 37% | 204,617 | 1,181,840 | 3,060,030 | 39% |
| General & Administrative | 26,393 | 150,596 | 411,005 | 37% | 36,021 | 166,135 | 236,910 | 70% |
| General Insurance | 396 | 1,311,595 | 1,374,378 | 95% | - | 1,256,027 | 1,206,021 | 104% |
| Legal & Auditing Fees | 31,011 | 191,736 | 488,200 | 39% | 18,818 | 111,028 | 491,650 | 23% |
| Office / Mailing / Safety | 30,550 | 154,096 | 288,843 | 53% | 32,300 | 106,753 | 282,930 | 38% |
| Professional Consulting Services | 43,118 | 142,805 | 409,200 | 35% | (9,851) | 50,815 | 429,371 | 12% |
| Public Relations | 10,445 | 61,003 | 185,500 | 33% | 8,007 | 31,119 | 202,964 | 15% |
| Training & Education | 19,578 | 114,642 | 418,221 | 27% | 19,188 | 105,843 | 402,597 | 26% |
| Total General & Administrative | 216,290 | 2,843,230 | 5,414,636 | 53% | 279,882 | 3,452,250 | 7,552,953 | 46% |
| Payroll Related | 2,438,848 | 8,598,870 | 21,442,591 | 40% | 1,852,548 | 8,406,169 | 20,467,172 | 41% |
| Total Operating Expenses | <u> </u> | <u>\$ 24,894,488</u> | <u>\$ 60,388,138</u> | 41% | <u>\$ 3,616,882</u> | \$ 22,220,278 | \$ 59,725,718 | 37% |

JORDAN VALLEY WATER CONSERVANCY DISTRICT METERED SALES OF WHOLESALE WATER - NOVEMBER 2024

MODIFIED ACCRUAL BASIS - UNAUDITED

| | (| CURRENT MONT | Ή | | FISCAL YTD | | | |
|----------------------------|--------------------------------|---------------------|---|--|------------------|----------------------|--------------------------|--|
| WHOLESALE MEMBER AGENCY | NOVEMBER NOVEMBER 2024 2023 | | INCREASE / (DECREASE) | | NOVEMBER 2024 | NOVEMBER 2023 | INCREASE / (DECREASE) | |
| Bluffdale | \$ 83,373 | \$ 80,239 | \$ 3,134 | | \$ 1,122,861 | \$ 1,080,829 | \$ 42,032 | |
| Div of Fac Const & Mgnt | 304 | 718 | (414) | | 2,078 | 28,477 | (26,399) | |
| Draper | 89,405 | 77,441 | 11,964 | | 1,668,817 | 1,400,100 | 268,717 | |
| Granger-Hunter | 568,864 | 470,550 | 98,314 | | 7,013,527 | 6,013,579 | 999,949 | |
| Herriman | 252,406 | 113,850 | 138,556 | | 3,382,079 | 2,768,009 | 614,069 | |
| Hexcel Corporation | 100 | 5,618 | (5,518) | | 162,151 | 175,892 | (13,742) | |
| Kearns | 269,267 | 259,555 | 9,712 | | 2,993,936 | 2,502,522 | 491,414 | |
| Magna | 31,604 | 30,139 | 1,465 | | 157,591 | 148,243 | 9,349 | |
| Midvale | 70,098 | 61,069 | 9,029 | | 1,044,746 | 802,594 | 242,151 | |
| Riverton | 521,680 | 378,995 | 142,686 | | 2,261,314 | 1,545,071 | 716,243 | |
| South Jordan | 341,029 | 305,457 | 35,572 | | 6,697,348 | 5,629,873 | 1,067,476 | |
| South Salt Lake | 51,230 | 36,685 | 14,545 | | 162,008 | 173,249 | (11,241) | |
| Taylorsville-Bennion | 226,997 | 192,071 | 34,926 | | 632,982 | 776,292 | (143,310) | |
| WaterPro, Inc. | - | - | - | | - | - | - | |
| West Jordan | 523,233 | 492,648 | 30,585 | | 7,412,788 | 6,615,572 | 797,215 | |
| White City | 50 | 50 | - | | 250 | 250 | - | |
| Willow Creek Country Club | 286 | 277 | 9 | | 18,221 | 15,464 | 2,757 | |
| TOTALS | \$ 3,029,926 | <u>\$ 2,505,361</u> | <u>\$ </u> | | \$ 34,732,695 | <u>\$ 29,676,016</u> | \$ 5,056,679 | |

JORDAN VALLEY WATER CONSERVANCY DISTRICT FUND BALANCES - NOVEMBER 2024

| | | | | CASH | BA | SIS - UNAUDI | TEL |) |
|------------------------|-----------|---------------------------|-----------|--|-------|------------------------------|-----------|------------------------------|
| | | | | Operati | ing F | unds | | |
| | | Revenue Fund * | | Operation and Maintenance Fund * | | General Equipment Fund | | Retail Deposit Account |
| Beginning Cash Balance | \$ | 26,071,982.58 | \$ | 10,392,420.60 | \$ | 332,191.60 | \$ | 364,438.00 |
| CASH RECEIPTS: | | | | | | | | |
| Operations Interest | | 5,236,801.67 82,698.30 | | 4,684,843.62 45,172.67 | | - 1,334.09 | | 1,500.00 - |
| Bond Transfers | | - | | - 1,300,000.00 | | - 900,000.00 | | - |
| Total Cash Receipts | | 5,319,499.97 | | 6,030,016.29 | | 901,334.09 | | 1,500.00 |
| CASH DISBURSEMENTS: | | | | | | | | |
| Operations Capital | | 17,979.09 - | | 5,070,624.03 - | | - | | 1,500.00 - |
| Debt Service Other | | 132,732.39 - | | - | | - | | - |
| Transfers | | 22,759,328.00 | | | | | | - |
| Total Disbursements | | 22,910,039.48 | | 5,070,624.03 | | | | 1,500.00 |
| Net Change in Cash | | (17,590,539.51) | | 959,392.26 | | 901,334.09 | | |
| Ending Cash Balance | <u>\$</u> | 8,481,443.07 | <u>\$</u> | 11,351,812.86 | \$ | 1,233,525.69 | <u>\$</u> | 364,438.00 |
| * Minimum Balance | | | | | | | | |
| or Reserve | \$ | 7,123,625.00 | \$ | 7,900,000.00 | \$ | - | \$ | - |

JORDAN VALLEY WATER CONSERVANCY DISTRICT FUND BALANCES - NOVEMBER 2024

| | | | | Capital Funds | | | |
|------------------------|-----------|---------------|----------------|---------------|-----------|---------------|--|
| | | | | Capital Funds | | | |
| | | | Capitar i unus | | | | |
| | | Capital | | Capital | | Bond | |
| | F | Replacement | | Projects | | Projects | |
| | | leserve Fund | | Fund | | Fund | |
| | | | | | | | |
| Beginning Cash Balance | \$ | 4,368,532.57 | \$ | 25,322,736.89 | \$ | 89,364,408.77 | |
| CASH RECEIPTS: | | | | | | | |
| Operations | | 683,092.00 | | - | | - | |
| Interest | | 17,544.15 | | 101,696.85 | | 382,354.31 | |
| Bond | | - | | - | | - | |
| Transfers | | 14,328,572.00 | | 345,294.00 | | - | |
| Total Cash Receipts | | 15,029,208.15 | | 446,990.85 | | 382,354.31 | |
| CASH DISBURSEMENTS | <u>.</u> | | | | | | |
| Operations | | - | | - | | - | |
| Capital | | 1,663,961.58 | | 342,877.02 | | - | |
| Debt Service | | - | | - | | - | |
| Other | | - | | - | | - | |
| Transfers | | | | | | | |
| Total Disbursements | | 1,663,961.58 | | 342,877.02 | | - | |
| Net Change in Cash | | 13,365,246.57 | | 104,113.83 | | 382,354.31 | |
| | | | | | | | |
| Ending Cash Balance | <u>\$</u> | 17,733,779.14 | <u>\$</u> | 25,426,850.72 | <u>\$</u> | 89,746,763.08 | |
| | | | | | | | |
| * Minimum Balance | | | | | | | |

JORDAN VALLEY WATER CONSERVANCY DISTRICT FUND BALANCES - NOVEMBER 2024

| | | CASH | BASIS - UNAUD | ITED | | |
|---------------------------------|-----------------------------|-----------------------------|----------------------------------|------------------------------------|---|-------------------------------|
| | | Reser | ve Funds | | Restricted Funds | Total |
| | Other Reserve Funds * | Self Insurance Fund * | Revenue Stabilization Fund | Short-Term Operating Reserve | Total Bond Debt Service Reserve Funds * | Total All Funds * |
| Beginning Cash Balance | \$ 421,800.13 | \$ 5,656,963.15 | \$ 1,389,841.90 | \$- | \$ 5,231,595.19 \$ | 6 168,916,911.38 |
| CASH RECEIPTS: | | | | | | |
| Operations | - | 14,293.50 | - | - | | 10,620,530.79 |
| Interest | 1,693.96 | 23,890.56 | 5,581.65 | - | 11,461.32 | 673,427.86 |
| Bond | - | - | - | - | - | - |
| Transfers | | 300,000.00 | 1,522,796.00 | 4,062,666.00 | | 22,759,328.00 |
| Total Cash Receipts | 1,693.96 | 338,184.06 | 1,528,377.65 | 4,062,666.00 | 11,461.32 | 34,053,286.65 |
| CASH DISBURSEMENTS: | | | | | | |
| Operations | - | 6,832.95 | - | - | - | 5,096,936.07 |
| Capital | - | - | - | - | - | 2,006,838.60 |
| Debt Service | - | - | - | - | - | 132,732.39 |
| Other | - | - | - | - | - | - |
| Transfers | | | | | | 22,759,328.00 |
| Total Disbursements | | 6,832.95 | | | | 29,995,835.06 |
| Net Change in Cash | 1,693.96 | 331,351.11 | 1,528,377.65 | 4,062,666.00 | 11,461.32 | 4,057,451.59 |
| Ending Cash Balance | <u>\$ 423,494.09</u> | \$ 5,988,314.26 | \$ 2,918,219.55 | \$ 4,062,666.00 | \$ | <mark>; 172,974,362.97</mark> |
| * Minimum Balance or Reserve | <u>\$ 423,494.09</u> | <u> </u> | <u>\$</u> | <u>\$</u> | <u>\$ </u> | 26,678,489.86 |

Exhibit 5

JORDAN VALLEY WATER CONSERVANCY DISTRICT

FUND BALANCES - NOVEMBER 2024

| | | INVESTMENT SUM | IARY | | | |
|------------------|--|------------------------------|------------------|------------------|-------------------|-----------------------|
| | Institution/Account | Fund | Date Invested | Maturity Date | Interest Rate | Principal Invested |
| | Zlons Bank - Checking/Sweep Account | Revenue | 11/01/24 | 11/30/24 | 4.16% \$ | 2,067,611.76 |
| | Paypal Account - Garden Revenue | Revenue | 11/01/24 | 11/30/24 | 0.00% | 4,229.36 |
| | Wells Fargo Bank - Savings Account | Revenue | 11/01/24 | 11/30/24 | 0.01% | 433,962.93 |
| | Express Bill Pay Deposit Account | Revenue | 11/01/24 | 11/30/24 | 0.00% | 359,307.65 |
| | CUWCD Series B-4 Revenue Bonds | Revenue | 06/20/13 | 10/01/34 | 4.97% | 1,670,000.00 |
| ds | Investment Account | Revenue | Varies | Varies | 4.95% | 2,000,545.00 |
| Funds | Public Treasurers Investment Fund | Revenue | 11/01/24 | 11/30/24 | 4.87% | 1,945,786.37 |
| Б | | | | Subtotal - Reve | enue Funds | 8,481,443.07 |
| Operating | Zlons Bank - Checking/Sweep Account | O&M | 11/01/24 | 11/30/24 | 4.16% | 262,182.84 |
|)er | Public Treasurers Investment Fund | O&M | 11/01/24 | 11/30/24 | 4.87% | 11,089,630.02 |
| Q | | | | Subtotal - 0 | D&M Funds | 11,351,812.86 |
| | Public Treasurers Investment Fund | General Equipment | 11/01/24 | 11/30/24 | 4.87% | 1,233,525.69 |
| | Retail Deposit Account | Retail Deposit | 11/01/24 | 11/30/24 | 0.00% | 364,438.00 |
| | | | | Total Operat | ing Funds \$ | 21,431,219.62 |
| | | | | | | |
| | Public Treasurers Investment Fund | Capital Replacement Reserve | 11/01/24 | 11/30/24 | 4.87% \$ | 17,733,779.14 |
| Capital Funds | Public Treasurers Investment Fund | Capital Projects | 11/01/24 | 11/30/24 | 4.87% | 25,083,131.72 |
| tal F | Public Treasurers Investment Fund | Bond Project Funds | 11/01/24 | 11/30/24 | 4.87% | 89,746,763.08 |
| apit | Public Treasurers Investment Fund | Development Fee | 11/01/24 | 11/30/24 | 4.87% | 343,719.00 |
| 0 | | | | Total Cap | ital Funds 💲 | 132,907,392.94 |
| | | | | | | |
| | Public Treasurers Investment Fund | Self Insurance | 11/01/24 | 11/30/24 | 4.87% \$ | 2,987,142.23 |
| | Investment Account | Self Insurance | Varies | Varies | 4.95% | 3,001,172.03 |
| spu | Public Treasurers Investment Fund | JVWTP Maintenance | 11/01/24 | 11/30/24 | 4.87% | 102,783.83 |
| erve Funds | Public Treasurers Investment Fund | Bond R&R | 11/01/24 | 11/30/24 | 4.87% | 185,748.26 |
| serve | Public Treasurers Investment Fund | JA Maintenance | 11/01/24 | 11/30/24 | 4.87% | 134,962.00 |
| Res | Public Treasurers Investment Fund | Revenue Stabilization | 11/01/24 | 11/30/24 | 4.87% | 2,918,219.55 |
| | Public Treasurers Investment Fund | Short-Term Operating Reserve | 11/01/24 | 11/30/24 | 4.87% | 4,062,666.00 |
| | | | | Total Rese | rve Funds \$ | 13,392,693.90 |
| spu | | | | | | |
| d Fui | Zions Bank (Trustee) - US Treasury Notes | B-1 Bond Debt Serv Res | Varies | Varies | 4.51% \$ | 5,077,295.97 |
| icted | Zions Bank (Trustee) - US Treasury Notes | 2009C Bond Debt Serv Res | Varies | Varies | 4.58% | 165,760.54 |
| Restricted Funds | | | | Total Restric | ted Funds \$ | 5,243,056.51 |
| Ľ | <u> </u> | | | TOTAL | ALL FUNDS <u></u> | 172,974,362.97 |

JORDAN VALLEY WATER CONSERVANCY DISTRICT

BALANCE SHEET - NOVEMBER 2024

MODIFIED ACCRUAL BASIS - UNAUDITED

| 400570 | NOVEMBER 2024 | NOVEMBER 2023 |
|--|--|---|
| ASSETS | | |
| <i>Current Assets:</i> Cash & Cash Equivalents (Note 1) Accounts Receivable Inventory Total Current Assets | \$ 77,995,145 6,674,406 <u>1,305,567</u> 85,975,118 | \$ 77,704,288 4,580,368 814,518 83,099,175 |
| Restricted Assets: Cash & Investments | 94,989,820 | 5,144,462 |
| <i>Long-Term Assets:</i> Long-Term Receivables Other Assets Property, Plant & Equipment (Net) Total Long-Term Assets | - 4,900,786 <u>618,720,352</u> 623,621,138 | - 2,815,444 593,014,315 595,829,759 |
| Total Assets | <u>\$ 804,586,076</u> | <u>\$ 684,073,395</u> |
| LIABILITIES & FUND EQUITY | | |
| <i>Current Liabilities:</i> Accounts Payable Other Current Liabilities Total Current Liabilities | \$ (0) <u>2,258,143</u> 2,258,143 | \$ (0) <u>1,715,162</u> 1,715,162 |
| <i>Long-Term Liabilities:</i> Bonds and Notes Payable Other Long-Term Liabilities Total Long-Term Liabilities | 377,881,474 8,914,154 386,795,628 | 291,218,090 8,351,061 299,569,151 |
| Total Liabilities | 389,053,771 | 301,284,313 |
| Total Net Position | 415,532,305 | 383,789,083 |
| Total Liabilities & Net Position | <u>\$ 804,586,076</u> | <u>\$ 685,073,395</u> |

Note 1: Cash and cash equivalents totalling \$53,300,689 have been committed for; replacement reserve \$17,733,779, capital projects \$25,083,132, general equipment \$1,233,526, self insurance reserve \$5,988,314 development fee \$343,719 and revenue stabilization fund \$6,980,886.

JORDAN VALLEY WATER CONSERVANCY DISTRICT IMPACT FEE SUMMARY - NOVEMBER 2024

CASH BASIS - UNAUDITED

Date Payee

Subdivision/Lot#

Amount

| Total Fees | Collected November | |
|------------|--------------------|--|
| 101011003 | | |

Total Fees Collected Fiscal YTD

\$ 225,075.00

\$-

JORDAN VALLEY WATER CONSERVANCY DISTRICT CHECK REGISTER - REVENUE ACCOUNT For the Period November 1, 2024 Through November 30, 2024

| CHECK NO. | CHECK DATE | VENDOR NAME | CHECK AMOUNT |
|--------------|---------------|---------------------|---------------------------|
| 72360 | 11/7/24 | EXACT EXCAVATION | \$181.00 |
| 72361 | 11/7/24 | TERRY BLANCHARD | 97.00 |
| 72362 | 11/18/24 | ANDREA DEE UNSWORTH | 36.52 |
| 72363 | 11/18/24 | BRIDGET COSTELLO | VOID |
| 72364 | 11/18/24 | DARREN MANCINO | 491.38 |
| 72365 | 11/18/24 | HOW KWON LOUI | 3.90 |
| 72366 | 11/18/24 | JACK RYAN-FELDMAN | 42.10 |
| 72367 | 11/18/24 | KENNETH L SHOSTED | 5.48 |
| 72368 | 11/18/24 | LINDA B DALLEY | 25.30 |
| 72369 | 11/18/24 | Naveed Aghdassi | 50.00 |
| 72370 | 11/18/24 | NOLAN J OLSEN | 56.07 |
| 72371 | 11/18/24 | STEPHEN SOMMERFELD | 26.22 |
| 72372 | 11/18/24 | SUFHAN MAJID | 25.10 |
| 72373 | 11/22/24 | GARTH S WRIGHT | 131.16 |
| 72374 | 11/22/24 | MATTHEW PARKER | 496.00 |
| 72375 | 11/22/24 | SONYA MOFFAT | 131.86 |
| 72376 | 11/22/24 | TAYLOR ZIGO | 254.25 |
| | | | REPORT TOTAL : \$2 053 34 |

REPORT TOTAL: \$2,053.34 _____ =

| | For the Period | l November 1, 2024 Through November 30, . | 2024 | |
|----------------|-----------------------------------|--|-------------------|-------------------|
| PAYMENT NO. | PAYMENT VENDOR I DATE ACCOUNT# | DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 181117 | 11/6/24 ROCKY M | OUNTAIN POWER | | \$17,542.23 |
| 101117 | | | FF0 00 | ¢,o2.20 |
| | 70101590 5410 | | 552.00 | |
| | 72211590 5410 72211590 5410 | | 21.66 18.34 | |
| | 75200590 5410 | | 15.47 | |
| | 75200590 5410 | | 1,165.18 | |
| | 75200590 5410 | | 34.64 | |
| | 75200590 5410 | | 125.22 | |
| | 75200590 5410 | | 78.83 | |
| | 75300590 5410 | | 226.38 | |
| | 75300590 5410 | | 180.77 | |
| | 75500590 5410 | | 14,551.12 | |
| | 75600590 5410 | | 482.50 | |
| | 75700590 5410 | | 90.12 | |
| | 13100330 3410 | 322437300014 | 30.12 | |
| 181118 | 11/6/24 SANDY CI | тү | | 26.94 |
| | 75300590 5430 | 2782501 | 17.96 | |
| | 75300590 5430 | | 8.98 | |
| | | | | |
| 181119 | | ORDAN CITY | | 77.78 |
| | 52000570 5400 | | 43.50 | |
| | 73300590 5430 | 321425 | 34.28 | |
| 181120 | 11/6/24 WEST JOF | DAN CITY | | 3,852.79 |
| | 51000650 5440 | | 34.21 | |
| | 51000650 5440 | | 1,582.67 | |
| | 51000650 5440 | | 2,235.91 | |
| | | | | |
| 181121 | 11/7/24 A TO Z LA | NDSCAPING INC | | 801.66 |
| | 83071570 5360 | JVWTP LAWN CARE AND WEEDING | 801.66 | |
| 181122 | 11/7/24 AAA SPRI | NG SPECIALISTS INC | | 47.46 |
| | 81000570 5330 | | 47.46 | |
| | | | | |
| 181123 | 11/7/24 ALERT ME | DIA | | 17,928.00 |
| | 60000650 5280 | EMERGENCY COMMUNICATION NOTIFICATION | 17,928.00 | |
| | | SERVICE 24-25 | | |
| 181124 | 11/7/24 ALL STAT | ES MECHANICAL, LLC | | 69,632.15 |
| 101127 | | | 60 000 15 | , |
| | 11000160 6010 4287 | EDU CENTER & SWGWTP HVAC IMPROV PROJECT | 69,632.15 | |
| | | | | |
| 181125 | 11/7/24 BATTERIE | | | 982.65 |
| | 81000570 5360 | BATTERIES FOR THE FIRE ALARM SYSTEMS | 982.65 | |
| 181126 | 11/7/24 CHILD SU | PPORT SERVICES | | 305.08 |
| 101120 | | | 205 22 | |
| | 11000200 2135 | PAYROLL 110224 | 305.08 | |
| 101177 | | | | 60.00 |
| 181127 | 11/7/24 CITY OF S | OUTH SALT LAKE | | 00.00 |
| | | | | |

| | | MENT REGISTER - O&M ACCOUNT November 1, 2024 Through November 30, . | 2024 | |
|----------------|------------------------------------|--|-------------------|-------------------|
| PAYMENT NO. | PAYMENT VENDOR NA DATE ACCOUNT# | | INVOICE AMOUNT | PAYMENT AMOUNT |
| | 52000570 5400 | OPERATION AND MAINTENANCE OF DISTRICT RENTAL PROP | 60.00 | |
| 181128 | 11/7/24 COTTONWO | OOD HEIGHTS PARK & RECREATION SERVICE A | REA | 5,316.00 |
| | 11000140 6010 6204 | MUNICIPAL PARTNERSHIPS GRANT | 5,316.00 | |
| 181129 | 11/7/24 DOUGLAS 8 | 2 DEBORA CHRISTENSEN | | 2,544.25 |
| | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 2,544.25 | |
| 181130 | 11/7/24 DUANE HAI | LADAY | | 15,611.35 |
| | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 15,611.35 | |
| 181131 | 11/7/24 GAR-YIN AI | NDERSEN | | 50.00 |
| | 11000200 2290 | AWARDS | 50.00 | |
| 181132 | 11/7/24 GENERAL C | OMMUNICATIONS INC | | 887.50 |
| | 90000650 5230 | REPAIR EDUCATION CENTER A/V SYSTEM EQUIPMENT | 887.50 | |
| 181133 | 11/7/24 GENEVA RO | CK PRODUCTS INC | | 967.85 |
| | 82000570 5380 82000570 5380 | ROADBASE 1.5 INCH UTBC ROADBASE FOR MLB'S | 650.10 317.75 | |
| 181134 | 11/7/24 GRANGER H | IUNTER IMPROVEMENT | | 2,220.04 |
| | 62000570 5670 | MEMBER AGENCY GRANT | 2,220.04 | |
| 181135 | 11/7/24 JENKINS PL | UMBING COMPANY | | 300.00 |
| | 77073590 5770 | BACKFLOW TESTING | 300.00 | |
| 181136 | 11/7/24 JONES PAIN | IT & GLASS INC | | 1,875.04 |
| | 83000570 5350 | AMERLOCK EPOXY PAINT AND PSX700 CLEAR COAT | 1,425.04 | |
| | 83072570 5350 | AMERLOCK EPOXY PAINT AND PSX700 CLEAR COAT | 450.00 | |
| 181137 | 11/7/24 KERSTIN BA | RNEY | | 12,637.64 |
| | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 12,637.64 | |
| 181138 | 11/7/24 KLEINFELDE | R WEST INC | | 1,970.00 |
| | 11000186 6010 4276 | 11800 SOUTH ZONE C RESERVOIRS | 1,970.00 | |
| 181139 | 11/7/24 M-ONE SPE | CIALTIES INC | | 185.30 |
| | 83071570 5350 83071570 5350 | REPLACEMENT FAUCET VALVES FOR JVWTP VACUUM BREAKER KIT FOR FAUCET AT JVWTP | 147.02 38.28 | |

| For the Period November 1, 2024 Through November 30, 2024 | | | | |
|---|--|--------------------------------|-------------------|--|
| PAYMENT NO. | PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT | |
| 181140 | 11/7/24 MILLBURN LAWN & LANDSCAPE | | 6,745.70 | |
| | 83000570 5360LAWN CARE CONTRACT83000570 5360NATURAL TERRAIN MAINTENANCE GROUP 183072570 5360LAWN CARE CONTRACT | 3,787.24 2,162.80 795.66 | | |
| 181141 | 11/7/24 MILLCREEK CITY | | 48,921.00 | |
| | 11000140 6010 MUNICIPAL PARTNERSHIPS GRANT 6204 | 48,921.00 | | |
| 181142 | 11/7/24 NAPA GENUINE AUTO PARTS COMPANY | | 2,195.84 | |
| | 81000570 5330 BATTERY 738, BATTERY 721,BATTERY 723, FILTER 722. | 507.43 | | |
| | 81000570 5330 RADIATOR CAP 732, LIGHT BULBS STOCK, BATTERY'S 729 | 894.06 | | |
| | 81000570 5330 TIE ROD ENDS 710, BRAKE PADS 732. FILTERS STOCK. | 362.43 | | |
| | 81000570 5330 TIE RODS, STABILIZER, AIR FILTER, 710.STARTING FLU | 431.92 | | |
| 181143 | 11/7/24 OTIS ELEVATOR COMPANY | | 3,500.00 | |
| 101145 | 83000570 5380 5-YEAR LOAD TEST FOR ADMINISTRATION ELEVATOR | 3,500.00 | -, | |
| 181144 | 11/7/24 PRECISION POWER INC | | 15,026.59 | |
| | 83000570 5360GENERATOR INSPECTIONS83071570 5360GENERATOR INSPECTIONS | 12,240.59 2,786.00 | | |
| 181145 | 11/7/24 RDJ CONSTRUCTION INC | | 891,353.02 | |
| | 11000188 60102024 DISTRIBUTION PIPELINE REPLACEMENT4323- LAKESIDE | 891,353.02 | | |
| 181146 | 11/7/24 RIVERTON CITY | | 3,450.00 | |
| | 11000140 6010 MUNICIPAL PARTNERSHIPS GRANT 6204 | 3,450.00 | | |
| 181147 | 11/7/24 SOUTH JORDAN CANAL COMPANY | | 62,522.50 | |
| | 70000510 5820 SOUTH JORDAN CANAL CO. ANNUAL ASSESSMENT | 62,522.50 | | |
| 181148 | 11/7/24 SOUTH JORDAN CITY | | 24,663.00 | |
| | 11000140 6010 MUNICIPAL PARTNERSHIPS GRANT 6204 | 24,663.00 | | |
| 181149 | 11/7/24 THE FENCE BROS | | VOID | |
| 181150 | 11/7/24 TURNER ELECTRIC | | 34,237.00 | |
| | 11000184 6010 500 WEST 4500 SOUTH VAULT 4295 IMPROVEMENTS | 34,237.00 | | |
| 181151 | 11/7/24 UTAH DIVISION OF GOV.OPERATIONS | | 14,168.08 | |

| | | (MENT REGISTER - O&M ACCOUNT November 1, 2024 Through November 30 | , 2024 | |
|----------------|------------------------------------|--|-------------------|-------------------|
| PAYMENT NO. | PAYMENT VENDOR NA DATE ACCOUNT# | | INVOICE AMOUNT | PAYMENT AMOUNT |
| | 81000570 5340 | OCTOBER FLEET FUEL BILL | 14,168.08 | |
| 181152 | 11/7/24 UTAH LANI | DSCAPE SUPPLY | | 22.00 |
| | 51000000 6210 | SOD TO REPAIR DAMAGE CAUSED BY CAR | 22.00 | |
| | | CRASH | | |
| 181153 | 11/7/24 UTAH STAT | E TAX COMMISSION | | 561.00 |
| | 11000200 2135 | TROY GARRETT GARNISHMENT | 561.00 | |
| 181154 | 11/7/24 WATER SYS | TEMS ENGINEERING, INC. | | VOID |
| | | | | |
| 181155 | 11/7/24 WEST JORD | DAN CITY | | 75,882.00 |
| | 11000140 6010 6204 | MUNICIPAL PARTNERSHIPS GRANT | 75,882.00 | |
| 181156 | 11/13/24 DRAPER CI | гү | | 7.00 |
| | 75300590 5430 | 50717101 | 7.00 | |
| 181157 | 11/13/24 JORDAN B | ASIN IMPROVEMENT DISTRICT | | 33.00 |
| | 73300590 5430 | 101043.01 | 33.00 | |
| 181158 | 11/13/24 MT OI YMP | US IMPROVEMENT DISTRICT | | 150.00 |
| 101150 | 75501590 5430 | 18.1585.00 | 150.00 | |
| 181159 | 11/13/24 ROCKY MO | UNTAIN POWER | | 84,254.48 |
| 101155 | 52000570 5400 | 311522760124 | 11.41 | 0 1,20 11 10 |
| | 52000570 5400 | 311522760132 | 11.14 | |
| | 73000590 5410 | 311522760546 | 162.11 | |
| | 75200590 5410 | 175509260014 | 14.18 | |
| | 75200590 5410 | 175509260253 | 54.42 | |
| | 75200590 5410 | 333110760027 | 16.83 | |
| | 75200590 5410 | 377120460060 | 15.70 | |
| | 75300590 5410 | 175509260105 | 19.66 | |
| | 75300590 5410 | 175509260162 | 43.95 | |
| | 75300590 5410 | 261824160053 | 555.31 | |
| | 75300590 5410 | 333110060014 | 10.26 | |
| | 75500590 5410 | 175509260295 | 28,694.18 | |
| | 75500590 5410 | 175509260360 | 14,528.42 | |
| | 75500590 5410 | 235992060014 | 16,432.23 | |
| | 75500590 5410 | 266289460013 | 12,149.97 | |
| | 75500590 5410 | 175509260238 | 11,435.17 | |
| | 75600590 5410 | 377120460086 | 15.83 | |
| | 75600590 5410 | 377131660047 | 15.83 | |
| | 75600590 5410 | 311522760157 | 17.78 | |
| | 75600590 5410 75700590 5410 | 311522760462 311522760611 | 19.03 31.07 | |
| 181160 | 11/14/24 ACCURINT | | | 239.48 |
| 101100 | 51000650 5170 | MONTHLY PEOPLE SEARCH SERVICE | 239.48 | |
| | 5100050 5170 | WONTHETT EUT LE SEARON SERVICE | 233.40 | |

| | 2024 | November 1, 2024 Through November 30 | For the Period N | |
|----------------------|-------------------|---|------------------------------------|----------------|
| PAYMENT AMOUNT | INVOICE AMOUNT | AME DESCRIPTION | PAYMENT VENDOR NA DATE ACCOUNT# | PAYMENT NO. |
| 1,076.60 | | MIUM HOLDING | 11/14/24 AFLAC PREM | 181161 |
| | 1,076.60 | NOVEMBER 2024 | 11000200 2135 | |
| 30,478.42 | | AR FINANCIAL SERVICE CORP. | 11/14/24 CATERPILLA | 181162 |
| | 30,478.42 | FRONT END LOADER LEASE | 81000570 5530 | |
| 6,434.00 | | EN & JENSEN PC | 11/14/24 CHRISTENSE | 181163 |
| | 2,655.00 | GENERAL | 51000650 5284 | |
| | 600.00 | GENERAL ADJUDICATION | 51000650 5284 | |
| | 2,520.00 | KIRK VS JVWCD | 51000650 5284 | |
| | 659.00 | MAMALIS VS JVWCD | 51000650 5284 | |
| 60.00 | | NDERSEN | 11/14/24 GAR-YIN AN | 181164 |
| | 60.00 | AWARD REQUEST | 11000200 2290 | |
| 967.29 | | OCK PRODUCTS INC | 11/14/24 GENEVA RO | 181165 |
| | 967.29 | ROADBASE 1.5 INCH UTBC | 82000570 5380 | |
| 8,245.0 | | AWYER, P. C | 11/14/24 HAZEN & SA | 181166 |
| | 8,245.00 | JVWTP BASINS 1-2 SEISMIC AND CAPACITY UPGRADES | 11000182 6010 4255 | |
| | | | 4200 | |
| 78.0 | 70.00 | | 11/14/24 HOUSE OF P | 181167 |
| | 78.00 | PUMP MASTER SWITCH | 81000570 5380 | |
| 46.48 | | SEALS INC | 11/14/24 HYDRAPAK | 181168 |
| | 46.48 | VITON O RINGS FOR FLORIDE PUMP | 81071570 5380 | |
| 8,302.5 [,] | | OLLINS | 11/14/24 MICHAEL CC | 181169 |
| | 8,302.51 | COMPENSATION FOR WDWD COUNCIL TECHNICAL DIRECTOR | 51000650 5170 | |
| 39.4 | | JINE AUTO PARTS COMPANY | 11/14/24 NAPA GENU | 181170 |
| | 39.48 | OIL FOR SHOP AIR COMPRESSORS | 81000570 5320 | |
| 4,785.00 | | ER | 11/14/24 POSTMASTE | 181171 |
| | 4,785.00 | RETAIL BILLING POSTAGE | 60000650 5250 | |
| 882.0 | | IEY & NEBEKER | 11/14/24 RAY QUINN | 181172 |
| | 882.00 | 15038-97 | 51000650 5284 | - |
| 2,660.0 | | ADS | 11/14/24 RHINO PUM | 181173 |
| , | 2,660.00 | COLLEGE STREET WELL REPAIR | 11000180 6010 | |
| | ,0 | | 4281 | |
| 98.4 1 | | PLUMBING SUPPLY/SPRINKLER WORLD | 11/14/24 STANDARD | 181174 |
| | 52.64 | BRAZING ROD FOR COIL REPAIR | 81000570 5310 | |
| | 45.77 | PIPE PLUGS FOR CLEARWELL AND STOCK | 81071570 5380 | |
| | | Page 5 of 28 | | |

| | For the Period November 1, 2024 Through November 30 | | |
|----------------|---|-------------------|------------------|
| PAYMENT NO. | PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION | INVOICE AMOUNT | PAYMEN AMOUNT |
| 101175 | | | 49,500.00 |
| 181175 | 11/14/24 THE FENCE BROS | 40 500 00 | 40,000.00 |
| | 11000180 6010 FENCE REPLACEMENT AT 10800 S 1300 E 4362 | 49,500.00 | |
| 181176 | 11/14/24 TRANE U.S. INC | | 11,703.40 |
| | 11000184 6010 HVAC COIL REPLACEMENT FOR JA PS 4344 | 11,703.46 | |
| 181177 | 11/14/24 UTAH & SALT LAKE CANAL CO | | 30.00 |
| | 70000510 5820 USLCC ANNUAL SHARE ASSESSMENT | 30.00 | |
| 181178 | 11/15/24 ALLSTREAM | | 278.8 |
| | 70100590 5450 875114 | 139.10 | |
| | 72000590 5450 875123 | 139.76 | |
| 181179 | 11/15/24 BENJAMIN FIETKAU | | 600.0 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LEASE | 600.00 | |
| 181180 | 11/15/24 BONNIE P EVANS | | 2,295.0 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LEASE | 2,295.00 | |
| 181181 | 11/15/24 CLAUDIA G NELSON | | 2,250.0 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LEASE | 2,250.00 | |
| 181182 | 11/15/24 CORPORATION OF THE PRESIDING BISHOP | | 62,576.0 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LEASE | 62,576.00 | |
| 181183 | 11/15/24 CRAIG R PEAY | | 600.0 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LEASE | 600.00 | |
| 181184 | 11/15/24 DAVID HARDY FAMILY REVOCABLE TRUST | | 100.0 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LEASE | 100.00 | |
| 181185 | 11/15/24 ENBRIDGE | | 26.7 |
| | 75500590 5420 4770 NANILOA | 26.77 | |
| 181186 | 11/15/24 ERNEST OR ELAINE SEPPI | | 849.0 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LEASE | 849.00 | |
| 181187 | 11/15/24 GARY COOPER | | 5,100.0 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LEASE | 5,100.00 | |
| 181188 | 11/15/24 GENE C TOMLINSON FAMILY TRUST | | 330.0 |
| | | | |

| | PAYMENT REGISTER - O&M ACCO For the Period November 1, 2024 Through No | | |
|----------------|---|-------------------|-------------------|
| PAYMENT NO. | PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 181189 | 11/15/24 JDM TRUST | | 330.00 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LE | ASE 330.00 | |
| 181190 | 11/15/24 JORDAN BASIN IMPROVEMENT DISTRICT | | 627.08 |
| | 71000590 5430 120437.01 | 263.61 | |
| | 73300590 5430 107206.01 | 33.00 | |
| | 73300590 5430 125891.01 | 64.55 | |
| | 73300590 5430 150627.01 | 33.00 | |
| | 73300590 5430 150716.01 | 33.00 | |
| | 73300590 5430 150822.01 | 33.00 | |
| | 73300590 5430 150935.01 73300590 5430 169312.01 | 33.00 33.00 | |
| | 75300590 5430 125892.01 | 33.00 | |
| | 75300590 5430 148342.01 | 33.00 | |
| | 75300590 5430 179646.01 | 34.92 | |
| 181191 | 11/15/24 KATHY SIMKINS | | 100.00 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LE | ASE 100.00 | |
| | | | |
| 181192 | 11/15/24 KENNETH T KARTCHNER | | 165.00 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LE | ASE 165.00 | |
| 181193 | 11/15/24 LEHI CITY CORPORATION | | 85.45 |
| | 70101590 5410 20.1015.8.0 | 44.18 | |
| | 70101590 5410 40.0000.5.1 | 41.27 | |
| 181194 | 11/15/24 LYLE L CHRISTIANSEN | | 165.00 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LE | ASE 165.00 | |
| | | | 200.00 |
| 181195 | 11/15/24 MARILYN JANE OR WARREN ROGER CANNON | N | 300.00 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LE | ASE 300.00 | |
| 181196 | 11/15/24 MARLENE C BENNETT | | 1,650.00 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LE | ASE 1,650.00 | |
| 181197 | 11/15/24 MATTHEW K MELVILLE | | 150.00 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LE | ASE 150.00 | |
| 181198 | 11/15/24 NADINE W. EVANS TRUST | | 1,147.50 |
| 101150 | 70000510 5810 YEARLY PAYMENT FOR WATER LE | ASE 1,147.50 | ., |
| | | | |
| 181199 | 11/15/24 RANDY FARNWORTH CORP | | 100.00 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LE | ASE 100.00 | |
| 181200 | 11/15/24 RICHARD MELVILLE | | 100.00 |
| | 70000510 5810 YEARLY PAYMENT FOR WATER LE | ASE 100.00 | |
| 181201 | 11/15/24 ROBERT CARLISLE | | 1,200.00 |
| 101201 | | | -, |

| | For the Fertour | November 1, 2024 Through November 3 | 30, 2024 | |
|----------------|-------------------------------------|---|-------------------|-------------------|
| PAYMENT NO. | PAYMENT VENDOR NA DATE ACCOUNT# | AME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| | 70000510 5810 | YEARLY PAYMENT FOR WATER LEASE | 1,200.00 | |
| 181202 | 11/15/24 ROBERT GA | IL BILLINGS | | 1,350.00 |
| | 70000510 5810 | YEARLY PAYMENT FOR WATER LEASE | 1,350.00 | |
| 101000 | | | | 100.00 |
| 181203 | 11/15/24 ROBERT T N | | | 100.00 |
| | 70000510 5810 | 2024 WATER SHARES LEASED BY THE DISTRICT 1 FULL OR | 100.00 | |
| 181204 | 11/15/24 ROCKY MO | UNTAIN POWER | | 159,258.44 |
| | 70100590 5410 | 175509260279 | 38,853.00 | , |
| | 70100590 5410 | 377220560017 | 2,095.18 | |
| | 71000590 5410 | 175509260287 | 28,325.17 | |
| | 75200590 5410 | 175509260063 | 11.41 | |
| | 75200590 5410 | 175509260451 | 439.35 | |
| | 75200590 5410 | 227856660021 | 79.14 | |
| | 75200590 5410 | 287176760018 | 33.70 | |
| | 75200590 5410 | | 29.60 | |
| | 75200590 5410 | 311522760330 261824160038 | 29.00 | |
| | | | | |
| | 75300590 5410 75300590 5410 | 261824160046 911749030019 | 434.05 212.50 | |
| | | | 232.77 | |
| | 75300590 5410 | 913799040047 | | |
| | 75500590 5410 | 175509260030 | 49.62 | |
| | 75500590 5410 | 175509260410 | 50,405.18 | |
| | 75500590 5410 | 227856660120 | 26,896.29 | |
| | 75500590 5410 | 259822160018 | 10,749.64 | |
| | 75600590 5410 | 311522760181 | 14.55 | |
| | 75600590 5410 | 311522760363 | 14.33 | |
| | 75600590 5410 | 377131660021 | 14.97 | |
| | 75600590 5410 | 377220560033 | 53.09 | |
| | 75600590 5410 | 227856660013 | 31.62 | |
| | 75600590 5410 | 227856660039 | 46.99 | |
| 181205 | 11/15/24 SALLY HOLT | T FMILY & MARITL TRUST | | 525.00 |
| | 70000510 5810 | YEARLY PAYMENT FOR WATER LEASE | 525.00 | |
| 181206 | 11/15/24 SANDY CITY | Y | | 8.98 |
| | 52000570 5400 | 329202 | 8.98 | |
| 181207 | 11/15/24 SOUTH JOR | DAN CITY | | 36.42 |
| | 73300590 5430 | 972580 | 36.42 | |
| 181208 | 11/15/24 STAN ROBE | RTS | | 150.00 |
| | 70000510 5810 | Yearly Payment for Water Lease | 150.00 | |
| 181209 | 11/15/24 WEST VALL | EY CITY | | 186.00 |
| 101205 | 75000500 5400 | 6046 | 186.00 | |
| 101209 | 75300590 5430 | | | |
| 181210 | 75300590 5430 11/26/24 ALLSTREAM | | | 3,898.25 |

| For the Period November 1, 2024 Through November 30, 2024 | | | | |
|---|------------------------------------|------------------------------|-------------------|-------------------|
| PAYMENT NO. | PAYMENT VENDOR NA DATE ACCOUNT# | | INVOICE AMOUNT | PAYMENT AMOUNT |
| 181211 | 11/26/24 CITY OF SO | UTH SALT LAKE | | 12.00 |
| | 52000570 5400 | 11.8360.01 | 12.00 | |
| 181212 | 11/26/24 ENBRIDGE | | | 10,379.95 |
| | 51000650 5420 | 2830720000 | 5,789.20 | |
| | 71000590 5420 | 9667520000 | 4,035.01 | |
| | 72000590 5420 | 4916650000 | 35.11 | |
| | 72000590 5420 | 5342420000 | 54.50 | |
| | 75300590 5420 | 3368320000 | 13.97 | |
| | 75300590 5420 | 3419320000 | 49.31 | |
| | 75300590 5420 | 8471520000 | 125.36 | |
| | 75300590 5420 | 8596420000 | 25.62 | |
| | 75300590 5420 | 9045420000 | 21.17 | |
| | 75300590 5420 | 4013211000 | 25.35 | |
| | 75300590 5420 | 5443420000 | 56.18 | |
| | 75300590 5420 | 5603520000 | 48.12 | |
| | 75300590 5420 | 5635520000 | 39.44 | |
| | 75300590 5420 | 6633520000 822520000 | 22.86 17.88 | |
| | 75300590 5420 75500590 5420 | 822520000 1352543076 | 7.46 | |
| | 75500590 5420 | 494150000 | 13.41 | |
| | | | | 0.070.04 |
| 181213 | 11/26/24 REPUBLIC S | ERVICES INC #864 | | 2,972.01 |
| | 51000650 5350 | 308640016626 | 408.13 | |
| | 51000650 5350 | 308641059518 | 480.80 | |
| | 62000570 5350 | 308640012293 | 825.12 | |
| | 71071570 5350 | 308640016593 | 502.68 | |
| | 72072570 5350 73073570 5350 | 308640016592 308640007361 | 339.58 415.70 | |
| | | | | |
| 181214 | 11/26/24 ROCKY MO | UNTAIN POWER | | 65,308.82 |
| | 72000590 5410 | 175509260188 | 4,475.02 | |
| | 73000590 5410 | 311522760223 | 1,752.08 | |
| | 73000590 5410 | 311522760512 | 2,887.74 | |
| | 73000590 5410 | 311522760538 | 1,452.81 | |
| | 73000590 5410 | 311522760553 | 4,690.58 | |
| | 73000590 5410 | 311522760561 | 5,927.87 | |
| | 73000590 5410 | 377120460037 | 31,536.43 | |
| | 75200590 5410 | 329228560010 | 69.53 | |
| | 75300590 5410 | 911749030019 | 427.40 | |
| | 75300590 5410 | 333107260015 | 66.26 | |
| | 75300590 5410 | 333819860011 333822660010 | 66.26 27.74 | |
| | 75300590 5410 75300590 5410 | 376190160014 | 37.74 342.34 | |
| | 75300590 5410 | 377120460045 | 61.78 | |
| | 75300590 5410 | 377120460052 | 211.84 | |
| | 75300590 5410 | 175509260329 | 135.48 | |
| | 75300590 5410 | 175509260329 | 92.03 | |
| | 75300590 5410 | 311522760017 | 175.45 | |
| | 75300590 5410 | 311522760199 | 392.73 | |
| | 75300590 5410 | 311522760298 | 9,453.49 | |
| | 75300590 5410 | 326593760019 | 218.01 | |
| | 75300590 5410 | 175509260048 | 84.39 | |
| | 75300590 5410 | 175509260055 | 10.86 | |
| | | | | |

| | For the Period November 1, 2024 Through November 30, | | |
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| PAYMENT | PAYMENT VENDOR NAME | INVOICE | PAYMENT |
| NO. | DATE ACCOUNT# DESCRIPTION | AMOUNT | AMOUNT |
| | 75300590 5410 175509260220 | 152.66 | |
| | 75500590 5410 913799040021 | 238.75 | |
| | 75600590 5410 377120460102 | 16.53 | |
| | 75600590 5410 311522760165 | 23.33 | |
| | 75600590 5410 311522760173 | 13.64 | |
| | 75600590 5410 311522760454 | 31.44 | |
| | 75600590 5410 311522760470 | 19.86 | |
| | 75600590 5410 311522760629 | 16.26 | |
| | 75600590 5410 377120460094 | 48.52 | |
| | 75600590 5410 175509260246 | 12.51 | |
| | 75600590 5410 175509260352 | 56.49 | |
| | 75600590 5410 175509260394 | 31.49 | |
| | 75600590 5410 311522760033 | 23.58 | |
| | 75700590 5410 175509260261 | 26.22 | |
| 181215 | 11/26/24 SANDY CITY | | 89.80 |
| | 75300590 5430 2325201 | 89.80 | |
| | 75500590 5450 2525201 | 89.80 | |
| 181216 | 11/26/24 ALLSTREAM | | 4,093.17 |
| | 51000650 5450 8215 S 1300 W | 4,093.17 | |
| | 31000000 0400 0210 0 1000 W | 4,000.17 | |
| 181217 | 11/26/24 BONNEVILLE INDUSTRIAL SUPPLY COMPANY | | 112.60 |
| | 80000570 5260 SAFETY GLASSES. | 112.60 | |
| | | | |
| 181218 | 11/26/24 CHILD SUPPORT SERVICES | | 305.08 |
| | 11000200 2135 PAYROLL 111624 | 305.08 | |
| | | | 0.045.00 |
| 181219 | 11/26/24 CRSA | | 8,315.00 |
| | 11000160 6010OFFICE AND CRITICAL PARTS SPACE4337EXPANSION STUDY | 8,315.00 | |
| 181220 | 11/26/24 EMILY ANDREA | | 1,913.64 |
| 101220 | | 4 0 4 0 0 4 | ., |
| | 11000140 6010 LANDSCAPE INCENTIVE PROGRAM PAYMENT 6202 | 1,913.64 | |
| | | | 005 00 |
| 181221 | 11/26/24 GENEVA ROCK PRODUCTS INC | | 665.63 |
| | 82000570 5380 ROADBASE 1.5 INCH UTBC | 665.63 | |
| 101222 | | | 36 000 00 |
| 181222 | 11/26/24 GORDON HYDE | | 36,000.00 |
| | 11000170 6010 WATER STOCK PURCHASE | 36,000.00 | |
| 181223 | 11/26/24 HOSE & RUBBER SUPPLY LLC | | 111.76 |
| 101223 | | | |
| | 82000570 5310 2) QUICK CONNECTORS FOR AIR COMPRESSOR HOSE | 111.76 | |
| 181224 | 11/26/24 IAN DADICH TRUCT | | 3,756.00 |
| 101224 | 11/26/24 IAN PARISH TRUST | 0 | 3,7 30.00 |
| | 11000140 6010 LANDSCAPE INCENTIVE PROGRAM PAYMENT | 3,756.00 | |
| | 6202 | | |
| | 6202 | | |

| | PAYMENT REGISTER - O&M ACCOUNT For the Period November 1, 2024 Through November 30, | 2024 | |
|----------------|--|-------------------|-------------------|
| PAYMENT NO. | PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| | 71000590 5260 RUBBER SAFETY BOOTS | 140.20 | |
| 181226 | 11/26/24 JENKINS PLUMBING COMPANY | | 1,606.89 |
| | 77071590 5770 BACKFLOW TESTING | 1,606.89 | , |
| | | | |
| 181227 | 11/26/24 JORDAN SCHOOL DISTRICT | | 240.57 |
| | 62000570 5270 SCHOOL BUS REIMBURSEMENT - COLUMBIA ELEMENTARY | 240.57 | |
| 181228 | 11/26/24 LEGAL SHIELD | | 1,599.90 |
| | 11000200 2135 NOVERBER 2024 | 1,599.90 | |
| | | | |
| 181229 | 11/26/24 MEIER'S CATERING | | 586.11 |
| | 78000590 5720 LAB CUSTOMER APPRECIATION LUNCHEON INVOICE | 586.11 | |
| 181230 | 11/26/24 MOUHAMED YAZAN ABOU-ISMAIL | | 1,696.26 |
| | 11000140 6010 LANDSCAPE INCENTIVE PROGRAM PAYMENT 6202 | 1,696.26 | |
| 181231 | 11/26/24 MURRAY CITY CORPORATION | | 74,160.00 |
| | 11000140 6010 MUNICIPAL PARTNERSHIPS GRANT 6204 | 74,160.00 | |
| 181232 | 11/26/24 NATIONAL BENEFIT SERVICES | | 429.00 |
| | 11000200 2135 ADMIN FEES | 429.00 | |
| 181233 | 11/26/24 PFM ASSET MANAGEMENT LLC | | 664.69 |
| 101200 | 51000650 5280 MONTHLY INVESTMENT ADVISOR FEE | 664.69 | |
| | | | |
| 181234 | 11/26/24 SALT LAKE VALLEY LANDFILL | 4 400 00 | 4,438.36 |
| | 83072570 5350 DUMP TICKETS FOR SLUDGE REMOVAL AT SERWTP. | 4,438.36 | |
| 181235 | 11/26/24 SANDY CITY | | 3,190.00 |
| | 82000570 5380 RAISING MANHOLE & VALVE BOXES | 3,190.00 | |
| 101336 | | | 251,872.70 |
| 181236 | 11/26/24 SELECTHEALTH 11000200 2135 DECEMBER 2024 | 251,872.70 | 201,012.10 |
| | 11000200 2135 DECEMBER 2024 | 201,072.70 | |
| 181237 | 11/26/24 SOUTH JORDAN CITY | | 4,734.06 |
| | 62000570 5670 MEMBER AGENCY GRANT PROGRAM | 4,734.06 | |
| 181238 | 11/26/24 THE GATEWAY COMPANY OF UTAH LLC | | 54,300.00 |
| | 83000570 5380 DISTRIBUTION VAULT PAINTING GROUP 1 | 45,200.00 | , |
| | 83000570 5380 OLD BINGHAM INTERIOR PIPE PAINTING | 9,100.00 | |
| 181239 | 11/26/24 TRACY XUAN DO | | 3,541.50 |
| 101233 | | | 3,000 |

| | | ror the rentour | November 1, 2024 Through November 30, . | | |
|----------------|------------|---|--|--------------------------------|-------------------|
| PAYMENT NO. | PAYN DA | - | ME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 3,541.50 | Amoon |
| 181240 | 11/ | 26/24 UTAH BURE | AU OF CRIMINAL IDENTIFICATION | | 199.50 |
| | | 51000650 5170 | BACKGROUND CHECKS | 199.50 | |
| 181241 | 11/ | 26/24 UTAH STAT | E TAX COMMISSION | | 43,633.16 |
| | | 11000200 2240 | PAYROLL 111624 | 43,633.16 | |
| 181242 | 11/ | 26/24 WHOLESALE | OFFICE FURNITURE | | 9,467.00 |
| | | 83000570 5350 | OFFICE FURNITURE FOR THE VEHICLE STORAGE BUILDING | 9,467.00 | |
| 181243 | 11/ | 26/24 ZAYO GROU | P LLC | | 1,577.91 |
| | | 90000650 5230 | 8215 S 1300 W | 1,577.91 | |
| 507124 | EFT 11/ | 1/24 AAF INTERN | IATIONAL | | 263.76 |
| | | 81000570 5360 | AIR FILTERS ED CENTER | 263.76 | |
| 507125 | EFT 11/ | 1/24 ARROYO FA | MILY TRUST | | 1,508.87 |
| | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 1,508.87 | |
| 507126 | EFT 11/ | 1/24 BARRETT BU | JSINESS SERVICES, INC | | 6,721.62 |
| | | 52000650 5280 62000570 5350 62000570 5670 | TEMP EMPLOYEE TIME TEMP EMPLOYEE TIME TEMP EMPLOYEE TIME | 1,430.05 4,397.36 894.21 | |
| 507127 | EFT 11/ | 1/24 BLUE STAR | GAS | | 34.61 |
| | | 81000570 5330 | PROPANE FOR FORK LIFTS | 34.61 | |
| 507128 | EFT 11/ | 1/24 BOWEN COI | LINS & ASSOCIATES | | 1,927.75 |
| | | 11000175 6010 4186 | SOUTHEAST COLLECTION LINE ASSESSMENT | 1,430.75 | |
| | | 11000186 6010 4332 | 4500 S 4800 W 5MG & 2MG RESERVOIR EVALUATION | 405.75 | |
| | | 11000182 6010 4325 | SWGWTP FINISHED WATER RESERVOIR REPAIRS | 91.25 | |
| 507129 | EFT 11/ | 1/24 BRAYDEN C | LUFF | | 32.00 |
| | | 80000570 5290 | REIMBURSEMENT OF CDL & TANKER LICENSE FEES | 32.00 | |
| 507130 | EFT 11/ | 1/24 BRITTNI STE | PHENS | | 5,877.94 |
| | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 5,877.94 | |
| 507131 | EFT 11/ | 1/24 BROWN AN | D CALDWELL CORP. | | 200.00 |
| | | 11000182 6010 4289 | JVWTP FILTER & CHEMICAL UPGRADES | 200.00 | |

JORDAN VALLEY WATER CONSERVANCY DISTRICT

JORDAN VALLEY WATER CONSERVANCY DISTRICT

| | | | | MENT REGISTER - O&M ACCOUNT | <u> </u> | |
|----------------|-----|--------------------|----------------|--|----------------------|-------------------|
| | _ | | | November 1, 2024 Through November 30, | | |
| PAYMENT NO. | F | DATE ACCOUN | IDOR NA NT# | DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507132 | EFT | 11/1/24 BRC | OWN AN | ID CALDWELL CORP. | | 3,133.75 |
| | | 1100014 | | LCRR SERVICE LINE INVENTORY | 3,133.75 | |
| | | 4294 | | | -, | |
| 507133 | EFT | 11/1/24 BRU | JCE GWI | LLIAM | | 4,666.07 |
| | | 1100014 6202 | 40 6010 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 4,666.07 | |
| 507134 | EFT | 11/1/24 BRY | | GHT | | 2,297.25 |
| | | 1100014 6202 | 10 6010 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 2,297.25 | |
| 507135 | EFT | 11/1/24 CAF | ROLLO E | NGINEERS INC | | 649,484.17 |
| | | 1100018 4289 | 32 6010 | JVWTP FILTER AND CHEMICAL FEED | 649,484.17 | |
| 507136 | EFT | 11/1/24 CHE | ЕМТЕСН | -FORD INC | | 4,180.00 |
| | | 7700059 | 90 5770 | WATER QUALITY ANALYSIS | 150.00 | |
| | | 7707159 | 90 5770 | WATER QUALITY ANALYSIS | 313.99 | |
| | | 7707259 | | WATER QUALITY ANALYSIS | 39.98 | |
| | | 7707359 7707559 | | WATER QUALITY ANALYSIS WATER QUALITY ANALYSIS | 2,667.05 1,008.98 | |
| | сст | | | | ., | 195.50 |
| 507137 | CFI | | | | 195.50 | 195.50 |
| | | 8107157 | 0 5360 | DIAGNOSE RECLAIM ROOF TOP UNIT | 195.50 | |
| 507138 | EFT | 11/1/24 COM | | ORTH AMERICA, INC | | 9,915.25 |
| | | 1100018 4355 | 34 6010 | 2025 VAULT IMPROVEMENT PROJECT | 9,915.25 | |
| 507139 | EFT | 11/1/24 COF | RE & MA | IN | | 10,614.50 |
| | | 8200057 | 70 5380 | 10) 3/4 COPPER ROLLS (6) 1" COPPER ROLLS | 5,418.00 | |
| | | 8200057 | | 20) 1" CORP STOPS | 1,691.60 | |
| | | 8200057 8200057 | | 20) 3/4" CORP STOPS STAINLESS BOLT PACKS FOR CRITICAL | 1,315.60 2,189.30 | |
| | | 0200037 | 0 0000 | PARTS | 2,100.00 | |
| 507140 | EFT | 11/1/24 DAI | MON TH | IROOP | | 3,363.27 |
| | | 1100014 6202 | 10 6010 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 3,363.27 | |
| 507141 | EFT | 11/1/24 DA | VIDSON | SALES & ENGINEERING INC | | 608.53 |
| | | 8107257 | 70 5380 | STATOR FOR THE B-POLY SYSTEM | 608.53 | |
| 507142 | | 11/1/24 DU/ | ANE HAI | LLADAY | | VOID |
| 507142 | FET | | | | | 320.00 |
| 507143 | | 11/1/24 ELE | C212 IN | TERNATIONAL CORPORATION | | 520.00 |

| | | F | | November 1, 2024 Through November 30, | 2024 | |
|----------------|-----|---------|--------------------------------|--|-------------------|-------------------|
| PAYMENT NO. | F | PAYMENT | | | INVOICE AMOUNT | PAYMENT AMOUNT |
| | | | 90000650 5230 | ELECSYS CATHODIC PROTECTION MONTHLY CELL SERVICE | 70.00 | |
| | | | 90101650 5230 | ELECSYS CATHODIC PROTECTION MONTHLY CELL SERVICE | 250.00 | |
| 507144 | EFT | 11/1/24 | FERGUSON | ENTERPRISES LLC | | 16,710.57 |
| | | | 82000570 5380 | 3) 1 1/2" AND (3) 2" FORD METER SETTERS | 8,175.00 | |
| | | | 82000570 5380 | 5 1/4 FIRE HYDRANT (1) MJ X FL GATE VALVE | 5,312.97 | |
| | | | 82000570 5380 | LARGE ORDER OF BRASS NIPPLES AND FITTINGS. | 3,222.60 | |
| 507145 | EFT | 11/1/24 | FLOR ZAVA | LA | | 2,803.55 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 2,803.55 | |
| 507146 | EFT | 11/1/24 | НАСН СОМ | PANY | | 459.50 |
| | | | 73000590 5720 | LAB SUPPLIES | 459.50 | |
| 507147 | EFT | 11/1/24 | HANSEN AL | LEN & LUCE INC | | 1,258.50 |
| | | | 11000188 6010 4370 | SANDY CITY RETAIL SYSTEM TRANSFER | 1,258.50 | |
| 507148 | EFT | 11/1/24 | HARRINGT | ON INDUSTRIAL PLASTICS LLC | | 43,284.75 |
| | | | 81073570 5380 | BALL VALVE AND NIPPLE FOR CHEMICAL FEED SYSTEM RO | 679.15 | |
| | | | 73073570 5360 | 1800QTY STC-5 CARTRIDGE FILTERS | 41,904.00 | |
| | | | 75000570 5380 81000570 5380 | PVC FITTINGS FOR 1784 WELL CL2 SYSTEM PARTS TO INSTALL FLOW SWITCHES IN EYE WASH STATION | 75.02 626.58 | |
| 507149 | EFT | 11/1/24 | HUNTER SE | XTON | | 32.00 |
| | | | 80000570 5290 | REIMBURSEMENT OF CDL & TANKER LICENSE FEES | 32.00 | |
| 507150 | EFT | 11/1/24 | INTERMOU | NTAIN EQUIPMENT SALES COMPANY | | 232.00 |
| | | | 81000570 5330 | REPAIR BULKHEAD AND PUMP IN WASH BAY. | 232.00 | |
| 507151 | EFT | 11/1/24 | INTERSTAT | E BILLING SERVICE, INC | | 58.70 |
| | | | 81000570 5330 | 3/8 SLEEVE FLEX TUBE FOR 409 | 58.70 | |
| 507152 | EFT | 11/1/24 | JACK STEAD | DMAN | | 5,368.22 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 5,368.22 | |
| 507153 | EFT | 11/1/24 | JACOB YOU | NG | | 79.05 |
| | | | 60000650 5170 | DEPT PARTY | 79.05 | |
| 507154 | EFT | 11/1/24 | JACOBS EN | GINEERING GROUP INC | | 8,100.00 |
| | | | 77073590 5770 | GSL BIRD SURVEY | 8,100.00 | |
| | | | | | | |

| | | E | | MENT REGISTER - O&M ACCOUNT November 1, 2024 Through November 30, | 2024 | |
|----------------|-----|------------|------------------------------------|--|-------------------|-------------------|
| PAYMENT NO. | P | AYMENT | | | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507155 | EFT | 11/1/24 | JERI DANVE | RS | | 780.15 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 780.15 | |
| 507156 | EFT | 11/1/24 | JONATHAN | OLSEN | | 5,699.55 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 5,699.55 | |
| 507157 | EFT | 11/1/24 | JOSEPH & C | ARLY FARLEY | | 7,843.50 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 7,843.50 | |
| 507158 | EFT | 11/1/24 | JUSTIN MIL | NER | | 7,201.60 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 7,201.60 | |
| 507159 | EFT | 11/1/24 | KANIHO BU | RNS | | 3,692.55 |
| | | .,,, | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 3,692.55 | |
| 507160 | EFT | 11/1/24 | | AVID | | 1,156.38 |
| | | | 11000140 6010 6202 | PARTIAL LANDSCAPE INCENTIVE PROGRAM PAYMENT | 1,156.38 | |
| 507161 | EFT | 11/1/24 | | JR | | 8,695.67 |
| | | .,,,_ | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 8,695.67 | |
| 507162 | EFT | 11/1/24 | | N | | 2,457.50 |
| 507102 | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 2,457.50 | _, |
| 507163 | EFT | 11/1/24 | | | | 679.18 |
| | | ,., | 81000570 5330 81000570 5330 | (O2) SENSOR ON 705. FUEL PUMP FOR 737. FUEL PUMP, HOSE 737. HOOD RELEASE 769. | 556.40 122.78 | |
| 507164 | EFT | 11/1/24 | LES OLSON | COMPANY | | 195.50 |
| | | | 90000650 5230 | PLOTTER MATTE BLACK INK HP-P2V71A | 195.50 | |
| 507465 | FET | 44 /4 /2 4 | | WCUT | | 2,390.06 |
| 507165 | | 11/1/24 | MARETTA V 11000140 6010 6202 | LOCALSCAPES REWARDS PROGRAM PAYMENT | 2,390.06 | 2,330.00 |
| 507166 | EFT | 11/1/24 | ΜΕΤΡΟΡΟΙΙ | ITAN WATER DISTRICT | | 145,384.64 |
| 237.00 | - | ,.,- | 70000510 5810 | MWDSLS SEPTEMBER 2024 WATER DELIVERIES | 145,384.64 | -, |
| 507167 | EFT | 11/1/24 | MICHAEL H | ANSEN | | 1,458.57 |
| 507107 | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 1,458.57 | -, |

| | | | | MENT REGISTER - O&M ACCOUNT November 1, 2024 Through November 30, | 2024 | |
|---------|-----|---------|-----------------------|--|-----------|-----------|
| PAYMENT | | PAYMENT | | | INVOICE | PAYMENT |
| NO. | ſ | DATE | ACCOUNT# | DESCRIPTION | AMOUNT | AMOUNT |
| | | | | | | |
| 507168 | EFT | 11/1/24 | MIKE LOREN | IC | | 216.00 |
| | | | 62000570 5290 | IRRIGATION SHOW | 216.00 | |
| 507169 | EFT | 11/1/24 | | WEST PIPE & SUPPLY | | 1,772.78 |
| | | | 73073570 5380 | STAINLESS PIPING FOR LEAK REPAIRS ON | 1,772.78 | |
| | | | | PRESSURE VESS | | |
| 507170 | EFT | 11/1/24 | MOUNTAIN | LAND SUPPLY COMPANY | | 125.01 |
| | | | 82000570 5380 | PARTS FOR AIR VACS | 125.01 | |
| | | | | | | |
| 507171 | EFT | 11/1/24 | MOWER ME | DIC | | 97.98 |
| | | | 81000570 5330 | GROUNDS EQUIPMENT PARTS A MUFFLER AND AIR FILTER | 97.98 | |
| 507172 | EFT | 11/1/24 | NEW STAR | NVESTMENT INC / UT NGUYEN | | 19,176.00 |
| | | | 11000140 6010 | COMMERCIAL LANDSCAPE INCENTIVE | 19,176.00 | |
| | | | 6201 | PROGRAM PAYMENT | | |
| 507173 | EFT | 11/1/24 | NINYO & M | OORE GEOTECHNICAL & ENVIROMENTAL SCI | INCES | 2,552.50 |
| | | | 11000188 6010 | 2024 DISTRIBUTION PIPELINE | 2,552.50 | |
| | | | 4323 | REPLACEMENTS - LAKESIDE | | |
| 507174 | EFT | 11/1/24 | POLYDYNE | INC | | 6,603.30 |
| | | | 71000590 5710 | PEC (CLARIFLOC C-308P) | 6,603.30 | |
| | | | | | | 4 000 00 |
| 507175 | EFI | 11/1/24 | | | 1 000 00 | 1,326.00 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 1,326.00 | |
| | | | | | | |
| 507176 | EFT | 11/1/24 | ROBERT HA | MLET | | 1,369.50 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 1,369.50 | |
| | | | | | | |
| 507177 | EFT | 11/1/24 | ROBERT WE | RRETT | | 3,027.00 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 3,027.00 | |
| | | | 0202 | | | |
| 507178 | EFT | 11/1/24 | ο κοςκγ Μοι | JNTAIN VALVES & AUTOMATION | | 5,033.30 |
| | | | 82000570 5380 | 2) 4" FLANGED AVTEK AIRVACS | 3,223.20 | |
| | | | 73073570 5380 | THREE INCH BUTTERFLY VALVE | 1,060.10 | |
| | | | 81071570 5380 | AIR VAC REPLACEMENT VALVES FOR TREATMENT PLANT | 750.00 | |
| 507179 | FFT | 11/1/24 | STEPHEN SU | IDMAN | | 2,611.50 |
| 50/1/9 | - 1 | 11/1/24 | | JEMIAN LANDSCAPE INCENTIVE PROGRAM PAYMENT | 2 611 60 | 2,011.30 |
| | | | 11000140 6010 6202 | LANDGOAFE INGENTIVE FROGRAM PATMENT | 2,611.50 | |
| 507180 | FFT | 11/1/24 | | N COMPANY | | 2,074.84 |
| JU/ 18U | - 1 | 11/1/24 | 83000570 5350 | HERBICIDES | 1 424 84 | 2,074.04 |
| | | | 0000010 0000 | | 1,424.84 | |

| | | ŀ | For the Period | November 1, 2024 Through November 30, . | 2024 | |
|----------------|-----|----------------|------------------------------|---|-------------------|-------------------|
| PAYMENT NO. | P | AYMENT DATE | VENDOR NA ACCOUNT# | ME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| | | | 83071570 5350 | HERBICIDES | 500.00 | |
| | | | 83072570 5350 | HERBICIDES | 150.00 | |
| 507181 | EFT | 11/1/24 | SUNIKUMA | R BANOTHU | | 3,291.59 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 3,291.59 | |
| 507182 | EFT | 11/1/24 | THATCHER | COMPANY | | 51,976.56 |
| | | | 71000590 5710 | LIQUID CHLORINE FOR JVWTP BUDGET YEAR 24-25 | 17,360.00 | |
| | | | 73000590 5710 | SWGWTP CHLORINE 24/25 | 14,219.11 | |
| | | | 75000590 5710 | FLUORIDE FOR DISTRIBUTION SYSTEM. | 7,842.35 | |
| | | | 75000590 5710 | SODIUM HYPOCHLORITE FOR DIST. | 12,555.10 | |
| 507183 | EFT | 11/1/24 | | D | | 2,152.14 |
| | | | 81000570 5330 | REPLACE 2 REAR DRIVE TIRES, 411. | 931.98 | |
| | | | 81000570 5330 | TIRES FOR 710 AND 724. | 1,220.16 | |
| 507184 | EFT | 11/1/24 | UNIQUE AU | то воду | | 280.40 |
| | | | 81000570 5330 | VEHICLE #725 REAR PLASTIC PILARS NEEDED TO BE REPL | 280.40 | |
| 507185 | EFT | 11/1/24 | UTAH LAKE | DISTRIBUTING COMPANY | | 50.00 |
| | | | 11000170 6010 | TRANSFER FEE | 50.00 | |
| 507186 | EFT | 11/1/24 | VWR INTER | NATIONAL INC | | 724.07 |
| | | | 78000590 5260 | HAAS CHEMICAL AND SAFETY ITEMS | 273.79 | |
| | | | 78000590 5720 | HAAS CHEMICAL AND SAFETY ITEMS | 450.28 | |
| 507187 | EFT | 11/1/24 | WANSANU | K RITVIXAY | | 3,333.70 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 3,333.70 | |
| 507188 | EFT | 11/1/24 | WELBY JAC | OB WATER USERS COMPANY | | 50.00 |
| | | | 11000170 6010 | TRANSFER FEE | 50.00 | |
| 507189 | EFT | 11/1/24 | WHEELER | | | 8,500.00 |
| | | | 81000570 5530 | 305.5 MINI EXCAVATOR | 8,500.00 | |
| 507190 | EFT | 11/1/24 | WW GRAIN | GER | | 150.14 |
| | | | 80000570 5260 | RESPIRATORS FOR NEW EMPLOYEES | 150.14 | |
| 507191 | EFT | 11/8/24 | ACCUSTAN | DARD INC | | 575.92 |
| | | | 78000590 5720 | TOC AND METALS STANDARDS | 575.92 | |
| 507192 | EFT | 11/8/24 | ADVANCED | ENGINEERING & ENVIRONMENTAL SERVICES, | LLC | 3,235.00 |
| - | | | 11000184 6010 | GENERATOR PROJECT PHASE II | 3,235.00 | |
| | | | 4311 | | | |

| | | | | November 1, 2024 Through November 30, | 2024 | |
|----------------|-----|---------|---|--|------------------------------|-------------------|
| PAYMENT NO. | F | AYMENT | | | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507193 | EFT | 11/8/24 | BARRETT B | USINESS SERVICES, INC | | 6,755.81 |
| | | | 52000650 5280 62000570 5350 62000570 5670 | TEMP EMPLOYEE TIME TEMP EMPLOYEE TIME TEMP EMPLOYEE TIME | 493.12 5,368.49 894.20 | |
| 507194 | EFT | 11/8/24 | BENJAMIN | PERDUE | | 1,651.66 |
| | | | 51000650 5180 | TUITION REIMBURSEMENT | 1,651.66 | |
| 507195 | EFT | 11/8/24 | BLOOM GA | RDENS, LLC | | 600.00 |
| | | | 62000570 5270 | CGP FULL PAGE QUARTERLY AD - FALL' '24 - SUMMER '25 | 600.00 | |
| 507196 | EFT | 11/8/24 | BOWEN CO | LLINS & ASSOCIATES | | 101,383.76 |
| | | | 11000180 6010 | WELL DEVELOPMENT & TEST PUMPIN | 563.50 | |
| | | | 4242 11000180 6010 4310 | 13&64 WELL REPAIR | 1,549.00 | |
| | | | 4310 11000184 6010 4321 | SWA REACH 2 - 13400 S TO 11800 S | 93,806.73 | |
| | | | 4321 11000188 6010 4190 | 3300 S PIPELINE REPLACEMENT | 5,464.53 | |
| 507197 | EFT | 11/8/24 | BRINKMAN | IN INSTRUMENTS,INC | | 565.53 |
| | | | 78000590 5720 | IC INSTRUMENT PARTS | 565.53 | |
| 507198 | EFT | 11/8/24 | CACHE VAL | LEY ELECTRIC | | 555.00 |
| | | | 90000650 5230 | CONFIGURE VPN SETTINGS | 555.00 | |
| 507199 | EFT | 11/8/24 | CHRISTIAN | DAVIS | | 3,042.00 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 3,042.00 | |
| 507200 | EFT | 11/8/24 | | ECTRIC SUPPLY INC | | 69.56 |
| | | | 82000570 5380 | SUPPLIES FOR CATHODIC PROTECTION | 69.56 | |
| 507201 | EFT | 11/8/24 | CORE & MA | NIN | | 585.60 |
| | | | 82000570 5380 | 2) 8" BLIND FLANGES WITH BOLT PACKS | 585.60 | |
| 507202 | EFT | 11/8/24 | DANIEL RU | ST | | 7,593.30 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 7,593.30 | |
| 507203 | EFT | 11/8/24 | FERGUSON | ENTERPRISES LLC | | 4,983.06 |
| | | | 51000000 6210 | NEW FIRE HYDRANT TO REPLACE ONE HIT BY VEHICLE | 4,983.06 | |
| 507204 | EFT | 11/8/24 | GARY TOLM | IAN | | 13,810.26 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 13,539.60 | |
| | | | 11000140 6010 6202 | PARTIAL LANDSCAPE INCENTIVE PROGRAM PAYMENT | 270.66 | |
| | | | | Dama 40 - (00 | | |

| | | YMENT REGISTER - O&M ACCOUNT November 1, 2024 Through November 30, 2 | 2024 | |
|---------|------------------------|---|-----------|-----------|
| PAYMENT | PAYMENT VENDOR N | | INVOICE | PAYMENT |
| NO. | DATE ACCOUNT# | DESCRIPTION | AMOUNT | AMOUNT |
| 507205 | EFT 11/8/24 HACH CON | | | 1,559.33 |
| 507205 | 91000570 5310 | DESICCANT CARTRIDGES FOR TU 5300 | 215.08 | 1,000.00 |
| | | TURBIDITY METERS | | |
| | 91071570 5310 | DESICCANT CARTRIDGES FOR TU 5300 TURBIDITY METERS | 860.32 | |
| | 91072570 5310 | DESICCANT CARTRIDGES FOR TU 5300 TURBIDITY METERS | 430.16 | |
| | 91073570 5310 | DESICCANT CARTRIDGES FOR TU 5300 TURBIDITY METERS | 53.77 | |
| 507206 | EFT 11/8/24 IDEXX LAB | ORATORIES INC | | 9,970.24 |
| 507200 | 78000590 5720 | MICRO SUPPLIES | 9,970.24 | , |
| | | | | |
| 507207 | EFT 11/8/24 INFINITY C | ORROSION GROUP INC | | 9,911.58 |
| | 83000570 5380 | GROUP 1 VAULT PAINTING LEAD TESTING | 127.76 | |
| | 11000184 6010 4083 | 10200 S ZONE B PIPELINE | 4,729.17 | |
| | 11000184 6010 4296 | AC MITIGATION, 150TH S. PIPELI | 5,054.65 | |
| | 4230 | | | |
| 507208 | EFT 11/8/24 INTERNAT | IONAL DIOXCIDE INC | | 20,746.49 |
| | 71000590 5710 | SODIUM CHLORITE FOR JVWTP BUDGET 24-25 | 20,746.49 | |
| | | | | |
| 507209 | | SECURITY, LLC | | 8,250.00 |
| | 90000650 5230 | INFORMATION TECHNOLOGY SERVICES | 8,250.00 | |
| 507210 | EFT 11/8/24 JACOBS EN | IGINEERING GROUP INC | | 26,178.94 |
| | 11000186 6010 | 11800 SOUTH ZONE C RESERVOIR | 26,178.94 | |
| | 4276 | | | |
| 507211 | EFT 11/8/24 JACQUELIN | IE HANSEN FOWERS | | 200.00 |
| 507211 | 62000570 5270 | GARDEN FOCUS GROUP FOR MASTER PLAN DRONE FILMING | 200.00 | |
| 507212 | EFT 11/8/24 JASON & A | ANDREA UTLEY | | 832.50 |
| | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 832.50 | |
| 507213 | EFT 11/8/24 JASON ALI | EN | | 3,037.64 |
| | 11000140 6010 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 3,037.64 | |
| | 6202 | | | |
| 507214 | EFT 11/8/24 JOHN BRA | DEN FOWLER | | 6,930.65 |
| | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 6,930.65 | |
| 507215 | EFT 11/8/24 JONI STUB | RS | | 5,697.92 |
| 501215 | 11000140 6010 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 5,697.92 | 0,007102 |
| | 6202 | | 0,001102 | |

| | | | | MENT REGISTER - O&M ACCOUNT November 1, 2024 Through November 30, | 2024 | |
|----------------|-----|---------|--------------------------------|--|-------------------|-------------------|
| PAYMENT NO. | F | PAYMENT | | | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507216 | EFT | 11/8/24 | JOSHUA BO | DILY | | 6,473.25 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 6,473.25 | |
| 507217 | EFT | 11/8/24 | JOYCE CARL | ETON | | 3,863.10 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 3,863.10 | |
| 507218 | EFT | 11/8/24 | KOLTON RE | ITER | | 61.00 |
| | | | 80000570 5290 | REIMBURSEMENT FOR CDL & TANKER FEES | 61.00 | |
| 507219 | EFT | 11/8/24 | LUKE & AM | Y LANGFORD LIVING TRUST | | 5,425.25 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 5,425.25 | |
| 507220 | EFT | 11/8/24 | MARCUS G | FAUST PC | | 3,000.00 |
| | | | 51000650 5284 | LOBBYING SERVICES | 3,000.00 | |
| 507221 | EFT | 11/8/24 | MESA PROD | DUCTS | | 1,092.94 |
| | | | 82101570 5380 | CATHODIC TEST STATIONS | 1,092.94 | |
| 507222 | EFT | 11/8/24 | NICHOLAS | IENSEN | | 4,893.98 |
| | | | 11000140 6010 6202 | LANDSCAPE INCENTIVE PROGRAM PAYMENT | 4,893.98 | |
| 507223 | EFT | 11/8/24 | NORTH UNI | ON IRRIGATION CO | | 50.00 |
| | | | 11000170 6010 | CERTIFICATE TRANSFER FEE | 50.00 | |
| 507224 | EFT | 11/8/24 | OLYMPUS S | AFETY & SUPPLY LLC | | 3,500.00 |
| | | | 80000570 5260 | ATMOSPHERIC TESTERS (QTY 4) | 3,500.00 | |
| 507225 | EFT | 11/8/24 | PROFESSION | NAL PEST CONTROL LLC | | 675.00 |
| | | | 83000570 5350 83071570 5350 | PEST CONTROL PEST CONTROL | 325.00 200.00 | |
| | | | 83072570 5350 | PEST CONTROL | 100.00 | |
| | | | 83073570 5350 | PEST CONTROL | 50.00 | |
| 507226 | EFT | 11/8/24 | ROYAL WHO | DLESALE ELECTRIC | | 3,959.36 |
| | | | 91000570 5310 | REPLACE PLC FOR PEC RTU AT SE REPLACE 485 CONVERTE | 2,084.76 | |
| | | | 91072570 5310 | REPLACE PLC FOR PEC RTU AT SE REPLACE 485 CONVERTE | 1,874.60 | |
| 507227 | EFT | 11/8/24 | SMITH & ED | OWARDS | | 164.95 |
| | | | 80000570 5260 | NEW HIRE SAFETY BOOTS | 164.95 | |
| 507228 | EFT | 11/8/24 | STATE FIRE | | | 1,152.50 |
| | | | 83000570 5360 83000570 5360 | DISTRIBUTION FIRE EXTINGUISHER SERVICE JNPS CWP FLU FIRE EXTINGUISHER SERVICE | 253.30 40.00 | |

| | | ŀ | | MENT REGISTER - O&M ACCOUNT November 1, 2024 Through November 30, 2 | 2024 | |
|----------------|-----|---------|--------------------------------|--|------------------------|-------------------|
| PAYMENT NO. | P | AYMENT | | | INVOICE AMOUNT | PAYMENT AMOUNT |
| | | | 83000570 5360 | MAIN CAMPUS FIRE EXTINGUISHER SERVICE | 333.40 | |
| | | | 83071570 5360 | JVWTP FIRE EXTINGUISHER SERVICE | 409.55 | |
| | | | 83073570 5360 | SWGWTP FIRE EXTINGUISHER SERVICE | 116.25 | |
| 507229 | EFT | 11/8/24 | STEVE REGA | N COMPANY | | 1,199.60 |
| | | | 83000570 5350 | TURF FERTILIZER | 749.60 | |
| | | | 83071570 5350 | TURF FERTILIZER | 250.00 | |
| | | | 83072570 5350 | TURF FERTILIZER | 200.00 | |
| 507230 | EFT | 11/8/24 | THATCHER | СОМРАНУ | | 17,790.49 |
| | | | 71000590 5710 | FLUORIDE (FLUOROSILICIC ACID) FOR JVWTP 24-25 | 17,790.49 | |
| 507231 | EFT | 11/8/24 | TRAILBLAZE | R CONTROLS CORPORATION | | 2,979.00 |
| | | | 72000590 5720 | BACKUP ONLINE CHLORINE ANALYZER | 2,979.00 | |
| 507232 | FFT | 11/8/24 | | | | 55,525.22 |
| 507252 | | 11/0/24 | | - | 20,000,04 | 00,020.22 |
| | | | 71000590 5710 72000590 5710 | PACL (CC2000) PURCHASES OF PACL FOR FISCAL YEAR 2025 | 36,620.64 18,904.58 | |
| | | | 12000390 3110 | FUNCTINGES OF FACETON FISCAL TEAN 2023 | 10,904.30 | |
| 507233 | EFT | 11/8/24 | UTAH YAMA | AS CONTROLS INC | | 5,116.20 |
| | | | 90000650 5230 | TROUBLESHOOT FIBER OPTIC ISSUES AT 3600 W 10200 S | 1,332.50 | |
| | | | 90071650 5230 | ACCESS CONTROL REPAIR AT JVWTP | 719.00 | |
| | | | 90071650 5230 | SECURITY CAMERA REPAIR AT JVWTP | 2,659.70 | |
| | | | 90072650 5230 | SECURITY CAMERA REPAIR AT SERWTP | 405.00 | |
| 507234 | EFT | 11/8/24 | VANGUARD | CLEANING SYSTEMS OF UTAH | | 7,611.18 |
| | | | 83000570 5360 | JANITORIAL CONTRACT | 4,957.84 | |
| | | | 83071570 5360 | JANITORIAL CONTRACT | 1,609.27 | |
| | | | 83072570 5360 | JANITORIAL CONTRACT | 618.93 | |
| | | | 83073570 5360 | JANITORIAL CONTRACT | 425.14 | |
| 507235 | EFT | 11/8/24 | VEOLIA WTS | S ANALYTICAL INSTRUMENTS, INC | | 330.34 |
| | | | 78000590 5720 | DEIONIZED WATER SYSTEM SUPPLIES | 330.34 | |
| 507236 | EFT | 11/8/24 | WAXIE SAN | ITARY SUPPLY | | 1,859.63 |
| | | | 83000570 5350 | JANITORIAL SUPPLIES | 1,200.00 | |
| | | | 83071570 5350 | JANITORIAL SUPPLIES | 400.00 | |
| | | | 83072570 5350 | JANITORIAL SUPPLIES | 259.63 | |
| 507237 | EFT | 11/8/24 | WELBY JACO | DB WATER USERS COMPANY | | 30,000.00 |
| | | | 70000510 5810 | UTAH LAKE JORDAN RIVER RELEASE TO GSL | 30,000.00 | |
| 507238 | EFT | 11/8/24 | WHEELER | | | 780.59 |
| | | , -, | 81000570 5330 | BIT-END, BOLTS AND NUTS, HYDRAULIC HOSE MINNIE X | 372.86 | |
| | | | 81000570 5330 | HYDRAULIC RELIEF- VALVE FOR MOWING | 407.73 | |

| | | For the Period November 1, 2024 Through November 30, | 2024 | |
|----------------|-----|--|-------------------|-------------------|
| PAYMENT NO. | P | AYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507239 | EFT | 11/8/24 WW GRAINGER | | 286.77 |
| | | 11000180 6010 DEEP WELL # 6 WELL IMPROVEMENT 4213 | 15.07 | |
| | | 81073570 5380 AUTO DRAIN VALVES FOR COMPRESSOR | 271.70 | |
| 507240 | EFT | 11/15/24 ADVANCED ENGINEERING & ENVIRONMENTAL SERVICES | , LLC | 55,709.08 |
| | | 11000184 6010 GENERATOR PROJECT PHASE II 4311 | 55,709.08 | |
| 507241 | EFT | 11/15/24 AIRGAS USA, LLC | | 80.27 |
| | | 82000570 5310 1) CUTTING TORCH TIP (1) 50'OXY/ACETYLENE HOSE | 80.27 | |
| 507242 | EFT | 11/15/24 BATEMAN MOBIL 1 LUBE EXPRESS | | 94.95 |
| | | 81000570 5360 SERVICE ON 746 | 94.95 | |
| 507243 | EFT | 11/15/24 BARRETT BUSINESS SERVICES, INC | | 6,553.93 |
| | | 52000650 5280 TEMP EMPLOYEE TIME | 542.44 | |
| | | 62000570 5350 TEMP EMPLOYEE TIME | 5,217.89 | |
| | | 62000570 5670 TEMP EMPLOYEE TIME | 793.60 | |
| 507244 | EFT | 11/15/24 BIZWEAR | | 236.00 |
| | | 71000590 5170BIZWEAR BACKORDERED UNIFORMS75000590 5170BIZWEAR BACKORDERED UNIFORMS | 53.36 182.64 | |
| 507245 | | 11/15/24 BLUE STAR GAS | | VOID |
| 507246 | EFT | 11/15/24 BRANDON M BOOTH | | 2,208.39 |
| | | 11000140 6010 LANDSCAPE INCENTIVE PROGRAM PAYMENT 6202 | 2,208.39 | |
| 507247 | EFT | 11/15/24 BRENT SANDERS | | 31,756.68 |
| | | 11000140 6010 LANDSCAPE INCENTIVE PROGRAM PAYMENT 6202 | 31,756.68 | |
| 507248 | EFT | 11/15/24 BROWN AND CALDWELL CORP. | | 3,667.32 |
| | | 11000140 6010COMPREHENSIVE CIP DEVELOPMENT4319PROCESS | 3,667.32 | |
| 507249 | EFT | 11/15/24 CHEMTECH-FORD INC | | 2,472.00 |
| | | 77000590 5770 WATER QUALITY ANALYSIS | 149.98 | |
| | | 77071590 5770 WATER QUALITY ANALYSIS | 537.98 | |
| | | 77073590 5770 WATER QUALITY ANALYSIS | 1,634.06 | |
| | | 77075590 5770 WATER QUALITY ANALYSIS | 149.98 | |
| 507250 | EFT | 11/15/24 COMMERCIAL LIGHTING SUPPLY INC | | 240.00 |
| | | 72072570 5350 4 FOOT SEAL LED LIGHT FIXTURE | 240.00 | |

| | For the Period November 1, 2024 Through November 30, | 2024 | |
|----------------|---|-------------------|-------------------|
| PAYMENT NO. | PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507251 | EFT 11/15/24 CORE & MAIN | | 204.29 |
| | 82000570 5380 A.V PARTS FOR 11800 S PIPELINE | 204.29 | |
| 507252 | EFT 11/15/24 CPI INTERNATIONAL INC | | 179.58 |
| | 78000590 5720 ANION STANDARDS | 179.58 | |
| 507253 | EFT 11/15/24 DILLON ELSBERRY | | 174.00 |
| | 75000590 5290 REIMBURSEMENT FOR D4 | 174.00 | |
| 507254 | EFT 11/15/24 ENDRESS + HAUSER INC | | 312.64 |
| | 75001570 5380 10 INCH MAG METER | 312.64 | |
| 507255 | EFT 11/15/24 EXPRESS AUTO GLASS INC | | 450.00 |
| | 81000570 5330 WINDSHIELD REPLACEMENT ON 765 | 450.00 | |
| 507256 | EFT 11/15/24 FERGUSON ENTERPRISES LLC | | 5,347.06 |
| | 82000570 5310 40' OF SCH 40 PVC (1) MUELLAR HYDRANT WRENCH | 72.81 | |
| | 82000570 5380 3" BRASS PLUG 82000570 5380 40' OF SCH 40 PVC (1) MUELLAR HYDRANT WRENCH | 43.68 340.48 | |
| | 82000570 5380 FIRE HYDRANT/REDUCER/GATE VALVE AND BOLT PACKS | 4,890.09 | |
| 507257 | EFT 11/15/24 FOLIAGE, INC | | 441.00 |
| | 51000650 5350 PLANT MAINTENANCE | 441.00 | |
| 507258 | EFT 11/15/24 RICHARD BILLINGS | | 300.00 |
| | 83000570 5350 GOPHER REMOVAL 83071570 5350 GOPHER REMOVAL | 100.00 200.00 | |
| 507259 | EFT 11/15/24 HOUSTON PAINTING COMPANY | | 5,800.00 |
| | 83000570 5380 VAULT PAINTING - COLLEGE WELL SURGE TANK | 5,800.00 | |
| 507260 | EFT 11/15/24 INTERSTATE BILLING SERVICE, INC | | 1,254.55 |
| | 81000570 5330 INCANDESCENT LAMP 410 81000570 5330 LIGHT SWITCH AND HOUSING, INJECTOR DOSER, 410 | 27.90 1,226.65 | |
| 507261 | EFT 11/15/24 JACOBS ENGINEERING GROUP INC | | 3,540.00 |
| | 77073590 5770 GSL BIRD SURVEY | 3,540.00 | |
| 507262 | EFT 11/15/24 KILGORE COMPANIES, LLC | | 360.00 |
| | 82000570 5380 CONCRETE CART 6 BAG MIX 1 1/4 YARD | 360.00 | |
| 507263 | EFT 11/15/24 LARRY H MILLER FORD | | 102.52 |
| | 81000570 5330 DOOR LATCH FOR 749 | 102.52 | |

PAYMENT REGISTER - O&M ACCOUNT For the Period November 1, 2024 Through November 30, 2024 PAYMENT VENDOR NAME PAYMENT INVOICE PAYMENT NO. DATE ACCOUNT# AMOUNT AMOUNT DESCRIPTION 2,176.50 EFT 11/15/24 LI YIN CHEN C/O P&L MEDALLION FAMILY TRUST 507264 11000140 6010 LANDSCAPE INCENTIVE PROGRAM PAYMENT 2.176.50 6202 VOID 507265 11/15/24 **MOUHAMED YAZAN ABOU-ISMAIL** EFT 11/15/24 202.52 507266 **MOUNTAIN WEST PIPE & SUPPLY** 82101570 5380 **PVC FITTINGS FOR JA-3** 202.52 144.90 EFT 11/15/24 MOWER MEDIC 507267 81000570 5330 AIR FILTERS FOR TRIMMERS 144.90 NICKERSON COMPANY INC 44,217.00 EFT 11/15/24 507268 83000570 5380 **TERMINAL OVERFLOW P1 & P2 ADDITIONAL** 18,130.00 WORK TERMINAL OVERFLOW PUMPS 83000570 5380 26,087.00 REAHILITATION EFT 11/15/24 **PROVO BENCH CANAL & IRRIGATION COMPANY** 2,596.80 507269 70000510 5820 PROVO BENCH WATER STOCK 2.596.80 ASSESSEMENT 311.88 507270 EFT 11/15/24 QUICK QUACK 83000570 5360 CARWASH SERVICE FOR MANAGEMENT 311.88 STAFF 70.00 507271 EFT 11/15/24 **ROBERT I MERRILL COMPANY** 83000570 5350 HINGE REPAIR KIT 70.00 507272 EFT 11/15/24 99.22 SPRINKLER SUPPLY COMPANY 82000570 5380 1" STICK OF SCHEDULE 40 PVC 7.54 71071570 5360 PVC GLUE AND PRIMER 91.68 3,481.00 EFT 11/15/24 STATE FIRE 507273 83071570 5380 JVWTP CHOLRINE DIOXIDE BLGD FIRE 3,481.00 SUPPRESSION 282.26 EFT 11/15/24 TIRE WORLD 507274 81000570 5330 2 TIRES FOR THE GOLF CART. 2 TIRES FOR 282.26 1013 1,734.40 EFT 11/15/24 UTAH LAKE WATER USERS ASSOCIATION INC 507275 70000510 5810 ULWUA OCTOBER 2024 MAINTENANCE 1,734.40 890.50 EFT 11/15/24 UTAH YAMAS CONTROLS INC 507276 90000650 5230 REPAIR IR ILLUMINATORS AT 7000 WEST OLD 287.50 BINGHAM 90000650 5230 SECURITY CAMERA REPAIR AT 3600 W 10200 603.00 S RESERVOIR

JORDAN VALLEY WATER CONSERVANCY DISTRICT

| | | | | MENT REGISTER - O&M ACCOUNT | | |
|----------------|-----|----------|--------------------------------|--|----------------------|-------------------|
| | | F | or the Period I | November 1, 2024 Through November 30 | , 2024 | |
| PAYMENT NO. | F | DATE | VENDOR NA ACCOUNT# | ME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507277 | EFT | 11/15/2 | | DB WATER USERS COMPANY | | 76,642.00 |
| 501211 | | | 70000510 5820 | WELBY JACOB WATER USERS STOCK ASSESSMENT | 76,642.00 | -, |
| 507278 | EFT | 11/15/24 | 4 WEST WIND | LITHO | | 601.00 |
| | | | 60000650 5270 | WATER SERVICE NOTICE DOOR HANGERS, BLUE-RED-YELLOW | 601.00 | |
| 507279 | EFT | 11/15/24 | 4 WHEELER | | | 2,895.28 |
| | | | 81000570 5330 | PUMP REPAIR FOR THE BRUSH CUTTER ON THE SKID STEER | 2,895.28 | |
| 507280 | EFT | 11/15/24 | 4 WNA SERVI | CES CO. | | 150.00 |
| | | | 51000650 5170 | NEWS TRACKER READING CHARGE | 150.00 | |
| 507281 | EFT | 11/15/24 | 4 WW GRAIN | GER | | 145.55 |
| | | | 82000570 5310 | 1) RECIPROCATING SAW BLADES (3) 12" PIPE WRENCHES | 145.55 | |
| 507282 | EFT | 11/22/24 | 4 BARRETT BL | JSINESS SERVICES, INC | | 6,251.81 |
| | | | 52000650 5280 62000570 5350 | TEMP EMPLOYEE TIME TEMP EMPLOYEE TIME | 1,873.88 4,377.93 | |
| 507283 | EFT | 11/22/24 | 4 BIZWEAR | | | 135.50 |
| | | | 71000590 5170 75000590 5170 | BIZWEAR BACKORDERED UNIFORMS BIZWEAR BACKORDERED UNIFORMS | 30.64 104.86 | |
| 507284 | EFT | 11/22/24 | 4 BLUE STAKE | S OF UTAH | | 2,226.60 |
| | | | 82000570 5390 | BLUE STAKES OF UT | 2,226.60 | |
| 507285 | EFT | 11/22/24 | 4 BROWN AN | D CALDWELL CORP. | | 2,955.81 |
| | | | 11000140 6010 4364 | STRATEGIC ASSET MANAGEMENT PROGRAM | 2,955.81 | |
| 507286 | EFT | 11/22/24 | 4 CENTRAL U | TAH WATER CONSERVANCY DISTRICT | | 1,251,753.10 |
| | | | 70000510 5810 | CUWCD CWP WATER DELIVERIES OCTOBER 2024 | 1,251,753.10 | |
| 507287 | EFT | 11/22/24 | 4 CENTURYLII | NK / LUMEN | | 1,907.48 |
| | | | 90000650 5230 90071650 5230 | VARIOUS LOCATIONS VARIOUS LOCATIONS | 521.37 521.37 | |
| | | | 90072650 5230 | VARIOUS LOCATIONS | 432.29 | |
| | | | 90101650 5230 | VARIOUS LOCATIONS | 432.45 | |
| 507288 | EFT | | 4 CHEMTECH | FORD INC | | 2,556.00 |
| | | | 77071590 5770 77073590 5770 | WATER QUALITY ANALYSIS WATER QUALITY ANALYSIS | 38.00 1,876.02 | |
| | | | 77075590 5770 | WATER QUALITY ANALYSIS | 641.98 | |

| | | For the Period | November 1, 2024 Through November 30, 2 | 2024 | |
|----------------|-----|------------------------------------|--|----------------------|-------------------|
| PAYMENT NO. | P | PAYMENT VENDOR NA DATE ACCOUNT# | ME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507289 | EFT | 11/22/24 COMFORT 9 | SYSTEMS USA | | 3,840.00 |
| | | 81000570 5380 | REPAIR VAV REHEAT COIL BOX IN OFFICE #35 ADMIN | 3,840.00 | |
| 507290 | EFT | 11/22/24 CORE & MA | IN | | 6,518.00 |
| | | 82000570 5380 82000570 5380 | 100) 3/4" FEMALE ADAPTERS 100) 3/4" PACK JOINTS (100) 3/4" MALE ADAPTERS | 2,097.00 4,421.00 | |
| 507291 | EFT | 11/22/24 DEL TECHN | OLOGIES INC | | 7,982.79 |
| | | 72000590 5710 | BRIDGING POLYMER - PRAESTOL DW22S | 7,982.79 | |
| 507292 | EFT | 11/22/24 FERGUSON | ENTERPRISES LLC | | 1,692.00 |
| | | 75001570 5380 | SPOOL, FLANGE COUPLING ADAPTERS GASKETS, | 1,692.00 | |
| 507293 | EFT | 11/22/24 FRANCISCO | MARTINEZ | | 61.00 |
| | | 80000570 5290 | REIMBURSEMENT FOR CDL LIC & TANER FEES | 61.00 | |
| 507294 | EFT | 11/22/24 HANSEN AL | LEN & LUCE INC | | 8,518.80 |
| | | 11000180 6010 4281 | COLLEGE ST. WELL REPAIRS | 1,624.00 | |
| | | 11000188 6010 4204 | ZONE D CHEMICAL FEED FACILITY | 493.75 | |
| | | 62000570 5280 | 2024 CONSERVATION PLAN UPDATE | 6,401.05 | |
| 507295 | EFT | 11/22/24 HBME | | | 3,500.00 |
| | | 51000650 5282 | INTERNAL AUDIT SERVICES | 3,500.00 | |
| 507296 | EFT | 11/22/24 INDUSTRIA | L SUPPLY | | 32.46 |
| | | 83000570 5310 | RAIN GEAR. | 32.46 | |
| 507297 | EFT | 11/22/24 INTERNATIO | ONAL DIOXCIDE INC | | 20,691.79 |
| | | 71000590 5710 | SODIUM CHLORITE FOR JVWTP BUDGET 24-25 | 20,691.79 | |
| 507298 | EFT | 11/22/24 JACOB ADA | IR | | 267.00 |
| | | 80000570 5290 | REIMBURSEMENT FOR CDL DRIVERS TEST & TANKER FEES | 267.00 | |
| 507299 | EFT | 11/22/24 MIKE BRINT | ſON | | 399.96 |
| | | 80000570 5290 | UTILITY MGMT CONFERENCE | 399.96 | |
| 507300 | EFT | 11/22/24 MIKE LOREI | NC | | 1,418.54 |
| | | 62000570 5290 | IRRIGATION SHOW | 1,418.54 | |
| 507301 | EFT | 11/22/24 MOUNTAIN | ILAND SUPPLY COMPANY | | 1,449.45 |
| | | 81000570 5380 | COPPER ELBOW AND SOLDERING SUPPLIES 134TH | 89.80 | |

| | PAYMENT REGISTER - O&M ACCOUNT For the Period November 1, 2024 Through November 3 | 0, 2024 | |
|----------------|--|-------------------|-------------------|
| PAYMENT NO. | PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| | 83000570 5310 GEN P-XP-D MINI-ROOTER AUGER | 1,359.65 | |
| 507302 | EFT 11/22/24 MURRAY CITY CORPORATION | | 45.22 |
| | 75300590 5410 350 E 4500 S | 45.22 | |
| | | | |
| 507303 | EFT 11/22/24 NICKERSON COMPANY INC | | 2,900.00 |
| | 81000570 5380 NUT AND COUPLER FOR 114 S 250 E MOTOR INSTALL. | 2,900.00 | |
| 507304 | EFT 11/22/24 NINYO & MOORE GEOTECHNICAL & ENVIROMENTAL S | CIENCES | 1,319.50 |
| | 11000188 60102024 DISTRIBUTION PIPELINE4323REPLACEMENTS - LAKESIDE | 1,319.50 | |
| 507305 | EFT 11/22/24 NORTH AMERICAN WEATHER CONSULTANTS INC | | 12,700.00 |
| | 52000650 5280 2024-25 CLOUD SEEDING PARTICIPATION | 12,700.00 | |
| 507306 | EFT 11/22/24 NORTH UNION IRRIGATION CO | | 10,730.00 |
| | 70000510 5820 NORTH UNION ANNUAL ASSESSMENT | 10,730.00 | |
| 507307 | EFT 11/22/24 OLYMPUS INSURANCE AGENCY | | 396.00 |
| | 51000650 5210 INSURANCE COVERAGE FOR LOADER EQUIPMENT | 396.00 | |
| 507308 | EFT 11/22/24 OLYMPUS SAFETY & SUPPLY LLC | | 1,473.75 |
| | 91000570 5260 MSA AIR MONITOR FOR REPLACEMENT | 875.00 | |
| | 80000570 5170 EMPLOYEE SAFETY UNIFORM ORDER 80000570 5260 SAFETY VESTS WITH LOGO | 38.75 560.00 | |
| | | | |
| 507309 | EFT 11/22/24 REBEL OIL COMPANY | | 94.40 |
| | 81072570 5360 OIL FOR THE TRAVELING SCREENS | 94.40 | |
| 507310 | EFT 11/22/24 ROCKY MOUNTAIN MEDICAL CLINIC | | 121.00 |
| | 71000590 5260 RESPIRATOR MEDICAL CLEARANCE AND FIT TESTS | 121.00 | |
| 507311 | EFT 11/22/24 ROCKY MOUNTAIN VALVES & AUTOMATION | | 205.00 |
| | 81071570 5380 1 INCH AIRVAC FOR JVWTP | 205.00 | |
| 507312 | EFT 11/22/24 SPRINKLER SUPPLY COMPANY | | 218.38 |
| | 82140570 5380 AIR VAC PARTS FOR 15000 S PIPELINE | 218.38 | |
| 507313 | EFT 11/22/24 THE DATA CENTER | | 2,734.94 |
| | 60000650 5250 NOVEMBER 2024 BILLING & FALL REPORT | 2,734.94 | |
| 507314 | EFT 11/22/24 THE EXORO GROUP | | 17,195.46 |
| | 51000650 5284 2024 WATER SCHOOL RECONCILIATION | 633.13 | |
| | 51000650 5284 PREPARE 60 | 16,562.33 | |

| | For the Period | November 1, 2024 Through November | 30, 2024 | |
|----------------|------------------------------------|---------------------------------------|-------------------|-------------------|
| PAYMENT NO. | PAYMENT VENDOR NA DATE ACCOUNT# | AME DESCRIPTION | INVOICE AMOUNT | PAYMENT AMOUNT |
| 507315 | EFT 11/22/24 TINTOMETI | ER INC | | 4,645.17 |
| | 91073570 5310 | TURBIDITY METER & STANDARD SOLUTION | 4,645.17 | |
| 507316 | EFT 11/22/24 UNIVAR US | A INC | | 17,596.41 |
| | 71000590 5710 | PACL (CC2000) | 17,596.41 | |
| 507317 | EFT 11/22/24 WINMARK | STAMP & SIGN INC | | 14.90 |
| | 11000180 6010 4213 | DEEP WELL # 6 WELL IMPROVEMENT | 14.90 | |
| 507318 | EFT 11/22/24 WW GRAIN | GER | | 591.70 |
| | 82000570 5380 | VENT FAN AND SUPPLIES FOR VAULTS | 453.89 | |
| | 11000182 6010 4277 | JVWTP SED. BASINS EQUIPMENT REPL (3-6 |) 49.40 | |
| | 51000650 5260 | SAFETY POSTERS | 88.41 | |
| | | R | EPORT TOTAL: | \$5,527,530.00 |

PAYROLL CHECKS, ACH & WIRE TRANSFER REGISTER - O&M ACCOUNT For the Period November 01, 2024 Through November 30, 2024

| PAYMENT DATEPAYMENT TYPEVENDOR NAMEDESCRIPTIONPAYMENT AMOUNT11/5/2024ACHEMPLOYEEEMPLOYEE RECOGNITION / SAFETY1,71711/8/2024ACHEMPLOYEEEMPLOYEE DIRECT DEPOSITS379,24711/8/2024ACHIRSFEDERAL & MEDICARE TAXES58,79911/8/2024ACHURSSTATE RETIREMENT94,17611/8/2024ACHHEALTHEQUITYEMPLOYEE H.S.A. CONTRIBUTIONS14,46911/8/2024ACHCIGNA HEALTHCAREEMPLOYEE DENTAL & LIFE INS18,67211/8/2024ACHFIDELITYSUB SOCIAL SECURITY CONTRIB.57,72211/12/2024ACHEMPLOYEESEMPLOYEE RECOGNITION / SAFETY2,253 |
|---|
| 11/8/2024ACHEMPLOYEEEMPLOYEE DIRECT DEPOSITS379,24711/8/2024ACHIRSFEDERAL & MEDICARE TAXES58,79911/8/2024ACHURSSTATE RETIREMENT94,17611/8/2024ACHHEALTHEQUITYEMPLOYEE H.S.A. CONTRIBUTIONS14,46911/8/2024ACHCIGNA HEALTHCAREEMPLOYEE DENTAL & LIFE INS18,67211/8/2024ACHFIDELITYSUB SOCIAL SECURITY CONTRIB.57,722 |
| 11/8/2024ACHIRSFEDERAL & MEDICARE TAXES58,79911/8/2024ACHURSSTATE RETIREMENT94,17611/8/2024ACHHEALTHEQUITYEMPLOYEE H.S.A. CONTRIBUTIONS14,46911/8/2024ACHCIGNA HEALTHCAREEMPLOYEE DENTAL & LIFE INS18,67211/8/2024ACHFIDELITYSUB SOCIAL SECURITY CONTRIB.57,722 |
| 11/8/2024ACHURSSTATE RETIREMENT94,17611/8/2024ACHHEALTHEQUITYEMPLOYEE H.S.A. CONTRIBUTIONS14,46911/8/2024ACHCIGNA HEALTHCAREEMPLOYEE DENTAL & LIFE INS18,67211/8/2024ACHFIDELITYSUB SOCIAL SECURITY CONTRIB.57,722 |
| 11/8/2024ACHHEALTHEQUITYEMPLOYEE H.S.A. CONTRIBUTIONS14,46911/8/2024ACHCIGNA HEALTHCAREEMPLOYEE DENTAL & LIFE INS18,67211/8/2024ACHFIDELITYSUB SOCIAL SECURITY CONTRIB.57,722 |
| 11/8/2024ACHCIGNA HEALTHCAREEMPLOYEE DENTAL & LIFE INS18,67211/8/2024ACHFIDELITYSUB SOCIAL SECURITY CONTRIB.57,722 |
| 11/8/2024 ACH FIDELITY SUB SOCIAL SECURITY CONTRIB. 57,722 |
| |
| 11/12/2024 ACH EMPLOYEES EMPLOYEE RECOGNITION / SAFETY 2.253 |
| |
| 11/12/2024 ACH EMPLOYEE TERMINATED EMPLOYEE CASHOUT 505 |
| 11/19/2024 ACH EMPLOYEES EMPLOYEE RECOGNITION / SAFETY 6,656 |
| 11/22/2024 ACH EMPLOYEE EMPLOYEE DIRECT DEPOSITS 373,437 |
| 11/22/2024 ACH IRS FEDERAL & MEDICARE TAXES 59,050 |
| 11/22/2024 ACH URS STATE RETIREMENT 93,301 |
| 11/22/2024 ACH HEALTHEQUITY EMPLOYEE H.S.A. CONTRIBUTIONS 15,633 |
| 11/22/2024 ACH CIGNA HEALTHCARE EMPLOYEE DENTAL & LIFE INS 18,473 |
| 11/22/2024 ACH FIDELITY SUB SOCIAL SECURITY CONTRIB. 57,592 |
| 11/26/2024 ACH EMPLOYEE SICK LEAVE CONVERSION & CAP 222,936 |
| 11/26/2024 ACH EMPLOYEES EMPLOYEE RECOGNITION / SAFETY 2,079 |
| REPORT TOTAL: \$ 1,476,725 |

PURCHASE CARD TRANSACTIONS

For the Period 11/1/2024 Through 11/30/2024

| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT |
|-----------|-------------------|------------------------------|---|---------------|----------|
| 11/1/2024 | JORDAN TOMSIC | CODALE- MIDVALE | SPLICING TAPE FOR MEDIUM VOLTAGE MOTOR LEADS. | 91000570 5310 | \$263.48 |
| 11/1/2024 | MINDY KEELING | AMERICAN WATER WORKS ASSO | AWWA ANNUAL MEMBERSHIP DUES RENEWAL | 51000650 5170 | 2,592.00 |
| 11/1/2024 | MINDY KEELING | UTAH ASSN OF SPECIAL DIST | ANNUAL CONFERENCE REGISTRATION - COREY RUSHTON | 51000660 5290 | 395.00 |
| 11/1/2024 | ALISHA KIMMERLE | INTERMOUNTAIN SECTION AWW | CRAM FOR THE EXAM AYDEN HAMILTON | 75000590 5290 | 350.00 |
| 11/1/2024 | LAINA MCGINTY | HARMONS - S. JORDAN | 2024 HALLOWEEN EVENT REFRESHMENTS | 51000650 5170 | 54.92 |
| 11/1/2024 | SHAUN MOSER | AMAZON.COM*JT9ML49P3 | PUMPKIN CONTEST GIFT CARD | 62000570 5270 | 10.00 |
| 11/1/2024 | SHAUN MOSER | AMAZON.COM*442I422O3 | PUMPKIN CONTEST GIFT CARDS | 62000570 5270 | 50.00 |
| 11/1/2024 | SHAUN MOSER | AMAZON.COM*B36MX2723 | PUMPKIN CONTEST GIFT CARDS | 62000570 5270 | 300.00 |
| 11/1/2024 | SHAUN MOSER | AMAZON.COM*VR2I94XC3 | PUMPKIN CONTEST GIFT CARDS | 62000570 5270 | 150.00 |
| 11/1/2024 | SHAUN MOSER | AMAZON.COM*VO5W02G13 | PUMPKIN CONTEST GIFT CARDS | 62000570 5270 | 10.00 |
| 11/1/2024 | JEFFREY BETTON | HERRIMAN CITY | FEE FOR POLICE REPORT TO OBTAIN DRIVER'S INSURANCE INFO FOR DAMAGE TO AIR VAC VENT ON 9-20-24 | 51000000 6210 | 10.00 |
| 11/1/2024 | BRADLEY BOREN | AMAZON MKTPL*ZQ8GO2SO3 | GOPHER TRAPS FOR GROUNDS CREW. | 83000570 5350 | 64.99 |
| 11/1/2024 | DANIEL CLAYPOOL | THE HOME DEPOT #4409 | WIRE WHEEL FOR 114TH 250 E | 81000570 5380 | 17.97 |
| 11/4/2024 | EPIMENIO TRUJILLO | AMAZON.COM*5R2B244P3 | GLASS CLEANER AND LIGHT BULB REPLACEMENTS | 81000570 5330 | 52.71 |
| 11/4/2024 | ALLEN CURTIS | THE HOME DEPOT #4410 | SPACE HEATERS FOR ED CENTER. | 81000570 5310 | 169.95 |
| 11/4/2024 | TIMOTHY RAINBOLT | SMITHS MRKTPL #4495 | BRUSCH AWARDS 110124 | 11000200 2290 | 125.00 |
| 11/4/2024 | KYLE ALLCOTT | ALPHAGRAPHICS US 088 | GATE SIGNS FOR CONSERVATION GARDEN PARK | 62000570 5270 | 488.32 |
| 11/4/2024 | SHAUN MOSER | THE HOME DEPOT #4410 | STORAGE BINS FOR HALLOWEEN | 62000570 5350 | 209.88 |
| 11/4/2024 | KYLE CHAPMAN | WITIVIO* WITIVIO | ANNUAL RENEWAL FEE FOR THE CALENDAR FEATURE ON TEAMS FOR THE ON CALL APP | 91000570 5310 | 10.89 |
| 11/4/2024 | BRADLEY BOREN | DRV LIC STH VALLEY | CDL DRIVERS LICENSE RENEWAL (BRAD BOREN) | 80000570 5290 | 61.00 |
| 11/4/2024 | BRADLEY BOREN | AMAZON MKTPL*LC6CE9293 | SNOW MARKING STAKES FOR ALL SITES | 83000570 5350 | 144.98 |
| 11/4/2024 | MICHAEL LORENC | LOWES #01613* | SOCKET ADAPTER | 62000570 5350 | 7.48 |
| 11/5/2024 | JORDAN TOMSIC | AMAZON.COM*854WB1723 | FIBER PARTS FOR THE UPGRADE AT JVWTP | 91071570 5310 | 231.31 |
| 11/5/2024 | TIMOTHY RAINBOLT | SQ *BAD APPLE SOUTH JORDA | GREGORY REPAIR OF IPAD | 90000650 5230 | 159.80 |

| | For the Period 11/1/2024 Through 11/30/2024 | | | | | | |
|-----------|---|------------------------------|---|---------------|----------|--|--|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT | | |
| 11/5/2024 | TERESA ATKINSON | AMAZON MARK* PA4OS8203 | AMAZON ORDER# 111-4887974- 3828249 IPAD SCREEN PROTECTORS \$7.96 | 90000650 5230 | 7.96 | | |
| 11/5/2024 | DANIEL CLAYPOOL | LOWES #02606* | HEATERS FOR SERWTP | 81000570 5360 | 323.92 | | |
| 11/5/2024 | DANIEL CLAYPOOL | LOWES #02606* | LED LIGHT FOR SIESTA WELL HOUSE | 81000570 5380 | 58.98 | | |
| 11/6/2024 | BRYAN SMITH | AMAZON RETA* MT2M06203 | CO2 DECTOR FOR ACTIFLO BASEMENT | 72000590 5260 | 34.99 | | |
| 11/6/2024 | JORDAN TOMSIC | AMAZON.COM*IQ67Z0XN3 | FIBER PARTS FOR THE UPGRADE AT JVWTP | 91071570 5310 | 13.47 | | |
| 11/6/2024 | ALISHA KIMMERLE | AMAZON MKTPL*LP1481GO3 | MOUSE TRAPS FOR WATER QUALITY | 77000590 5750 | 75.95 | | |
| 11/6/2024 | LAINA MCGINTY | AMAZON MKTPLACE PMTS | SERVICE AWARD RETURN FOR NICK MCDONALD | 51000650 5170 | (44.99) | | |
| 11/6/2024 | LAINA MCGINTY | AMAZON.COM | SERVICE AWARD RETURN FOR NICK MCDONALD | 51000650 5170 | (27.99) | | |
| 11/6/2024 | LAINA MCGINTY | THE UPS STORE 3608 | BOXES FOR RETURNS | 51000650 5170 | 5.21 | | |
| 11/6/2024 | LAINA MCGINTY | AMERICAN WATER WORKS ASSO | AWWA 2024 COMPENSATION SURVEY | 51000650 5170 | 449.00 | | |
| 11/6/2024 | LAINA MCGINTY | COSTCO WHSE #1019 | 2024 CHRISTMAS EVENT GIFTS | 51000650 5170 | 2,807.50 | | |
| 11/6/2024 | KYLE CHAPMAN | AMZN MKTP US*MY3RY7TE3 | REPLACEMENT CALL BOX FOR NORTH GATE AT JVWTP | 91071570 5310 | 296.06 | | |
| 11/6/2024 | KYLE CHAPMAN | AMAZON.COM*045WJ5PJ3 | REPLACEMENT SCREWDRIVER | 91000570 5310 | 21.97 | | |
| 11/6/2024 | STEVEN CRAWFORD | SMITHS MRKTPL #4495 | DRINKS FOR LUNCHEON TRAINING | 80000570 5290 | 10.30 | | |
| 11/7/2024 | JORDAN TOMSIC | THE HOME DEPOT #8566 | WIRE NUTS AND MAGNETS FOR THE ONE LINE POWER DIAGRAMS | 91000570 5310 | 87.85 | | |
| 11/7/2024 | CHASE PENDLETON | THE HOME DEPOT #4462 | BIT ADAPTER FOR HAMMER DRILL | 83000570 5350 | 59.97 | | |
| 11/7/2024 | REBECCA WHITE | PETERSON'S FRESH MA | SNACKS FOR DISTRICT SAFETY MEETING | 51000650 5260 | 47.93 | | |
| 11/7/2024 | STEVEN CRAWFORD | VILLAGE BAKER | PIZZA'S FOR LUNCHEON TRAINING | 80000570 5290 | 107.48 | | |
| 11/7/2024 | MATTHEW HINCKLEY | HARMONS - S. JORDAN | CAKE FOR THE OLD DAILY REPORT DECOMMISSION CELEBRATION | 75000590 5170 | 32.96 | | |
| 11/8/2024 | JORDAN TOMSIC | AMAZON MKTPL*I593875M3 | MAGNETS TO HOLD THE ONE LINE DIAGRAMS AT VARIOUS SITES | 91000570 5310 | 10.17 | | |
| 11/8/2024 | JORDAN TOMSIC | AMAZON MKTPL*IU41R5K73 | LAMINATOR PAPER FOR THE ONE LINE POWER DIAGRAMS FOR VARIOUS SITES | 91000570 5310 | 45.88 | | |
| 11/8/2024 | JORDAN TOMSIC | AMAZON MKTPL*FA0PP2DE3 | LAMINATOR PAPER FOR THE ONE LINE POWER DIAGRAMS AT VARIOUS SITES | 91000570 5310 | 29.89 | | |
| 11/8/2024 | LAINA MCGINTY | HONEY BUCKET | FISHING EVENT/RESTROOM | 51000650 5130 | 225.00 | | |
| 11/8/2024 | LAINA MCGINTY | AMAZON.COM*CO5MW2U93 | CUSTOMIZABLE NAME TAGS | 51000650 5170 | 4.73 | | |

| | For the Period 11/1/2024 Through 11/30/2024 | | | | | | |
|------------|---|------------------------------|---|---------------|----------|--|--|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT | | |
| 11/8/2024 | MICHAEL BROWN | THE HOME DEPOT #4410 | RATCHET STRAPS, UTILITY POUCH AND BRAIDED ROPE. | 83000570 5350 | 108.73 | | |
| 11/8/2024 | CASEY CANNON | THE HOME DEPOT #4410 | MISCELLANIOUS TRUCK TOOLS | 75000590 5310 | 121.22 | | |
| 11/8/2024 | KYLE ALLCOTT | KELLY PAPER | PAPER FOR PRINTING CONSERVATION PLAN FOR BOARD MEMBERS | 62000570 5270 | 192.89 | | |
| 11/11/2024 | LAINA MCGINTY | VILLAGE BAKER WEST JORDAN | REFRESHMENTS FOR BOARD MEETING | 51000660 5220 | 249.96 | | |
| 11/11/2024 | LAINA MCGINTY | AMAZON MKTPL*R79TS8YW3 | 20 YEARS SERVICE AWARD FOR NICK MCDONALD | 51000650 5170 | 63.87 | | |
| 11/11/2024 | TERESA ATKINSON | MICROSOFT-G066345207 | AZURE G066345207 \$1164.57 OCT | 90000650 5230 | 1,164.57 | | |
| 11/11/2024 | SHAUN MOSER | AM PUBLIC GARDENS ASSOC. | APGA MARKETING SYMPOSIUM: KYLE/BRIANNE | 60000650 5290 | 300.00 | | |
| 11/11/2024 | BRADLEY BOREN | AMZN MKTP US*CG6R32CJ3 | RAIN GEAR FOR ANTHONY MEIK. | 83000570 5310 | 51.90 | | |
| 11/11/2024 | DUSTIN BRUSCH | RADWELL INTERNATIONAL | LIMITORQUE STARTER FOR FILTER 9 VALVE JVWTP | 91071570 5310 | 666.00 | | |
| 11/11/2024 | BRIAN CALLISTER | AMERICAN WATER WORKS ASSO | External Corrosion Control INfrastructure Sustainability, Third Edition Book | 80000570 5290 | 96.91 | | |
| 11/12/2024 | JACKIE BUHLER | AMAZON MKTPL*QE6ZU5P43 | HEATER FOR EMPLOYEE | 51000650 5220 | 24.99 | | |
| 11/12/2024 | MINDY KEELING | UTAH ASSN OF SPECIAL DIST | UASD CONFERENCE REGISTRATION - MARK STRATFORD | 51000650 5290 | 350.00 | | |
| 11/12/2024 | KYLE ALLCOTT | AMAZON MKTPL*S92J67KG3 | BINDING COILS FOR CONSERVATION PLAN | 62000570 5270 | 43.15 | | |
| 11/12/2024 | DAVID HYDE | AMZN MKTP US*FF4DX87B3 | INVERTER FOR SERVICE TRUCK | 81000570 5330 | 261.36 | | |
| 11/13/2024 | BRYAN SMITH | AMAZON RETA* 6T4MI92W3 | (2) 2'X3' PICTURE FRAMES | 72000590 5220 | 29.69 | | |
| 11/13/2024 | LAINA MCGINTY | SMITHS MRKTPL #4495 | BOARD MEETING REFRESHMENTS | 51000660 5220 | 81.95 | | |
| 11/13/2024 | LAINA MCGINTY | AMAZON.COM*608K161N3 | OFFICE SUPPLIES/STEP STOOL | 51000650 5220 | 49.99 | | |
| 11/13/2024 | DAVID HYDE | AMZN MKTP US*ON4KH4OF3 | PUMP FOR EYE WASH STATION ROSE CREST CHEMICAL FEED BUILDING | 81000570 5380 | 876.53 | | |
| 11/14/2024 | JACKIE BUHLER | UPS*BILLING CENTER | PAYMENT FOR INVOICE #0000A3278X454 | 51000650 5250 | 0.99 | | |
| 11/14/2024 | JORDAN TOMSIC | PLATT ELECTRIC 064 | NEW BREAKERS FOR DW8.(REPLACE THE ONES THAT WERE INVOLVED IN THE FLOODED VAULT) | 91073570 5310 | 752.44 | | |
| 11/14/2024 | CASEY CANNON | AMAZON MARK* A61LK02R3 | TELESCOPING LADDER | 75000590 5310 | 95.99 | | |
| 11/14/2024 | TERRANCE COOK | ROGERS MACHINERY SANDY | FILTER REGULATOR FOR TRAIN TWO | 73073570 5380 | 51.00 | | |
| 11/14/2024 | TERESA ATKINSON | TEACHABLE | TEACHABLE INVOICE# 122147359 NOV 13 2024 TO NOV 13 2025 \$5988.00 | 62000570 5270 | 5,988.00 | | |
| 11/14/2024 | TERESA ATKINSON | DNH*GODADDY#3409511738 | GO DADDY - JVWCD.COM RENEWAL #3409511738 \$110.85 | 90000650 5230 | 110.85 | | |

| | For the Period 11/1/2024 Through 11/30/2024 | | | | | | |
|------------|---|------------------------------|--|---------------|----------|--|--|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT | | |
| 11/14/2024 | LISA KASTELER | AMAZON RETA* 4R0QS3E43 | TRAINING BOOKS FOR DIVISIOKN MANAGERS & SUPERVISORS - "TURN THIS SHIP AROUND" | 80000570 5290 | 68.22 | | |
| 11/14/2024 | LISA KASTELER | INTERMOUNTAIN SECTION AWW | CRAM FOR THE EXAM CLASS FEES FOR JASON H., GABE A., AND THOMAS C. | 80000570 5290 | 1,050.00 | | |
| 11/14/2024 | MICHAEL LORENC | THE HOME DEPOT #4410 | PVC PIPE AND GLUE | 62000570 5350 | 32.73 | | |
| 11/14/2024 | MICHAEL LORENC | THE HOME DEPOT #4410 | GLOVES | 62000570 5170 | 24.76 | | |
| 11/15/2024 | ALEX MITCHELL | AMAZON RETA* SW4QY9UC3 | NSF LUBE FOR CARTRIDGE FILTERS | 73000590 5310 | 99.30 | | |
| 11/18/2024 | JORDAN TOMSIC | THE HOME DEPOT #4409 | GROUNDING FOR THE FLOW METERS | 91000570 5310 | 236.46 | | |
| 11/18/2024 | MINDY KEELING | ELLIS ISLAND HOTEL | CRWUA HOTEL RESERVATION - JOHN RICHARDSON | 51000660 5290 | 78.23 | | |
| 11/18/2024 | MINDY KEELING | ELLIS ISLAND HOTEL | CRWUA HOTEL RESERVATION - SHANE SWENSEN | 52000650 5290 | 89.57 | | |
| 11/18/2024 | MINDY KEELING | COLORADO RIVER WATER U | CRWUA REGISTRATION - SHANE SWENSEN | 52000650 5290 | 650.00 | | |
| 11/18/2024 | MINDY KEELING | COLORADO RIVER WATER U | CRWUA REGISTRATION - JOHN RICHARDSON | 51000660 5290 | 650.00 | | |
| 11/18/2024 | MINDY KEELING | SOUTHWES 5262580685216 | FLIGHT FOR CRWUA - JOHN RICHARDSON | 51000660 5290 | 278.96 | | |
| 11/18/2024 | MINDY KEELING | AWWA EVENTS | UMC REGISTRATION - MIKE BRINTON | 80000570 5290 | 675.00 | | |
| 11/18/2024 | ALISHA KIMMERLE | FRANKLIN PLANNER | 2025 DAYPLANNERS FOR GORDON BATT AND JON HILBERT | 70000590 5170 | 102.32 | | |
| 11/18/2024 | LAINA MCGINTY | TLF*BROWN FLORAL | SYMPATHY FLOWERS FOR STEVE CRAWFORD | 51000650 5170 | 111.00 | | |
| 11/18/2024 | YVETTE AMPARO | DREAMSTIME.COM | PHOTO STOCK FOR TRAINING | 51005650 5290 | 25.00 | | |
| 11/18/2024 | TERESA ATKINSON | PRO SUB FEE | EVENTBRITE RECEIPT #2691-4209 FOR PRO 2K 11-16-24 to12-16-24 \$15.00 | 62000570 5270 | 15.00 | | |
| 11/18/2024 | TERESA ATKINSON | FORESOFT | TEAMDESK ORDER- AN0A5F717B1F FOR 11-17 to 12-17-2024 \$49.00 | 60000650 5270 | 49.00 | | |
| 11/18/2024 | BRADLEY BOREN | AMAZON MKTPLACE PMTS | REFUND OF A WEED BURNER WE SENT BACK | 83000570 5350 | (48.79) | | |
| 11/18/2024 | BRADLEY BOREN | AMAZON MKTPL*103FH8GT3 | WEED BURNER | 83000570 5350 | 48.79 | | |
| 11/18/2024 | MICHAEL LORENC | THE HOME DEPOT #4410 | RENTAL FOR A AERATOR, INITIAL DEPOSIT | 62000570 5350 | 43.75 | | |
| 11/18/2024 | MICHAEL LORENC | THE HOME DEPOT #4410 | RENTAL FOR AERATOR, FINAL PAYMENT | 62000570 5350 | 84.57 | | |
| 11/18/2024 | NICK MCDONALD | THE HOME DEPOT #8566 | LIGHTS AND RAIN SUITS FOR CHANNEL CLEAN OUT | 71071570 5350 | 363.70 | | |
| 11/19/2024 | TERESA ATKINSON | FIGMA MONTHLY RENEWAL | FIGMA SOFTWARE INV#in_1QMc9ilvcqWR3dFDFkkT6sSk - NOV18 2024 TO DEC 18 2024 \$26.81 | 60000650 5270 | 26.81 | | |

| | | | 024 Through 11/30/2024 | | |
|------------|-------------------|------------------------------|---|---------------|----------|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT |
| 11/19/2024 | LISA KASTELER | IN *AGC OF UTAH | FLAGGING CERTIFICATION & EXCAVATION SAFETY TRAINING FOR MAINTENANCE DEPT. EMPLOYEES | 80000570 5260 | 1,040.00 |
| 11/19/2024 | LISA KASTELER | IN *AGC OF UTAH | FLAGGING CERTIFICATION & EXCAVATION SAFETY TRAINING FOR MAINTENANCE DEPT. EMPLOYEES | 80000570 5290 | 950.00 |
| 11/20/2024 | BRYAN SMITH | THE HOME DEPOT #4409 | 3-TIER SHELF, (2)TAPE MEASURES | 72000590 5310 | 19.97 |
| 11/20/2024 | BRYAN SMITH | THE HOME DEPOT #4409 | 3-TIER SHELF, (2)TAPE MEASURES | 72072570 5360 | 179.00 |
| 11/20/2024 | JORDAN TOMSIC | IN *EPG TESTING AND SAFET | BI-ANNUAL TEST OF THE ELECTRICAL SAFETY GLOVES | 91000570 5260 | 40.00 |
| 11/20/2024 | JORDAN TOMSIC | GRAINGER | CONTROL TRANSFORMER FOR THE HEATER IN THE DW8 VAULT | 91000570 5310 | 190.29 |
| 11/20/2024 | ALISHA KIMMERLE | WWW COSTCO COM | CHAIR FROM COSTCO RETURN | 73000590 5220 | (546.95) |
| 11/20/2024 | ALISHA KIMMERLE | AMAZON RETA* 5H1O584P3 | CHAIR FOR SWGTP | 73000590 5220 | 99.65 |
| 11/20/2024 | LAINA MCGINTY | SMITHS MRKTPL #4495 | REFRESHMENTS FOR THE EMPLOYEE FRAUD, HARRASMENT & GIFTS TRAINING | 51000650 5170 | 116.43 |
| 11/20/2024 | LAINA MCGINTY | SMITHS MRKTPL #4495 | 2024 CHRISTMANS LUNCHEON EVENT/ GIFT CARDS | 51000650 5170 | 1,190.00 |
| 11/20/2024 | LAINA MCGINTY | AMAZON MKTPL*040234LU3 | WELLNESS SUPPLIES/PICKLEBALL & PINGPONG BALLS | 51000650 5130 | 52.24 |
| 11/20/2024 | LAINA MCGINTY | AMAZON MKTPL*ZA6F279X3 | WELLNESS SUPPLIES/PICKELBALL BALSS | 51000650 5130 | 32.94 |
| 11/20/2024 | BRADLEY BOREN | AMAZON MKTPL*W94AY30H3 | CARBURATOR AND AIR FILTER REPLACEMNETS | 81000570 5330 | 59.83 |
| 11/20/2024 | BRADLEY BOREN | AMAZON MKTPL*7D9A30ND3 | AIR CLEANER COVER REPLACEMENT | 81000570 5330 | 33.27 |
| 11/20/2024 | LISA KASTELER | INTERMOUNTAIN SECTION AWW | CRAM FOR THE EXAM CASH BARTON (T4 TEST PREP) | 80000570 5290 | 350.00 |
| 11/21/2024 | EPIMENIO TRUJILLO | AMZN MKTP US*953V68QO3 | CHERRY BOMB HAND CLEANER | 81000570 5330 | 97.40 |
| 11/21/2024 | BRYAN SMITH | THE HOME DEPOT #4421 | 5-TIER SHELF, (1) TAPE MEASURE, TIE DOWN STRAPS | 72072570 5360 | 349.00 |
| 11/21/2024 | BRYAN SMITH | THE HOME DEPOT #4421 | 5-TIER SHELF, (1) TAPE MEASURE, TIE DOWN STRAPS | 72000590 5310 | 13.44 |
| 11/21/2024 | ALISHA KIMMERLE | AMAZON RETA* HX0AC9YD3 | MAT FOR WATER QUALITY | 77000590 5750 | 25.32 |
| 11/21/2024 | ALISHA KIMMERLE | WWW COSTCO COM | CHAIRS FOR CONTROL ROOM | 73000590 5220 | 428.98 |
| 11/22/2024 | JACKIE BUHLER | GOVERNMENT FINANCE OFFIC | MEMBERSHIP RENEWAL FOR BRIAN MCCLEARY | 51000650 5290 | 150.00 |
| 11/22/2024 | JORDAN TOMSIC | ANIXTER INC - UPS | GROUNDING CONN FOR MONITOR WELL NEW SWITCH | 91000570 5310 | 84.33 |
| 11/22/2024 | JORDAN TOMSIC | PLATT ELECTRIC 064 | GROUND RODS FOR GROUNDING THE SWITCH AT MONITER AND FOR SOME OF THE FLOW METER VAULTS | 91000570 5310 | 210.78 |

| DATE 11/22/2024 11/22/2024 | CARD HOLDER TIMOTHY RAINBOLT | VENDOR NAME SMITHS FOOD #4139 | DESCRIPTION | GL | AMOUNT |
|----------------------------------|---------------------------------|----------------------------------|--|---------------|---------|
| | TIMOTHY RAINBOLT | SMITHS FOOD #4139 | | | |
| 11/22/2024 | | | AWARDS: AMPARO FOR 200.00 AND KEELING FOR 300.00 | 11000200 2290 | 150.00 |
| | TIMOTHY RAINBOLT | SMITHS MRKTPL #4495 | AWARDS: AMPARO FOR 200.00 AND KEELING FOR 300.00 | 11000200 2290 | 150.00 |
| 11/22/2024 | TIMOTHY RAINBOLT | SMITHS MRKTPL #4495 | AWARDS: AMPARO FOR 200.00 AND KEELING FOR 300.00 | 11000200 2290 | 200.00 |
| 11/22/2024 | LAINA MCGINTY | CONDOLENCES.COM | SYMPATHY FLOWERS FOR JOSEPH NELSON PETERSEN | 51000650 5170 | 96.01 |
| 11/22/2024 | LAINA MCGINTY | HIGH POINT COFFEE | REFRESHMENTS FOR EMPLOYEE FRAUD, HARASSMENT & GIFTS TRAINING | 51000650 5170 | 110.44 |
| 11/22/2024 | SHAUN MOSER | AMAZON.COM*9T14Z0UL3 | GIFT CARDS FOR FOCUS GROUP PARTICIPANTS 112024 | 62000570 5270 | 600.00 |
| 11/22/2024 | DAVID HYDE | AMAZON RETA* CT7P69G53 | TOGGLE SWITCHES FOR RO GATE | 81073570 5380 | 8.23 |
| 11/22/2024 | DAVID HYDE | AMZN MKTP US*302801CU3 | SAFETY SWITCH FOR CRANE ON SERVICE TRUCK | 81000570 5330 | 85.03 |
| 11/22/2024 | LISA KASTELER | WWW COSTCO COM | TAX REIMBURSEMENT FOR OFFICE CHAIRS PURCHASED | 75000590 5220 | (32.62) |
| 11/25/2024 | JORDAN TOMSIC | THE HOME DEPOT #4409 | PARTS TO GROUND AND MOUNT THE NEW SWITCH AT MONITER WELL | 91000570 5310 | 69.09 |
| 11/25/2024 | ALISHA KIMMERLE | DEQ DW | OPS DEPT CEU RENEWAL - BREAKDOWN ATTACHED | 70000590 5290 | 180.00 |
| 11/25/2024 | ALISHA KIMMERLE | DEQ DW | OPS DEPT CEU RENEWAL - BREAKDOWN ATTACHED | 71000590 5290 | 720.00 |
| 11/25/2024 | ALISHA KIMMERLE | DEQ DW | OPS DEPT CEU RENEWAL - BREAKDOWN ATTACHED | 72000590 5290 | 360.00 |
| 11/25/2024 | ALISHA KIMMERLE | DEQ DW | OPS DEPT CEU RENEWAL - BREAKDOWN ATTACHED | 73000590 5290 | 180.00 |
| 11/25/2024 | ALISHA KIMMERLE | DEQ DW | OPS DEPT CEU RENEWAL - BREAKDOWN ATTACHED | 75000590 5290 | 900.00 |
| 11/25/2024 | ALISHA KIMMERLE | DEQ DW | OPS DEPT CEU RENEWAL - BREAKDOWN ATTACHED | 77000590 5290 | 360.00 |
| 11/25/2024 | ALISHA KIMMERLE | FRANKLIN PLANNER | DAYPLANNERS FOR JON HILBERT AND GORDON BATT | 51000650 5220 | 123.12 |
| 11/25/2024 | ALISHA KIMMERLE | AMAZON MKTPL*D940F20S3 | WATER QUALITY SUPPLIES | 77000590 5750 | 31.76 |
| 11/25/2024 | CHASE PENDLETON | THE HOME DEPOT #4409 | TRIPLE-GRIP WALL ANCHOR SCREWS | 83000570 5350 | 32.27 |
| 11/25/2024 | TERESA ATKINSON | WEBFLOW.COM | WEBFLOW INVOICE# in_0QOpRdo2ZNzxqgUAyVTaQ06C NOV 24 - DEC 24 \$30.03 | 60000650 5270 | 30.03 |
| 11/25/2024 | LISA KASTELER | WWW COSTCO COM | TAX CREDIT FOR OFFICE CHAIRS | 80000570 5220 | (24.65) |
| 11/25/2024 | LISA KASTELER | WWW COSTCO COM | TAX CREDIT FOR OFFICE CHAIRS | 80000570 5220 | (23.20) |
| 11/25/2024 | LISA KASTELER | WWW COSTCO COM | TAX CREDIT FOR OFFICE CHAIRS | 80000570 5220 | (95.69) |

| | | | 024 Through 11/30/2024 | | | |
|------------|--|------------------------------|--|---------------|----------|--|
| DATE | CARD HOLDER | VENDOR NAME | DESCRIPTION | GL | AMOUNT | |
| 11/25/2024 | MICHAEL LORENC | THE HOME DEPOT #4410 | WINTER NEEDS | 62000570 5350 | 99.03 | |
| 11/26/2024 | TIMOTHY RAINBOLT | SMITHS MRKTPL #4495 | KAHLE AWARDS 112524 | 11000200 2290 | 125.00 | |
| 11/27/2024 | EPIMENIO TRUJILLO | THE HOME DEPOT #4410 | HEATER LIGHT SWITCH | 81000570 5380 | 1.84 | |
| 11/27/2024 | JORDAN TOMSIC | THE HOME DEPOT #4410 | GFCI RECEPTACLES FOR THE LAB AT JVWTP LAB | 91071570 5310 | 91.85 | |
| 11/27/2024 | LAINA MCGINTY | AMAZON.COM*V799S09J3 | EASY PEEL PRINT LABLES | 51000650 5220 | 26.99 | |
| 11/27/2024 | CHASE PENDLETON | THE HOME DEPOT #4410 | FLUORESCENT SHALLOW PIN LAMP HOLDER. | 83000570 5350 | 6.47 | |
| 11/27/2024 | SHANE SWENSEN | SANDY COMMUNITY DEVELOPME | 7618 S 700 E LOT LINE ADJUSTMENT | 11000180 6010 | 1,011.50 | |
| 11/27/2024 | SHAUN MOSER | AMAZON.COM*UE4164A73 | GIFT CARDS FOR FOCUS GROUP PARTICIPANTS 112524 | 62000570 5270 | 900.00 | |
| 11/27/2024 | CORY COLLINS | SMITHS MRKTPL #4495 | SODAS FOR DISTRICT USE AND EMPLOYEE PURCHASE | 51000650 5170 | 19.98 | |
| 11/27/2024 | CORY COLLINS | SMITHS MRKTPL #4495 | CHRISTMAS DECORATING SUPPLIES | 62000570 5350 | 116.82 | |
| 11/27/2024 | CORY COLLINS | SQ *CALVARY THRIFT STORE | XMAS SUPPLIES | 62000570 5350 | 10.50 | |
| 11/27/2024 | LISA KASTELER | AMERICAN WATER WORKS ASSO | M27 EXTERNAL CORROSION CONTROL FOR INFRASTRUCTURE SUSTAINABILITY, THIRD EDITION BOOK FOR KASEY N. | 80000570 5290 | 96.88 | |
| 11/27/2024 | MICHAEL LORENC | THE HOME DEPOT #4410 | CO2 DETECTORS | 62000570 5350 | 127.88 | |
| 11/29/2024 | JACKIE BUHLER | STERICYCLE INC/SHRED-IT | PAYMENT FOR INVOICE #8009110759 | 51000650 5220 | 184.50 | |
| 11/29/2024 | BRYAN SMITH | AMAZON MKTPL*Z38Q52V10 | AIR HOSE CONNECTOR REPLACEMENT | 72072570 5350 | 6.88 | |
| 11/29/2024 | BRYAN SMITH | AMAZON MKTPL*Z36DH6PE2 | MOUSE TRAPS | 72072570 5350 | 30.55 | |
| 11/29/2024 | JOSHUA SHREWSBURY | THE HOME DEPOT #4409 | FLEX SEAL AND JB WELD GLUE | 72000590 5310 | 39.60 | |
| 11/29/2024 | JORDAN TOMSIC | PLATT ELECTRIC 064 | MULE TAPE FOR PULLING WIRE ON THE METER CHANGE OUTS AND OTHER WIRE PULLS | 91000570 5310 | 349.26 | |
| 11/29/2024 | ALISHA KIMMERLE | INTERMOUNTAIN SECTION AWW | BRENDAN JARVINAN CRAM FOR THE EXAM | 71000590 5290 | 350.00 | |
| 11/29/2024 | CHASE PENDLETON | THE HOME DEPOT #4409 | MISCELLANEOUS PARTS TO INSTALL CONDUIT AND LIGHTS AT SERWTP. | 83072570 5350 | 149.22 | |
| 11/29/2024 | SHAUN MOSER | AMERICAN PUBLIC GARDEN | APGA ANNUAL RENEWAL | 62000570 5290 | 745.58 | |
| 11/29/2024 | CORY COLLINS | SMITHS MRKTPL #4495 | SODAS FOR MARGARET | 51000650 5170 | 39.96 | |
| 11/29/2024 | CORY COLLINS | THE HOME DEPOT #4410 | CHRISTMAS LAWN DECORATIONS | 62000570 5350 | 149.00 | |
| TOTAL # | TOTAL # OF TRANSACTIONS: 164REPORT TOTAL:\$41,156.26 | | | | | |

CONSERVATION UPDATE



Conservation Update January 8, 2025 Statewide Media Campaign Update

Coordination with UWW for the 2025 campaign



Campaign Transition

Utah Water Ways has assumed leadership of the statewide water conservation media campaign. We are negotiating the new interlocal agreement with them.



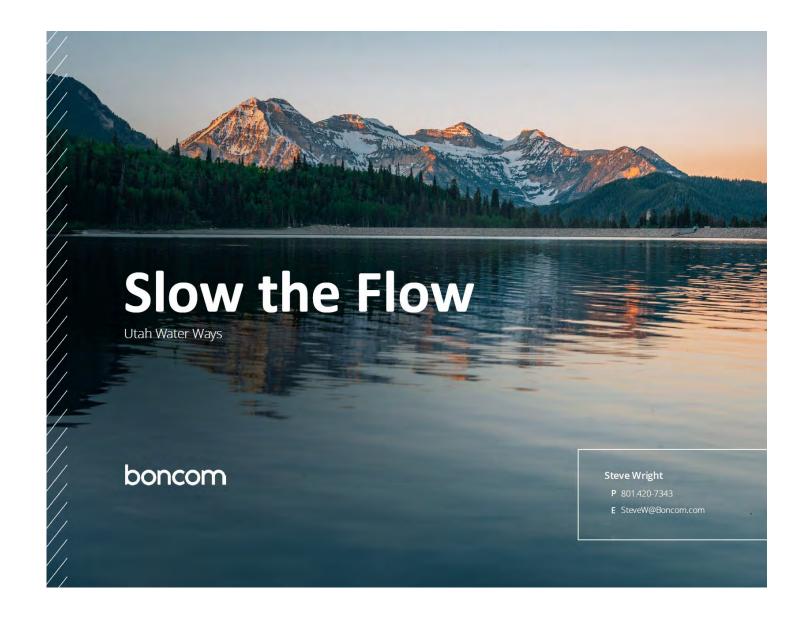
UTAH WATER WAYS

Conservation Through Collaboration

New Consultant

• Kelly Good participated on the consultant selection committee.

 boncom was selected.



WORK

boncom

CAREERS

PEOPLE

Case studies: check out our work

ABOUT



LiveOnUtah.org Case Study

PSA, Web



Civility in Politics PSA



Stay home. Stay Safe. Video, Print, Campaign, PSA



Finding Common Ground: U.N. Foundation Research



Is Your Safety On? Preventing Teen Suicide PSA 4

boncom Campaigns

Live On Utah
Zero Fatalities
Light the World
Giving Machines
Utah Fire Sense



Giving Machines Campaign, Experience Design



Stop The Opidemic Video, Print, Campaign



Zero Fatalities

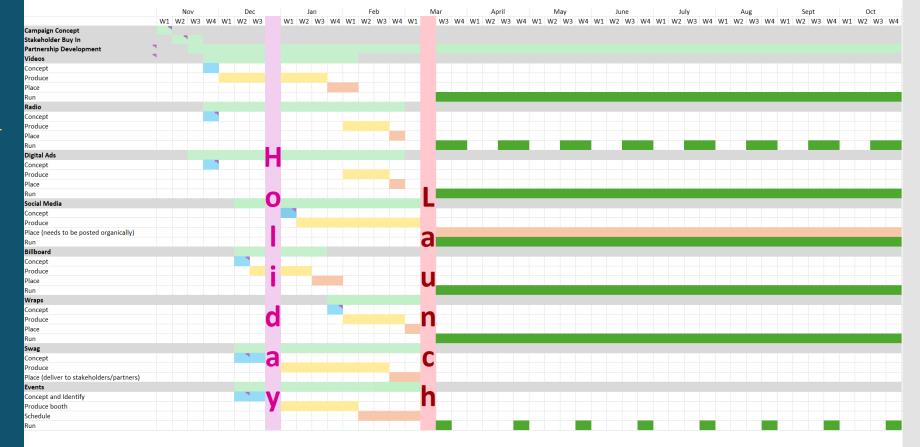
PSA

Smithsonian National Museum of Natural History Campaign



Requested Schedule

UWW and boncom have agreed to provide the campaign materials needed for landscape incentive programs launch in mid-March.



Questions?



JORDAN VALLEY WATER CONSERVANCY DISTRICT

Delivering Quality Every Day[®]

FINANCIAL MATTERS

Establishing a Level of Service for the Fiscal Year 2025/2026 Budget

January 8, 2025



8215 S 1300 W West Jordan, UT 84088 | T: 801.316.9800

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Section 1 Introduction

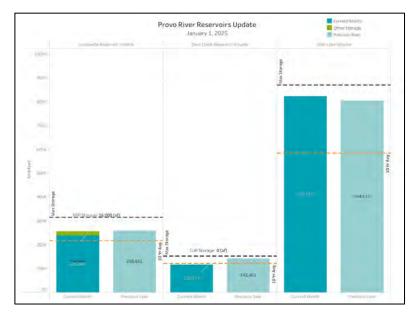
In preparation for the FY 2025/2026 budget proposal, staff have identified the level of service parameters for each of the eight key organizational attributes established in the JVWCD Strategic Plan. There are many factors considered as the budget is prepared including the following particularly influential items.

- 1) Water supply conditions and progress with conservation
- 2) Strategic Plan implementation
- 3) Economic conditions and growth projections
- 4) Significant capital projects spending

1.1 Water Supply Conditions and Progress with Conservation

Following the exceptional snowpack conditions of 2023 and the above average snowpack conditions of 2024, Jordanelle, Deer Creek, and Utah Lake are each at levels near or above the 10-year average as we enter 2025. The abundance of direct unstored water in the Provo River system during the last two years has allowed JVWCD to defer taking delivery of stored CUP water supplies. Staff is pursuing updating the CUP turnback agreements to turn back the full 6,300 AF each year from 2025-2029 saving JVWCD repayment obligation of approximately \$900,000 in FY 2025/2026 and \$1.4 million per year in the next four fiscal years.

The budget proposal will be based on 106,500 AF deliveries (combined wholesale and retail) which is a slight increase from the 104,000 AF deliveries budgeted for FY 2024/2025. System deliveries during 2024 were approximately 10% higher than calendar year 2023 deliveries. Weather conditions (hotter and drier) during 2024 contributed to these increased demands, but a partial reversion back to pre-drought watering habits is also a contributing factor. For the upcoming 2025 season, staff will prepare and communicate messaging that encourages careful use of water supplies regardless of drought conditions.





1.2 Strategic Plan Implementation

Staff are making good progress in achieving the Phase 1 objectives of the Strategic Plan (see Key Results report card below).

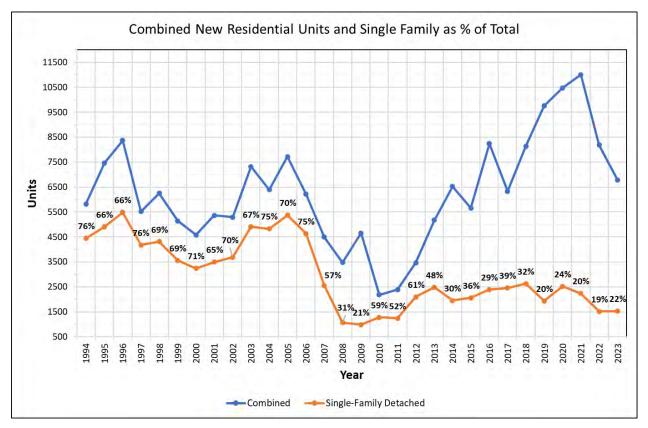
| September 2024 Quarterly Key Results | Statu | s | | 0 |
|--|-----------------|-------------|--------------|---------------|
| This progress report is for Key Results defined to ou Implementation Phase 1. They are organized by the | e Stralegic Pla | n Core Impe | | d to support. |
| Key Result | Start | Target | Work | On Track7 |
| Nurture an Environment of Professional Gr | owth to Dev | velop a Dy | Time Time | |
| | | | 0% | • |
| Staffing the Future: S-Year Plan | Oct-24 | Jan-25 | D% | 0 |
| Public Health Stewardship Training Program | Sep-24 | Mar-25 | 4% | 0 |
| Modernize Systems to Optimize Our Servic | .85 | | | - |
| Water Quality Goals Update | May-24 | Aug-24 | 100% | 0 |
| Customer Response System Update | Sep-24 | Apr-25 | 15% | 0 |
| Asset Registry Update | May-24 | Jan-26 | 15% | - 10-1 |
| Strategic Asset Management Plan | Aug-24 | Jan-26 | 24% | 0 |
| Enhance Our Resilience to Current Threats | | And any | 12% | |
| | 1 | lun of 1 | 5% | 0 |
| Critical Parts Inventory Improvement Plan | May-24 | Jun-25 | 5% | 0 |
| Establish Emergency Response Service Agreements | Sep-24 | Jun-25 | 11% | 0 |
| Emergency Response Training Plan | Sep-24 | Jul-25 | 10% | 0 |
| Emergency Critical Information Access | May-24 | Dec-25 | 60% | 0 |
| Forge Collaborative Planning for a Thriving | Communit | y | 2170 | |
| Water Budget Policy | May-24 | Mar-25 | 50% | 0 |
| Steer the Great Salt Lake Basin Integrated Plan | | Dec-27 | 51% 15% | |
| | May-24 | | 12% | 0 |
| Great Salt Lake Environmental Enhancement | May-24 | Dec-24 | 63% | 0 |
| Foster the Community's Conscious Connec | tion with W | later | | - |
| 2024 Conservation Plan Update | May-24 | Nov-24 | 85% 84% | 0 |
| Communications Plan Update | Dec-24 | Dec-25 | 0% | 0 |

The proposed budget will include funding to support the completion of various planning documents associated with the Key Results.

1.3 Economic Conditions and Growth Projections

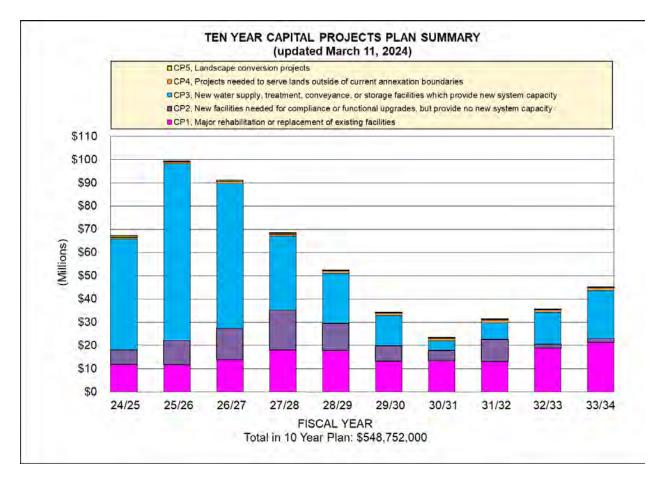
Utah's economy continues to be strong, and the low unemployment rate presents persistent challenges with employee recruitment and retention. For example, during calendar year 2024, we had five employees retire and we added three new full-time positions which combined, created eight total job openings. However, there were quite a few employee separations which led to hiring a total of 25 new employees during 2024 to fill vacated positions. The budget proposal will include recommended pay adjustments and other items to address these challenges.

The growth in new housing units within the JVWCD service area has moderated over the past several years (see figure below). Data for the fall 2024 calendar year is not yet available, but the first nine months of 2024 tracked closely to 2023 data. Large new developments (e.g., Olympia, the Point, etc.) are projected to steadily increase the number of new residential units over the next several years.



1.4 Significant Capital Projects Spending

Although the growth of new residential units has moderated over the last three years, peak demands are approaching system capacity and major investments to increase system capacity are needed. The 10-Year Capital Projects Plan includes substantial projects to: 1) increase the capacity of the JVWTP in phases, 2) extend the Southwest Aqueduct from 13400 South to 11800 South, and 3) construct 10 MG of new finished water storage at 7000 West 11800 South.



The surge in capital spending over the next several years will require significant borrowing and prudent financial management. Appropriate water rate and property tax increases will be considered to maintain a strong financial position to support the increasing debt payments.

Section 2 Product Quality & Operation Optimization

2.1 Product Quality

Water quality and water delivery represent the core missions of JVWCD. JVWCD customers expect the water they receive to meet drinking water regulations 100% of the time. This is a foundational basis for budget preparation. JVWCD continues to successfully meet this standard. Figure 2-1 shows the Improvement Priority System (IPS) status for JVWCD as maintained by the Utah Division of Drinking Water (DDW). The DDW assesses points to water systems for monitoring and reporting violations; Maximum Contaminant Level (MCL) and water treatment violations; and failure to maintain or implement required programs, permits, or construction standards. The number of points issued depends on the potential risk the deficiency has to the overall integrity of the system and its potential to adversely affect public health. The DDW completed the most recent sanitary survey of the system in August of 2024. All minor deficiencies noted from that system inspection have been addressed. As indicated in Figure 2-1, JVWCD maintains an "approved" status and is in 100% compliance with zero points assessed.

| DEQ Drinking Water Public Water System Water Monitoring Report | | | | | |
|--|--------------------------------|--------------------------------------|------------|---------------------------------|--|
| Jordan Valley Wcd | PWS ID: UTAH18027 | Rating: Approved | 11/08/2018 | Status: Active | |
| Contacts | Site Information | Site Updates | | Political Districts | |
| Type: Administrative Contact | Legal Contact: STRATFORD, MARK | Last Inventory Update: 11/27/2024 | | Legislative District Map | |
| Name: ALAN PACKARD | Address: 8215 S 1300 W , WEST | Last Surveyor Update: 08/13/2024 | | | |
| Office: 801-565-4300 | JORDAN, UT 84088 | Surveyor: DANIELLE ZEBELEAN | | Water Usage Information per ERC | |
| Emergency: | Phone: 801-565-4300 | Operating Period: 1/ | /1 - 12/31 | | |
| Email: | County: SALT LAKE COUNTY | Last IPS Update: 12/05/2024 07:10:00 | | Total Ips Points: 0 | |
| alanp@jvwcd.org | System Type: Community | | | | |
| | Certification Required: D4 T4 | | | | |
| | Total Population: 105194 | | | | |

Figure 2-1

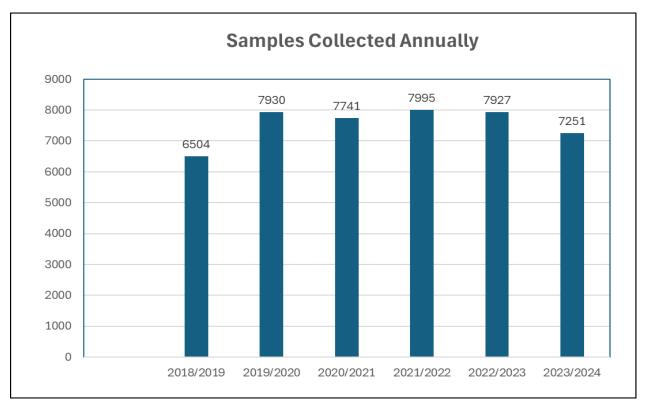
JVWCD aims not only to meet drinking water standards but also to provide water that satisfies or surpasses customers' expectations regarding aesthetics, such as taste, odor, color, and texture. Achieving these goals involves extensive water quality sampling and analysis that exceeds regulatory monitoring and process control requirements. Table 2-1 and Figure 2-2 outline the types and number of samples collected annually. Figures 2-3 and 2-4 present the total number of samples analyzed by the JVWTP Lab in FY 2023/2024 for both JVWCD and the Member Agencies utilizing the laboratory. For the upcoming FY 2024/2025 budget, it is expected that the number, types, and costs of water quality sampling and analysis will increase due to the upcoming Lead and Copper Rule revisions and higher costs for analysis consumables, which impact both our internal sampling and outsourced laboratory analyses.

In accordance with the EPA's Revised Lead and Copper Rule, JVWCD has completed its Lead Service Line Inventory, identifying the pipe materials for both public and private service connections. This was done through methods such as reviewing historical installation records, conducting statistical analysis, and surveying customers. The results confirm that there are no lead or galvanized service lines in need of replacement within the JVWCD retail service area.

| Summary of Samples Collected by Type | | | | |
|--------------------------------------|-----------------------|---------------------------|--|--|
| Sample Type | Parameters per Sample | Samples Collected by Type | | |
| Disinfection By-Products | 14 | 274 | | |
| Field Tests | 8 | 3006 | | |
| Herbicides and Pesticides | 32 | 2 | | |
| Metals | 35 | 25 | | |
| Miscellaneous | Varies | 65 | | |
| Microbiological | 5 | 1679 | | |
| Non-metal Inorganics | 23 | 1209 | | |
| Organics | 3 | 243 | | |
| Pharmaceuticals | 46 | 22 | | |
| Radiologicals | 7 | 0 | | |
| VOCs | 68 | 4 | | |
| Total | 241 | 6529 | | |

Table 2-1

Figure 2-2





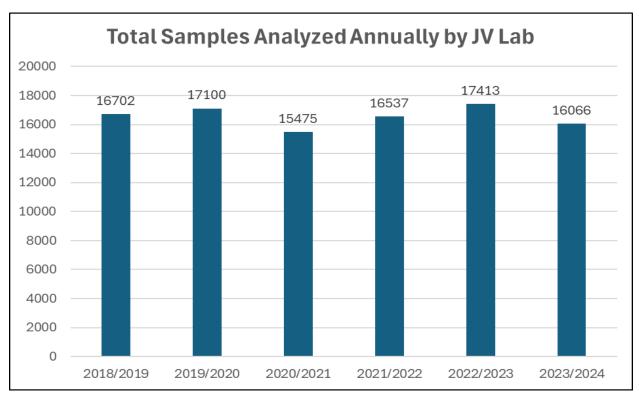
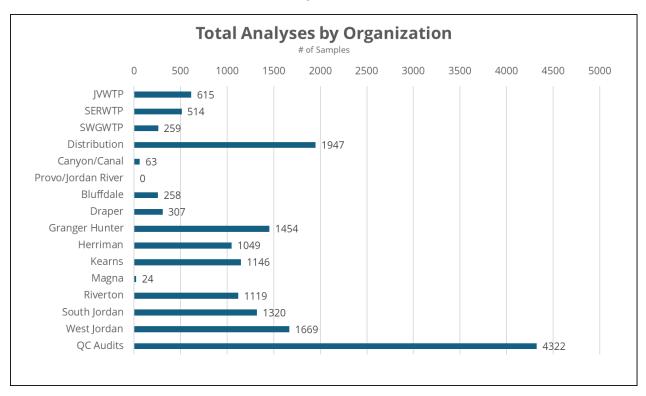


Figure 2-4



JVWCD

2.2 Operational Optimization

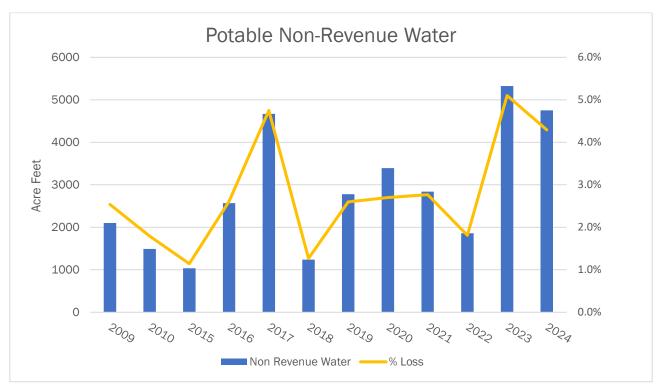
JVWCD not only ensures full compliance with drinking water regulations and standards but also strives to deliver the highest quality water. Customers expect water that is safe to drink and free from any undesirable taste, odor, or color. To meet these expectations, JVWCD's Operations Department has set strict, self-imposed water quality goals aimed at optimizing both treatment and distribution systems. Figure 2-5 outlines these goals, which are tailored to specific treatment plants and distribution systems, surpassing regulatory requirements. As part of their ongoing efforts, the Treatment Division, in collaboration with the Analytics Group, has implemented a data validation process for critical treatment and water quality data. This data is reviewed and updated monthly, with corresponding goals being regularly adjusted to reflect progress.



Figure 2-5

While the Operations Department continuously monitors non-revenue water, a formal water audit is conducted each year following the AWWA M36 Water Loss Control and Audit Standard methodology. JVWCD's success in managing non-revenue water over the years is highlighted in Figure 2-6. These accomplishments are particularly impressive when compared to other large metropolitan water agencies. However, the Operations Department has identified areas for improvement in the coming year, including meter replacements, refining data validation measures, and improving record-keeping for water lost during mainline breaks and maintenance projects. Additionally, staff have purchased water loss detection equipment this year to identify and address leaks within the system.





Section 3

Customer Satisfaction & Stakeholder Support

3.1 Customer Satisfaction

Customer satisfaction is a measure of how the services provided by JVWCD meet or exceed its customer's expectations. JVWCD's primary customer groups are its wholesale Member Agencies and retail customers. Both customer types must be carefully considered as they have differing service expectations and associated satisfaction goals. In FY 2025/2026, JVWCD will focus on implementing AWWA's Stakeholder Outreach Index, to provide insight on how we reach out to our various customers.

The FY 2025/2026 budget proposal includes the planning, staffing, and technology needed to develop, implement, and analyze the Stakeholder Outreach Index.

Member Agencies

In the past, JVWCD reached out to Member Agencies on both an informal and formal basis, with formal surveys conducted every three years. The last survey in February 2022 showed that participants generally felt that JVWCD is responsive to their needs and that the organization does well at responding in a timely manner and following up on concerns. However, the survey did highlight some areas of additional focus such as:

- Provide more opportunities for collaboration and discussion with Member Agencies.
- Continue to meet with Member Agencies at the Annual Member Agency Meeting and make plans for an annual visit with each Member Agency to discuss individual needs.
- Offer JVWCD staff assistance to Member Agencies for periodic meetings on special topics or the development of Member Agency planning initiatives (ex. drought contingency plans, water conservation plans, general plans, etc.).
- Work with Member Agencies to assess the status of shared equipment and infrastructure in aging parts of the service area.
- Develop a water reuse strategy as a potential future supply in conjunction with the probable impacts the strategy could have on Great Salt Lake.

The new Stakeholder Outreach Index includes plans to contact 33% of Member Agencies every month, so each Member Agency will have an opportunity to respond to a survey two to four times per year. For the first year, we will gather information pertaining to the areas of focus highlighted above.

Retail Customers

For the retail service area, JVWCD tracks, monitors, and reports on its response to critical customer service issues. These issues can include concerns about water pressure, water quality, leaks, service disruptions, and security. The frequency and severity of calls like this do not necessarily indicate a need for major budgetary adjustments but do help inform if additional resources are needed to address level

of service issues for our retail customers. Figure 3-1 provides a breakdown of the types of water service calls received over the last five years.

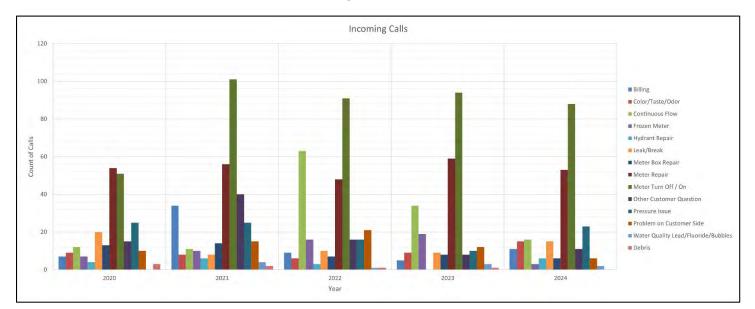


Figure 3-1

Regular surveys with retail customers have been performed and evaluated every five years to identify opportunities for improvement. As with the Member Agencies, JVWCD will develop an outreach schedule to align with AWWA's Stakeholder Outreach Index for the upcoming Fiscal Year.

3.2 Stakeholder Support

Stakeholder Support will also be reflected in the Stakeholder Outreach Index. Stakeholders include our customers as well as the groups listed below. Additional focus and resources will be required to expand stakeholder understanding and support. As such, FY 2025/2026, may require additional consulting and/or software services to augment any grant writing, outreach, media relations, or content production needs.

Legislature

Aligned with our strategic initiative to foster collaborative planning, we will continue our involvement in the Prepare60 initiative alongside Utah's leading water conservancy districts. Prepare60 is integral to our legislative relationships, having already delivered a statewide water infrastructure plan and resources like the municipal manual for water management. Additional budget consideration may be needed to enhance these efforts in the next fiscal year budget including any essential legal services.

Employees

A strong focus on employee satisfaction and engagement will once again play a critical role in informing our management practices, as per our strategic focus on nurturing an environment of professional growth. An Employee Survey will be conducted in FY 2025/2026.

Regulatory Agencies

We will maintain open communication with regulatory agencies, ensuring compliance with evolving standards and contributing to policy development. Our budget supports ongoing engagement to meet current regulations and prepare for future changes.

Environmental Groups

We will allocate funds to build partnerships with environmental groups, supporting collaborative projects that promote conservation and sustainability. These efforts will enhance our ecological impact and integrate sustainable practices into our operations.

Community Organizations

Our engagement with community organizations is vital for grassroots support and public education. We will invest in, and collaborate with, community outreach programs and local partners such as Utah Water Ways. These collaborations will amplify our conservation messaging and facilitate community-led water stewardship efforts. We have dedicated a full-time position to community outreach and may increase spending on this endeavor in FY 2025/2026.

Emergency Services

Collaboration with emergency services is essential for ensuring water security and managing crises. Our budget will support joint exercises, shared planning, and emergency response readiness, fortifying our collective preparedness for water-related emergencies. This interagency cooperation is key to safeguarding our communities against unforeseen water system challenges.

The Community

Our commitment to stakeholder understanding and support extends to the rest of the community with whom we communicate through annual reports, regular updates on water quality and operations, advertising channels, and through community events. The positive tone of media coverage in 2024 will be sustained and built upon, leveraging our social media platforms. The budget for FY 2025/2026 will include provisions for advertising to amplify our reach and engagement with the community. With the 75th anniversary of the organization of JVWCD approaching in 2026, funds will be budgeted to begin preparing the second volume of the history of JVWCD (years 51-75).

Section 4 Employee and Leadership Development

Efforts in this category are important in preparing for leadership succession planning at all levels of JVWCD. JVWCD is mindful of the number of employees who have retired or will be retiring soon. The following training programs will be implemented during FY 2025/2026 to minimize skill gaps and prepare employees for future positions.

Leadership Programs

The <u>Systems Tours Leadership Program</u> helps employees better understand JVWCD's overall operations and further familiarize interested employees with JVWCD's water sources, distribution systems, and treatment facilities. A new schedule has been created to allow more employees to complete the program without waiting two years. The new program will have six tours and is scheduled to be completed yearly. It is limited to 16-20 participants to help provide a better networking experience and to avoid any travel logistical issues.

In January 2025, a new group of twenty employees will begin the program.

The program includes six JVWCD system tours to be completed annually. Below are the facilities that are part of the program.

- 1. Central Water Project (CWP), the Distribution System
- 2. Supply System, Jordan Aqueduct Reach 4, Diversion Structures, JA-4 Flow Control Structure
- 3. Irrigation & Raw Water Deliveries, JVWTP
- 4. SE Collection, SERWTP, Key Distribution Sites Related to SERWTP Finished Water Deliveries
- 5. SWGWTP, Well Supply Systems, and Conservation Garden
- 6. Metropolitan Water District of Salt Lake & Sandy Facilities

When all sessions are completed, the group will celebrate with a ceremony where they receive a plaque. During this event, employees will share their experiences and what has been learned from the program. It will help solidify their purpose in what they do with the goals of JVWCD. Their managers will also be able to share how this program has helped their employees better understand the mission of JVWCD and the importance of their involvement in their current roles.

JVWCD's <u>Elective Training Program</u> addresses topics based on employee interests and the needs of JVWCD. Launched in July 2021, this program offers developmental topics tailored to employees' needs. During FY 2024/2025, several training sessions were or will be conducted, all of which were well attended by staff and facilitated by management (see list below). A new selection of topics will be chosen for the upcoming fiscal year.

- 1. Learning Tips and Tricks of SharePoint
- 2. Nurture an Environment for Professional Growth
- 3. Understanding JVWCD's Procurement Procedures Policies and Processes
- 4. Navigating the Currents: Decision-Making in Public Water Management

The <u>ChamberWest Leadership Institute</u> program aims to foster professional and personal growth among leaders while encouraging an entrepreneurial mindset to create a better community. The program covers a range of leadership topics, including customer service, team building, and strategic planning. During FY 2025/2026, Troy Tucker and Kelly Good from JVWCD staff will attend the program.

The <u>Management and Supervisory Leadership Program</u>, also known as the Management Institute, offers leadership programs to public utility entities. The institute conducts both basic and advanced sessions virtually and in person. These sessions cover several topics such as ethical leadership, emotional intelligence, change management, collaboration, conflict resolution, and decision-making. In FY 2025/2026, the program will be attended by JVWCD employees, namely Kyle Allcott, Kevin Rubow, and Becca White.

The <u>Leadership Forum Program</u> was developed by the American Water Works Association (AWWA) Intermountain Section as a leadership development program to help the water industry prepare future leaders.

This intensive and educational program prepares staff to assume potential organizational leadership roles. The ten-month program focuses on the budgeting process, communication skills, public relations, legal and regulatory affairs, and collaboration, among other leadership topics. Table 4-1 shows the three external leadership programs, one internal program, and those participating.

| AWWA Leadership Forum Nat Transformative Prog. (Only 2) | | Insformative Prog. (Chuck Christensen) (Chamber West | | nber West) | Systems Tours Leadership (JVWCD) | |
|---|------------|--|-------------------|-------------------------|-------------------------------------|-------------------|
| 2025-2026 | \$2,250 | 2025-2026 | \$1,647 | 2025-2020 | \$2,500 | 2025-2026 |
| Sheldor | n Sharrard | Kyle Allcott | No. of Concession | Mat | t Hinckley | Alisha Kimmerle |
| Troy Ga | arrett | Kevin Rubov | v | Tra | vis Christensen | Becca White |
| Ben Per | rdue | Becca White | (Basic) | | | Brianne Dela Cruz |
| Kelly Go | ood (Nat) | • | | | | Brandon Bancroft |
| | | • | | | | Caleb Vincent |
| | | | | | | Dillon Elsberry |
| | | | | | | Jacob Adair |
| | | | | | | Jake Reese |
| | | | | | | John Kahle |
| | | | | | | Kyle Allcott |
| | | | | | | Lisa Wright |
| | | | | | | Madeline Sueltz |
| | | | | | | Mike Lorenc |
| | | | | | | Nick Bourdos |
| | | | | | | Sam Mingo |
| | | | | | | Spencer Anderson |
| | | | | | | Spencer Barlow |
| | | | | | | Terrance Cook |
| | | | | | | Trevor Smith |
| | | | | | _ | Valerie Millette |

Table 4-1

JVWCD is planning to launch a new internal leadership program aimed at addressing the limitations of existing external programs. If approved, the <u>Leaders in Training Program</u> will commence in July 2025. This program will offer both informational and practical development aimed at preparing future leaders.

The program will cover the following key topics and will include a mentorship component, allowing participants to experience both being a mentee and learning how to become a mentor:

- 1. In-depth understanding of JVWCD 's purpose and goals
- 2. Strategic Thinking and Innovation
- 3. Leadership Development
- 4. Financial Management
- 5. Operational Management
- 6. Project Management
- 7. Professional Development

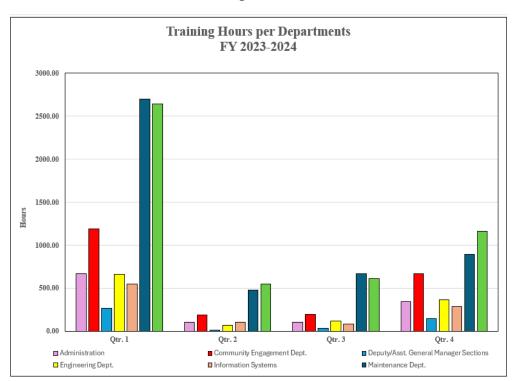
Succession Plan for Entry-Level Employees

Onboarding is provided for all new employees. A team of different staff members (General Manager, Training Specialist, Human Resource Manager, Safety Manager, Information System, and Emergency Response Specialist) focus on welcoming and providing the appropriate information needed for our new employees. The new employee receives information regarding JVWCD's mission, vision, and values. There is also a focus on the Strategic Plan and the role each employee has in it. The following topics are also shared.

- JVWCD's websites, including the introduction of JVWCD's Board and the Conservation Garden programs.
- Setup and use of employee emails.
- Use of employee resources found on the intranet
 - Personal information, HR benefits, award program, timesheet/holiday schedule, leave requests, tuition assistance program, wellness program, access to forms and blogs, JVWCD's Learning Management System (LMS) including the download of the phone application, among other items.
- Our Safety Manager touches on the importance of working in a safe environment and how everyone takes part in accomplishing JVWCD's safety goals.
- Our Emergency Response Specialist focuses on JVWCD's program and our role in the security of ourselves and the organization.

Figure 4-1 describes the level of training to date among JVWCD employees, by departments for FY 2023/2024. This level of training is intended to be dispersed among all JVWCD employees to provide an appropriate level of meaningful training for each employee per year.





Another important program for employee and leadership development is the Tuition Assistance Program. The Board has previously approved the IRS maximum tuition reimbursement amount per year. This is projected to continue in the coming year. The following figures describe the success of the Tuition Assistance Program, with oversight by the JVWCD Training Specialist. Figure 4-2 shows the number of employees who attended college/university during FY 2010/2011 through 2024. It is estimated that twelve employees will be attending college using the tuition assistance program in FY 2024/2025.

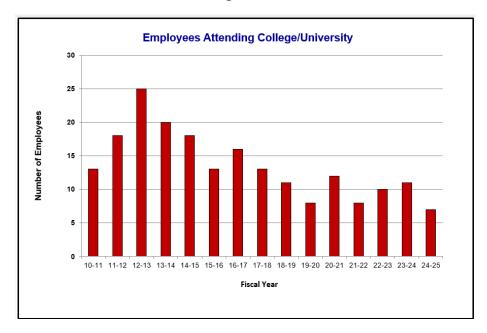


Figure 4-2

Figure 4-3 shows the historical progress of JVWCD Tuition Assistance Program from FY 2010/2011 through FY 2024/2025, including the number of employees attending college, the number of employees who submitted a budget request, the total dollar amount requested, the total dollar amount reimbursed to JVWCD employees, and projected reimbursements for each year.

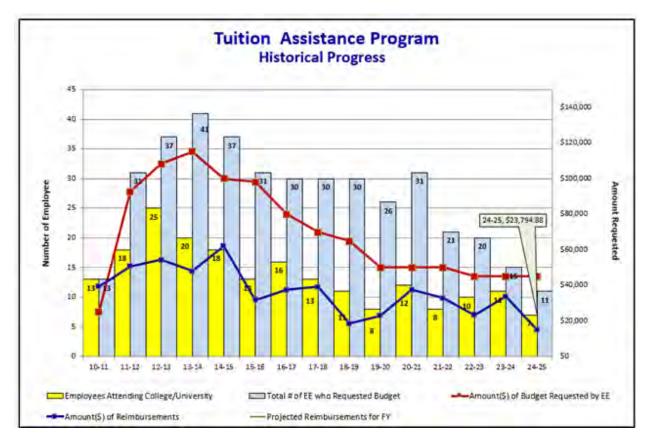
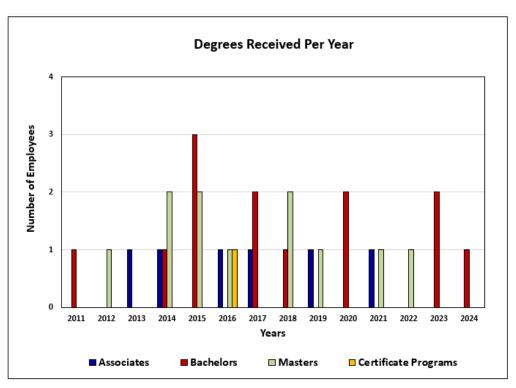


Figure 4-3

Figure 4-4 shows the number of JVWCD employees who graduated with degrees while utilizing the Tuition Assistance Program from 2011 through 2023, as well as the degrees received. A total of 30 degrees/certifications have been completed in the last twelve years.





Part of JVWCD's strategic plan is to retain skilled JVWCD employees longer than the industry average. Figure 4-5 describes the turnover rate at JVWCD. Volatile economic circumstances have continued to impact the national workforce turnover rate more recently; however, JVWCD continues to strive to succeed in its strategy to retain skilled employees.

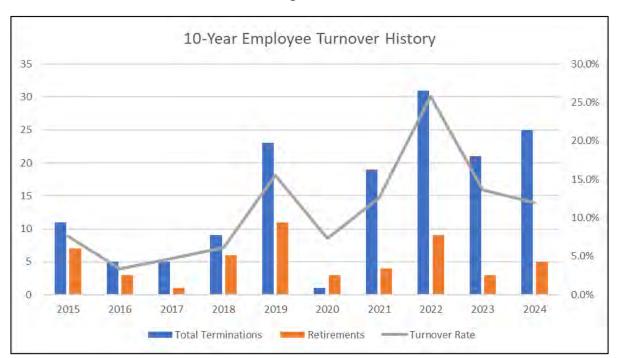


Figure 4-5

Staff will propose an appropriate wage increase based on the 2024 Bureau of Labor Statistics Consumer Price Index (CPI) and Employment Cost Index and salary budget surveys from WorldatWork (WAW) and the Employers Council. Staff will also survey Member Agencies and comparable water districts to assess trends in wage increases. This will help ensure that JVWCD can continue to attract and retain a first-rate workforce. Figure 4-6 shows results of a 2024/2025 WAW Salary Budget Survey (conducted Spring 2024) showing the projected salary increases in various comparable entities in comparison to more recent COLA and CPI data. Note: 0.0% indicates there was insufficient data from the survey.



Figure 4-6

These expenditures for achieving the level of service required through JVWCD training and compensation will be projected in the FY 2025/2026 budget proposal.

For FY 2025/2026, JVWCD is currently engaged in an analysis of needs as part of our 5-Year Staffing Plan update. This also involves elements of succession planning and because this entire process is still ongoing, we will make recommendations on needed authorized positions or position changes and present them to the Board in the coming months as part of our budgeting process.

Other Employee Retention Efforts

JVWCD strives to offer a competitive total compensation package including salary, health, and retirement benefits. JVWCD hired an outside compensation consultant in 2024 to perform a market analysis of all our positions as well as a review of our total compensation/benefits package. The results of the consultant's work are forthcoming.

Section 5 Financial Viability

This is also an important attribute for JVWCD's reliability and financial stability. The Board has established an infrastructure Replacement Reserve Fund, and staff has established a performance indicator of funding 100% of annual replacement project costs with Pay-Go capital. Recent funding and spending of the Replacement Reserve Fund is illustrated in Figure 6-2 of the Infrastructure Stability and Performance section. Fiscal year 2025/2026 will project continued funding of replacement costs from the Replacement Reserve Fund. A new key performance indicator tracks water sales and property tax revenue compared to budget and can provide an early indicator when shortages occur. This will allow JVWCD time to make adjustments and mitigate the impact.

Long-term planning is important for the stability of JVWCD and providing the level of service expected by JVWCD customers. A graph summarizing JVWCD's current Ten-Year Capital Projects Plan is included in the introductory section of this document and that Plan will be updated as part of the budget preparation process. JVWCD's preliminary Ten-Year Financial Plan is included in Appendix A.

JVWCD's strategy for funding capital projects is to use Pay-Go capital to fund annual replacement project costs, and other capital projects are to be financed through issuing bonds. The FY 2025/2026 budget will include the generation of net income from operations to provide Pay-Go capital for budgeted replacement projects.

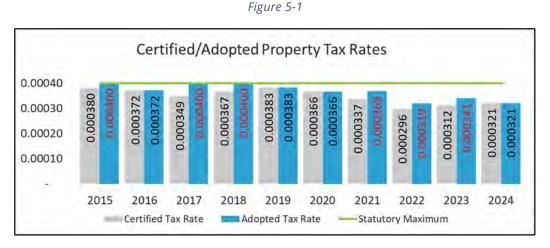
In using borrowed funds for building new capacity and supplies, JVWCD's credit rating strength is critical. Table 5-1 shows the history of credit ratings for JVWCD from two of the major national rating agencies.

| BONI | O RATINGS HIS | STORY |
|----------------|---------------------|------------------|
| Bond Series | Standard & Poors | Fitch Ratings |
| 2010 | AA+ | AA |
| 2011 | AA+ | AA |
| 2013 | AA+ | AA |
| 2014 | AA+ | AA |
| 2016 | AA+ | AA+ |
| 2017 | AA+ | AA+ |
| 2019 | AA+ | AA+ |
| 2021 | AA+ | AA+ |
| 2024 | AA+ | AA+ |

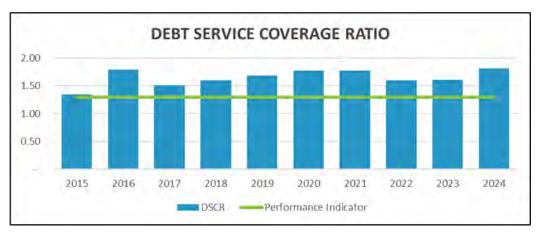
Table 5-1

An important part of the revenue plan for FY 2025/2026 will be property tax revenue. This provides revenue stability and helps to meet bond covenants for debt service and repayment of water revenue

bonds. Figure 5-1 shows the ten-year history of JVWCD's property tax levy rate. JVWCD staff will hold discussions with the Board regarding the role that property tax will play in the coming years as JVWCD's capital and bonding needs are increasing. It is anticipated that these discussions will identify whether JVWCD will accept the certified property tax rate for the coming FY 2025/2026, or if a property tax increase will be pursued (the current version of the ten-year financial plan assumes the property tax rate will be increased).

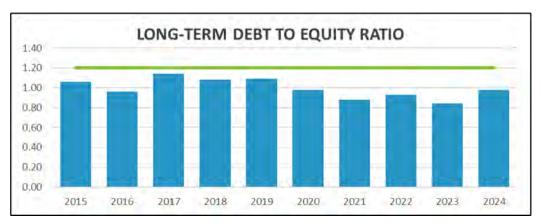


The FY 2025/2026 budget proposal will include provisions for maintaining JVWCD strength in its debt service coverage ratio. Figure 5-2 shows the ten-year history of the debt service coverage ratio compared with the performance level of greater than 1.3. To ensure JVWCD's debt does not increase too quickly, JVWCD tracks the long-term debt to equity ratio. Figure 5-3 shows the long-term debt to equity ratio history over the last ten years, compared with the performance target of holding the ratio to less than 1.2.









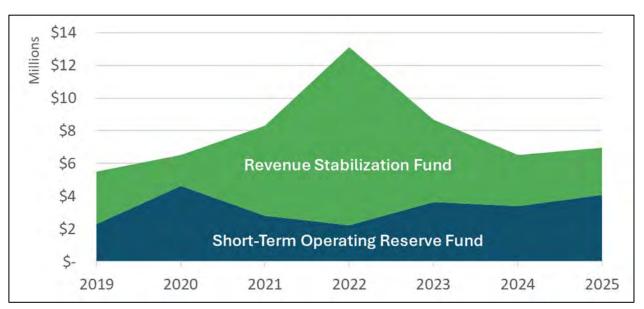
Each year JVWCD updates its water rates based on a cost of service analysis. Rates are designed based on actual costs incurred by JVWCD. In 2024, the average cost of service was calculated to be \$612.93 per acre-foot (AF) (excluding customer-related meter charges).

The Revenue Stabilization Fund was established in January 2019 as a reserve fund, and in 2023 the Short-Term Operating Reserve Fund was established as a sub-account. Funding into the Revenue Stabilization Fund is from annual Pay-Go generated from operations when excess revenues are higher than budgeted, and funding into the Short-Term Operating Reserve Fund is from annual Pay-Go generated from operations from unspent Operating & Maintenance expenditures and differences in debt service payments. The Revenue Stabilization Fund can be used in future years to offset and smooth out the impact from water rate adjustments, funding of capital projects, reducing debt, or other purposes approved by the Board. Funding of the Short-Term Operating Reserve Fund is anticipated to be used in the following fiscal year as a source of funds. Table 5-2 shows a summary of the funding and use of these two funds. The fund balance as of December 2024 is \$7.0 million. Figure 5-4 shows the trend of balances in the Revenue Stabilization Fund and the Short-Term Operating Reserve Fund over the last seven years.

| | | Revenue Stabilization Fund | | | | | | | Short-Term Operating Reserve Fund | | | | | | | | |
|----------------|--------------------------|----------------------------|--------------|----|--------------------|----|------------|----|-----------------------------------|----|---------------------------|----|--------------------|----|-----------|----|-----------------------|
| Fiscal Year | Revenues Budgeted | Fu | Ind Interest | | Uses/ Transfers | | Balance | | Unspent O&M | | ebt Service Difference | | Uses/ Transfers | | Balance | | Reserve unds Total |
| 2019 | \$ 3,143,907 | \$ | 65,943 | \$ | - | \$ | 3,209,850 | \$ | 2,309,114 | \$ | (1,165) | \$ | - | \$ | 2,307,949 | \$ | 5,517,799 |
| 2020 | \$ 456,207 | \$ | 90,309 | \$ | (1,845,691) | \$ | 1,910,675 | \$ | 3,636,547 | \$ | 987,154 | \$ | (2,307,949) | \$ | 4,623,701 | \$ | 6,534,376 |
| 2021 | \$ 3,611,928 | \$ | 35,048 | \$ | (75,426) | \$ | 5,482,225 | \$ | 2,586,721 | \$ | 222, 129 | \$ | (4,623,701) | \$ | 2,808,850 | \$ | 8,291,075 |
| 2022 | \$ 5,432,857 | \$ | 57,853 | \$ | (75,523) | \$ | 10,897,412 | \$ | 1,674,574 | \$ | 547,627 | \$ | (2,808,850) | \$ | 2,222,201 | \$ | 13, 119, 613 |
| 2023 | \$ - | \$ | 317,871 | \$ | (6,179,907) | \$ | 5,035,376 | \$ | 3,182,386 | \$ | 466, 192 | \$ | (2,222,201) | \$ | 3,648,578 | \$ | 8,683,954 |
| 2024 | \$ - | \$ | 323,342 | \$ | (2,214,874) | \$ | 3,143,844 | \$ | 3,524,090 | \$ | (137, 154) | \$ | (3,648,578) | \$ | 3,386,936 | \$ | 6,530,780 |
| 2025 | \$ 1,522,796 | \$ | 40,954 | \$ | (1,800,748) | \$ | 2,906,846 | \$ | 3,396,355 | \$ | 666,311 | \$ | (3,386,936) | \$ | 4,062,666 | \$ | 6,969,512 |

| 1able 5-2 | Tal | ble | 5- | 2 |
|-----------|-----|-----|----|---|
|-----------|-----|-----|----|---|





Section 6 Infrastructure Strategy & Performance

Most of JVWCD's infrastructure is underground in the form of pipelines and associated appurtenances (e.g., valves, fittings, vaults, etc.). There is also a substantial inventory of above-ground assets (e.g., buildings, property/grounds sites, pump stations, treatment plants, storage reservoirs, and associated mechanical equipment and appurtenances, etc.). JVWCD accomplishes infrastructure stability through reactive and preventive maintenance activities, with the primary focus being planned, predictive, and preventative maintenance. By focusing on preventive maintenance, JVWCD reduces unscheduled downtime and avoidable failures that significantly increase costs and reduce reliability of equipment and services.





Some examples of necessary planned, predictive, and preventative maintenance the Maintenance and Engineering Department staff are steadily working on include: replacing aging cast iron distribution pipelines, rehabbing or replacing aging and deteriorating vault piping and appurtenances, exercising and performing applicable maintenance on each system valve and hydrant annually, inspecting and performing needed rehabilitation work on each reservoir at least once every three years, completing maintenance on all pumps, motors, and associated appurtenances at least twice per year at each treatment plant, pump station, etc., completing annual vault and air vac inspections and five year air vac rebuilds, completing annual cathodic protection and pipeline inspection surveys and associated repairs, etc.

JVWCD has seen great success with these programs and initiatives, which need to be sustained; however, due to JVWCD's growing and aging infrastructure (illustrated in Figure 6-1), continued staffing issues, and the pending completion of significant projects such as the 5700 W 102000 South Pump Station, JVWTP Chemical and Filter Project, SW Aqueduct, and the 11800 South Storage Reservoir project, JVWCD needs to increase initiatives and funding in the following areas:

• **Cathodic Protection Program** – Annual surveys have identified several systems/components that are nearing the end of their service life or have other deficiencies that need to be either repaired or replaced. With the number of systems and components JVWCD has, which continues

to increase each year, additional funds, staff time, and consultant assistance needs to increase in order to properly protect JVWCD's critical pipelines and associated appurtenances.

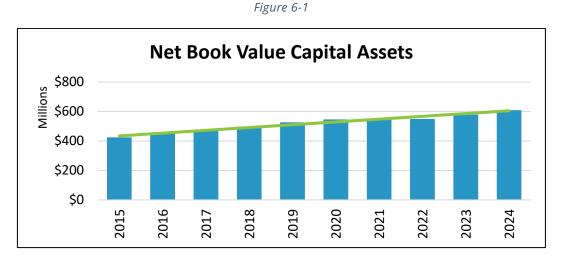
• **Vault Rehabilitation Programs** – With the ever-increasing number of vaults being added to JVWCD's infrastructure due to newly added pipelines, and due to the fact that several vaults are aging rapidly, JVWCD needs to invest more time and resources to ramp up its existing vault rehabilitation programs to complete more projects per year.



Vault Rehabilitation Photos 1 & 2 (Prior to Rehabilitation)

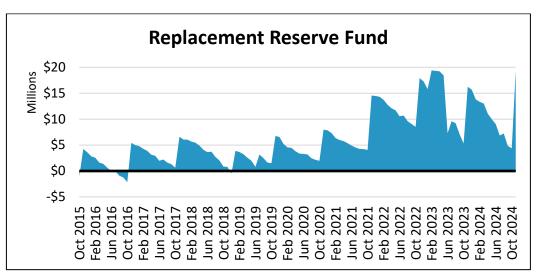
Vault Rehabilitation 3 (Post Rehabilitation)

• Outsourcing Grounds and Facility Service Contracts – Maintenance demands to maintain system and treatment plant reliability goals have exceeded the capacity of the Maintenance Department resources. Consequently, additional outsourcing services for grounds and facility related work (e.g. mowing, weeding, HVAC, janitorial, etc.) are needed to free up maintenance staff so they can focus more time and attention on more critical mission essential maintenance activities. This will help maintain JVWCD's desired level of service, help to prolong the life of JVWCD's infrastructure, and improve staff's institutional knowledge that can be utilized daily and in emergency events.



JVWCD has implemented budgeting policies to use operating revenues (Pay-Go capital) to pay 100% of the costs to repair, rehabilitate, and replace its capital assets (capital projects category CPI). A repair and replacement (R&R) reserve fund was established several years ago, and all CPI category expenditures are made from this fund. Figure 6-2 shows how the balance of the R&R reserve fund has fluctuated with deposits and Pay-Go capital and expenditures.





6.1 Critical & Emergency Parts

During strategic planning process, JVWCD staff and Trustees identified a need to better identify, document, track, store, and procure critical and emergency parts to help ensure JVWCD fulfills its mission of providing reliable water to its community and to be better prepared to keep JVWCD's infrastructure functioning when parts fail due to emergencies or other unforeseen events. With parts becoming harder to procure, and increasingly long lead times, staff is planning to use the parts lists created as part of JVWCD's Critical & Emergency Parts KR to start procuring much needed critical and emergency parts in the upcoming fiscal years.

6.2 Vehicle Replacement Plan

While vehicle replacements are not necessarily defined as JVWCD infrastructure, a reliable and wellfunctioning fleet of vehicles is essential to the efficient operations and maintenance of JVWCD's infrastructure. To maintain a reliable fleet of vehicles in the most cost-effective manner, staff plans to replace the vehicles listed in Table 6-1 in FY 2025/2026. In addition, Table 6-2 shows new vehicles staff propose be added to the fleet to accommodate additional needs.

Overall, the proposed vehicle plan includes two less vehicles than JVWCD's five-year average of seven vehicles per year; however, due to the larger more expensive service trucks and continued increases in vehicle costs the overall budget will be higher than the five-year average but similar to last fiscal year's budget.

| No. | Description | Year | Current Mileage | Maintenance Costs FYTD | Department | Reliability Issues and Concerns |
|-----|--|------|--------------------|---------------------------|-------------|--|
| 706 | Ford 1-Ton Reg-Cab 2x4 Service Truck | 2015 | 91,265 | \$7,496 | Maintenance | Normal age/reliability issues of 10-yr old vehicle, elevated milage, and front-end & turbo issues. |
| 705 | Ford ½-Ton Crew-Cab 4x4 Pickup | 2014 | 97,509 | \$3,384 | Maintenance | Normal age/reliability issues of 11-yr old vehicle, elevated milage, and spark plug & coil pack issues. |
| 712 | Chevy ½-Ton Ext-Cab 4x4 Pickup | 2015 | 96,355 | \$1,994 | Maintenance | Normal age/reliability issues of 10-yr old vehicle, elevated milage, and oil & A/C issues. |

Table 6-1

Table 6-2

| Description | Department | Additional Needs |
|------------------|----------------|---|
| Service Truck | Maintenance | The Transmission Pipeline Maintenance Crew added in FY 2023/2024 responsible for maintaining larger transmission pipelines, vaults, and associated infrastructure, needs a larger service truck with a crane to better accommodate the work they do. This crew is currently using a smaller utility truck that was previously utilized by the valve and hydrant crew prior to getting their new valve turning truck. This utility truck can be better utilized and will better accommodate the type of work the Facility & Grounds Maintenance staff does. This group is in need an additional utility vehicle, that does not require a crane, to accommodate a recent reorganization that requires an additional facility field crew. |
| 15-Passenger Van | Administration | The number of large group tours and events that require large groups to attend continues to grow. Rather than taking multiple vehicles to these events or renting vehicles, staff feels it would be better to purchase a 15-passenger van to better accommodate these situations and work to utilize this vehicle more frequently. |

Section 7 Enterprise Resiliency

7.1 Safety

Ensuring a resilient work force, infrastructure, and processes involves identifying and mitigating various risks to JVWCD. This includes ensuring a safe environment for our employees to work and reliable continuity of service for our customers. With our employees being our greatest asset it is imperative that they are given the tools to prevent injury to themselves or their co-workers. We have long tracked both employee injury incidents and near misses with an ultimate goal of having zero incidents. Figure 7-1 shows JVWCD's injury incident rate for the last 10 years consistently being below 5.7 which is the national average for the water industry per OSHA. As part of our new Strategic Plan and Key Performance indicators, going forward our goal remains zero incidents, but we will consider a rate below 2.2 as being on track. This new rate is based on the 75% percentile of the 2023 AWWA Benchmark Report.

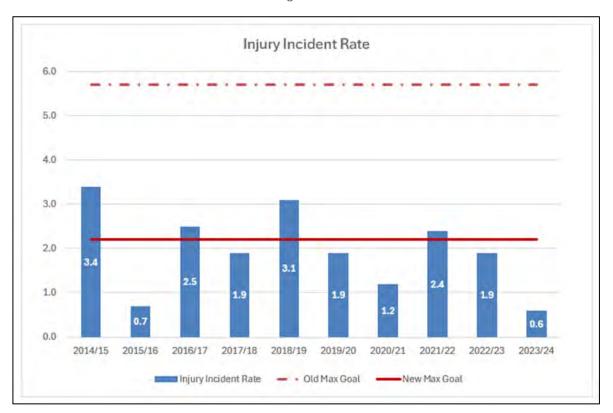
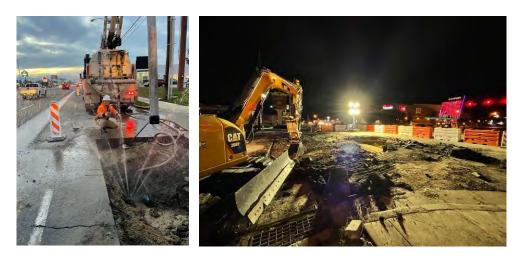


Figure 7-1



Another area of business risk involves the use of nearly 70 vehicles and pieces of heavy equipment needed to facilitate the work done by our employees. JVWCD tracks vehicle and equipment incidents and near misses that result in injury or property damage. As with personal injury incidents our ultimate goal is to have zero incidents. Figure 7-2 shows the vehicle incident rate for the last ten fiscal years which tends to hover just above or below maximum goal of 1.8 based on the OSHA national average for our industry. JVWCD will continue to work diligently to consistently stay below max rate goal going forward.

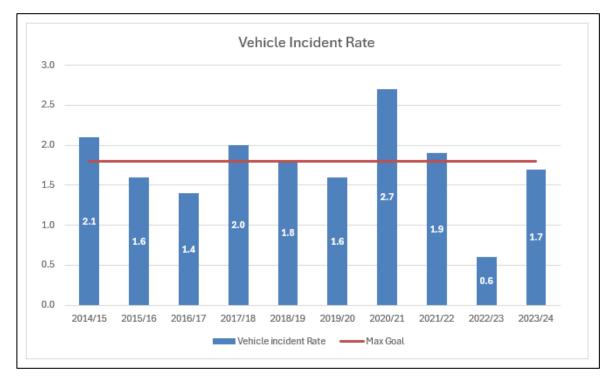


Figure 7-2

Figure 7-3 shows JVWCD's Experience Modification Factor (EMOD) Rate for the last ten years. EMOD Rates help determine Workers Compensation Insurance premiums which will be included in the FY 2025/2026 proposed budget. A rate of one, represented on the graph as the red horizontal line, is the water industry's average rate. Having an EMOD rate less than one represents a reduction in our

premiums and therefore a savings to JVWCD. Over the past ten years, JVWCD has saved between \$50,000 and \$80,000 annually due to our safety program and outcomes.

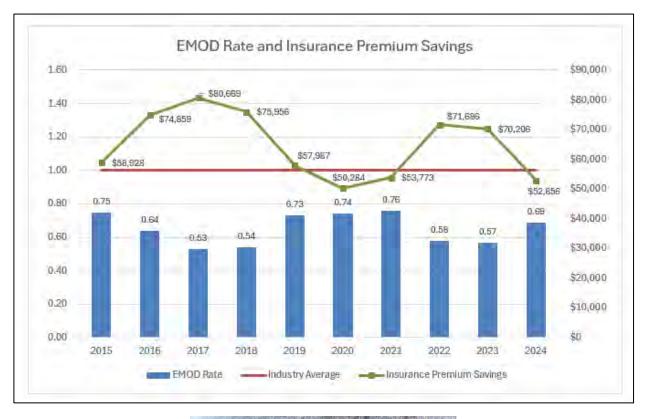


Figure 7-3



JVWCD 30

7.2 Emergency Response

As part of our 2024 Strategic Planning process, one of the core imperatives identified by the Trustees and Staff was that of Enhancing Our Resilience to Current Threats. Examples of these threats include events resulting from climate variability, natural disasters, regulatory changes, and cybersecurity attacks. In addition to a strong safety program, resiliency has three distinct elements that include risk mitigation, emergency response, and continuity of operations. Figure 7-4 shows the different facets of resiliency that JVWCD is focused on to ensure we are as prepared as possible to continue critical operations during any type of emergency and return to normal operations as quickly as possible afterwards.



During the development of our updated strategic plan, the following elements have been identified as top priorities for the coming years. These priorities include 1) creating a formal Emergency Response Training Plan that will identify the type, frequency, and general content for both internal training, and training that we coordinate with outside entities including our member agencies, sister agencies, and local first responders, 2) Improving employee access to critical information and procedures needed to effectively respond during an emergency that can be accessed with or without internet or wireless access, and 3) Strengthen our existing mutual aid agreements and identify gaps that need to be addressed with new specialized contractor agreements.

We are also currently working with the Department of Homeland Security on an updated vulnerability assessment report that will include recommendations that will be considered for the upcoming and future budget years.

The Engineering Department continues to plan and complete several projects that will increase JVWCD's resiliency including seismic studies and improvements at the Jordan Valley Water Treatment Plant and Jordan Aqueduct, additional back-up power for the distribution system, and additional remote storage facilities. The Maintenance Department is continuing to build up an inventory of critical spare parts, and strategically locate them along with other vehicles and equipment at storage facilities throughout the system. In addition, the project to develop a strategic asset management plan will help JVWCD identify equipment vulnerabilities and take preemptive action.

JVWCD regularly reviews its insurance on critical assets to ensure we have the proper amount. In addition, we maintain an Emergency Reserve/Self Insurance Fund to pay for all self-insured claims and deductibles. This fund can also be used to begin repairs of critical assets in the case of a catastrophic event until insurance claims and/or FEMA reimbursements can be processed. The current balance of this fund is just over \$5.6 million. The balance of this fund and risk exposure to self-insurance claims and deductibles is reviewed annually with the Board, and additional funding can be proposed during the budget preparation process. Figure 7-5 shows the growing Emergency Reserve/Self Insurance Fund balance.

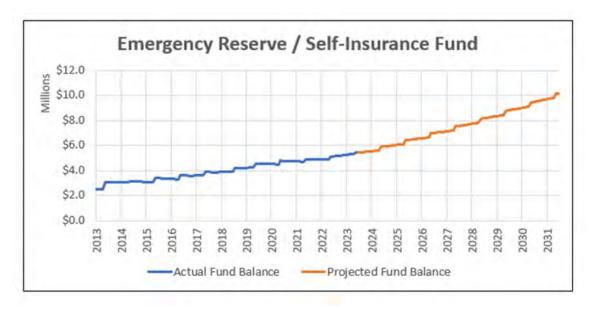


Figure 7-5

Section 8 Water Resource Sustainability

Providing high quality water to JVWCD Member Agencies and retail customers starts with protecting source water quality. JVWCD has a current Source Water Protection Plan for each of its groundwater and surface water sources that is updated every five years and approved by the Utah Division of Drinking Water.

An important part of our watershed protection efforts is the work done as part of the Provo River Watershed Council (PRWC). JVWCD is one of five funding members and contributes \$150,000 each year toward the annual workplan. The funding and workplan facilitate the monitoring of water quality and the review and management of development within the watershed. In addition, it allows for input and support of various projects and activities that maintain or improve both water quality and the ecosystem within the watershed. For the coming year, focus of the workplan will be on the following items:

- On-going water quality monitoring throughout the watershed and data analysis to identify long and short-term water quality trends to prioritize projects.
- Continued partnership with the Department of Natural Resources to protect Deer Creek and Jordanelle Reservoirs from invasive aquatic species.
- Continued partnership with the local districts of the United States Forest Service to better manage areas of the forest to prevent fires in critical parts of the watershed with the highest potential to negatively impact drinking water sources.

Continued partnership with Wasatch County Planning to oversee and inspect development within the watershed that has the potential to negatively impact drinking water sources.

8.1 Short-Term Water Supply Capacity

Following a record precipitation year in the previous year, the 2023/2024 winter resulted in average snowpack conditions in the 130% of normal range over the entire state on April 1 which reduced to under 100% by May 1, 2024. Spring weather conditions resulted in an efficient run-off that replenished most of the reservoirs in the state to near capacity including Strawberry, Jordanelle, Deer Creek, and Utah Lake. As of December 24, 2024, these reservoirs were at 90%, 80%, 76%, and 92% full respectively which is higher than normal for this time of year.

November and December 2024 precipitation has been below average, and as of December 24, 2024, the Provo-Jordan Basin Snow Water Equivalent (SWE) was 65% of normal for this time of year, the Weber Basin SWE was 68% of normal, and the Duchesne Basin SWE was 67% of normal. The SWE Projections show that this will be a below average year, but multiple storms will be needed to make up for the lack of precipitation in the early parts of the winter season. However, with the average snowpack last year building off the record snowpack from the previous year, the, current reservoirs levels are in good condition. It is anticipated there will be enough water supply to meet our water delivery obligations for FY 2025/2026.

In addition to its surface water sources, JVWCD also has groundwater sources that are an important part of its water supply portfolio. In 2005 JVWCD's Board of Trustees adopted a Groundwater Management

Plan that helps govern the conjunctive use strategy between our groundwater and surface water sources. Over the past two years of good runoff and nearly full reservoirs, JVWCD has been able to reduce production from the deep wells. Figure 8-1 shows an increasing water elevation trend at representative groundwater sites. The abundant run-off from the past two years allowed the aquifers to start recharging, and JVWCD was able to rest many wells by relying more on our surface water sources.

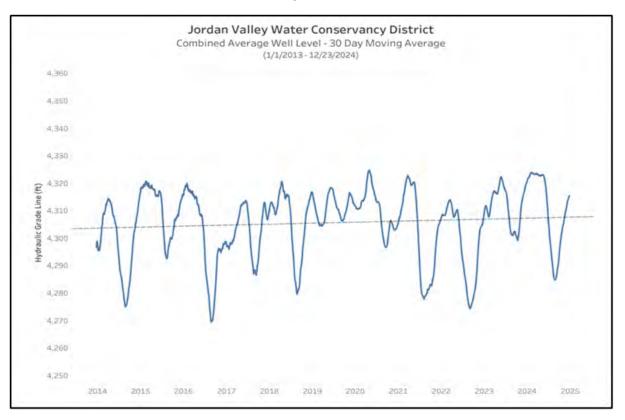


Figure 8-1

Table 8-1 provides a Three-Year Water Supply Plan that assumes a conservative estimated snowpack of 70% of normal for 2025, 2026, and 2027. JVWCD will be able to take advantage of stored water in Jordanelle that is available because of the past two years snowpack, but we will continue to monitor the water supply conditions and make any necessary adjustments in our water supply and conservation messaging.

| | | 2022 C | 2022 Calendar | 2023 Calendar | 2024 Calendar | 2025 WY | 2026 WY | 2027 WY |
|--|-------------------------|-------------------------------------|----------------------------|----------------------------|-------------------------------|--------------------------|--------------------------|--------------|
| Raw Water Sources | Vield (2) | Yield (2) | Year Actual Volume (AF) | Year Actual Volume (AF) | Year Actual Volume (AF)(3) | Projected Supply (AF) | Projected Supply (AF) | Proj |
| Snowpack % of Median at Trial Lake mid April (1) | | | 30% Snowpack | 155% Snowpack | 106% Snowpack | 70% Snowpack | 70% Snovpack | 70% Snovpack |
| Central Utah Project (CUP) 50,000 AF - Turnback for Instream Flows (8) | 47360 | 50000 | 36475 | 18996 | 37479 | 43700 | 43700 | 43700 |
| CUP Allotment above contract available based on 5-yr avg or 120% of Contract Cap | | | Included Above | | | 8740 | 8740 | 8740 |
| Deer Creek Storage (PRP) Regular Allotment | 1889 | 11300 | 11023 | 19660 | 12466 | 11000 | 11000 | 11000 |
| Deer Creek Storage (PRP) Holdover & Extra Allotment (4) | | | Included Above | | | 45/00 | 4500 | 2300 |
| Various Provo River Rights through PRWUC (Class A, BC, SC, Secondary) | 11455 | 17200 | 19257 | 41360 | 35073 | 10000 | 10000 | 10000 |
| Upper Lake Storage | 2400 | 3000 | 1392 | 1534 | 2094 | 2000 | 2000 | 2000 |
| Echo Storage | 3500 | 3500 | 0 | 1900 | 2336 | 1800 | 1800 | 1500 |
| Weber River (a9580) | 906 | 0 | 1833 | 0 | 0 | 0 | 0 | 0 |
| West Union | 4420 | 6140 | | Included Above | | 4500 | 4500 | 4500 |
| Wasatch Mountain Streams | 1500 | 2500 | 1569 | 2237 | 2132 | 1500 | 1500 | 1500 |
| Finished Water Sources (5) | | | | | | | | |
| BCWTP | 3500 | 3500 | 3538 | 3151 | 3561 | 3500 | 3500 | 3500 |
| SWGWTP (6) | 4200 | 4200 | 1968 | 1842 | 2102 | 3000 | 3000 | 3000 |
| High Quality Groundwater | 22500 | 8000 | 15908 | 5204 | 5219 | 10000 | 11000 | 14000 |
| Central Water Project (CWP Fiscal Year Contract) | 10024 | 11680 | 10996 | 10117 | 13300 | 11680 | 11680 | 11680 |
| Total Water Supply | 120646 | 121020 | 105979 | 105001 | 115762 | 115920 | 116920 | 117720 |
| Wholesale and Retail Demands | | | | | | | | |
| fotal Contracted Volume | | | 89340 | 90423 | 93806 | 94640 | 93806 | 93806 |
| fotal Contracted Volume + 20% of Take or Pay Contracts | 1 | | 107208 | 108508 | 112567 | 113568 | 112567 | 112567 |
| Estimated Retail Demand | | | | | | 7800 | 7800 | 7800 |
| Actual Wholesale and Retail Deliveries. | | | 101965 | 100930 | 110882 | | | |
| Projected Deliveries (7) | 1 | | | | No. I will | 106500 | 108630 | 110803 |
| 100% of Contracted Wholesale Volume + Retail Demand | | | | | 1 | 102440 | 101606 | 101605 |
| 120% of Contracted Wholesale Volume + Retail Demand | | | | | | 121368 | 120367 | 120367 |
| Performance Indicator for Short-term Water Supply Adequacy (8) | | | | | | 1.13 | 1.15 | 1.16 |
| (1) Snowpack (Snow Water Equivalent - SWE) % at Triol Lake mid April (2) These match Exhibit 5 in the 2024 Conservation Plan Update (3) Actual from Ian - New with an exclorated anonum for Disc. | | | | | | | | |
| (4) Dec 2024 we have 11,350 AF of Deer Creek Storage (5) Finished Water volumes and Contract volumes are based on sume Calendar Year as the ending Water Year | the ending Water | rYear | | | | | | |
| (6) This volume is the amount delivered to the distribution system. NOT the well production that is influent to the plant (7, 2025 Projected deliveries is the budgeted WaR 25/26 FY Budgeted Water Defineries annount. Subsequent wars assume a 2% annual increase | ction that is influence | nt to the plant tent vears assum | e a 2% annual incre | -000 | | | | |

Table 8-1

JVWCD 35

Based on historical trends, anticipated population growth, and continued water conservation efforts, JVWCD projects delivering 106,500 acre-feet of water to our wholesale and retail customers in FY 2025/2026, as shown in Figure 8-2. Consistent efforts to achieve durable conservation will be important as monitored by the Water Resource Sustainability KPI.

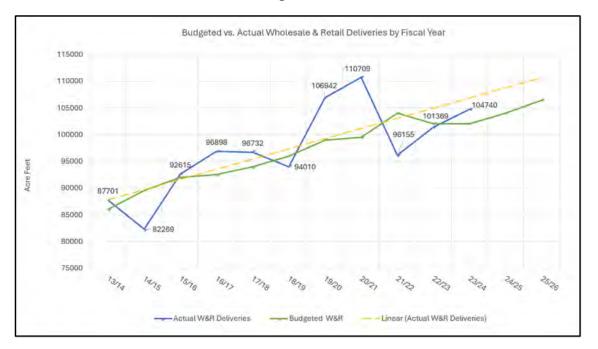


Figure 8-2

While it is too early to forecast this winter's snowpack, JVWCD has developed a process which is outlined in the Drought Contingency Plan to evaluate current conditions based on various criteria and set a Water Supply Level as shown in Table 8-2. The established level informs Member Agencies regarding their expected wholesale contract amounts as well as setting in motion other mitigation measures.

Table 8-2

| Water Supply Availabi | lity Level | |
|--|-------------------------------|---|
| Water Supply Availability Level (1) | Water Shortage Description | Response to Wholesale Contracts |
| Level 0 | Normal | Normal, no restrictions. |
| Level 1 | Moderate | 5-10% reduction in typical use. Deliveries limited to maximum contract amount. |
| Level 2 | Severe | 10-20% reduction in typical use. Deliveries limited to intermediate contract amount. |
| Level 3 | Extreme | 20-30% reduction in typical use. Deliveries limited to minimum contract amount. |
| Level 4 | Critical/Exceptional | 30%+ reduction in typical use. Deliveries limited to a portion (e.g., 90%, 80%) of minimum contract amount. |

Notes: (1) Each spring a drought monitoring committee consisting of representatives of JVWCD and each of its member agencies will consider the water shortage criteria and recommend a water supply availability level. The water shortage criteria consist of projected supplies available from, 1) Central Utah Project (Jordanelle storage), 2) Provo River Project (Deer Creek storage), and 3) Salt Lake Valley groundwater.

8.2 Short-Term Water Source Capacity

One of the important elements impacting JVWCD's level of service is its capacity to deliver the necessary water supplies during peak demand periods. JVWCD's target standard is to maintain a peak capacity level of 10% above the projected water source peak demands. Figure 8-3 shows the peak daily demands for the last three years. This figure shows that our peaks have been increasing over the past three years.

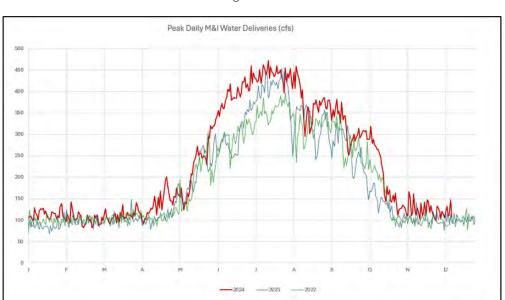


Figure 8-3

Figure 8-4 shows updated peak day demand projections from the 2022 Major Supply, Demand, and Conveyance Study. This figure shows a representation of when facilities need to be brought online to meet the target of 10% above the projected water source peak demands. Our current peak day demands are below the Basis of Plan represented by the solid black line. The black dashed line represents 10% above the Basis of Plan and provides an indicator of when new facilities should be brought online. Currently staff is working on the expansion of JVWTP (Phase I) and equipping 4 new wells. These projects will assist us in keeping JVWCD on track to meet its target of 10% above the projected water source peak demands, and it is recommended that the FY 2025/2026 budget include sufficient funds to support these and other project to meet our peak day demand targets.

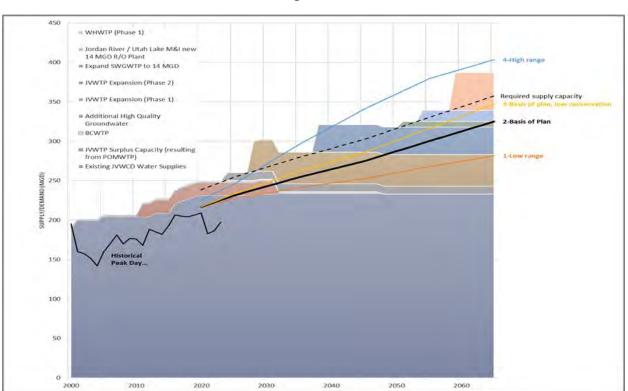


Figure 8-4

8.3 Long-Term Water Supply Adequacy

JVWCD's long-term water supply adequacy level of service standard is that total developed and contracted drought year reliable supplies exceed projected demands by at least 5%. As JVWCD develops both short-term and long-term demand projections, it considers many factors including changes in water use patterns and service area population. As discussed below, observations in each of these areas indicate that there may be an opportunity to postpone some of our new supply projects in our CIP, but that continued monitoring of key metrics in those areas is required before we can decide to do so.

Changes in Water Use Patterns

From 2020 to 2022, water users in the JVWCD service area achieved a 22% reduction in per capita demands. 2023 showed a nearly 4% increase and 2024 seems to be on a similar track. These increases have also been seen in our budgeted vs. actual deliveries discussed earlier in this section. In 2023, JVWCD made changes to the policies on how the take-or-pay contracts are administered to provide

added flexibility for Member Agencies to adapt to water conservation. The changes allow Member Agencies to rely on more of their own sources, which could result in further reductions in demand on JVWCD's system. These reductions could provide opportunity to postpone new supply projects in our current CIP.

Changes in Service Area Population

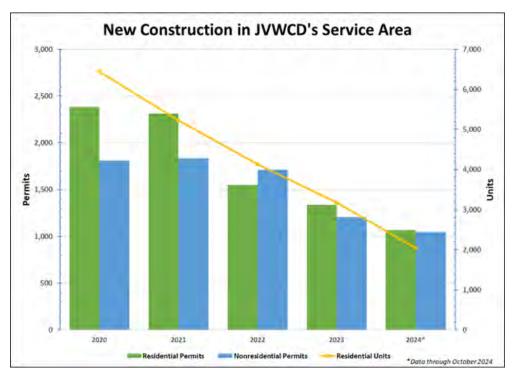


Photo: Scott G. Winterton, Deseret News

New housing construction data is the greatest indicator for population growth trends from one year to the next. Data shows that there has been a downward trend in new housing permits since 2020. 2024 could show a slight increase with a higher ratio of multi-family units to single-family residential. Figure 8-5 and Table 8-3 summarize the Ivory-Boyer Construction Report and Database published by the University of Utah Kem C. Gardner Policy Institute on the number of new residential building permits issued. As shown, the number of permits and total new residential units from those permits peaked in 2020 but has been declining since then. 2024 could show a slight increase, but not close to the levels seen in 2020. This could indicate a slowing in population growth in the service area.

Figure 8-6 shows that only 22% of the new housing units in 2023 were single-family detached dwellings, as compared to an average of nearly 75% that persisted up to 2006. This densification will result in lower per capita usage rates for new residential customers. Increases in density combined with reductions in the number of new housing units could slow demand growth significantly within the service area, which would then provide opportunity to postpone new supply projects.

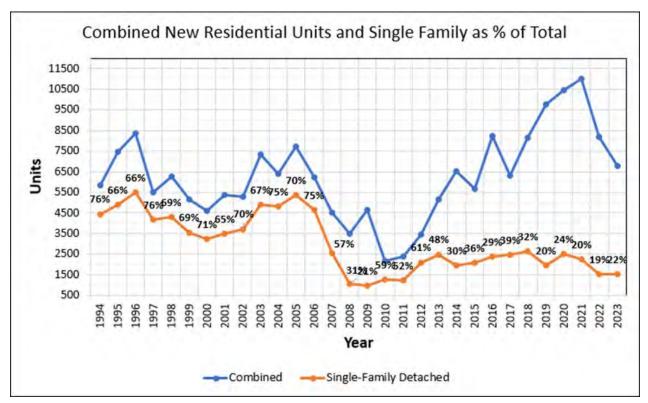




| Tabl | ρ | 8-3 |
|------|---|-----|
| iuui | C | 0-5 |

| | R | eside | ntial | Perm | its | | Resid | lentia | I Unit | ts | No | nresio | dentia | l Per | mits |
|------------------|-------------|-------------|-------------|-------------|---------------------------|-------------|-------------|-------------|-------------|---------------------------|-------------|-------------|-------------|-------------|---------------------------|
| | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | 2024 (thru October) | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | 2024 (thru October) | <u>2020</u> | <u>2021</u> | <u>2022</u> | <u>2023</u> | 2024 (thru October) |
| Bluffdale | 156 | 77 | 39 | 46 | 36 | 583 | 440 | 65 | 46 | 192 | 52 | 65 | 55 | 56 | 86 |
| Draper | 267 | 222 | 147 | 77 | 103 | 779 | 226 | 719 | 79 | 226 | 313 | 333 | 421 | 186 | 174 |
| Herriman | 536 | 478 | 483 | 343 | 308 | 967 | 858 | 696 | 638 | 356 | 322 | 334 | 371 | 204 | 200 |
| Midvale | 21 | 42 | 17 | 12 | 49 | 286 | 221 | 236 | 156 | 107 | 59 | 54 | 15 | 15 | 15 |
| Riverton | 64 | 22 | 57 | 306 | 146 | 150 | 59 | 126 | 638 | 323 | 80 | 17 | 18 | 146 | 115 |
| South Jordan | 781 | 826 | 537 | 275 | 292 | 1,272 | 1,796 | 924 | 372 | 643 | 565 | 537 | 554 | 356 | 259 |
| South Salt Lake | 54 | 11 | 15 | 13 | 13 | 335 | 250 | 15 | 199 | 40 | 10 | 15 | 8 | 7 | 0 |
| Taylorsville | 25 | 11 | 2 | 18 | 14 | 212 | 11 | 5 | 230 | 13 | 46 | 273 | 52 | 18 | 12 |
| West Jordan | 331 | 412 | 165 | 151 | 80 | 650 | 1,034 | 165 | 327 | 91 | 84 | 86 | 101 | 122 | 15 |
| West Valley City | 151 | 212 | 88 | 95 | 28 | 1,212 | 330 | 1,183 | 492 | 52 | 279 | 122 | 116 | 95 | 171 |
| TOTAL: | 2,386 | 2,313 | 1,550 | 1,336 | 1,069 | 6,446 | 5,225 | 4,134 | 3,177 | 2,043 | 1,810 | 1,836 | 1,711 | 1,205 | 1,047 |





Summary Demand Projection Variables

There are several uncertainties associated with how the current conditions will impact demand growth. Observations within our own service area and throughout the arid west, in per capita usage trends overtime after drought cycles, indicate a high probability that per capita usage rates will increase before a steady rate of reduction is re-established. We saw this in 2023 and 2024. It will take time to see how Member Agencies use the flexibility offered in the new take-or-pay administration policies and if that will result in a slowing of growth in demand on JVWCD's system. It is also unclear whether the slowing of new construction will translate to a temporary lull in population growth or a prolonged decrease in growth rate. Due to these uncertainties, JVWCD will continue to use the demand projections generated in the 2022 Supply, Demand, and Major Conveyance Master Plan to determine new supply improvements needed to meet level of service goals. An update to that Master Plan is currently underway to include the demands from new developments like Olympia Hills, The Point, etc. This update will help with any uncertainties and provide guidance to the Capital Improvement Plan.

Aligning Supply with Demand Projections

The key to meeting our level of service goal for short- and long-term supply without overinflating the cost of service for current users is to increase supply capacity at the appropriate pace ahead of demand. As we have analyzed our supplies, we have determined that we can continue the CUP turnback agreement of 6,300 AF/year through 2029 due to conservation efforts, available stored water, and groundwater supplies. In addition, JVWCD is scheduled to begin taking delivery of the new ULS supply (16,400 AF) in 2030 but will have the opportunity to accelerate that delivery schedule if needed. Current projections indicate the ULS supply will be needed in 2029 to satisfy the long-term water supply

adequacy level of service criteria (supplies exceed projected demand by at least 5% over the next 15 years – see Figure 8-7).

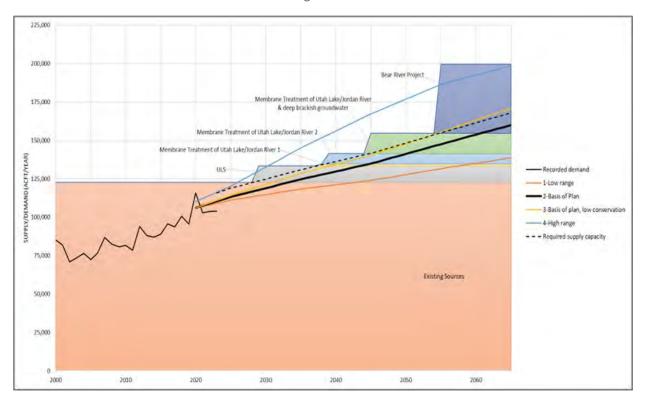


Figure 8-7

Section 9 Community Sustainability

JVWCD's updated Strategic Plan emphasizes the development of community sustainability and transparent collaboration in its operations. JVWCD will continue to prioritize operations that more strongly consider sustainable practices as part of the FY 2025/2026 budget. These sustainable practices will offer attention to the health of our local environment, particularly Great Salt Lake, which is an integral part of the region's ecological balance. This is a level of service our community and stakeholders have come to expect of us as they have become aware of the threats to the lake's ecosystems and economic value over the last few years.



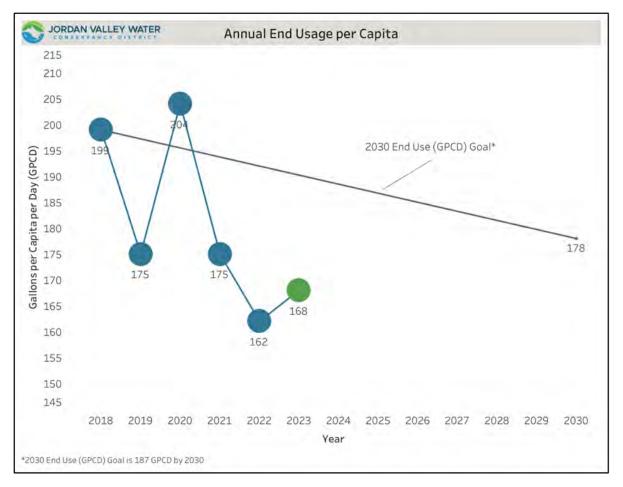
In accordance with our strategic plan, we completed the update to JVWCD's Conservation Plan in 2024. That plan specifies our new conservation goals for the next 5 years. Achieving these goals represents our most significant sustainability contribution to the community at this time, thus they will remain our primary focus in this realm for FY 2025/2026. We have three primary conservation goals that require budget considerations beyond our typical conservation operating budget: water demand management, turf replacement, and conservation program participation. The status of each goal is discussed below followed by the budget needs to achieve them during FY2025/2026.

Water Demand Management

With the 2024 Conservation Plan, JVWCD adopted a new water conservation end-use goal of 178 gallons per capita daily (gpcd) by 2030 and 173 gpcd by 2035. This is more aggressive than the goals currently proposed in DWRe's "Utah Regional M&I Water Conservation Goals" report for the Salt Lake Region which suggests a goal of 187 gpcd by 2030. However, we believe the new goals are aligned with the level of service that stakeholders expect from us based on requests made in the GSL Commissioner's

Strategic Plan for the lake and conversations with DWRe regarding their plans to update their proposed goals.

Figure 9-1 displays the annual end-use compared to the newly adopted goal. The figure shows that 2023 water usage rates increased by nearly 4%. JVWCD's new Community Sustainability Enterprise KPI indicates that usage rates have increased by an even greater year-over-year percentage in 2024 (a final estimate for the 2024 usage rate will not be available until March). This trend is concerning and will require resources to address it.





Turf Replacement

Outdoor water use has the greatest GSL depletion impacts and represents 60% of the M&I water demand in the JVWCD service area. Turf grass irrigation is the predominant outdoor water use. Turf replacement is a focus of our 2024 Conservation Plan because it will drive the greatest lasting reduction in water depletions. Moreover, in 2022, JVWCD committed to replace 30% of the non-functional turf existing within our service area to contribute to critical water conservation efforts in the Colorado River Basin. The 2024 Conservation Plan specifies the following turf replacement schedule as one of our primary conservation goals.

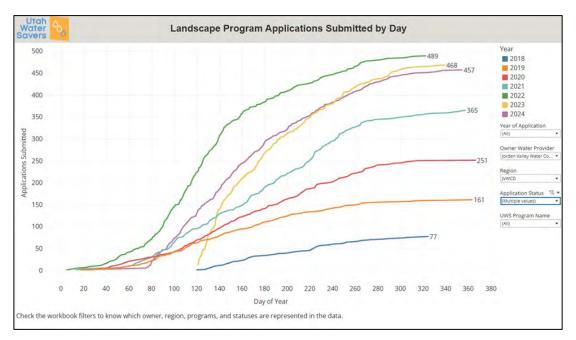




In 2024, various conservation programs helped pay for the replacement of 882,000 square feet of turf in the JVWCD service area. This was a reduction in turf replaced as compared to 2023, so additional resources are needed to avoid further reductions in 2025 and to set the course for increases in turf replacement in 2026.

Conservation Program Participation

Additional analyses are required to establish program participation goals. Figure 9-3 shows that program participation peaked in 2022 and then declined slightly over the last two years. Focus groups and surveys have been performed to understand the declining participation. The analysis from those efforts is expected to be completed by February of 2025 to allow for effective goal setting. Our intent is to set goals that will re-establish a growth trajectory in program participation, and it is anticipated that additional resources will be needed to achieve this.





Education Programs

JVWCD's educational initiatives focus on Localscapes and the Conservation Garden Park (Garden). Localscapes empowers homeowners to create landscapes suited to Utah's climate through a simplified five-step process. The Garden offers various free educational opportunities to the public. Several efforts were made to recover from the slump in Garden attendance experienced in 2023. Figure 9-4 shows that those efforts proved effective but that additional efforts are needed to recover to maintain the high visitation rates seen in 2017, 2019, and 2022.



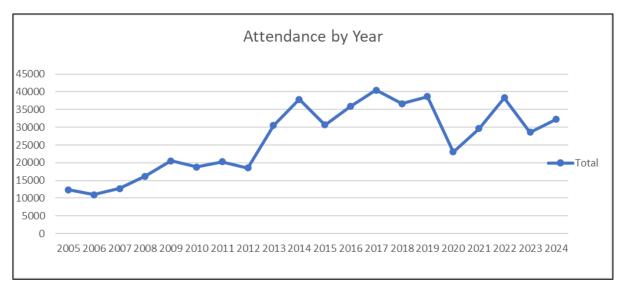


Figure 9-4

FY 2025/2026 Budget Considerations for Water Conservation Goals

Current conservation and communications staffing levels are believed to be adequate for achieving our water conservation goals; however, the goals do require an enhanced partnership with Utah Water Ways (UWW), a three-pronged marketing campaign focused on JVWCD's service area, new outreach efforts, and continued investment in the Garden.

UWW has assumed leadership of the statewide conservation awareness campaign currently known as Slow the Flow. They will be revising the campaign significantly. JVWCD has requested that the campaign be focused on driving resident participation in conservation programs. It is possible that UWW will need an increase of in-kind and financial contributions from the water conservancy districts to achieve the campaign objectives.

The three-pronged marketing campaign focused on JVWCD's service area will include:

- 1. Increasing the volume of targeted ads in our service area using Slow the Flow campaign material. This will be our focus for increasing program participation this year.
- 2. Neighborhood-focused marketing for turf replacement projects.
- 3. Muli-media marketing efforts to influence water use behaviors in response to monitoring water usage rates within our service area.

Executing the campaign will require additional investment in advertising and materials over previous years.

In addition to traditional marketing tactics, JVWCD will increase its outreach efforts to connect with a wider audience. This will result in increased expenses for booth fees and materials as we interact with the community more regularly through event participation. Funds to make the improvements to the JVWCD booth identified in the 2024 Conservation Plan are also needed.

Continued investments in more Garden events will be needed to draw a greater attendance. Expanding the relevance of the Garden to the community through executing the Garden Master Plan is also needed. The master plan provides the concepts for expanding the Garden to the currently vacant land that is west of the stream and east of 1300 West. The FY 2025/2026 budget includes the design of Phase 1 of this expansion in anticipation of the 1300 West road widening project.

Appendix A

10 YEAR FINANCIAL PROJECTIONS

(December 2024 Update w/ March 2024 Capital Projects Plan projections) Fiscal Years

| | | | | | | | Fisca | al Years | is r lan projections) | / | | | | | | |
|---|--------------------|--|--|--|--|--|--|--|---|--|---|--|---|--|---|---|
| 20-Nov-24 2.5% to 5.8% Proposed Rate Increases | | | | | | CURRENT FY | | | | | | | | | | |
| WITH MULTIPLE Tax Rate Increases | | 2020/2021 | 2021/2022 | 2022/2023 | 2023/2024 | BUDGETED 2024/2025 | 2025/2026 | 2026/2027 | 2027/2028 | 2028/2029 | 2029/2030 | 2030/2031 | 2031/2032 | 2032/2033 | 2033/2034 | |
| Water Delivery Percentage Increase | | 0.5% | 4.5% | -1.9% | 0.0% | 2.0% | 1.0% | 1.0% | 1.0% | 1.0% | 1.0% | 1.0% | 1.0% | 1.0% | 1.0% | |
| (From the Water Supply Plan) Budgeted Water Deliveries | | 99,500 | 104,000 | 102,000 | 102,000 | 104,000 | 105,040 | 106,090 | 107,151 | 108,223 | 109,305 | 110,398 | 111,502 | 112,617 | 113,743 | |
| Actual Water Delivery Percentage Change Actual Water Deliveries | | 3.7% 110,873 | -13.3% 96,156 | 5.4% 101,369 | 3.3% 104,740 | | | | | | | | | | | |
| Average Water Rate Increase | | 0.0% \$546.19 | 2.0% \$564.22 | 3.5% \$559.02 | 5.0% \$604.58 | 6.0% \$638.86 | 5.8% \$675.91 | 5.0% \$709.71 | 3.0% \$731.00 | 2.8% \$751.47 | 2.5% | 2.5% \$789.52 | 2.5% \$809.26 | 2.6% \$830.30 | 2.6% \$851.89 | |
| Average Water Rate REVENUES: | | \$546.19 | \$304.22 | \$559.02 | \$004.58 | \$038.80 | \$675.91 | \$709.71 | \$731.00 | \$751.47 | \$770.26 | \$789.52 | \$809.26 | \$830.30 | \$821.68 | |
| Water Sales | Vol*Rate | \$ 60,557,353 | ,,, | \$ 56,667,437 | \$ 63,323,548 | \$ 66,441,000 | \$ 70,997,586 | \$ 75,293,418 | \$ 78,327,603 | \$ 81,326,200 | \$ 84,193,304 | \$ 87,161,504 | \$ 90,234,171 | \$ 93,505,976 | \$ 96,896,753 | vol. x (ave. rate + % increase) 1.8% per year escal. + |
| Property Taxes Other | 1.8% 1.5% | 21,133,800 3,737,307 | 24,204,336 2,508,489 | 26,373,984 7,245,464 | 29,868,863 24,919,063 | 29,461,200 7,521,700 | 32,643,010 5,634,526 | 33,230,584 5,719,044 | 36,487,182 5,804,830 | 37,143,951 5,891,902 | 37,812,542 5,980,281 | 41,518,171 6,069,985 | 42,265,498 6,161,035 | 43,026,277 6,253,451 | 43,800,750 6,347,253 | assessed val. growth (8%) 1.5% per year escalation |
| TOTAL REVENUES | 1.070 | 85,428,460 | 80,965,621 | 90,286,885 | 118,111,474 | 103,423,900 | 109,275,122 | 114,243,046 | 120,619,615 | 124,362,053 | 127,986,127 | 134,749,660 | 138,660,704 | 142,785,704 | 147,044,756 | 1.070 pci year estalation |
| OPERATING EXPENSES: | | | | | | | | | | | | | | | | |
| Water Purchased Additional 6,300 AF CUP Water ULS Water Supply (16,400 AF) | 3.2% | (17,222,407) | (17,571,963) | (18,944,282) | (19,345,059) | (20,487,421) | (21,143,018) (675,000) | (21,819,595) (920,000) | (22,517,822) (1,175,000) | (23,238,392) (1,512,000) | (23,982,021) (1,543,500) | (24,749,446) (1,575,000) (3,280,000) | (25,541,428) (1,606,500) (3,280,000) | (26,358,754) (1,638,000) (3,280,000) | (27,202,234) (1,669,500) (3,280,000) | 3.2% per year escalation |
| Operating & Maintenance | 3.0% | (8,866,566) | (8,459,636) | (9,943,649) | (9,873,447) | (13,591,224) | (13,998,961) | (14,418,930) | (14,851,498) | (15,297,043) | (15,755,954) | (16,228,633) | (16,715,492) | (17,216,957) | (17,733,466) | 3% per year escalation |
| General & Administrative Personnel | 3.0% 3.7% | (4,142,944) (16,638,239) | (4,567,576) (17,393,807) | (4,935,392) (18,205,571) | (6,179,476) (20,117,439) | (4,866,902) (21,442,591) | (5,012,909) (22,435,967) | (5,163,296) (23,466,098) | (5,318,195) (24,534,344) | (5,477,741) (25,642,115) | (5,642,073) (26,890,873) | (5,811,335) (28,185,835) | (5,985,675) (29,528,711) | (6,165,245) (30,921,273) | (6,350,202) (32,365,360) | 3% per year escalation 3.7% per year escalation |
| TOTAL OPERATING EXPENSES | | (46,870,156) | (47,992,982) | (52,028,894) | (55,515,421) | (60,388,138) | (63,265,855) | (65,787,919) | (68,396,859) | (71,167,291) | (73,814,421) | (79,830,249) | (82,657,806) | (85,580,229) | (88,600,762) | |
| INCOME BEFORE DEBT SERVICE DEBT SERVICE PAID: | | 38,558,304 | 32,972,639 | 38,257,991 | 62,596,053 | 43,035,762 | 46,009,267 | 48,455,127 | 52,222,756 | 53,194,762 | 54,171,706 | 54,919,411 | 56,002,898 | 57,205,475 | 58,443,994 | |
| Principal Interest | | (10,914,000) (11,126,296) | (10,662,000) (11,229,591) | (11,409,599) (11,892,055) | (12,312,000) (12,427,364) | (12,707,000) (15,787,500) | (15,932,000) (16,194,873) | (14,136,000) (18,685,313) | (14,864,000) (19,693,885) | (15,035,200) (20,643,670) | (14,742,600) (20,580,855) | (15,970,900) (20,502,210) | (16,698,400) (20,373,198) | (18,085,500) (20,231,990) | (18,920,800) (20,276,429) | |
| TOTAL DEBT SERVICE | | \$ (22,040,296) | 6 (21,891,591) | \$ (23,301,654) | \$ (24,739,364) | \$ (28,494,500) | \$ (32,126,873) | \$ (32,821,313) | \$ (34,557,885) | \$ (35,678,870) | \$ (35,323,455) | \$ (36,473,110) | \$ (37,071,598) | \$ (38,317,490) | \$ (39,197,229) | |
| PAYGO FROM OPERATIONS | | \$ 16,518,008 | 5 11,081,048 | \$ 14,956,337 | \$ 37,856,689 | \$ 14,541,262 | \$ 13,882,394 | \$ 15,633,814 | \$ 17,664,871 | \$ 17,515,892 | \$ 18,848,251 | \$ 18,446,301 | \$ 18,931,300 | \$ 18,887,985 | \$ 19,246,765 | |
| DEBT SERVICE COVERAGE | | 1.77 | 1.60 | 1.66 | 2.53 | 1.51 | 1.43 | 1.48 | 1.51 | 1.49 | 1.53 | 1.51 | 1.51 | 1.49 | 1.49 | 1.50 Ave |
| FROM SHORT-TERM OPERATING RESER | | 3,636,547 1,062,580 | 2,586,721 3,003,542 | 1,674,574 6,727,534 | 2,982,386 2,681,066 | 3,386,936 2,062,925 | 3,000,000 2,236,928 | 3,000,000 | 3,000,000 | 3,000,000 | 3,000,000 | 3,000,000 | 3,000,000 | 3,000,000 | 3,000,000 | |
| AVAILABLE FOR PAYGO TRANSFER | UND | \$ 21,217,135 | <u>3,003,542</u> <u>16,671,311</u> | \$ 23,358,445 | \$ 43,520,141 | \$ 19,991,123 | <u> </u> | <u>-</u> \$ 18,633,814 | <u>-</u> \$ 20,664,871 | <u>-</u> \$ 20,515,892 | <u>-</u> \$ 21,848,251 | <u>-</u> \$ 21,446,301 | <u>-</u> \$ 21,931,300 | <u>-</u> \$ 21,887,985 | <u>-</u> \$ 22,246,765 | |
| TRANSFERRED PAYGO | | Actual 20/21 | Actual 21/22 | Actual 22/23 | | | | | | | | | <u> </u> | <u> </u> | | Davida Taran (a. Tatak |
| Capital Projects Fund | | \$ 649,160 \$ | | | Actual 23/24 \$ 16,773,703 | <u>Bud. 24/25</u> | <u>Est. 25/26</u> | <u>Est. 26/27</u> | <u>Est. 27/28</u> | Est. 28/29 | <u>Est. 29/30</u> | <u>Est. 30/31</u> | <u>Est. 31/32</u> | <u>Est. 32/33</u> | <u>Est. 33/34</u> | PayGo Transfer Total: |
| Replacement Reserve Fund Development Fee Fund | | 10,810,901 567,778 | 10,898,744 336,820 | 14,155,949 205,960 | 14,328,572 345,294 | \$ 13,703,323 416,000 | \$ 15,703,323 416,000 | \$ 15,703,323 416,000 | \$ 15,703,323 416,000 | \$ 15,703,323 416,000 | \$ 16,703,323 416,000 | \$ 16,703,323 416,000 | \$ 16,703,323 416,000 | \$ 16,703,323 416,000 | \$ 16,703,323 416,000 | \$160,033,225 36% |
| General Equipment Fund | | 700,000 | 700,000 | 900,000 | 900,000 | 700,000 | 900,000 | 900,000 | 900,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,100,000 | 1,100,000 | 1,100,000 | |
| Emergency Reserve/Self Ins. Fund O&M Fund | | 200,000 200,000 | 200,000 200,000 | 100,000 200,000 | 300,000 300,000 | 200,000 300,000 | 200,000 200,000 | 200,000 200,000 | 200,000 200,000 | 200,000 200,000 | 200,000 200,000 | 200,000 200,000 | 200,000 200,000 | 200,000 200,000 | 200,000 200,000 | |
| Revenue Stabilization Fund | | 7,655,058 | 3,648,578 | - | 1,522,796 | - | - | 14,492 | 2,045,549 | 1,696,569 | 2,028,928 | 1,626,979 | 2,011,978 | 1,968,663 | 2,327,443 | |
| Short-Term Operating Reserve Fund Revenue Fund | | - | - 300,000 | 3,386,936 500,000 | 4,062,666 200,000 | 700,000 | 700,000 | 200,000 | 200,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | 300,000 | |
| Interest Allocated to Funds | | 434,238 | 387,169 | 2,355,299 | 4,787,110 | 3,971,800 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | 1,000,000 | |
| Total Transferred PayGo | | <u>\$ 21,217,135</u> | 5 16,671,311 | \$ 23,358,445 | \$ 43,520,141 | <u>\$ 19,991,123</u> | <u>\$ 19,119,323</u> | <u>\$ 18,633,814</u> | \$ 20,664,871 | \$ 20,515,892 | <u>\$ 21,848,251</u> | \$ 21,446,301 | <u>\$ 21,931,300</u> | <u>\$ 21,887,985</u> | \$ 22,246,765 | |
| CASH BASIS – FLOW OF FUN | | ELOW) | | | | | | | | | | | | | | |
| REVENUE STABILIZATION FU Beginning of Year Fund Balance: | | \$ 6.534.376 \$ | 10,996,965 | \$ 13.119.613 | \$ 8.683.955 | \$ 6,530,780 | \$ 4,223,420 | \$ 2,113,194 | \$ 2.191.082 | \$ 4.302.362 | \$ 6.128.003 | \$ 8,340,771 | \$ 10,217,973 | \$ 12,536,490 | \$ 14,881,248 | |
| Year-end Transfers from Revenue Fund | | \$ 6,534,376 \$ 9,126,668 | 7,655,058 | \$ 13,119,613 3,648,578 | - | 3,000,000 | - | 5 2,113,194 14,492 | \$ 2,191,082 2,045,549 | \$ 4,302,362 1,696,569 | \$ 6,128,003 2,028,928 | 1,626,979 | \$ 10,217,973 2,011,978 | \$ 12,536,490 1,968,663 | 2,327,443 | |
| Transfer to Revenue Fund (Rates) Transfer to General Equipment Fund | | (4,699,127) | (5,590,263) | (8,402,108) | (5,663,452) (200,000) | (2,062,925) | (2,236,928) | - | - | - | - | - | - | - | - | |
| Interest Income | 3.0% | 35,048 | 57,853 | 317,872 | 323,341 | 142,500 | 126,703 | 63,396 | 65,732 | 129,071 | 183,840 | 250,223 | 306,539 | 376,095 | 446,437 | |
| Short-Term Operating Reserve Fund End of Year Fund Balance: | | | - 13,119,613 | - \$ 8,683,955 | 3,386,936 \$ 6,530,780 | (3,386,936) \$ 4,223,420 | | - \$ 2,191,082 | - \$ 4,302,362 | - \$ 6,128,003 | - \$ 8,340,771 | - \$ 10,217,973 | - \$ 12,536,490 | - \$ 14,881,248 | - \$ 17,655,127 | |
| CAPITAL FUNDS BALANCE (C | ACUE | | | | | | | | | | | | | | | |
| CAPITAL FUNDS BALANCE (C | ASH BA | ISIS FRUM BUARD | KEPUKI) | | | | | | | | | | | | | |
| REPLACEMENT RESERVE FUND Beginning of Year R&R Fund Balance: | | \$ 3,291,973 | ,,. | \$ 10,563,095 | | | \$ 12,002,328 | | . , , | | \$ 13,161,115 | | | \$ 24,084,392 | | |
| Interest Income Transfers from Operations | 3.0% | 23,531 6,060,262 | 52,587 10,810,901 | 614,234 10,898,744 | 644,205 14,155,949 | 522,500 14,328,572 | 360,070 13,703,323 | 432,592 15,703,323 | 499,579 15,703,323 | 444,256 15,703,323 | 394,833 15,703,323 | 480,998 16,703,323 | 593,478 16,703,323 | 722,532 16,703,323 | 679,777 16,703,323 | \$157,658,475 |
| Transfers from Operations Transfers from Revenue Stabilization Fund | d | 0,000,202 | 10,010,901 | 10,090,744 | 14,100,949 | 14,328,372 | 13,703,323 | 15,703,323 | 13,703,323 | 15,703,323 | 15,703,323 | 10,703,323 | 10,703,323 | 10,703,323 | 10,703,323 | \$157,658,475 Perf. Measure 102% |
| Transfers from Capital Projects Fund CP1 Capital Expenditures (Net) | | (4.400.000) | | 4,000,000 | (12.020.202) | (11,883,725) | (11,646,000) | (13,903,000) | (18,047,000) | (17,795,000) | (13,226,000) | (13,435,000) | (12,995,000) | (18,851,000) | (21,319,000) | \$0 \$153,100,725 |
| | | (4 4h9 hll9) | (5 Zun 550) | (18 810 944) | | | (11,010,000) | (.0,000,000) | (13,017,000) | , | | | (12,393,000) | (375,000) | | \$3,932,500 |
| CP5 Landscape Conversion Projects (Net |) | (4,469,609) | (5,206,550) | (18,810,944) | (13,030,302) | (11,000,720) | (375,000) | (375,000) | (375,000) | (375,000) | (375,000) | (375,000) | (375,000) | (375,000) | (375,000) | \$3,332,300 |
| , |) | (4,469,609) - \$\$ | (5,206,550) - - 10,563,095 | (18,810,944) - \$ | (13,030,302) - \$\$ | | | (375,000) \$ 16,652,635 | (375,000) 14,808,537 | (375,000) \$ 13,161,115 | (<u>375,000</u>) \$ 16,033,271 | | \$ 24,084,392 | | (375,000) 18,723,346 | \$3,332,500 |
| CP5 Landscape Conversion Projects (Net End of Year R&R Fund Balance: CAPITAL PROJ. FUND & BOND PROCEED |)S | <u> </u> | 10,563,095 | \$ 7,265,129 | <u> </u> | (557,500) \$ 12,002,328 | \$ <u>14,419,721</u> | \$ 16,652,635 | \$ 14,808,537 | \$ 13,161,115 | \$ 16,033,271 | \$ 19,782,591 | \$ 24,084,392 | \$ 22,659,246 | \$ 18,723,346 | <i>\$3,332,000</i> |
| CP5 Landscape Conversion Projects (Net) End of Year R&R Fund Balance: |)S | | 10,563,095 | <u> </u> | <u> </u> | (557,500) \$ 12,002,328 | \$ 14,419,721 | \$ 16,652,635 | \$ 14,808,537 | \$ 13,161,115 | | \$ 19,782,591 | \$ 24,084,392 | \$ 22,659,246 | \$ 18,723,346 | \$0,502,500 |
| CP5 Landscape Conversion Projects (Net End of Year R&R Fund Balance: CAPITAL PROJ. FUND & BOND PROCEED Beginning of Year Capital Funds Balance: Interest Income Transfers of Impact Fees |)S | \$ 14,542,693 | 10,563,095 11,196,428 224,458 567,778 | 7,265,129 4 9,452,872 | \$ 9,034,981 \$ 22,572,245 2,991,292 205,960 | (557,500) \$ 12,002,328 \$ 119,858,115 2,997,300 345,294 | \$ 14,419,721 \$ 85,177,938 | \$ 16,652,635 \$ 100,748,276 | \$ 14,808,537 \$ 27,757,724 | \$ <u>13,161,115</u> \$59,493,456 | \$ 16,033,271 \$ 27,007,260 | \$ 19,782,591 \$ 36,991,478 | \$ 24,084,392 \$ 28,905,222 | \$ 22,659,246 \$ 42,185,379 | 18,723,346 27,315,940 | |
| CP5 Landscape Conversion Projects (Net End of Year R&R Fund Balance: CAPITAL PROJ. FUND & BOND PROCEED Beginning of Year Capital Funds Balance: Interest Income |)S | \$ 4,906,157 \$ 14,542,693 66,691 | 10,563,095 11,196,428 224,458 | 5 7,265,129 4 9,452,872 1,195,096 | \$ 9,034,981 \$ 22,572,245 2,991,292 | (557,500) \$ 12,002,328 \$ 119,858,115 2,997,300 | \$ 14,419,721 \$ 85,177,938 2,555,338 | \$ 16,652,635 \$ 100,748,276 3,022,448 | \$ 14,808,537 \$ 27,757,724 832,732 | \$ 13,161,115 \$ 59,493,456 1,784,804 | \$ 16,033,271 \$ 27,007,260 810,218 | \$ 19,782,591 \$ 36,991,478 1,109,744 | \$ 24,084,392 \$ 28,905,222 867,157 | \$ 22,659,246 \$ 42,185,379 1,265,561 | \$ 18,723,346 \$ 27,315,940 819,478 | \$18,328,004 |
| CP5 Landscape Conversion Projects (Net End of Year R&R Fund Balance: CAPITAL PROJ. FUND & BOND PROCEED Beginning of Year Capital Funds Balance: Interest Income Transfers of Impact Fees Transfers from Operations From Debt Service Reserve Funds From Sale of Capital Project Assets |)S | \$ 4,906,157 \$ 14,542,693 66,691 474,389 | 10,563,095 11,196,428 224,458 567,778 | * 7,265,129 * 49,452,872 1,195,096 336,820 | \$ 9,034,981 \$ 22,572,245 2,991,292 205,960 | (557,500) 12,002,328 119,858,115 2,997,300 345,294 16,773,703 | \$ 14,419,721 \$ 85,177,938 2,555,338 | \$ 16,652,635 \$ 100,748,276 3,022,448 | \$ 14,808,537 \$ 27,757,724 832,732 | \$ 13,161,115 \$ 59,493,456 1,784,804 | \$ 16,033,271 \$ 27,007,260 810,218 | \$ 19,782,591 \$ 36,991,478 1,109,744 | \$ 24,084,392 \$ 28,905,222 867,157 | \$ 22,659,246 \$ 42,185,379 1,265,561 | \$ 18,723,346 \$ 27,315,940 819,478 | |
| CP5 Landscape Conversion Projects (Net End of Year R&R Fund Balance: CAPITAL PROJ. FUND & BOND PROCEED Beginning of Year Capital Funds Balance: Interest Income Transfers of Impact Fees Transfers from Operations From Debt Service Reserve Funds |)S | \$ 4,906,157 \$ 14,542,693 \$ 66,691 474,389 3,598,733 | 10,563,095 11,196,428 224,458 567,778 | 5 7,265,129 4 9,452,872 1,195,096 | \$ 9,034,981 \$ 22,572,245 2,991,292 205,960 1,554,301 | (557,500) \$ 12,002,328 \$ 119,858,115 2,997,300 345,294 | \$ 14,419,721 \$ 85,177,938 2,555,338 | \$ 16,652,635 \$ 100,748,276 3,022,448 | \$ 14,808,537 \$ 27,757,724 832,732 | \$ 13,161,115 \$ 59,493,456 1,784,804 | \$ 16,033,271 \$ 27,007,260 810,218 | \$ 19,782,591 \$ 36,991,478 1,109,744 | \$ 24,084,392 \$ 28,905,222 867,157 | \$ 22,659,246 \$ 42,185,379 1,265,561 | \$ 18,723,346 \$ 27,315,940 819,478 | \$18,328,004 |
| CP5 Landscape Conversion Projects (Net End of Year R&R Fund Balance: CAPITAL PROJ. FUND & BOND PROCEED Beginning of Year Capital Funds Balance: Interest Income Transfers of Impact Fees Transfers form Operations From Debt Service Reserve Funds From Debt Service Reserve Funds From Sale of Capital Project Assets Transfers to Replacement Reserve Fund Bond Proceeds CP2-CP4 Capital Expenditures |) S 3.0% | \$ 4,906,157 \$ 14,542,693 \$ 66,691 474,389 3,598,733 281,770 (7,767,848) | 10,563,095 11,196,428 224,458 567,778 649,160 45,021,952 (8,206,904) | \$ 7,265,129 \$ 49,452,872 1,195,096 336,820 (4,000,000) (24,412,543) | \$ 9,034,981 \$ 22,572,245 2,991,292 205,960 1,554,301 16,358,160 - 100,041,418 (23,865,261) | (557,500) \$ 12,002,328 \$ 119,858,115 2,997,300 345,294 16,773,703 | \$ 14,419,721 \$ 85,177,938 2,555,338 416,000 - 100,000,000 (87,401,000) | \$ 16,652,635 \$ 100,748,276 3,022,448 416,000 - - - (76,429,000) | \$ 14,808,537 \$ 27,757,724 832,732 416,000 - 80,000,000 (49,513,000) | \$ 13,161,115 \$ 59,493,456 1,784,804 416,000 - - (34,687,000) | \$ 16,033,271 \$ 27,007,260 810,218 416,000 - - - - - - - - - - - - - | \$ 19,782,591 \$ 36,991,478 1,109,744 416,000 - - (9,612,000) | \$ 24,084,392 \$ 28,905,222 867,157 416,000 - - - - - - - - - - - - - | \$ 22,659,246 \$ 42,185,379 1,265,561 416,000 - - (16,551,000) | \$ 18,723,346 \$ 27,315,940 819,478 416,000 - 40,000,000 (23,483,000) | \$18,328,004 Borrowed Total: |
| CP5 Landscape Conversion Projects (Net End of Year R&R Fund Balance: CAPITAL PROJ. FUND & BOND PROCEED Beginning of Year Capital Funds Balance: Interest Income Transfers of Impact Fees Transfers from Operations From Debt Service Reserve Funds From Sale of Capital Project Assets Transfers to Replacement Reserve Fund Bond Proceeds | 9S 3.0% | \$ 4,906,157 \$ 14,542,693 \$ 66,691 474,389 3,598,733 281,770 - | 10,563,095 11,196,428 224,458 567,778 649,160 45,021,952 | \$ 7,265,129 \$ 49,452,872 1,195,096 336,820 (4,000,000) - (24,412,543) \$ 22,572,245 | \$ 9,034,981 \$ 22,572,245 2,991,292 205,960 1,554,301 16,358,160 - 100,041,418 (23,865,261) | (557,500) \$ 12,002,328 \$ 119,858,115 2,997,300 345,294 16,773,703 | \$ 14,419,721 \$ 85,177,938 2,555,338 416,000 - 100,000,000 | \$ 16,652,635 \$ 100,748,276 3,022,448 416,000 - - | \$ 14,808,537 \$ 27,757,724 832,732 416,000 - 80,000,000 | \$ <u>13,161,115</u> \$59,493,456 1,784,804 416,000 - - | \$ 16,033,271 \$ 27,007,260 810,218 416,000 - - 30,000,000 - (21,242,000) \$ 36,991,478 - | \$ 19,782,591 \$ 36,991,478 1,109,744 416,000 - - (9,612,000) \$ 28,905,222 | \$ 24,084,392 \$ 28,905,222 867,157 416,000 - - - - - - - | \$ 22,659,246 \$ 42,185,379 1,265,561 416,000 - - (16,551,000) - \$ 27,315,940 | \$ 18,723,346 \$ 27,315,940 819,478 416,000 - 40,000,000 | \$18,328,004 <u>Borrowed Total:</u> \$280,000,000 64% |

JORDAN VALLEY WATER CONSERVANCY DISTRICT

Preliminary Budget Preparation Calendar For Fiscal Year 2025/2026 Budget

| DE 202 | CEMBER 4 | with Finance | 2025/2026 budget strategy meeting held with Executive Staff. Discussion Committee Chair—overview of budget and budget preparation for the 2025/2026 budget. | | | | | | |
|-----------|------------------------------------|---------------------------------|--|--|--|--|--|--|--|
| \succ | 8 TH | Review leve | l of service document and budget parameters with Board of Trustees. | | | | | | |
| JANUARY | 9 TH | Budget orier | ntation with Dept. Managers/Exec. Staff. | | | | | | |
| ANL | 9 TH – 31 ST | Preparation | of 2025/2026 budget – Dept. Managers and Exec. Staff. | | | | | | |
| ۲ ۲ | 31 ST | First draft of | department budgets due, with all supporting memos and justifications. | | | | | | |
| RY | 1 ^{sт} - 21 ^{sт} | | st draft budget by General Manager and CFO/Treasurer with each Dept. ec. Staff member. | | | | | | |
| INA | 21 ST | Budgets retu | rned to Dept. Managers/Exec. Staff members with comments. | | | | | | |
| FEBRUARY | 28 TH | Second draf | t of department budgets due. | | | | | | |
| Ë | Late in month | Meeting with | Finance Committee Chair to review second draft budget. | | | | | | |
| MARCH | 10 ^{тн} | Finance Committee Meeting | Review the 2025/2026 budget and discuss use of the Revenue Stabilization Fund. Preliminary water rate and budget information sent to consultant. | | | | | | |
| MAF | Late in month | Finance Committee Meeting | Meet with water rate consultant to review Cost of Service update and preliminary water rate adjustment, and continued review of the 2025/2026 budget (if necessary). | | | | | | |
| | 7 TH | ECM | Review the tentative water rates for the 2025/2026 fiscal year. | | | | | | |
| APRIL | 9 ^{тн} (3:00 p.m.) | Board Meeting | Tentatively adopt the tentative budget and tentative water rates for 2025/2026 fiscal year (If retail water rates are to be adjusted, a public hearing will be scheduled for 6:00 p.m.). Board announces time and place for budget hearing and tax increase hearing (if applicable). | | | | | | |
| ~ | Prior to hearings | | e budget and fee increase hearing shall be published for at least 30 days, with all other requirements as outlined in the Utah Code. | | | | | | |
| MAY | 14 ^{⊤н} (6:00 p.m.) | Board Meeting | Public hearing to review 2025/2026 budget, proposed tax rate, and final wholesale and retail water rates. Board announces time and place for budget adoption. | | | | | | |
| | On or before 1 ^{s⊤} | | ate Tax Commission and Salt Lake and Utah County Auditor's Offices of ease public hearing date, time, and place (if applicable). | | | | | | |
| ₽ | On or before 8 [™] | County Audi | tor sends to District the certified tax rate. | | | | | | |
| JUNE | 4 ^{тн} (3:00 p.m.) | Board Meeting | Adopt final or tentative 2025/2026 budget, final or proposed tax rate, and final water rates. | | | | | | |
| | On or before 22 ND | | y auditor of adopted budget, including the proposed tax rate, and intent e certified tax rate (if applicable). | | | | | | |
| Jul | у 1 ^{sт} | Beginning of | 2025/2026 budget year. | | | | | | |
| | gust 13 ^{тн} 00 p.m.) | Board Meeting | Certified tax rate hearing (if applicable). Public hearing to review proposed tax rate. Adopt final tax rate and 2025/2026 budget (if applicable). Public notice to be published at least 14 days before the hearing. | | | | | | |



PARAMETERS FOR 2025/2026 BUDGET PREPARATION (Preliminary)

Preparation of the fiscal year 2025/2026 budget will be based upon the following budget parameters, derived from the document Establishing a Level of Service for the of fiscal year 2025/2026 budget and preliminary assumptions from the 10-year Financial Plan.

WATER DELIVERIES

Budgeted water deliveries do not include an adjustment for minimum purchase contracts either missed or carried over, as historically those adjustments have been immaterial.

| BUDGETED WATER DELIVERIES (acre-feet) | 2024/2025 | 2025/2026 |
|---------------------------------------|-----------|-----------|
| Wholesale water deliveries | 95,500 | 98,500 |
| Retail water deliveries | 8,500 | 8,000 |
| Total budgeted water deliveries | 104,000 | 106,500 |

WATER RATE ADJUSTMENTS

A water rate study update will be completed by HDR Engineering, including the calculated revenue requirement and any needed water rate adjustment. Transfers from the Short-Term Operating Reserve and Revenue Stabilization Funds may be included in the budget, at the desired amount, to offset the water rate adjustment. Proposed updated water rates for wholesale member agencies and retail customers will be calculated by HDR Engineering. The Board may approve these rates on a tentative basis during the April board meeting, when approving the tentative budget.

| BUDGETED WATER RATE ADJUSTMENT | 2024/2025 | 2025/2026 |
|--------------------------------|-----------|---------------|
| Average water rate adjustment | 6.0% | 5.0% – 6.0% * |

* range includes use of funds available from the Short-Term Operating Reserve and Revenue Stabilization Funds

SHORT-TERM OPERATING RESERVE AND REVENUE STABILIZATION FUNDS

The Short-Term Operating Reserve and Revenue Stabilization Funds are funded by year-end annual transfers of PayGo Capital from operations. The District intends to use amounts in those funds, when available, as a source of funds when budgeting and calculating water rates.

| BUDGETED USE OF RESERVE FUNDS | Balance as of 11/30/2024 | 2025/2026 reserves to use |
|-----------------------------------|-----------------------------|------------------------------|
| Short-Term Operating Reserve Fund | \$4,062,666 | \$4,062,666 |
| Revenue Stabilization Fund | \$2,918,220 | \$1.0 - \$2.0 million |

PROPERTY TAX RATE AND TAX REVENUE

By State statute, the District may levy a maximum property tax rate of 0.0004 for operation and maintenance expenses. The District has sought to maintain its tax rate at or near the maximum, holding Truth in Taxation public hearings when needed.

The District will reserve the date of its August 2025 Board meeting for a possible hearing, pending receipt of the actual certified tax rate, and decision by the Board. The current version of the 10-year Financial Plan assumes a tax rate increase.

| BUDGETED TAX RATE AND | 202 | 2024/2025 2025/2026 | | |
|-----------------------|----------|----------------------------|----------|----------------|
| TAX REVENUE | Tax Rate | Tax Revenue | Tax Rate | Tax Revenue |
| Certified tax rate | 0.000321 | \$27,612,531 | 0.000311 | \$28.3 million |
| Adopted tax rate | 0.000321 | \$27,612,531 | 0.000340 | \$30.9 million |
| Tax rate increase | 0.0% | \$0 | 9.3% | \$2.6 million |

Note: Net of RDA outlays; includes new growth; excludes vehicle flat tax, redemptions, interest



| PARAMETERS FOR 2025/2026 BUDGET PREPARATION (Preliminary) | | | | |
|---|--------------------------|--|--|--|
| OTHER RESERVE FUND BALANCES | | | | |
| OTHER RESERVE FUND BALANCES TO BE MAINTAINED | Balance as of 11/30/2024 | | | |
| Operation & Maintenance Fund minimum balance of three-months working capital (required by bond covenants) | \$7.9 million | | | |
| Revenue Fund minimum balance of 25% of annual debt service amount (required by bond covenants) | \$7.1 million | | | |
| Emergency Reserve/Self-Insurance Fund to be increased (proposed) over the next 10 years (set by Board resolution) | \$5.9 million | | | |
| | | | | |

OPERATION AND MAINTENANCE EXPENSES

Budgeted Operation and Maintenance expenses will be based on level of service with inflationary increases and cost variations related to changing water demands.

| BUDGETED OPERATION & MAINTENANCE EXP. | 2024/2 | 025 | | 2025/2026 |
|--|---|----------|---|--------------|
| Total Operation and Maintenance 1.1% | | | | 4.0% – 6.0% |
| Personnel compensation adjustment | 5.0% | 6 | 4.2% – 5.5% | |
| New personnel positions | <u> </u> | me | 2-3 full-time | |
| CAPITAL PROJECT EXPENDITURES | 2 Maintenance Workers Maintenance Lead | | Specific position needs are being evaluated and prioritized | |
| BUDGETED CAPITAL PROJECT EXP. (BY CATEGO | ORY) | 2024/20 | 25 | 2025/2026 |
| CP1: Major rehabilitation or replacement of existing facilities | | | 725 | \$11,646,000 |
| CP2: New facilities needed for compliance or functior (no new capacity) | nal upgrades | \$6,270, | 576 | \$10,563,000 |
| CP3: New water supply, treatment, conveyance, or sto | brade facilities | • | | |

| (new capacity) | \$47,623,898 | \$75,925,000 |
|---|--------------|--------------|
| CP4: Projects to serve lands currently outside current boundaries | \$902,000 | \$913,000 |
| CP5: Landscape conversion projects | \$557,500 | \$375,000 |

Major projects include: JVWTP expansion and seismic upgrades, Southwest Aqueduct extension, two new storage reservoirs, four new wells, transmission facilities and distribution pipeline replacements.

Note: CP1 & CP5 projects are funded by the Replacement Reserve Fund through annual PayGo Capital transfers (see below). All other capital projects are funded by either new bonds issued or fund balances available in the Capital Projects Fund.

| PAYGO CAPITAL FROM OPERATIONS | | |
|---|--------------|--------------|
| BUDGETED PAYGO CAPITAL TRANSFERS FROM OPERATIONS | 2024/2025 | 2025/2026 |
| Amount generated from operations for PayGo Capital to be budgeted as a year-end transfer. | \$19,991,123 | \$19,200,000 |
| Funda ta raasiya hudgatad DayCa Capital funding transfor: | | |

Funds to receive budgeted PayGo Capital funding transfer:

Replacement Reserve Fund

Total budgeted net capital project expenditures

- Development Fee Fund
- Emergency Reserve/Self-Insurance Fund •

\$67,237,699

\$99,422,000

- General Equipment Fund
- **Operation & Maintenance and Revenue Funds**
- minimum reserve requirements

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER AUTHORIZATION TO AWARD AN INSURANCE BROKER CONTRACT FOR LIABILITY AND PROPERTY INSURANCE COVERAGES

January 8, 2025

Professional Services: Insurance Broker Services for general liability and business property insurance

Budget: O&M Budget

Proposals were received from:

| Proposers |
|-----------------------------|
| Moreton & Co. |
| Olympus Insurance |
| Utah Local Government Trust |

Award of Insurance Broker Services Contract Recommended to: Olympus Insurance

Total Annual Contract Amount (Approval Requested): \$24,000 / Year

Summary: In accordance with the requirements of the Utah Procurement Code, JVWCD recently requested proposals for the purpose of entering into a contract with a qualified company to broker insurance coverage for JVWCD. The types of insurance coverage include commercial general liability, public officials and employees' liability, business auto liability, property coverage, earthquake and flood, fiduciary insurance, crime, cyber liability, director's & officer's liability and workers compensation. The contract may be for a period of up to five years.

ENGINEERING ACTIVITIES

Agenda Item No. 8.a.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER AUTHORIZATION TO AWARD A CONSTRUCTION CONTRACT FOR THE 7618 SOUTH 700 EAST AND 987 EAST 7800 SOUTH WELL EQUIPPING

January 8, 2025

Project: 7618 South 700 East and 987 East 7800 South Well Equipping

Project Number: 4280

Budget: \$3,926,070 in 2024/25 Capital Projects Budget, and \$10,610,070 in the 10-year Capital Projects Plan.

Cost Sharing: Bureau of Reclamation Federal Funding - \$3,200,000

Bids were received from:

| Bidder | Bid Amount |
|-----------------------|---------------------------|
| Engineer's Estimate | \$7,940,000 - \$9,700,000 |
| Whitaker Construction | \$8,192,064 |
| FX Construction | \$8,579,120 |
| Corrio Construction | \$9,417,545 |
| COP Construction | \$9,933,310 |
| Vancon, Inc. | \$11,272,564 |

Award of Construction Contract Recommended to:

Whitaker Construction

Total Authorization Amount (Approval Requested):

- \$8,192,064
- Summary: Equip two high quality groundwater wells located at 7618 South 700 East and 987 East 7800 South. The wells recently had development work performed to determine their capacity. Once equipped, these wells will provide valuable peak day capacity and additional water source reliability for future demands. The project includes the construction of a well house, installation of the deep well pumping equipment, chemical feed systems, water-wise landscaping, and additional site improvements at each site. This project was selected to receive up to \$3,200,000 in federal funding, which is being administered by the Bureau of Reclamation.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER AUTHORIZATION TO AWARD A CONSTRUCTION CONTRACT FOR THE ADMINISTRATION BUILDING BOILER UPGRADE

January 8, 2025

Project: Jordan Valley Administration Building Boiler Upgrade Project

Project Number: 4345

Budget: \$550,000 in the 2024/25 Capital Projects Budget.

Cost Sharing: N/A

Bids were received from:

| Bidder | Bid Amount |
|-------------------------------|-----------------------|
| Engineer's Estimate | \$250,000 - \$375,000 |
| Comfort & Systems USA | \$260,410 |
| Commercial Mechanical | \$283,533 |
| Combustion & Control Services | \$327,000 |
| All State Mechanical | \$444,540 |
| Ralph Tye & Sons, Inc. | Non-Responsive |

Award of Construction Contract Recommended to: Comfort & Systems USA

Total Authorization Amount (Approval Requested): \$260,410

Summary: The Administration Building boiler was installed in 1987 as part of the original construction and has reached the end of its useful life. The boiler age and outdated technology makes repairs nearly impossible due to availability of parts and lack of technical expertise. The project's scope includes replacing the existing boiler with two high efficiency boilers and associated appurtenances. Pairing two smaller boilers in lieu of a large boiler has become a common industry practice on buildings similar in size to the Administration Building.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER APPROVAL OF COST SHARING AGREEMENT WITH GRANGER-HUNTER IMPROVEMENT DISTRICT FOR THE 4113 SOUTH 2200 WEST METER VAULT REHABILITATION

January 8, 2025

Summary: The meter station serving Granger-Hunter Improvement District (GHID) at 4113 South 2200 West was constructed in 1965 and has experienced deterioration from corrosion and age-related wear. GHID created plans to update and rehabilitate this vault, which were released for bid in November 2024.

In accordance with JVWCD policy, JVWCD and GHID will equally share the cost of the required meter station improvements. GHID will administer the design and construction of the meter vault rehabilitation project, and JVWCD will reimburse 50% of the design and construction cost of improvements to the 4113 South 2200 West Meter Vault. The attached cost sharing agreement provides for JVWCD to reimburse GHID for the improvements (estimated cost \$106,691).

Recommendation: Approve Cost Sharing Agreement with Granger-Hunter Improvement District. Authorize General Manager and General Counsel to make necessary revisions and execute the agreement.

CONSTRUCTION AND COST-SHARING AGREEMENT

GRANGER-HUNTER IMPROVEMENT DISTRICT 24P:2200 WEST PRV VAULT REPLUMBING PROJECT

THIS CONSTRUCTION AND COST SHARING AGREEMENT ("*Agreement*"), is made and entered into as of this _____ day of _____, 2025 (the "*Effective Date*"), by and between Jordan Valley Water Conservancy District, a Utah special district ("*Jordan Valley*"), and Granger-Hunter Improvement District, a Utah special district ("*Granger-Hunter*"). Jordan Valley and Granger-Hunter are sometimes referred to herein individually as a "Party" and collectively as the "Parties."

RECITALS:

A. Jordan Valley is a water conservancy district organized and existing pursuant to the laws of the State of Utah for the purposes, among others, of making water available to those inhabitants residing within its boundaries and of entering into contracts with public and private entities for the purchase and sale of water and its delivery;

B. Granger-Hunter is an improvement district organized under the laws of the State of Utah which purchases wholesale water from Jordan Valley and then, in turn, provides retail water service to its customers/inhabitants within its boundaries;

C. Granger-Hunter desires to construct the <u>24P: 2200 West PRV Replumb Project</u> the "Project", as described on Exhibit "A" attached (the "*Improvements*"), through which Jordan Valley is to deliver and Granger-Hunter is to receive water deliveries from Jordan Valley;

D. The Parties agree that the Improvements benefit both Jordan Valley and Granger-Hunter and accordingly they enter into this Agreement for the purpose of setting forth the terms and conditions by and pursuant to which the Improvements shall be designed, engineered, managed, constructed and installed as part of the Project and by which payment for the associated costs shall be shared between them.

NOW, THEREFORE, in consideration of the terms and conditions set forth in this Agreement, for such other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties mutually agree as follows:

TERMS OF THE AGREEMENT:

The Parties hereby agree as follows:

1. <u>Construction Completion</u>. It is agreed that the Improvements shall be constructed and completed as part of the Project on or before April 16, 2025, unless extended by mutual written agreement of the Parties.

2. (a) <u>Plans and Specifications; Permits and Licenses</u>. All design documents, plans and specifications for the Project (the "*Plans and Specifications*"), shall be prepared by Granger-Hunter and be approved by Jordan Valley and all applicable regulatory agencies prior to construction and installation of the Improvements. Granger-Hunter shall further obtain all permits, licenses, and similar authorizations required for the construction and installation of the Project. All construction shall be performed in conformance with the Plans and Specifications, subject to inspection and approval by Jordan Valley during the course of construction and upon final completion.

(b) <u>Acquisition of Easements</u>. Granger-Hunter has acquired all real property, easements, rights-of-way, and alignments (collectively referred to as the "*Properties*"), which are deemed necessary for the construction and installation of the Improvements.

3. <u>Project Construction; Construction Contractor</u>.

(a) Granger-Hunter, in conformance with applicable law, shall contract for the services of a general contractor for the construction and installation of the Improvements (the "*Contractor*"). Jordan Valley shall have the right to consult with Granger-Hunter in the selection of the Contractor and approve the selection. The Contractor shall be required to have demonstrated competence and experience in constructing projects similar to the Project, and shall be required to hold current, relevant licenses from the State of Utah during all construction activities on the Improvements.

(b) <u>Permits and Licenses</u>. Granger-Hunter shall cause the Contractor to obtain all permits, licenses, and similar authorizations from applicable governmental organizations which are required to construct the Improvements.

(c) <u>Insurance and Warranties</u>. Prior to and during construction of the Improvements, Granger-Hunter shall cause the Contractor to furnish the following to Granger-Hunter, upon its request: (i) proof the Contractor holds a valid contractor's license from the State of Utah; (ii) proof of the Contractor's public liability, property damage, and vehicle liability insurance in the principal amount of \$1,000,000.00, naming Granger-Hunter and Jordan Valley, and their respective trustees, officers, agents, and employees as additional insureds; (iii) a performance bond and a payment bond for the full cost of the construction of the Improvements with sureties and with such terms as are required by the Plans and Specifications; and, (iv) a guarantee from the Contractor, as required by the Plans and Specifications, which warrants that the workmanship and materials in the Improvements shall be free from defects for a period of at least one (1) year following completion of construction. The insurance coverage required in this paragraph shall not be canceled or materially altered except after thirty (30) days written notice to Jordan Valley.

(d) <u>Construction Management</u>. Granger-Hunter shall manage and be responsible for the construction of the Improvements, subject to the provisions of Section 4(a) herein.

(e) <u>Employment of Consultants</u>. Granger-Hunter may select and employ, at its expense, such consultants as it deems reasonable to assist it in the inspection of the construction of the Improvements. Jordan Valley and its consultants shall work with and through Granger-Hunter's engineer (the "*Engineer*"), and shall not give orders directly to the Contractor unless authorized in writing to do so.

(f) <u>Construction in Accordance with Plans and Specifications; Change Orders.</u>

(1) Granger-Hunter shall cause the Contractor to construct the Improvements in accordance with the Plans and Specifications, including changes or additions to those Plans and Specifications which have been approved by Granger-Hunter and Jordan Valley. All costs associated with any change orders approved by both Parties shall be shared as defined in Section 6 herein. Change orders shall be communicated by Jordan Valley to the Engineer, who in turn shall communicate them to the Contractor. Jordan Valley shall provide the Engineer with information about any reasonable problem(s) or concern(s) Jordan Valley may have with construction and/or with acceptance of the Improvements upon completion of construction, and Granger-Hunter shall require the Contractor to undertake and complete all appropriate remedial actions.

(2) If Granger-Hunter or the Contractor proposes any change(s) to the Improvements in the Plans and Specifications previously approved by Jordan Valley, Granger-Hunter shall provide written notice of each proposal to Jordan Valley. Jordan Valley shall, in turn, communicate to Granger-Hunter its approval or denial of each proposal within fifteen (15) business days following receipt of Granger-Hunter's notice. If, however, applicable law or Jordan Valley's policies and procedures preclude a response from Jordan Valley within that fifteen (15) day period, Jordan Valley shall have such longer time period as the law or policies/procedures may allow, but in no event more than forty-five (45) days following receipt of Granger-Hunter's notice.

(g) Granger-Hunter's Engineer shall notify Jordan Valley twenty-four (24) hours in advance of starting any construction work on the Improvements.

4. <u>Payment of Costs</u>.

(a) <u>Granger-Hunter's Obligation for Payment</u>. Granger-Hunter shall be solely responsible for payment of the total costs attributable to the design, engineering, management, construction and installation of the Improvements, including but not limited to engineering, construction management, and construction (collectively, the "*Total Construction Cost*"), subject to reimbursement by Jordan Valley as provided in this Section. The estimated Total Construction Cost is shown on EXHIBIT "B" hereto.

(b) <u>Basis of Payment; Itemization of Costs</u>. Granger-Hunter shall pay the actual construction and installation costs based on the unit price schedule as bid and defined in the Project contract documents, plus the cost of change orders, if any, required by and approved by Jordan Valley. Granger-Hunter shall require the Contractor to itemize all costs paid and/or incurred in the construction of the Improvements. At such time as the Contractor forwards an invoice to Granger-Hunter for payment of appropriate costs, Granger-Hunter shall forward a copy of the invoice to Jordan Valley for its review. Granger-Hunter shall itemize staff time and other costs it may incur in connection with the Improvements. Those costs shall be set forth in invoices to Granger-Hunter.

(c) Granger-Hunter and Jordan Valley shall share the Total Construction Cost on a 50/50 basis. Granger-Hunter shall invoice Jordan Valley for its share of the cost of the Improvements. Jordan Valley shall review the invoice(s) and shall, within twenty (20) business days following receipt of the invoice(s) from Granger-Hunter, reimburse Granger-Hunter for its 50% share of the actual costs incurred as set forth in the invoice(s). Payment for Jordan Valley's share of the cost of the Improvements shall be due and payable by Jordan Valley as billed by Granger-Hunter.

5. <u>Title to the Improvements; Operation and Maintenance; Periodic Inspections.</u>

(a) Granger-Hunter shall own the improvements downstream of the meter and Jordan Valley shall own the improvements from the meter upstream. Thereafter they each shall be and remain responsible for the operation, maintenance, inspection, repair, and replacement of the Improvements on their respective side of the meter, subject to Subsection (b) of the Section.

(b) <u>Periodic Inspections</u>. Jordan Valley, at its discretion and expense, and in addition to any other inspections authorized or allowed by this Agreement, may periodically inspect and test the Improvements at any time within the one (1) year warranty period following completion of its construction. If Jordan Valley determines any defect in the materials or workmanship in the Improvements, or that the Improvements were not constructed in accordance with the Plans and Specifications, then, notwithstanding any provision of this Agreement to the contrary, Jordan Valley shall notify Granger-Hunter and Granger-Hunter (i) cause the Contractor, at the Contractor's expense, to remedy the defect or the variance from the Plans and Specifications within a reasonable amount of time; and/or (ii) pursue a claim against any of the Contractor's bond(s) to complete the remedial work on the Improvements. Any costs related to such work which may arise during the warranty period that are determined not to be the responsibility of the Contractor shall be shared by the Parties on a 50/50 basis as provided in Section 4 herein.

6. <u>Miscellaneous Provisions</u>.

(a) <u>Integration</u>. This Agreement, including exhibits, attachments, and references to incorporated documents, specifically including Jordan Valley's Plans and Specifications, constitute the entire agreement between the Parties and supersedes all prior understandings, representations, or agreements of the Parties regarding the subject matters contained in this Agreement.

(b) <u>Additional Acts</u>. The Parties shall perform those acts and/or sign all documents required by this Agreement or which may be reasonably necessary to effectuate the terms of this Agreement.

(c) <u>Assignment</u>. Neither Party may assign this Agreement, or any of its rights, duties, or obligations under this Agreement, without the prior written consent of the other, which consent shall not be withheld unreasonably, except that either Party may make an assignment to its successor in interest. Any assignment made in violation of this paragraph or in violation of law shall be void. Notwithstanding the foregoing, either Party may pledge or assign this Agreement as security for its bonding or other financing activities.

(d) <u>Relationship of the Parties</u>. This Agreement does not create any kind of joint venture, partnership, agency, or employment relationship between the Parties.

(e) <u>Compliance with Applicable Law</u>. The Parties shall comply with all applicable federal, state, and local laws and ordinances in the performance of this Agreement. Any terms which the Parties as governmental entities are mandated by law to include in this Agreement shall be considered part of this Agreement.

(f) <u>Amendment</u>. This Agreement cannot be amended except by a written instrument signed by the Parties.

(g) <u>Attorney's Fees</u>. If any legal action is brought to enforce this Agreement, the prevailing Party shall be entitled to recover reasonable attorneys' fees and costs incurred in that action, in addition to any other relief to which it may be entitled.

(h) <u>Partial Validity</u>. In the event a court, governmental agency, or regulatory agency with proper jurisdiction determines that any provision of this Agreement is unlawful, that provision shall terminate. If a provision is terminated, but the Parties can legally, commercially, and practicably continue to perform this Agreement without the terminated provision, the remainder of this Agreement shall continue in effect.

(i) <u>Force Majeure</u>. Neither Party shall be deemed in violation of this Agreement if it is prevented from performing any of its obligations by reason of earthquakes or other natural disaster; strikes or other labor unrest; power failures; civil or military emergencies; acts of legislative, judicial, executive, or administrative authorities; or any other circumstances which are not within its reasonable control.

(j) <u>No Third Party Beneficiaries</u>. The Parties intend that this Agreement benefit only them, and they do not intend there to be any third-party beneficiaries.

(k) <u>Warranty of Authority</u>. Each individual executing this Agreement does hereby represent and warrant that he or she has been duly authorized by their respective boards of trustees to sign this Agreement in the capacity and for the entities identified.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the Effective Date.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

By:_____ Its:

APPROVED

Attorney for Jordan Valley Water Conservancy District

GRANGER-HUNTER IMPROV/EMENT DISTRICT

Ceveral Manager By: Its:

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JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER APPROVAL OF COST SHARING AGREEMENT WITH WATERPRO, INC. FOR THE 700 EAST 11400 SOUTH METER VAULT REHABILITATION

January 8, 2025

Summary: The meter station serving WaterPro Inc. at the corner of 11400 South and 700 East was constructed in 1982 and has experienced deterioration from corrosion and age-related wear. The vault was selected by JVWCD operations staff as a high priority vault to be rehabilitated and placed in the 2024 Vault Improvement Project. The 2024 Vault Improvement Project was awarded funding in the November 2024 Board Meeting.

In accordance with JVWCD policy, JVWCD and WaterPro Inc. will equally share the cost of the required meter station improvements. JVWCD will administer the design and construction of the meter vault rehabilitation project, and WaterPro, Inc. will reimburse 50% of the design and construction cost of improvements to the 11400 South 700 East meter vaults. The attached cost sharing agreement provides for WaterPro Inc. to reimburse JVWCD for the improvements (estimated cost \$198,841).

Recommendation: Approve Cost Sharing Agreement with WaterPro Inc. Authorize General Manager and General Counsel to make necessary revisions and execute the agreement.

AGREEMENT FOR CONSTRUCTION AND COST-SHARING OF THE 2024-2025 VAULT IMPROVEMENTS PROJECT

This Agreement is made as of ______, 2025 (the "Effective Date"), between the Jordan Valley Water Conservancy District, a Utah special district ("District"), and WaterPro, Inc., a Utah corporation (the "Member Agency").

RECITALS:

A. The District is a water conservancy district organized and existing pursuant to the laws of the State of Utah for the purposes, among others, of making water available to those inhabitants residing within its boundaries and of entering into contracts with public and private entities for the purchase and sale of water and its delivery;

B. The Member Agency is a corporation organized under the laws of the State of Utah; it purchases wholesale water from the District and then, in turn, provides retail water service to its customers/inhabitants within its boundaries;

C. The District has caused plans and specifications to be prepared for the construction of the 2024-2025 Vault Improvements Project (the "Project") in Salt Lake County, Utah;

D. The Member Agency desires to include in the Project the refurbishing of a wholesale meter vault, as described on attached Exhibit 1 (the "Improvements"), through which the Member Agency will receive water deliveries from the District;

E. The District has caused plans and specifications to be prepared for the Improvements;

F. The parties agree that the Improvements are for the benefit of the Member Agency and that the Member Agency shall pay the engineering, construction management, and construction costs for the Improvements as set forth in this Agreement; and,

G. The parties enter this Agreement to set forth the terms and conditions by which the Improvements shall be constructed and installed as part of the Project and by which the associated costs shall be shared between them.

TERMS:

The parties agree as follows:

1. On or before April 30, 2026, the District shall cause the Improvements to be constructed and completed as part of the Project.

2. (a) All design documents, plans, and specifications for the Improvements, as part of the Project: (i) have been prepared by the District's Project Engineer, Hansen, Allen & Luce, Inc., a Utah corporation ("Engineer"); (ii) are in accordance with all requirements and specifications imposed by applicable regulatory agencies; (iii) have been approved by the Member Agency; and, (iv) have been incorporated into the District's plans and specifications (the "Plans and Specifications") as set forth in the contract documents for the construction of the Project.

(b) The District has acquired all real property, easements, right-of-ways, and alignments (collectively referred to as the "Properties") which are deemed reasonably necessary by the District for the construction of the Improvements. The physical location

of the Properties shall be subject to District approval, and their acquisition shall be in a form and with terms which are reasonably acceptable to the District.

3. The District will manage the construction of the Improvements using the Engineer.

4. (a) The District shall employ VanCon, Inc., a Utah Corporation (the "Contractor"), to construct the Improvements. The selected Contractor shall have demonstrated competence and experience in constructing projects similar to that contemplated by this Agreement, and the District shall require the Contractor to hold current, relevant licenses from the State of Utah during all construction activities on the Improvements.

(b) The District shall cause the Contractor to obtain all permits, licenses, and similar authorizations from applicable governmental organizations which are required to construct the Improvements.

(c) As of the Effective Date, the Member Agency is satisfied the Contractor currently meets the requirements set forth in subparagraph 4(a), and the Member Agency hereby gives its approval of the selection of the Contractor.

(d) Prior to and during the construction of the Improvements, the District shall cause the Contractor to furnish the following to the Member Agency at such times as the Member Agency may reasonably request: (i) proof the Contractor holds a valid contractor's license from the State of Utah; (ii) proof of the Contractor's public liability, property damage, and vehicle liability insurance in the principal amount of \$1,000,000.00, naming the District and the Member Agency, and their trustees, officers, agents, and employees as additional insureds; (iii) a performance bond and a payment bond for the full

cost of the construction of the Improvements with sureties and with such terms as are required by the Plans and Specifications; and, (iv) a guarantee from the Contractor, as required by the Plans and Specifications, which warrants that the workmanship and materials in the Improvements shall be free from defects for a period of at least one (1) year following completion of construction. The insurance coverage required in this paragraph shall not be canceled or materially altered except after thirty (30) days written notice to the District.

5. (a) The Member Agency may select and employ, at its expense, such consultants as it deems reasonable to assist it in the inspection of the construction of the Improvements. The Member Agency and its consultants shall work with and through the Engineer and shall not give orders directly to the Contractor unless authorized in writing to do so. The District shall cause the Contractor to construct the Improvements in accordance with the Plans and Specifications, including changes or additions to those Plans and Specifications which have been approved by the Member Agency. All change orders for the Improvements required by the Member Agency shall be at the sole expense of the Member Agency. The costs associated with all change orders approved by both parties for the Improvements shall be shared by the two parties as defined in this Agreement. Change orders shall be communicated by the District to the Engineer, who in turn shall communicate them to the Contractor. The Member Agency shall provide the Engineer with information about any problem(s) or concern(s) the Member Agency may have with construction and/or with acceptance of the Improvements upon completion of construction, and the District shall require the Contractor to undertake and complete all appropriate remedial actions.

(b) If the District or the Contractor proposes any change(s) to the Improvements in the Plans and Specifications previously approved by the Member Agency, the District shall provide written notice of each proposal to the Member Agency. The Member Agency shall, in turn, communicate to the District its approval or denial of each proposal within fifteen (15) business days following receipt of the District's notice. If, however, applicable law or the Member Agency's policies and procedures preclude a response from the Member Agency within that fifteen (15) day period, the Member Agency shall have such longer time period as the law or policies/procedures may allow, but in no event more than forty-five (45) days following receipt of the District's notice.

6. The District or the Engineer shall notify the Member Agency twenty-four (24) hours in advance of starting any construction work on the Improvements.

7. The Member Agency and the District shall share the total costs attributable to the engineering design, construction management (specifically including the Engineer), and construction of the Improvements, as follows:

(a) The Member Agency shall pay fifty percent (50%) of the total cost (the "Member Agency Share") with one-half of the Member Agency Share being paid by July 31, 2026, and the other half of the Member Agency Share being paid by July 31, 2027; and,

(b) The District shall pay fifty percent (50%) of the total cost.

(c) The estimated total engineering, construction management, and construction costs to construct the Improvements are shown on attached Exhibit 2.

(d) The District shall be responsible for making all initial payments to the Contractor and to the Engineer for the Improvements, with appropriate reimbursement from the Member Agency as required by this Agreement.

(e) The District shall require the Contractor to itemize all costs paid and/or incurred in the construction of the Improvements. At such time as the Contractor forwards an invoice to the District for any appropriate costs, the District shall forward a copy of the invoice to the Member Agency.

(f) The District shall require the Engineer to itemize all costs incurred in providing construction management services for the Improvements. At such time as the Engineer forwards an invoice to the District for any appropriate costs, the District shall forward a copy of the invoice to the Member Agency.

(g) The District shall itemize staff time and other costs it may incur in connection with the Improvements. Those costs shall be set forth in invoices to the Member Agency.

(h) The Member Agency shall review the invoice(s) and shall, within twenty (20) business days following receipt of the invoice(s) by the Member Agency, reimburse the District for appropriate actual costs, as set forth in the invoice(s). All funds tendered to the District by the Member Agency under this Agreement shall constitute reimbursement of actual costs incurred by the District or paid by the District to the Contractor and/or to the Engineer in connection with the Improvements.

8. (a) Upon completion of construction, the Member Agency shall own the Improvements downstream of the meter, the District shall own the improvements upstream of the meter, the vault and structural appurtenances shall be owned jointly by the Member Agency and the District, and they shall each be responsible for the operation, maintenance, inspection, repair, and replacement of their respective portion of the Improvements.

(b) The Member Agency shall maintain perpetually a functioning check valve within the Improvements to prevent backflow into the District's water system.

(c) In order to maintain its meter, the Member Agency hereby grants to the District the perpetual right at all times to access the Improvements and to operate the upstream isolation valve.

(d) The Member Agency, at its discretion and expense, and in addition to any other inspections authorized or allowed by this Agreement, may periodically inspect and test the Improvements at any time within the one (1) year period following completion of its construction. If the Member Agency determines any defect in the materials or workmanship in the Improvements, or that the Improvements were not constructed in accordance with the Plans and Specifications, then, notwithstanding any provision of this Agreement to the contrary, the Member Agency shall notify the District and the District shall (i) cause the Contractor, at the Contractor's expense, to remedy the defect or the variance from the Plans and Specifications within a reasonable amount of time; and/or, (ii) pursue a claim against any of the Contractor's bond(s) to complete the remedial work on the Improvements.

9. To the extent this Agreement is governed by the Utah Interlocal Cooperation Act, Utah Code Ann. §§ 11-13-101 <u>et seq</u>. (the "Act"), the parties represent that they have complied with all applicable provisions of the Act, including but not limited to:

(a) Each party's governing body has authorized this Agreement by resolution;

(b) Each party has obtained the approval of this Agreement by its authorized attorney; and,

(c) Each of the parties agrees to file a copy of this Agreement with the keeper of records for that party and to comply with any notice or publication requirements of the Act.

10. This Agreement, including exhibits, attachments, and references to incorporated documents, specifically including the District's Plans and Specifications, constitute the entire agreement between the parties and supersedes all prior understandings, representations, or agreements of the parties regarding the subject matters contained in this Agreement.

11. The parties shall perform those acts and/or sign all documents required by this Agreement or which may be reasonably necessary to effectuate the terms of this Agreement.

12. Neither party may assign this Agreement, or any of its rights, duties, or obligations under this Agreement, without the prior written consent of the other, which consent shall not be withheld unreasonably, except that either party may make an assignment to its successor in interest. Any assignment made in violation of this paragraph or in violation of law shall be void. Notwithstanding the foregoing, either party may pledge or assign this Agreement as security for its bonding or other financing activities.

13. This Agreement does not create any kind of joint venture, partnership, agency, or employment relationship between the parties.

14. The parties shall comply with all applicable federal, state, and local laws and ordinances in the performance of this Agreement. Any terms which the parties as governmental entities are mandated by law to include in this Agreement shall be considered part of this Agreement.

15. This Agreement cannot be amended except by a written instrument signed by the parties.

16. If any legal action is brought to enforce this Agreement, the prevailing party shall be entitled to recover reasonable attorneys' fees and costs incurred in that action, in addition to any other relief to which it may be entitled.

17. In the event a court, governmental agency, or regulatory agency with proper jurisdiction determines that any provision of this Agreement is unlawful, that provision shall terminate. If a provision is terminated, but the parties can legally, commercially, and practicably continue to perform this Agreement without the terminated provision, the remainder of this Agreement shall continue in effect.

18. Neither party shall be deemed in violation of this Agreement if it is prevented from performing any of its obligations by reason of earthquakes or other natural disaster; strikes or other labor unrest; power failures; civil or military emergencies; acts of legislative, judicial, executive, or administrative authorities; or any other circumstances which are not within its reasonable control.

19. Any notice, communication, or payment required or allowed by this Agreement shall be mailed or hand-delivered to each party as follows:

If to the District, to:

Jordan Valley Water Conservancy District <u>Attn</u>: Engineering Department Manager 8215 South 1300 West West Jordan, UT 84088

CONSTRUCTION AND COST-SHARING WATERPRO, INC. K3650 CT.doc

WaterPro, Inc. Attn: Steve Cunningham 12421 South 800 East

Each party may change the designation of the addressee or the address for that party by providing written notice of the change.

With a copy to:

21. Each individual executing this Agreement does hereby represent and warrant that he or she has been duly authorized to sign this Agreement in the capacity and for the entities identified.

22. The parties intend that this Agreement benefit only them, and they do not intend there to be any third-party beneficiaries.

"District":

Jordan Valley Water Conservancy District

By:

By:

Corey L. Rushton Its Chair

"Member Agency":

WaterPro, Inc.

By:

APPROVED:

As Authorized Attorney for WaterPro, Inc.

Conservancy District

Attn: _____

If to the Member Agency, to:

Draper, UT 84020

By:

Its:

As Authorized Attorney for the Jordan Valley Water

APPROVED:

STATE OF UTAH) :ss. COUNTY OF SALT LAKE)

The foregoing instrument was acknowledged before me this _____ day of _____, 2025 by Corey L. Rushton as Chair of the Jordan Valley Water Conservancy District.

Notary Public

STATE OF UTAH) :ss. COUNTY OF SALT LAKE)

| The | foregoing | instrument | was | acknowledged | before | me | this | day | of |
|------|-----------|------------|--------|--------------|--------|----|------|---------|----|
| | | , 2025, | by | | | | | | as |
| | | of Wate | erPro, | , Inc. | | | | | |

Notary Public

JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER APPROVAL OF MASTER AGREEMENT WITH THE UTAH DEPARTMENT OF TRANSPORTATION FOR THE FRONTRUNNER 2X PROJECT

January 8, 2024

- Summary: The Utah Department of Transportation (UDOT) is constructing improvements to Utah Transit Authority's (UTA) FrontRunner infrastructure throughout Salt Lake County. JVWCD's 14600 South and 15000 South pipelines are within the scope of UDOT's project but are not expected to be affected and will be protected in place. The Master Agreement sets forth terms and conditions relating to the pipeline's accommodations and protections.
- Recommendation: Approve the Master Agreement with UDOT and authorize the General Manager and General Counsel to make necessary revisions and execute the agreement.

JORDAN VALLEY WATER CONSERVANCY DISTRICT MASTER AGREEMENT

THIS MASTER AGREEMENT (the "Agreement"), is made to be effective as of ______, 2024, by and between the **Utah Department of Transportation**, an agency of the State of Utah ("UDOT"), and **Jordan Valley Water Conservancy District**, a Utah special district, ("District"). Each may also be referred to as a party ("Party") and together as parties ("Parties").

RECITALS

WHEREAS, UDOT is preparing to award a Progressive Design-Build contract for the fixed guideway capital development project identified as Project Number: S-ST99(835) Project Name: FrontRunner 2X ("Project"); and

WHEREAS, a progressive design-build contractor ("Design-Builder") will complete the Project design and administer construction for UDOT; and

WHEREAS, UDOT has identified one or more District water facilities within the limits of the Project (the "Facility" or "Facilities"), and when conflicts with the Project are present, the Project may necessitate the relocation, protection, or adjustment, including design thereof, of any or all of the Facilities in a manner that is functionally equivalent to the Facilities prior to their relocation (the "Third-Party Work"); and

WHEREAS, the District desires UDOT to design, construct, and perform the Third-Party Work on the District's facilities necessitated by the Project; and

WHEREAS, the District will perform the necessary design review and inspection to accommodate the Project; and

WHEREAS, when UDOT performs the Third-Party Work, it will be performed under the terms stated in this Agreement; and

WHEREAS, for the purpose of expediting any required Third-Party Work and reimbursements in connection therewith (if any), the Parties are entering into this Agreement to set out the general terms and conditions for the Third-Party Work, with the understanding that future Supplemental Agreements to this Agreement will be entered into covering specific requirements for the Third-Party Work at specific Project locations, and a sample form of a Supplemental Agreement is attached hereto at Exhibit A and incorporated herein.

AGREEMENT

NOW THEREFORE, in consideration of the foregoing recitals, which by this reference are incorporated into this Agreement, and for the terms set forth below, which the Parties acknowledge to be good and sufficient consideration, the Parties agree as follows:

1. APPLICATION OF AGREEMENT

This Agreement applies to Third Party Work, including Third-Party Work (and any betterment work that UDOT agrees to pursuant to Section 9 below) that UDOT performs on behalf of the District. The Parties must implement this Agreement for any such work by executing a Supplemental Agreement, and this Agreement is applicable to all of the Third-Party Work (and betterment work) described in any Supplemental Agreement. All Supplemental Agreements executed by the Parties are hereby made a part of this Agreement by this reference. For all Supplemental Agreements, this Agreement shall continue to apply to each Supplemental Agreement unless a Party terminates the Supplemental Agreement, in which case only provisions that by their nature are intended to survive shall apply to the terminated Supplemental Agreement (including, but not limited to, the indemnification and audit provisions). If the Parties do not enter any Supplemental Agreements to this Agreement, then this Agreement shall have no effect.

2. **CONTACT INFORMATION**

UDOT's Project Representative is Garret Jenson, Third-Party Lead, telephone number 385-318-9236, e-mail Garret.Jenson@hdrinc.com.

UDOT's Project Director is Brian Allen, telephone number 385-414-1092, e-mail Brianja@utah.gov, or their designated representative, as assigned.

UDOT's Field Representative contact person will be identified in subsequent Supplemental Agreements.

District's contact person is Ben Perdue, telephone number 801-565-4331, and e-mail Benp@jvwcd.org.

3. **RESPONSIBILITY OF COST**

UDOT is responsible for 100% of the cost of Third-Party Work on the District's facilities for those costs that comply with Utah Administrative Code R930-8 and are not located within the interstate system, Utah Code 72-6-116(3)(a).

4. AUTHORIZATION FOR DESIGN WORK

In order to facilitate coordination and obtain technical information about the Facilities and requirements for inclusion in this Agreement, and the Request for Proposals for the Design-Builder, UDOT provided a Design Authorization Letter to the District on December 20, 2023, which authorizes certain work as stated in the letter.

5. SUBSURFACE UTILITY ENGINEERING

UDOT has performed preliminary Subsurface Utility Engineering ("SUE") within the limits of the Project. UDOT will perform additional SUE work to determine the precise location

of underground facilities at specific, critical locations on the Project, which it shall provide to the District for District's review.

6. **PROJECT COORDINATION**

During the development of the Project design and construction of the Project, the District and UDOT, along with its Design-Builder, shall consult as necessary in an effort to determine if conflicts with the Facilities can be avoided. At all times, the District will cooperate and coordinate with UDOT and its Design-Builder. Cooperation and coordination include, but are not limited to, performing necessary design reviews and inspections of the Third-Party Work as set forth in Section 12. The District will also work through UDOT's Project Representative to cooperate and coordinate with others (such as UTA and Project consultants) if they have interests that relate to the Facilities.

The Parties acknowledge the importance of completing the Third-Party Work in a manner consistent with the overall schedule for the Project. Accordingly, in connection with each Supplemental Agreement, the Parties shall coordinate, cooperate, and agree upon a schedule for the design, construction, and final completion of the Third-Party Work, as well as any betterment work to be performed by UDOT in conjunction with the Third-Party Work. The schedule shall be determined by UDOT and the District.

7. DISTRICT REQUIREMENTS

UDOT will comply with the following general requirements in connection with all Third-Party Work. These requirements may be altered in a Supplemental Agreement, and in case of any conflict with the following general requirements, the information stated in a Supplemental Agreement will govern. The District will require the following from UDOT:

- a. To the extent the District's consent is required to take out-of-service temporarily any of the Facilities for the purposes of the Project, the District hereby gives its consent to UDOT subject to the terms of subparagraph 6(b). The District has no authority to act or give consent for other owners or stakeholders in any of these Facilities.
- b. District relies upon the operation of the Facilities to provide water service to its customers. Uncoordinated or prolonged disruption to the operation of any Facility may cause the District to incur additional expense, including but not limited to the purchase of replacement water, the loss of revenues from water sales, purchase payments made by the District on take-or-pay water contracts even though the District cannot take or use the contract water, additional pumping costs, additional conveyance costs, additional treatment costs, the operation of wells which otherwise would not have been operated, and damages paid by the District for breach of contract with customers for failure to provide them water. Therefore, Facilities may be taken out of service by UDOT only pursuant to the following schedule, notwithstanding any other provision of this Agreement to the contrary:

| Facility | Maximum period Facility may be out of service (consecutive days) | Time period when no service disruption is permitted | Minimum prior notice to District to request a service disruption |
|-------------------------------|---|--|--|
| 14600 S 18" AC Pipeline | 14 | *See note below | 60 days |
| 15000 S 48" Steel Pipeline | 14 | **Nov 1 – March 15 | 60 days |

* The 14600 S 18" AC pipeline can be taken out of service at any time of the year but may not be taken out of service at the same time the 15000 S 48" Steel pipeline is out of service.

** The 15000 S 48" Steel pipeline may not be taken out of service at the same time the Jordan Valley Water Treatment Plant is offline.

- c. UDOT will provide the following required times for each activity after a UDOTapproved Project design has been provided to the District unless specified otherwise in a Supplemental Agreement:
 - i.District design review of UDOT designs: The District will review and provide comments on the design plans (and betterment cost estimates, if applicable), within 2 weeks from the time UDOT delivers the design plans to the District.
 - ii.Supplemental Agreement review and signature routing by the District: 4-6 weeks. The same time will be provided for each revision to a Supplemental Agreement.
- d. UDOT shall reimburse the District for actual damages sustained by the District for UDOT's breach of paragraph 6(b).
- e. No settlement is allowed on the Facilities. UDOT will provide calculations and analysis to District demonstrating how this requirement will be met.
- f. Where Facilities will be protected in place, UDOT will prepare and provide protection in place plans/details to the District for review and comment. Comments will be provided within 2 weeks from the time UDOT delivers the protection in place plans/details to the District.
- g. UDOT will supply as-constructed plans, in a .pdf and .dwg format to the District, or as otherwise specified by the District, upon completion of any required Third-Party Work.

8. **GENERAL REQUIREMENTS**

The following is required for design and construction:

- a. Third-Party Work will be functionally equivalent to the Facilities prior to their relocation.
- b. UDOT will schedule and meet with the District to review the design and scheduling of

the Third-Party Work at specific locations on the Project to ensure maximum lead time for advance order of materials and workforce scheduling.

- c. Unless otherwise agreed in a Supplemental Agreement, UDOT will secure permits required for said Third-Party Work.
- d. UDOT is performing the Third-Party Work. UDOT will notify the District at least **2 business days** in advance of UDOT beginning work on any Third-Party Work covered by a Supplemental Agreement hereto, to allow the District time to schedule an inspector to be present during the Third-Party Work. For each Supplemental Agreement, after this initial notification, subsequent notification of when and where Third-Party Work will be performed will be given on a day-to-day basis. The Third-Party Work will be designed in accordance with District's current standards, which will be provided by the District to UDOT once conflicts with the District's Facilities are identified, which are the standards that are regularly followed by the District in its own work and not considered a betterment. The District agrees that UDOT will rely on such standards for the duration of the Project, whether any Third-Party Work is designed by UDOT or by the District. In the event of a conflict between UDOT and District standards, the higher standard will be applied when it is consistent with applicable federal requirements.

9. **RIGHT-OF-WAY**

The Third-Party Work will include any replacement easements, rights-of-way, or any other rights or interests to use land that are required to be obtained for the Third-Party Work. UDOT will perform all such work to obtain easements, rights-of-way, or any other rights or interests that must be obtained in compliance with applicable law.

If UDOT must access the District's property, rights, or interests to perform Third-Party Work (or any related betterment work that UDOT agrees to), the District hereby consents to all such access.

10. BETTERMENT WORK

Betterment work is work in connection with Third-Party Work that exceeds what is necessary in order for UDOT to relocate, protect in place, or adjust any Facilities in a manner that is functionally equivalent to what existed prior to UDOT's Project. If the District desires to include betterment work in the Project at any specific location, UDOT, in its sole discretion, may agree to the betterment work if: (i) the difference in costs between the functionally equivalent required Third-Party Work and the District's desired betterment work that is not required by the Project is the sole cost of the District; (ii) the betterment work can be accommodated without delaying UDOT's Project; and (iii) the Parties provide for the betterment work in a Supplemental Agreement or in a separate Betterment work). If the Parties enter a separate Betterment Agreement, the Parties agree that the terms of this Agreement shall also apply when not in direct conflict with the Betterment Agreement. UDOT may terminate betterment work that is included in a Supplemental Agreement, and may terminate a separate Betterment Agreement, if the District does not make payment as required. UDOT shall have no interest in, responsibility

for, or liability of any kind in connection with any betterment work.

11. SUPPLEMENTAL AGREEMENTS

If Third-Party Work is required by the Project, the Parties will implement this Agreement for each location by entering a Supplemental Agreement to identify each Party's responsibilities. Third-Party Work does not include betterments, but if UDOT agrees to perform any betterment work, then a Supplemental Agreement (or a separate Betterment Agreement) will also provide for the betterment work and identify each Party's responsibilities. Each Supplemental Agreement will also include a description and location of the Third-Party Work to be performed, design drawings showing the original and proposed locations of the Facilities, Third-Party Work schedules, cost estimates from all Parties that are participating in a share of the costs, participation shares for UDOT and the District if there are any (as further provided in Section 15), and any other terms specific to the Third-Party Work. Cost estimates included in Supplemental Agreements do not account for increases due to unknown and unforeseen hardships or other contingencies in accomplishing the Third-Party Work and are subject to change.

All Supplemental Agreements are subject to the terms of this Agreement. A Supplemental Agreement may only change a provision of this Agreement if it expressly cites such provision and states the change. Such changes to this Agreement, when expressly stated in a Supplemental Agreement, apply to that Supplemental Agreement only.

In the event there are changes in the scope of the Third-Party Work covered by a Supplemental Agreement, a modification to the Supplemental Agreement approved in writing by the Parties is required prior to the start of Third-Party Work on the scope changes.

12. DISTRICT TO NOTIFY UDOT

The District's personnel shall notify UDOT's Field Representative upon arriving and leaving the Project site in order to verify that the District has inspected the Third-Party Work. The District's personnel will comply with all applicable OSHA and Project safety requirements while within the Project limits.

13. **DISTRICT INSPECTION**

If UDOT performs the Third-Party Work pursuant to a duly executed Supplemental Agreement, the District shall provide on-call engineering support by the District engineer or appropriate representative to support the District's obligations under this Agreement (including, but not limited to design review, schedule coordination, and to perform the necessary inspection on the Facilities installed by UDOT), in order to correct or clarify issues while the Third-Party Work is being performed.

a. The District engineer and/or inspector shall work with and through UDOT's Field Representative and shall give no orders directly to UDOT's Design-Builder unless authorized in writing to do so by UDOT's Field Representative. UDOT will accomplish the Third-Party Work covered by a Supplemental Agreement in accordance with the plans and specifications provided and approved by UDOT and the District in the Supplemental Agreement.

- b. The District shall immediately notify UDOT's Field Representative of any deficiencies in the Third-Party Work. The District shall follow up with written detail to UDOT's Project Representative and UDOT's Field Representative of its findings within 24-hours of making its initial notification.
- c. UDOT will respond to the District's concerns within 24-hours of written notification.
- d. The District, through its inspection of the Third-Party Work, will provide UDOT's Field Representative with information addressing any problems or concerns the District may have with acceptance of the Third-Party Work.

14. DAILY RECORDKEEPING

UDOT and the District will each keep daily records of onsite activities. The District's daily records will be completed on a form that has been preapproved by UDOT's Contracts, Compliance and Certification Manager. The daily records shall be signed by UDOT's Field Representative or an authorized designee and by the District or its authorized designee. Copies of the daily records shall be retained by the Parties to this Agreement.

15. **REIMBURSEMENT**

Should it become necessary for the District to use outside consultants or contractors to perform design, design review, observation, construction, or inspection to accommodate the Third-Party Work and Project schedule, the District shall notify UDOT. Upon concurrence by UDOT, the Parties then must execute a Supplemental Agreement to agree to the cost of the services. After execution, and after receiving a notice to proceed from UDOT, the District may procure outside services through applicable procurement requirements and be reimbursed by UDOT.

16. SUBMITTAL OF ITEMIZED BILLS

The District shall submit itemized bills covering the actual costs incurred, whether with District resources or for outside services, to perform design, design review, construction, oversight, or inspection work that is covered by the terms of a Supplemental Agreement, and shall submit bills to:

UDOT Contracts and Compliance Specialist <u>constructionpayments@utah.gov</u> or hard copy mailed to 4501 South 2700 West Construction Office, Box 148220 Salt Lake City, Utah 84114-8220

Itemized bills shall bear the Project and Supplemental Agreement numbers, supporting

Project No.: S-ST99 (835) Project Name: FrontRunner 2X Jordan Valley Water Conservancy District Charge ID No. 74234 PIN 20253

sheets, and a complete billing statement of all actual costs incurred, following the order of the items in the detailed estimates contained in the Supplemental Agreement, and shall be submitted to UDOT within **60 days** following completion of services by the District on the Project. Otherwise, previous payments to the District will be considered final, except as agreed to between the Parties in writing in advance, and the submitted cost will be disallowed.

UDOT will reimburse the District within **60 days** after receipt of the billings, but only for those actual, allowable, and reasonable costs fully complying with this Agreement and applicable law.

17. FEDERAL REQUIREMENTS

The District agrees to include the clauses in this Section 17 in each subcontract financed in whole or in part with federal assistance provided by FTA. It is further agreed that the clauses shall not be modified, except to identify the subcontractor that will be subject to the provisions:

a. 2 C.F.R. § 200.216 Prohibition on Certain Telecommunications and Video Surveillance Services or Equipment

This Section 17(a) applies when the Project makes use of federal funds and to the extent that the Third-Party Work relates to any agreement with UDOT that is subject to Public Law 115-232, Sec. 889 and 2 CFR § 200.216 (the "Telecommunications Laws"). Among other things, the Telecommunications Laws prohibit the use of any sort of "covered telecommunications" equipment or services, which are those provided by a company listed in such laws. The District shall at all times comply with the Telecommunications Laws. The District hereby certifies that it has read the Telecommunications Laws and consulted with legal counsel as needed. For all matters which are the subject of any agreement between the District and UDOT, the District hereby certifies that it currently conforms with, and will continue to conform with, the Telecommunications Laws in all respects. The District shall also place this certification in all UDOT-related contracts with subcontractors, consultants, and suppliers for UDOT's benefit. If any government entity having jurisdiction determines that the District or its associates is not in compliance with the Telecommunications Laws, the District agrees that it shall promptly notify UDOT of the same and remedy any deficiency.

b. Buy America and Build America/Buy America Requirements

<u>Flow down Requirements</u>: The Buy America requirements flow down to first tier subcontractors, which are responsible for ensuring that lower tier subcontractors are in compliance.

<u>Buy America</u> - The District agrees to comply with 49 U.S.C. § 5323(j) and 49 C.F.R. Part 661 and the Build America, Buy America Act (Public Law 117-58) and its implementing regulations at 2 C.F.R. Part 184, which provide that federal

funds may not be obligated unless all steel, iron, manufactured products, and construction materials used in FTA funded projects are produced in the United States, unless a waiver has been granted by FTA or the product is subject to a temporary or general waiver. General waivers are listed in 49 C.F.R. § 661.7. Temporary waivers have been issued under 87 FR 64534 and 88 FR 55817.

The District must submit to UDOT the appropriate Buy America certifications, as included in Exhibit B.

c. Program Fraud and False or Fraudulent Statements or Related Acts

<u>Flow Down -</u> This Program Fraud and False or Fraudulent Statements or Related Acts clause extends to the District and its contracts and subcontracts at every tier. These requirements flow down to contractors and subcontractors that make, present, or submit covered claims and statements.

<u>Program Fraud and False or Fraudulent Statements or Related Acts</u> - The District acknowledges that the provisions of the Program Fraud Civil Remedies Act of 1986, as amended, 31 U.S.C. § 3801 *et seq.*, and U.S. DOT regulations, "Program Fraud Civil Remedies," 49 C.F.R. Part 31, apply to its actions pertaining to this Project. Upon execution of the underlying contract, the District certifies or affirms the truthfulness and accuracy of any statement it has made, it makes, it may make, or causes to be made, pertaining to the underlying contract or the FTA assisted project for which this Third-Party Work is being performed. In addition to other penalties that may be applicable, the District further acknowledges that if it makes, or causes to be made, a false, fictitious, or fraudulent claim, statement, submission, or certification, the federal government reserves the right to impose the penalties of the Program Fraud Civil Remedies Act of 1986 on the District to the extent the federal government deems appropriate.

The District also acknowledges that if it makes, or causes to be made, a false, fictitious, or fraudulent claim, statement, submission, or certification to the federal government under a contract connected with a project that is financed in whole or in part with federal assistance originally awarded by FTA under the authority of 49 U.S.C. Chapter 53, the federal government reserves the right to impose the penalties of 18 U.S.C. § 1001 and 49 U.S.C. § 5323(I) on the District, to the extent the federal government deems appropriate.

18. SALVAGED MATERIALS

All materials from District's existing Facilities which are recovered by UDOT while performing the Third-Party Work, and which are not reused on this Project, shall become the property of the Design-Builder unless otherwise agreed to in advance by the Parties hereto.

19. **AUDIT**

Project No.: S-ST99 (835) Project Name: FrontRunner 2X Jordan Valley Water Conservancy District Charge ID No. 74234 PIN 20253

The District shall keep detailed and complete records verifying all costs for which the District seeks reimbursement pursuant to this Agreement and supporting the District's billings. Upon completion of the Third-Party Work, UDOT and the District shall reconcile the payments made to the District under this Agreement. For a period of three (3) years following completion of the Third-Party Work, each Party agrees to make any payment adjustment required as the result of the reconciliation performed.

UDOT, the Federal Transit Administration, the State of Utah, and any other government entity or agency with jurisdiction shall have the right, upon reasonable notice, to audit all cost records and accounts of the District pertaining to the reimbursements made pursuant to a Supplemental Agreement for the purpose of verifying the costs for which the District seeks reimbursement. The District shall cooperate with UDOT or FTA to provide access to the records and accounts. Should this audit disclose that the District has been underpaid, the District will be reimbursed by UDOT after submission of an additional billing to cover the underpayment. Should this audit disclose that the District has been overpaid, the District will reimburse UDOT in the amount of the overpayment. The District is required to maintain cost records regarding the costs for which the District seeks reimbursement under this Agreement for a minimum of three (3) years after final payment is received from UDOT.

20. ACCEPTANCE AND MAINTENANCE

UDOT will provide notification to the District to obtain final acceptance for any Third-Party Work upon completion of the final inspection for such work, and the notice will identify the portions of the Facilities that are subject to final acceptance. Upon receipt of any notice, the District will have **60 days** to respond in writing to UDOT's Resident Engineer with any additional comments regarding the identified Third-Party Work. After 60 days, the District is deemed to have accepted the identified Third-Party Work unless the Parties agree otherwise in writing. Upon UDOT's completion of any Third-Party Work identified in a notice, the District will solely own and maintain such Facilities unless otherwise agreed to by the Parties in writing.

Acceptance means that except as otherwise agreed in a writing signed by authorized representatives of both Parties, the District accepts the Third-Party Work "as-is," without conditions or reservations, and the District waives and releases all claims against UDOT and its commissioners, employees, agents, contractors, and consultants for any and all losses of every kind (including, but not limited to, claims, liabilities, liens, and damages), whether known or unknown, and whether or not involving negligence. This includes, but is not limited to, releasing UDOT from any responsibility or liability that may result from the District's new Facilities or the operation thereof. The foregoing release shall not apply to matters that are covered by such warranty provided by a contractor or the Design-Builder to the extent necessary to enforce such warranty (the intent of this sentence is to provide for all contractor warranties applying as written to obligate the contractor or the Design-Builder to remedy the warranted work).

21. WARRANTY

Project No.: S-ST99 (835) Project Name: FrontRunner 2X Jordan Valley Water Conservancy District Charge ID No. 74234 PIN 20253

UDOT, through its Design-Builder, will provide District with a 1-year warranty covering the Third-Party Work completed on the Facilities, as stated in UDOT's Design-Build contract, beginning on the date the Third-Party work is accepted by the District.

22. ACCESS FOR MAINTENANCE

Access for maintenance and servicing of the Facilities located on UDOT's or UTA's rightof-way will be allowed only by permit issued by UDOT and/or UTA to the District, and the District will obtain the permit and abide by the conditions thereof (for policing and other controls) in conformance with Utah Administrative Code R930-7, as applicable, and other applicable law.

23. **INDEMNIFICATION**

Each Party agrees to indemnify, defend, and save harmless the other from and against all claims, suits, and costs, but not attorneys' fees, for injury or damage of any kind, arising out of the indemnifying party's own negligent acts, errors, or omissions and those of its officers, authorized agents, and employees in the performance of this Agreement (which includes any Supplemental Agreements), but subject to the following limitations. UDOT and the District are governmental entities that are subject to the Governmental Immunity Act of Utah. Nothing in this paragraph is intended to create additional rights to third parties, or to waive any of the provisions of the Governmental Immunity Act of Utah, or to prevent a Party from tendering a claim to its authorized agents, contractors, or others. The obligation to indemnify is limited to the dollar amounts set forth in the Governmental Immunity Act of Utah. UDOT shall have no interest in, responsibility for, or liability of any kind in connection with any betterment work. The indemnification in this paragraph shall survive the expiration or termination of this Agreement.

24. MISCELLANEOUS

The following terms apply to this Agreement:

a. Any Party may give a written notice under this Agreement by delivering it to the following physical addresses (an email may be used in addition as a courtesy), and notice is effective upon delivery when delivered by hand or by overnight delivery service with confirmation of delivery (or, if placed in the U.S. mail, notice is effective three days after such notice receives a postmark):

| To UDOT: | To District: |
|--------------------------|---------------------------------|
| UDOT | Jordan Valley Water Conservancy |
| 4501 South 2700 West | District |
| Box 143600 | 8215 South 1300 West |
| Salt Lake City, UT 84114 | West Jordan, UT 84088 |
| Attention: Brian Allen | Attention: Ben Perdue |

- b. The Parties agree to undertake and perform all further acts that are reasonably necessary (except when expressly prohibited by law) to carry out the intent and purpose of the Agreement and to assist UDOT with maintaining compliance with the legal requirements applicable to UDOT after receiving a written notice that explains the need for such action.
- c. UDOT's consent, review, acceptance, approval, or other action or inaction relating to any conditions, inspections, plans, specifications, or other work arising out of this Agreement is for purposes of administering this Agreement only, and it does not constitute an assumption by UDOT of any responsibility or liability for the same; it does not relieve the other Party of any duties (including but not limited to duties to ensure compliance with applicable standards); and it does not constitute a waiver by UDOT of the other Party's obligation to comply with applicable standards. Any consent, review, acceptance, approval or other action or inaction must be provided by UDOT's authorized employee or representative.
- d. No part of this Agreement may be waived, whether by a Party's failure to insist on strict performance of this Agreement or otherwise, except in a writing signed by an authorized representative of the Party waiving.
- e. Neither Party may assign or delegate this Agreement and actions required by it without the other Party's prior written authorization, and any purported assignment or delegation to the contrary is void.
- f. This Agreement does not create any agency, joint venture, partnership, or other relationship among the Parties, and it is intended only for the Parties hereto and does not create any third-party beneficiaries.
- g. This Agreement is governed by Utah law without reference to choice or conflict of law provisions. Jurisdiction for any judicial action brought in connection with this Agreement shall be in a court in Salt Lake County, Utah, and ALL PARTIES KNOWINGLY AND VOLUNTARILY WAIVE THEIR RIGHTS TO A JURY TRIAL.
- h. Time is of the essence. This Agreement shall be construed to enforce its provisions to the fullest extent allowed under applicable law to give effect to the intent of the Parties, whether or not any provision of this Agreement is invalidated. All Parties negotiated this Agreement and are collectively considered its drafter.
- i. Before taking any legal action in connection with this Agreement, each Party agrees to first advise the other of a dispute and to meet in good faith in an effort to resolve it.
- j. All rights and remedies in this Agreement are cumulative and nonexclusive and do not limit any other rights and remedies of the Parties. The indemnity provision herein and other terms that by their nature are intended to survive this Agreement's termination shall survive. Nothing in this Agreement shall be construed to limit UDOT's governmental powers and authority.
- k. This Agreement may only be amended in a written document that is signed by an authorized representative of each Party. This Agreement (which includes any Supplemental Agreements and amendments executed by the Parties) is the entire agreement of the Parties with respect to the subject matter hereof and it shall supersede all prior negotiations, understandings, and agreements with respect to such subject matter.

- k. Each Party warrants that its authorized representative has signed this Agreement with authority to bind such Party, which also binds its successors and assigns. Each Party further warrants that all signatures necessary to make this Agreement binding against the Party have been included below, and that this Agreement's terms do not violate other contracts and commitments of the Party.
- L. This Agreement may be signed in counterparts and signed electronically.

Page 13 of 18

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives as of the day and year first above written.

| ATTEST: | Jordan Valley Water Conservancy District |
|--|--|
| | |
| Title: | Title: |
| Date: | Date: |
| (IMPRESS SEAL) | |
| Recommended For Approval: | Utah Department of Transportation |
| Title: | Title: Project Director |
| Date: | Date: |
| Form Approval Date by UDOT Assistant Attorney General: November, 2023 | Comptroller Office |
| | Title: Contract Administrator |
| | Date: |

EXHIBIT A TO MASTER AGREEMENT

SUPPLEMENTAL AGREEMENT FORMAT

JORDAN VALLEY WATER CONSERVANCY DISTRICT SUPPLEMENTAL AGREEMENT NO. ____

Supplement to UDOT Finance No.

THIS SUPPLEMENTAL AGREEMENT ("Supplemental Agreement") is made by and between the **Utah Department of Transportation**, ("UDOT"), and **Jordan Valley Water Conservancy District**, a Utah special district, ("District"). Each may be referred to herein as party ("Party") and together as parties ("Parties").

AGREEMENT

The Parties acknowledge that they have received good and sufficient consideration for this Supplemental Agreement, and they agree as follows:

- 2. Performance of Third-Party Work for this Supplemental Agreement. [District] [The Design-Builder] will perform the following described Third-Party Work in accordance with the terms and conditions of the MA and this Supplemental Agreement:

a. Plans. The plan sheets depicting the Third-Party Work are shown in Exhibit "A" and incorporated herein by this reference.

b. Specifications. The special provisions for this Third-Party Work are as follows:

c. Schedule. This Third-Party Work will be completed between _ and _. A schedule for this Third-Party work is shown in Exhibit "B" and incorporated herein by this reference.

d. Betterments. [No betterments are part of this Third-Party Work.] [The District desires to include a betterment as part of this Third-Party Work at the District's sole expense, and the betterment is described as follows: ______. The scope, schedule and budget relevant to the betterment is included as a part of Exhibit A attached hereto and incorporated herein. That exhibit specifies which Party will perform the betterment work, and the terms of the MA and this Supplemental Agreement apply to the betterment work if it is performed by UDOT's contractor.]

e. As-Built Survey Responsibility. If the District is performing any work (whether this Third-Party Work or betterment work), and if the Design-Builder is responsible to collect data to complete an as-built survey for this Third-Party Work on behalf of the District, it is the District's responsibility to notify the Design-Builder at least 48 hours in advance of the time when the District begins the Third-Party Work in order for the Design-Builder's surveyor to be present. Should the proper notification and coordination not occur, and if the Third-Party Work is performed without the Design-Builder's surveyor present to collect the as-built data, UDOT may hire a Subsurface Utility Engineer (SUE) consultant to locate the facilities at the District's expense.

f. UDOT will notify the District's contact person, Ben Perdue, by telephone and/or email, telephone number (801) 565-4330, and e-mail benp@jvwcd.org, at least **2 business days** in advance of beginning and completing its portion of the Third-Party Work covered herein.

g. The District will notify UDOT's Resident Engineer, XXXXXX, telephone number (xxx) xxx-xxxx, and e-mail xxxxx@utah.gov, or their designated representative, as assigned at least **2 business days** in advance of beginning and completing its portion of the Third-Party Work covered herein.

3. Estimated Cost. Total estimated cost of this Third-Party Work is shown in Exhibit "C" and incorporated herein by this reference, and is summarized as follows:

TOTAL ESTIMATED COST OF THIS SUPPLEMENTAL AGREEMENT\$0.00THIRD PARTY WORK

BREAKDOWN:

| TOTAL ESTIMATED COST OF THIRD-PARTY-PERFORMED THIRD- | \$0.00 |
|--|--------|
| PARTY WORK | |
| TOTAL ESTIMATED COST OF UDOT-PERFORMED THIRD-PARTY | \$0.00 |
| WORK | |
| COMBINED TOTAL ESTIMATED COST OF THIRD-PARTY WORK | \$0.00 |

| TOTAL ESTIMATED AMOUNT OF DISTRICT PARTICIPATION @ | \$0.00 |
|---|--------|
| [TBD]% | |
| TOTAL ESTIMATED AMOUNT OF UDOT PARTICIPATION @ [TBD]% | \$0.00 |
| TOTAL ESTIMATED COST OF THIRD-PARTY BETTERMENT WORK | \$0.00 |

4. Changes to MA. There are no changes to the MA except when, in accordance with Section 10 of the MA, this Section 4 lists below an expressly cited provision of the MA (in other words, it lists the section number in the MA and types in the affected text below), and this Section 4 then also states a change to that specific text from the MA.

IN WITNESS WHEREOF, the Parties hereto have caused this Supplemental Agreement to the MA to be executed by their duly authorized representatives as of the day and year of the last Party signing below.

| | Jordan Valley Water Conservancy District |
|---------------------------------|--|
| | Title: |
| | Date: |
| Recommended For Approval: | Utah Department of Transportation |
| Title: Statewide Utility Leader | Title: Project Director |
| Date: | Date: |

Comptroller's Office

Title: Contract Administrator

Date:

ATTACH EXHIBITS A, B AND C TO THIS SUPPLEMENTAL AGREEMENT

REPORTING ITEMS

VERIFICATION OF COMPLIANCE WITH SELECTED LEGAL REQUIREMENTS AND INTERNAL DISTRICT PRACTICES*

January 8, 2025

Jordan Valley Water Conservancy District complies with the following Utah laws, among others:

| 1. | Annual submission of Tentative Budget to Requesting Member Agencies (§17B-1-702 UCA (1953)) | Date completed: April 19, 2024 Scheduled for: April 2025 |
|-----|---|---|
| 2. | Annual Certification and Filing of Budget with State Auditor (§17B-1-614(2) UCA (1953)) | Date completed: June 28, 2024 Scheduled for: August 2025 |
| 3. | Annual Filing of Impact Fees Report with State Auditor (§11-36a-601(4)(d) UCA (1953)) | Date completed: December 11, 2024 Scheduled for: December 2025 |
| 4. | Annual Filing of Financial Statements with State Auditor (§51-2a-202(1) UCA (1953)) | Date completed: December 10, 2024 Scheduled for: December 2025 |
| 5. | Annual submission of Audit Report to Member Agencies (§17B-1-703 UCA (1953)) | Date completed: December 11, 2024 Scheduled for: December 2025 |
| 6. | Participation in Utah Public Finance Website | |
| | <transparent.utah.gov> (§67-3-12 UCA (1953)) • Salaries/Benefits</transparent.utah.gov> | Date completed: September 10, 2024 Scheduled for: August 2025 |
| | Revenues/Expenditures | Date completed: October 18, 2024 Scheduled quarterly for: January 31, April 30, July 31, and October 31 |
| 7. | Proper Notice of Public Meetings (§52-4-202 UCA (1953)) | Date completed: On-going |
| 8. | Board member contact information (name, phone number, and email address) posted on the Utah Public Notice Website (§17B-1-303(9) UCA (1953)) | Date completed: On-going Last edited: May 23, 2024 |
| 9. | Annual review of personnel policies (§17B-1-802 UCA (1953)) | Date completed: May 6, 2024 Scheduled for: April 2025 |
| 10. | . Filing of Qualified Capital Asset Report with Division of Water Resources (§17B-2a-1010 UCA (1953)) | Date completed: December 28, 2022 Scheduled for: December 2027 |

* This practice was recommended by the Office of the Legislative Auditor General in its Report, "A Review of Best Practices for Internal Control of Limited Purpose Entities, June 2017." To be reported to the Board in January, April, July, and October.

| Date completed: July 3, 2024 Scheduled for: July 2025 |
|---|
| Date completed: March 1, 2023 Scheduled for: January 2025 |
| Date completed: June 13, 2024 Scheduled for: June 2025 |
| Date completed: August 14, 2024 Scheduled for: August 2025 |
| Date completed: September 20, 2018 Scheduled for: On-going |
| Date completed: March 29, 2024 Scheduled for: March 2025 |
| Date completed: On-going |
| Date completed: On-going Last held: May 8, 2024 |
| Date completed: On-going |
| |

Jordan Valley Water Conservancy District complies with the following internal practices, among others:

| A. A | nnual Loss Report | Date completed: October 9, 2024 Scheduled for: September 2025 |
|------|--|---|
| • | Annual Trustee Training Open and Public Meetings Act (§§52-4-101 et seq.) Utah Public Officers' and Employees' Ethics Act (§§67-16-1 et seq.) | Date completed: March 11, 2024 Scheduled for: March 2025 |
| • | nnual Employee Training Sexual Harassment (2.4 Personnel Rules and Regulations) Tuition Assistance Program (6.3(c), Personnel Rules and Regulations) | Date completed: November 20, 2024 Scheduled for: November 2025 |

• Fraud Awareness Training (12.2(3)(L), Personnel Rules and Regulations)

| D. | Annual certification by the Board of understanding and compliance with the Public Officers' and Employees' Ethics Act (§67-16-1 et seq. UCA (1953), pursuant to Chapter 9.2, Administrative Policy and Procedures Manual | Date completed: April 11, 2024 Scheduled for: March 2025 |
|----|---|---|
| E. | Conflict of Interest Annual Certification (Trustees, Officers, General Manager, Assistant General Manager, General Counsel) | Scheduled for: March 2025 |
| F. | Annual Water Audit | Date completed: April 11, 2024 Scheduled for: March 2025 |
| G. | Employee Performance Evaluations | Date completed: On-going |
| H. | Hotline | Date completed: On-going |
| I. | Internal Audit | Date completed: On-going |
| J. | Annual Filing of Fraud Risk Assessment with State Auditor (Auditor Alert 2020-2021) | Date completed: December 11, 2024 Scheduled for: December 2025 |

CENTRAL UTAH PROJECT/CUWCD ACTIVITIES REPORT

January 8, 2025

The Central Utah Water Conservancy District (CUWCD) Board of Trustees held its monthly meeting on November 20, 2024. A Board Meeting was not held in December 2024.

Technical & Professional Services Committee

- CUWCD reconstructed the Olmsted Flowline in 2004 as part of the CUP project and added a 10 MG flow equalization reservoir near the downstream end. With the additional CUP features that have been constructed as part of the ULS project, the current reservoir is undersized. Additionally seeps in the access road and cracks in the solid stockpile embankment have led to stability concerns at the site. The Board of Trustees approved an Engineering Consulting Services Agreement with Advanced Engineering and Environmental Services, LLC (AE2S) for the Olmsted Equalization Reservoir Solids Management Project in the amount of \$659,002 for the evaluation of existing facility operations as well as design and engineering construction services.
- In 2012 CUWCD completed a study of corrosion of the piping related to the DACRWTP in Orem, Utah and installed 38 monitoring wells. Measurements at the various monitoring stations indicate that moderate corrosion of the piping is occurring. The Board of Trustees approved an Engineering Services Agreement with Hazen and Sawyer for the Don A. Christiansen Regional Water Treatment Plant Cathodic Protection Installation Project in the amount of \$235,342 to identify the level of cathodic protection required and to design and install a system to protect the buried pipe.
- In 2014 CUWCD constructed the North Shore Terminal Reservoir as part of the CWP. CUWCD is currently adding 15 MG of capacity to the original 10 MG. During construction active corrosion was discovered in the buried pipe associated with the facility. The Board of Trustees approved Change Order No. 3 to the Construction Contract with Gerber Construction for the CWP North Shore Terminal Reservoir Phase II Expansion Project in the amount of \$201,885 to add cathodic protection at the site.
- Currently CUWCD is in the process of constructing the Alpine Aqueduct Reach 1 Replacement and Resiliency Project. The Board of Trustees approved Task Order Number 2025-01 for Inspection Services and Task Order Number 2025-02, Right-of-Way work with the US Department of the Interior, Bureau of Reclamation for the Alpine Aqueduct Reach 1 Replacement and Resiliency Project in the amount of \$1.476 Million to complete right-of-way work that is necessary for construction of the project.

Water Supply Planning/CUPCA Committee

• CUWCD applied for a research grant from the Water Research Foundation to study per capita water use calculations throughout North America. The Board of Trustees approved the Letter of Agreement with Water Research Foundation for the Water Research Foundation Project "Per Capita Water Use Calculation" and authorized payment of \$250,000.

REPORT ON FACILITIES RENTAL AGREEMENTS SIGNED BY THE GENERAL MANAGER

January 8, 2025

| Rental Agreement | Education Center | | |
|------------------|-------------------|--|--|
| Event Type: | Memorial | | |
| Rental Terms: | \$375.00 | | |
| Rental Location: | Pinyon Pine Room | | |
| Renting Party: | Randal Lewis | | |
| Date of Event: | November 22, 2024 | | |

January 2025 Quarterly Key Results Status



This progress report is for Key Results defined to achieve operational objectives from JVWCD's Strategic Plan Implementation Phase 1. They are organized by the Strategic Plan Core Imperative they are designed to support.

| Key Result | Start | Target | % Complete Work Time | On Track? |
|---|---------|----------|----------------------------|-------------|
| Nurture an Environment of Professiona | l Growt | ch to De | velop a Dynamic | 2 Workforce |
| Staffing the Future: 5-Year Plan | Oct-24 | Jan-25 | 50% 73% | 0 |
| Public Health Stewardship Training Program | Sep-24 | Mar-25 | 55% 55% | 0 |
| Modernize Systems to Optimize Our Ser | vices | | | |
| Water Quality Goals Update | May-24 | Aug-24 | 100% 100% | 0 |
| Customer Response System Update | Sep-24 | Apr-25 | 60% 52% | 0 |
| Asset Registry Update | May-24 | Jan-26 | <u> </u> | 0 |
| Strategic Asset Management Plan | Aug-24 | Jan-26 | 19% 30% | 0 |
| Enhance Our Resilience to Current Thr | eats | | | |
| Critical Parts Inventory Improvement Plan | May-24 | Jun-25 | 35% 41% | 0 |
| Establish Emergency Response Service Agreements | Sep-24 | Jun-25 | 10% 45% | 0 |
| Emergency Response Training Plan | Sep-24 | Jul-25 | 45% | 0 |
| Emergency Critical Information Access | May-24 | Dec-25 | 60% 42% | 0 |
| Forge Collaborative Planning for a Thriving Community | | | | |
| Water Budget Policy | May-24 | Mar-25 | <u> </u> | 0 |
| Steer the Great Salt Lake Basin Integrated Plan | May-24 | Dec-27 | 19% 19% | 0 |
| Great Salt Lake Environmental Enhancement | May-24 | Mar-25 | 85% 81% | 0 |
| Foster the Community's Conscious Conn | ection | with Wa | ter | |
| 2024 Conservation Plan Update | May-24 | Nov-24 | 100% 100% | 0 |
| Communications Plan Update | Dec-24 | Dec-25 | 15% 9% | 0 |



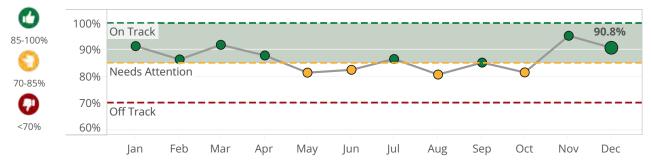
December 2024 - Monthly Performance Scorecard





Product Quality and Operational Optimization Consistency, Innovation, Protection

Water Quality Goal Achievement





Customer Satisfaction and Stakeholder Support

Engagement, Accessibility, Transparency

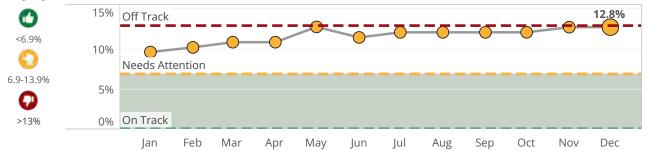
Metric is being developed and will be available July 2025



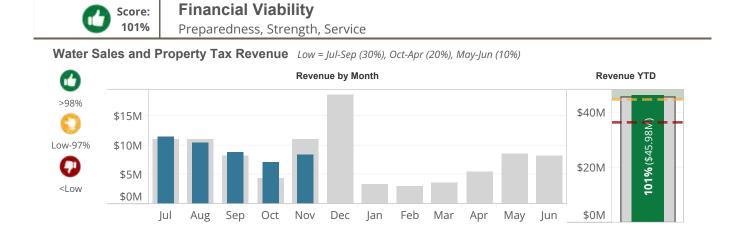


Employee and Leadership Development Growth, Experience, Recognition

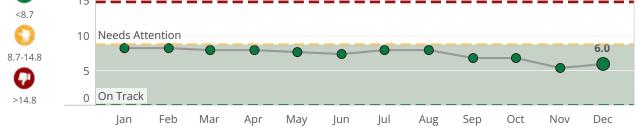
Employee Turnover Rate Standard measurement includes retirees, resignees, and terminations



A calculation error resulted in previous reports showing an overly low turnover rate. Separations included 5 retirements, 1 death, 2 involuntary terminations, and 12 voluntary separations. JVWCD is evaluating hiring and retention strategies to reduce turnover.







G Score:

Enterprise Resiliency

Mitigation, Response, Continuity

Metric is being developed and will be available July 2025

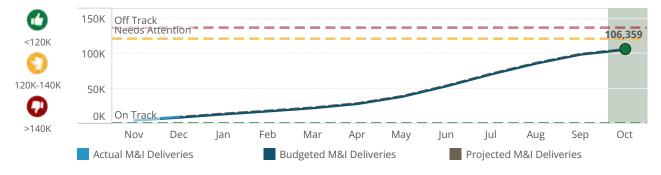
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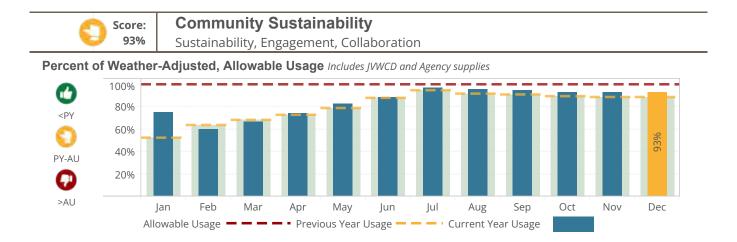


Water Resource Sustainability

59 Adaptability, Cooperation, Leadership

Deliveries in Acre Feet Compared to Budgeted M&I Supply (BMIS) and Available Water Supply (AWS)

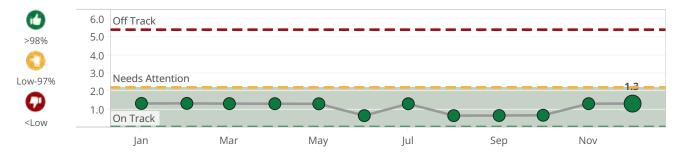




Score: 1.3

Safety Culture, Commitment, Well-being

OSHA Recordable Injury Incident Rate



CAPITAL PROJECTS DECEMBER 2024

Final Project Completion Report

Project Name and Number: Zone D Chemical Feed Facility, #4204

Description: Design and construction of a chemical injection facility at the 10200 South Zone D Reservoir. The facility can add fluoride to the Bingham Canyon Water Treatment Plant effluent and boost the chlorine residual at the 10200 South Zone D Reservoir. Project included a significant installation of new piping to direct water to chemical injections and a new building on site to house chemicals.

District Project Manager: Conor Tyson

| Engineer: Hansen, Allen, and Luce | Design Status: 100% |
|---|---------------------------|
| Original Engineering Contract Amount: | \$198,872 |
| Final Engineering Contract Amount: | \$510,322 |
| Contractor: Corrio Construction | Construction Status: 100% |
| Original construction contract amount: | \$1,645,588 |
| Total Change Order amount: | \$72,783 |
| Final construction contract amount: | \$1,718,371 |
| Total change orders as a percentage of original contract: | 4.4% |
| Completion Schedule: | |
| Notice to Proceed: | 9/1/2022 |
| Final Completion: | 11/12/2024 |

| Su | nmary of Change Orders: | |
|----|---|----------|
| | Description | Amount |
| 1 | Alter building foundation to better accommodate sloping grade | \$15,992 |
| 2 | Additional conduit penetrations and spare conduit | \$3,583 |
| 3 | Move flow meter from meter vault to flow control vault | \$6,110 |
| 4 | Upgrade to metal roof | \$9,448 |
| 5 | Additional asphalt | \$1,320 |
| 6 | Modify chemical feed area to match other sites | \$38,489 |
| 7 | Upgrade pressure transmitter, credit for unused funds | -\$2,158 |
| | Total Change Order Amount: | \$72,783 |

Final Project Completion Report



Monitoring Equipment in new Chemical Building



Laying new HDPE line



Laying walls and vents for new building



New building with roof, sidewalk, and chemical storage tanks



Chlorine Feed System in New Chemical Building



Completed new chemical building

Final Project Completion Report

Project Name and Number: 2024 Distribution Pipeline Replacements - Lakeside Dr, #4323

Description: The pipelines in the Lakeside Drive area were cast iron pipes installed in the 1950's and 1960's. These pipelines were experiencing high incidents of waterline breaks. The project replaced the aging pipelines with new 8-inch C-900 PVC pipelines along with new valves, hydrants, setters, and meter boxes. The project also included roadway restoration of areas disturbed by the project.

| District Project Manager: Conor Tyson | |
|---|---------------------------|
| Engineer: JVWCD Staff | Design Status: 100% |
| Original Engineering Contract Amount: | N/A |
| Final Engineering Contract Amount: | N/A |
| Contractor: RDJ Construction | Construction Status: 100% |
| | |
| Original construction contract amount: | \$1,971,380 |
| Total Change Order amount: | -\$159,857 |
| Final construction contract amount: | \$1,811,523 |
| Total change orders as a percentage of original contract: | -8.1% |
| Completion Schedule: | |
| Notice to Proceed: | 4/15/2024 |
| Final Completion: | 10/28/2024 |
| Summary of Change Orders: | |
| Description | Amount |

| Description | Amount |
|---|------------|
| 1 Replace 6" Hot Tap with 6" Tee. | \$2,520 |
| 2 Replace 8" Hot Tap with 8" Tee and more 8" Pipeline | \$4,416 |
| 3 Reconcile Final Quantities Used | -\$166,793 |
| Total Change Order Amount: | -\$159,857 |
| | φ100,001 |



Laying new 8-inch PVC pipe

Final Project Completion Report



New setter installed in yard



Compacting on top of new waterline



Completed new service connection box



New asphalt over new pipeline



New hydrant with concrete pad and new landscaping

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Capital Projects Budget Status Report

| Total FY 2024-2025 Capital Projects Budget (Gross): | \$73,785,131 |
|---|---------------|
| Budgeted Reimbursements: | (\$6,547,432) |
| Total FY 2024-2025 Capital Projects Budget (Net): | \$67,237,699 |
| Total FY 2024-2025 Capital Projects Expenditures to Date: | \$11,746,753 |

| Total Proceeds from 3/15/2019 Asset Sale Designated in Capital Projects Fund for Water Supply Purchases: | \$5,898,917 |
|--|-------------|
| Balance After Previously Reported Purchases: | \$1,412,395 |
| Water Supply Purchases: | \$1,735,350 |
| Remaining Balance: | \$0 (a) |

Notes:

- a) Original \$5.899 million set aside in capital projects budget has been fully spent. Additional water share purchases will be made using unrestricted capital project funds.
- b) The asset sale which generated the \$5.899 million was based on 1,354 shares of Welby Jacob Water User's Company (nominal yield of 1,354 AF). Since March 15, 2019, JVWCD has used the proceeds of that asset sale to purchase Provo River based water rights (~1,300 AF) and Utah Lake based water rights (~800 AF).

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: JA-4 and AA-3 Cathodic System Upgrades, #4374

Project Description: In 2014, JVWCD and CUWCD entered into an agreement to construct and maintain a single cathodic protection system to protect both JA-4 and AA-3. The agreement allocates costs for design, construction, operation, and maintenance of the system. Recent cathodic surveys have indicated the need to install improvements to the cathodic system to provide additional corrosion protection for JA-4 and AA-3. CUWCD will manage the design and construction of the project and JVWCD will reimburse 50% of the design and construction costs of these improvements.

District Project Manager: Kevin Rubow

| Cost Share Agreement with CUWCD | Original engineering contract amount: | \$171,000 |
|--|---|---------------|
| | Design Status: 15% | |
| | Construction Management Status: 0% | |
| Additional services authorized since last report: • n/a | | |
| Current contract amount: | | \$171,000 |
| Contractor: N/A | Original construction contract amount: | \$0 |
| | Construction Status: 0% Substantial Completion Date: n/a | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$0 |
| Total change orders as a percentage of original contract: | | |
| Other Approvals since last report n/a | Vendor | <u>Amount</u> |

Current Status: The consultant is collecting preliminary data to evaluate the required improvements to the existing cathodic system.

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: Strategic Asset Management Program, #4364

Project Description: This project will include the development of a strategic asset management plan (SAMP), the development of a Southeast Regional Water Treatment Plant (SERWTP) Facility Plan (following the SAMP guidance to serve as an example facility plan), and an evaluation of JVWCD's asset related information systems.

District Project Manager: John Kahle

| Engineer: Brown and Caldwell | | Original engineering contract amount: | \$749,054 |
|--|--------|---------------------------------------|---------------|
| | | Design Status: 4% | |
| | | Construction Management Status: 0% | |
| Additional services authorized since last report: • n/a | | | |
| Current contract amount: | | | \$749,054 |
| | | | |
| Other Approvals since last report | Vendor | | <u>Amount</u> |
| • n/a | | | |

Current Status: The Asset Management Governance Team, consisting of JVWCD staff, has been created to make decisions regarding the Strategic Asset Management Program. The Governance Team and the consultant are currently developing a vision statement and goals pertaining to the ultimate outcome of the asset management program.

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: 5700 West 10200 South Booster Pump Station Upgrades Project, #4366

Project Description: The existing 5700 West 10200 South booster pump station was built in 1981 and is currently equipped to deliver a flow rate of 11 MGD into pressure Zone C and additional capacity is needed to meet member agency demands in pressure Zones C & D. The existing 5700 West 10200 South Booster Pump Station will be upgraded with new piping, pumps and electrical equipment to increase its capacity to 18 MGD.

District Project Manager: Conor Tyson

| Original engineering contract amount: | \$840,044 |
|--|---|
| Design Status: 10% | |
| Construction Management Status: 0% | |
| | |
| | \$840,044 |
| Original construction contract amount: | \$0 |
| Construction Status: 0% | |
| Substantial Completion Date: TBD | |
| | |
| | \$0 |
| | |
| | Design Status: 10% Construction Management Status: 0% Original construction contract amount: Construction Status: 0% |

 Other Approvals since last report
 Vendor
 Amount

 • n/a
 • n/a
 • n/a
 • n/a

Current Status: Consultant has been gathering data for pump station and taking site measurements. The preliminary design report is anticipated to be ready for District review in February.



Existing pump station interior

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT October 10, 2024 - December 9, 2024

Project Name and Number: SWGWTP Reservoir Repairs, #4356

Project Description: The Southwest Groundwater Treatment Plant (SWGWTP) finished water reservoir has developed areas of ponding on the roof deck. These exterior ponding areas can lead to cracking and leaks into the reservoir if preventive measures are not taken. This project will eliminate the ponding issues by installing a new membrane and adding slope to the roof deck. The project includes concrete crack repairs and placement of lightweight cellular concrete to add slope to the existing reservoir deck; installation of a new roofing membrane and traffic pad; installation of metal ladders, guardrail, and exterior metal stairs and platform; and modifications to existing roof drain and downspout system.

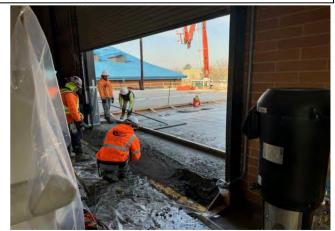
District Project Manager: Marcelo Anglade

| Engineer: Bowen, Collins & Associates | Original engineering contract amount: | \$68,280 |
|--|--|---------------|
| | Design Status: 100% | |
| | Construction Management Status: 15% | |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$68,280 |
| Contractor: Gerber Construction, Inc. | Original construction contract amount: | \$419,170 |
| | Construction Status: 15% Substantial Completion Date: 4/30/2024 | |
| <u>Change orders approved since last report:</u> n/a | | |
| Current construction contract amount: | | \$419,170 |
| Total change orders as a percentage of original contract: | | 0% |
| Other Approvals since last report n/a | Vendor | <u>Amount</u> |

Current Status: Gerber Construction has repaired multiple cracks found on the CCB roof deck. The contractor has also placed concrete for the paths to the overhead doors on top of the reservoir.



Access to Bldg Concrete Driveway



Treshold Forming

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: 2025 Vault Improvement Project, #4355

Project Description: JVWCD has an ongoing program to replace aging infrastructure in its transmission and distribution system. This project includes the rehabilitation of piping and valves in four vaults, the abandonment of three vaults, and converting one vault to a buried valve. Rehabilitation of these vaults will provide greater operational flexibility, improved operation, and reduce the likelihood of failure at these locations.

District Project Manager: Conor Tyson

| Engineer: Consor | Original engineering contract amount: | \$481,833 |
|--|---|---------------|
| | Design Status: 25% Construction Management Status: 0% | |
| Additional services authorized since last report: • n/a | | |
| Current contract amount: | | \$481,833 |
| Contractor: n/a | Original construction contract amount: | \$0 |
| Change orders approved since last report: | Construction Status: 0% Substantial Completion Date: n/a | |
| • n/a | | |
| Current construction contract amount: | | \$0 |
| Total change orders as a percentage of original contract: | | |
| Other Approvals since last report • n/a | Vendor | <u>Amount</u> |

Current Status: A final determination of which vaults to include in the project was made. Consultant and JVWCD are meeting in January to discuss preliminary design report.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT October 10, 2024 - December 9, 2024

Project Name and Number: JVWTP Chiller Replacement, #4331

Project Description: The JVWTP chiller was installed in 2007 and has reached the end of its serviceable life. It is experiencing more frequent repairs and replacement parts have become difficult to obtain. The project includes the supply and installation of a replacement chiller unit at the JVWTP high-rise building, with associated pumps, valves, and controls. It also includes minor upgrades to JVWTP's lab controls.

District Project Manager: Marcelo Anglade

| Engineer: David L. Jensen & Associates | Original engineering contract amount: | \$48,600 |
|---|--|---------------|
| | Design Status: 100% | |
| | Construction Management Status: 5% | |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$60,800 |
| Contractor: Industrial Piping and Welding, LLC | Original construction contract amount: | \$367,357 |
| | Construction Status: 5% | |
| | Substantial Completion Date: 7/31/2025 | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$367,357 |
| Total change orders as a percentage of original contract: | | 0% |
| Other Approvals since last report • n/a | Vendor | <u>Amount</u> |

Current Status: The contractor is providing submittals and planning to start installation in March 2025.

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: Rosecrest Pipeline Capacity Upgrades, #4350

Project Description: JVWCD desires to increase its water transmission capacity between the Rosecrest reservoir and 13400 South in Herriman. This area is currently supplied by a 16-inch pipeline and is experiencing capacity issues. This is an area of increasing growth and was identified in the Master Plan to require additional capacity by 2026. The new pipeline will benefit Herriman, Riverton, and South Jordan in providing additional capacity to their communities.

District Project Manager: Conor Tyson

| Engineer: Bowen Collins and Associates | Original engineering contract amour | nt: \$1,299,805 |
|---|--------------------------------------|-----------------|
| | Design Status: 35 | % |
| | Construction Management Status: 0 | % |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$1,299,805 |
| Contractor: n/a | Original construction contract amour | ıt: |
| | Construction Status: 0 | % |
| | Substantial Completion Date: n | 'a |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$0 |
| Total change orders as a percentage of original contract: | | |
| Other Approvals since last report | Vendor | Amount |

Current Status: Preliminary design report has been reviewed and discussed at JVWCD. Consultant is working on cost estimate, 60% design, and coordination with Riverton and Herriman.



Drill rig helping obtain geotechnical information at project site

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

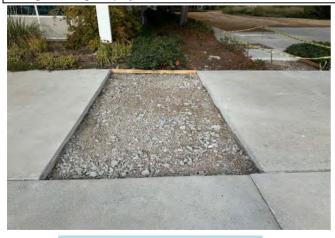
Project Name and Number: Administration Building Roof Replacement, #4333

Project Description: The Administration Building roof was originally installed in 1986 and has developed numerous leaks in the last five years. The frequency of leaks is increasing over time and the existing roof system cannot be easily repaired. It was determined that replacing the roof with a new material would be the most cost-effective solution. This project includes the removal of the existing tile roof and installation of a standing seam metal roofing system. The new roofing system is expected to last 40 years.

District Project Manager: Marcelo Anglade

| Engineer: McNeil Engineering | Original engineering contract amount: | \$47,350 |
|---|---|-----------|
| | Design Status: 100% | |
| | Construction Management Status: 99% | |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$56,950 |
| Contractor: North Face Roofing, Inc. | Original construction contract amount: | \$494,800 |
| | Construction Status: 99% | |
| | Substantial Completion Date: 10/15/2024 | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$494,800 |
| Total change orders as a percentage of original contract: | | 0% |
| Other Approvals since last report n/a | Vendor | Amount |

Current Status: The roof work has been completed. The contractor is now working on the replacement of concrete sidewalk which was damaged during the project.



Sidewalk Prep Concrete Replace



Sidewalk Prep Concrete Replace

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: Office and Critical Parts Space Expansion Study, #4337

Project Description: The District is conducting a study of future building needs for District staff and critical parts storage. Many of the current staff workspaces are at capacity and new workspace solutions are needed. Additional building space is also needed to store critical parts and equipment to effectively respond to emergencies and natural disasters. The objective of this project is to produce a 10-year building plan which will allow the District to budget for projects to satisfy the need for office and equipment space. The scope will include the evaluation and a summary of the current and future workspace needs, equipment and vehicle storage needs, potential workspace and storage solutions, cost estimates, drawings, implementation plan, and a final report outlining the findings and recommendations.

District Project Manager: Marcelo Anglade

| Engineer: CRSA | | Original engineering contract amount: | \$319,946 |
|---|--------|---------------------------------------|-----------|
| | | Design Status: 7% | |
| | | Construction Management Status: 0% | |
| Additional services authorized since last report: | | | |
| • n/a | | | |
| Current contract amount: | | | \$319,946 |
| Other Approvals since last report | Vendor | | Amount |
| • n/a | | | |
| L | | | |

Current Status: Consultant is conducting interviews with District management to determine space requirements. The consultant is also visiting sites to determine how spaces are being used. These findings will be documented in a report.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: Jordan Aqueduct Seismic Resiliency Study, #4341

Project Description: In 2021, the District completed a Hazard Mitigation Plan (HMP) which identified that the Jordan Aqueduct should be analyzed for its potential exposure to risks due to natural hazards and to develop mitigation measures to prevent disruption of service. The Jordan Aqueduct Seismic Analysis will consider the natural hazard risks for earthquake (ground shaking, liquefaction, and fault rupture), landslide, and debris flow for Jordan Aqueduct reaches 1-4. The outcome of the study is to identify areas of the pipeline that should be studied further or modified to increase seismic resiliency. This project has been awarded a FEMA BRIC grant and a State of Utah grant to assist with this study.

District Project Manager: Travis Christensen

| Engineer: Jacobs | Original engineering contract amount: | \$435,480 |
|--|---------------------------------------|-----------|
| | Design Status: 30% | |
| | Construction Management Status: 0% | |
| Additional services authorized since last report: • n/a | | |
| Current contract amount: | | \$435,480 |
| Other Approvals since last report • n/a | Vendor | Amount |

Current Status: The consultant completed site visits at 7 areas along the Jordan Aqueduct which are susceptible to known geologic hazards. The consultant documented their findings in a report which will be provided to the District.



JA geologic inspection at POTM

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: Education Center & SWGWTP HVAC Improvements, #4287

Project Description: The Education Center and the Southwest Groundwater Treatment Plant HVAC systems are having performance issues and require frequent maintenance. This requires the use of portable heating and cooling units to protect important electrical equipment and to keep staff work areas at comfortable working conditions. The project's scope includes the replacement of the existing water-cooled systems which do not provide adequate cooling, require frequent maintenance, and waste water. These systems will be replaced with high efficiency air-cooled systems which will provide the needed heating/cooling capacity and are much easier to maintain.

District Project Manager: Marcelo Anglade

| Engineer: Heath Engineering | Original engineering contract amount: | \$38,500 |
|---|--|-------------|
| | Design Status: 100% | |
| | Construction Management Status: 75% | |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$43,500 |
| Contractor: All State Mechanical, Inc. | Original construction contract amount: | \$1,055,769 |
| | Construction Status: 75% Substantial Completion Date: 1/31/2025 | |
| | Substantial Completion Date. 1/3/12023 | |
| <u>Change orders approved since last report:</u> • n/a | | |
| Current construction contract amount: | | \$1,089,519 |
| Total change orders as a percentage of original contract: | | 3.2% |
| Other Approvals since last report n/a | Vendor | Amount |

Current Status: The contractor's supplier provided three incompatible heat pumps by error. The contractor is working on the removal of these units and is expecting the delivery of the correct equipment in the next few weeks. The contractor is also working on starting up the SWGWTP HVAC units by the end of December.



RO Plant Duct and Pipes Installation



Education Center Building Heat Pumps Installation

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: 1362 East 6400 South Well Rehabilitation, #4310

Project Description: The pumping equipment at the 1362 East 6400 South well experienced mechanical and/or age-related failure in January 2023 and is currently in need of replacement. In addition, a recent well condition analysis indicated this well was due for redevelopment. The work will include removal of the motor and pump, inspection of the motor, well video survey, redevelopment using mechanical and chemical development, furnish and installation of new pumping equipment, well disinfection, testing, and restoration of the site and facility to its preconstruction condition.

District Project Manager: Kevin Rubow

| Engineer: Bowen Collins & Associates | Original engineering contract amount: | \$65,029 |
|---|--|-----------------|
| | Design Status: 100% | |
| | Construction Management Status: 99% | |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$65,029 |
| Contractor: Widdison Well Services | Original construction contract amount: | \$544,966 |
| | Construction Status: 99% | |
| | Substantial Completion Date: 9/10/2024 | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$560,066 |
| Total change orders as a percentage of original contract: | | 3% |
| Other Approvals since last report | Vendor | Amount |
| | | <u>, inouni</u> |

• n/a

Current Status: The contractor modified the tension assembly and the well was put back in operation. Bronze shavings and fluid are still coming from the line shaft of the pumping equipment. The contractor is scheduled to pull the pumping equipment and make the necessary repairs in January 2025.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT October 10, 2024 - December 9, 2024

Project Name and Number: Southwest Aqueduct Reach 2, #4321

Project Description: The extension of the Southwest Aqueduct Reach 2 (SWA-2) is a proposed 66-inch pipeline which will run parallel to the JA-2 from 13400 South to 11800 South. With increasing demands and the expansion of JVWTP, additional conveyance capacity is needed to provide valuable redundancy to JA-2 and additional capacity to meet peak demands. Sections of the SWA-2 were constructed previously, and this project will connect the existing sections to make a continuous pipeline from the JVWTP to 11400 South.

District Project Manager: Kevin Rubow

| Engineer: Bowen Collins & Associates | Original engineering contract amount: | \$2,808,146 |
|---|--|---------------|
| | Design Status: 95% | |
| | Construction Management Status: 0% | |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$2,833,790 |
| Contractor: n/a | Original construction contract amount: | \$0 |
| | | ΨŪ |
| | Construction Status: 0% | |
| | Substantial Completion Date: n/a | |
| Change orders approved since last report: | | |
| • n/a | | |
| Current construction contract amount: | | \$0 |
| Total change orders as a percentage of original contract: | | |
| | | |
| Other Approvals since last report | Vendor | <u>Amount</u> |
| • n/a | | |

Current Status: A portion of the SWA-2 will be installed in easements which are in residential backyards. The design team is preparing costto-cure exhibits for the property disturbed within the aqueduct easements and is progressing on the final design for the project.

Project Name and Number: JVWTP Elevator Modernization, #4312

Project Description: The JVWTP High-rise elevator underwent an overhaul in 2000-01. After 23 years of continuous service, the elevator is in constant need of repairs and remains out of service for long periods of time. The District is modernizing the elevator with new equipment to provide reliable operation and additional years of service. The elevator modernization consists of replacing all the worn-out and obsolete components including the electrical parts and controls with new equipment.

District Project Manager: Marcelo Anglade

| Electrical Engineer: VDA, Inc. | Original engineering contract amount: | \$15,060 |
|---|--|-----------|
| | Design Status: 100% | |
| | Construction Management Status: 25% | |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$15,060 |
| Contractor: TK Elevator, LLC | Original construction contract amount: | \$322,552 |
| | Construction Status: 25% | |
| | Substantial Completion Date: 3/1/2025 | |
| Change orders approved since last report: | | |
| Add performance and payment bonds. | | \$9,677 |
| Current construction contract amount: | | \$332,229 |
| Total change orders as a percentage of original contract: | | 3% |
| Other Approvals since last report | Vendor | Amount |
| • n/a | | |

Current Status: The contractor mobilized on November 18, has delivered parts, and is now working on the disassembling of the elevator's mechanical components.



New Elevator Motor



New Elevator Control



New Elevator Gear

Project Name and Number: Generator Project Phase II, #4311

Project Description: JVWCD operates several booster stations and wells to provide water deliveries to various pressure zones within its service area. JVWCD's level of service goal is to meet indoor water demands within each pressure zone in the event of an extended valleywide power outage. Phase II of the generator project will include the evaluation of the existing emergency power generation equipment and pumping capacity within each zone to meet indoor demands and to equip additional critical pumping facilities with standby electric generation equipment to enable delivery of essential indoor water needs following an emergency event which disrupts the electrical power grid. This project was selected to receive up to \$2,870,000 in federal funding from the Environmental Protection Agency (EPA).

District Project Manager: Kevin Rubow

| Engineer: AE2S | | Original engineering contract amount: | \$611,000 |
|---|--------|--|----------------------|
| | | Design Status: 100% | |
| | | Construction Management Status: 0% | |
| Additional services authorized since last report: | | 5 | |
| • n/a | | | |
| Current contract amount: | | | \$676,792 |
| | | | <i>\\\\\\\\\\\\\</i> |
| Contractor: n/a | | Original construction contract amount: | |
| | | Construction Status: 0% | |
| | | Substantial Completion Date: n/a | |
| Change orders approved since last report: | | | |
| • n/a | | | |
| Current construction contract amount: | | | |
| Total change orders as a percentage of original contract: | | | |
| | | | |
| Other Approvals since last report | Vendor | | <u>Amount</u> |
| • n/a | | | |
| | | | |

Current Status: Bids were opened on 12/4/2024, five bids were received to construct the generator project. Pending EPA's final review of the bidding procedures and award of the federal funding, District staff will plan to make a recommendation of award in the February Board meeting.



Existing generator from 1986 to be replaced with the project

CAPITAL PROJECTS REPORT October 10, 2024 - December 9, 2024

Project Name and Number: 2024 Vault Improvement Project, #4320

Project Description: JVWCD has an ongoing program to replace aging infrastructure in its transmission and distribution system. This project includes the rehabilitation of piping and valves in five vaults and the relocation of an additional vault due to access safety concerns. Rehabilitation of these vaults will provide greater operational flexibility, increase staff safety, and reduce the likelihood of failure at these locations. Project includes three vaults on the 11400 South Pipeline and three vaults near the 4500 South Pipeline.

District Project Manager: Conor Tyson

| Engineer: Hansen, Allen, and Luce | Original engineering contract amount: | \$481,972 |
|---|--|-------------|
| | Design Status: 100% | |
| | Construction Management Status: 1% | |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$481,972 |
| Contractor: VanCon Inc. | Original construction contract amount: | \$2,349,200 |
| | Construction Status: 1% Substantial Completion Date: 4/7/2026 | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$2,349,200 |
| Total change orders as a percentage of original contract: | | 0% |
| Other Approvals since last report | Vendor | Amount |
| • 9000 South 1300 West Piping Abandonment | Dry Creek Structures, LLC | \$17,500 |

Current Status: Construction contract was awarded in November board meeting. Working on getting contract signed for project to commence.

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: SERWTP Bridging Polymer System Improvements, #4284

Project Description: Bridging polymer is used at the SERWTP to help bind particles in the water to improve particle removal during the sedimentation process. The existing bridging polymer system is aging, requires frequent maintenance, and replacement parts are difficult to obtain. In addition, the system is undersized and lacks redundancy. This project seeks to replace this aging polymer system with a new system which will provide redundancy and will be sized appropriately to accommodate the plant's needs.

District Project Manager: Conor Tyson

| Engineer: AE2S | Original engineering contract amount: | \$49,242 |
|--|--|---------------|
| | Design Status: 100% | |
| | Construction Management Status: 97% | |
| Additional services authorized since last report: • n/a | | |
| Current contract amount: | | \$55,842 |
| Contractor: Corrio Construction | Original construction contract amount: | \$737,043 |
| | Construction Status: 97% | |
| | Substantial Completion Date: 4/11/2024 | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$748,819 |
| Total change orders as a percentage of original contract: | | 2% |
| Other Approvals since last report • n/a | Vendor | <u>Amount</u> |

Current Status: Project has been substantially complete and in operation since April. Supplier needs to return for final completion work.

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: Comprehensive CIP Development Process, #4319

Project Description: The Comprehensive Capital Improvements Plan (CIP) Development Process will seek to improve the annual CIP process into a living process which will compile studies and planning documents from across JVWCD into a single place which will increase planning effectiveness, facilitate employee knowledge transfer, and reduce the time required for the creation of the annual CIP. The Comprehensive CIP Development Process consists of three main tasks: 1) Develop a framework for the development of comprehensive capital improvement plan, 2) Implement the comprehensive CIP framework, and 3) Update the JVWCD Supply, Demand, and Major Conveyance Plan to include new demand projection details associated with large annexation areas and a redevelopment project.

District Project Manager: Travis Christensen

| Engineer: Brown and Caldwell | Original engineering contract amount: | \$394,000 |
|--|---------------------------------------|---------------|
| | Plan Status: 60% | |
| Additional services authorized since last report: • n/a | | |
| Current contract amount: | | \$394,000 |
| Other Approvals since last report • n/a | Vendor | <u>Amount</u> |

Current Status: District staff are beginning to evaluate software packages to assist with the CIP tracking and development.

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: JVWTP Filter and Chemical Feed Upgrades, #4289

Project Description: To support growing peak-day demands and enable treatment of the new ULS supply, the District is pursuing an expansion of JVWTP from its current 180 MGD capacity to an ultimate capacity of 255 MGD. This project will design required improvements for upgrades to the filters and chemical feed systems to support a 255 MGD capacity. The 20-year-old filter media will be replaced with new media installed to a deeper depth to accommodate the increased flows. Other tasks for this project include evaluation of and upgrades to the chemical feed systems. The project also includes design of a secondary backwash tank.

District Project Manager: David McLean

| Engineer: Carollo Engineers | Original engineering contract amount: | \$6,224,100 |
|--|--|---------------|
| | Design Status: 85% | |
| | Construction Management Status: 0% | |
| Additional services authorized since last report: | | |
| Additional design services for filter to waste piping for 180 mgd. | | \$35,500 |
| Additional design review meetings and coordination for 255 mgd expansion. | | \$20,240 |
| Current contract amount: | | \$7,204,645 |
| Contractor: n/a | Original construction contract amount: | |
| | Construction Status: 0% | |
| | Substantial Completion Date: n/a | |
| <u>Change orders approved since last report:</u> n/a | | |
| Current construction contract amount: | | \$0 |
| Total change orders as a percentage of original contract: | | |
| Other Approvals since last report Vendor | | <u>Amount</u> |
| • n/2 | | |

• n/a

Current Status: The District met with the design consultant to review 90% submittal drawings for this project. The District is pre-selecting construction contractors to ensure that bidders are qualified and have the necessary experience to complete the work. The District has added some additional design scope to meet Utah Division of Drinking Water requirements identified in final design.



JVWTP Plant entrance to receive a snow covering for improved visitor safety as part of this project



JVWTP Backwash waste water during feeding of activated carbon powder

Project Name and Number: College Street Well Repair, #4281

Project Description: During its last operation, the College Street well began pumping gravel pack which indicates a breach in the well screen or casing. The scope of this project includes: removing the pump and motor, performing a well video log, investigating the cause of the problem, repairing the potential breach, inspecting the well equipment, performing well cleaning, well redevelopment and reinstallation of the pump and motor to place the well back into service.

District Project Manager: Conor Tyson

| Engineer: Hansen, Allen, & Luce | Original engineering contract amount: | \$17,600 |
|--|---|---------------|
| | Design Status: 100% | |
| | Construction Management Status: 97% | |
| Additional services authorized since last report: | | |
| Consulting services for additional work. | | \$68,000 |
| Current contract amount: | | \$110,000 |
| Contractor: Rhino Pumps, LLC | Original construction contract amount: | \$139,001 |
| | Construction Status: 97% Substantial Completion Date: 10/22/2024 | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$225,357 |
| Total change orders as a percentage of original contract: | | 62% |
| Other Approvals since last report • n/a | Vendor | <u>Amount</u> |

Current Status: A well inspection video revealed more significant issues with well. The contract is being closed and the project re-bid as larger project to resolve the issues.

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: Etienne Way and Murray Holladay Road Well Equipping, #4286

Project Description: Equip two high quality groundwater wells located at 2776 East Etienne Way and 2129 East Murray Holladay Road with pumping equipment and well houses. These wells will provide valuable supply and redundancy for future demands.

District Project Manager: Travis Christensen

| Engineer: Bowen Collins & Associates | Original engineering contract amount: | \$992,889 |
|---|--|----------------|
| | Design Status: 31% | |
| | Construction Management Status: 0% | |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$992,889 |
| Contractor: | Original construction contract amount: | |
| | Construction Status: 0% | |
| | Substantial Completion Date: n/a | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$0 |
| Total change orders as a percentage of original contract: | | |
| Other Approvals since last report | Vendor | Amount |
| • n/a | | <u>/ mount</u> |

Current Status: The design is currently on hold until development issues at the Murray Holladay Road well are resolved.

Project Name and Number: JVWTP Sedimentation Basins 1-2 Seismic and Capacity Upgrades, #4255

Project Description: The original basins at JVWTP (Basins 1-2) were designed and constructed in the early 1970's and have significant seismic vulnerabilities. This project includes demolishing and reconstructing these basins to meet current resiliency goals. Simultaneously, new plate settler technology will be installed increasing per-basin capacity from 23 MGD to 67 MGD to support increasing the JVWTP capacity from 180 MGD to 255 MGD.

District Project Manager: David McLean

| Engineer: Hazen and Sawyer | Original engineering contract amount: | \$3,793,948 |
|---|--|-------------|
| | Design Status: 99% | |
| | Construction Management Status: 0% | |
| Additional services authorized since last report: | | |
| JVWTP Basins 1-2 BRIC grant assistance. | | \$65,420 |
| Current contract amount: | | \$4,839,571 |
| Contractor: n/a | Original construction contract amount: | \$0 |
| | Construction Status: 0% | |
| | Substantial Completion Date: n/a | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$0 |
| Total change orders as a percentage of original contract: | | |
| Other Approvals since last report | Vendor | Amount |

• n/a

Current Status: The District continues to refine its 2024 Building Resilient Infrastructure and Communities (BRIC) grant application. Federal Emergency Management Agency (FEMA) application submission deadlines have been delayed this year due to hurricane demands on FEMA employees. The District is utilizing the services of national grant writing specialists to strengthen the grant application. Design for the electrical amendment is on-hold, awaiting coordination with the JVWTP Filter Project.



New image of JVWTP Basins 1-6 taken with the Engineering Department drone. This drone was purchased for monitoring of pipeline easements, but has many uses beneficial to the District.

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: 7600 S 700 E and 7800 S 1000 E Well Equipping, #4280

Project Description: Equip two high quality groundwater wells located at 7600 South 700 East and 7800 South 1000 East. These wells will provide valuable peak day capacity and supply reliability for future demands. The District received a USBR WaterSmart Drought Resiliency Project grant for this project which will reimburse approximately 50% of the total costs for this project. This project was selected to receive up to \$3,200,000 in federal funding, which is being administered by the Bureau of Reclamation.

District Project Manager: Kevin Rubow

| Engineer: Hansen, Allen, & Luce | Original engineering contract amount: | \$579,351 |
|---|--|-------------|
| | Design Status: 100% | |
| | Construction Management Status: 0% | |
| Additional services authorized since last report: | | |
| Amendment for design services. | | \$74,500 |
| Current contract amount: | | \$1,091,330 |
| Contractor: n/a | Original construction contract amount: | \$0 |
| | Construction Status: 0% | |
| | Substantial Completion Date: n/a | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$0 |
| Total change orders as a percentage of original contract: | | |
| Other Approvals since last report | Vendor | Amount |
| • n/a | | |

Current Status: Bidding documents have been issued to construct the well equipping project and the bids are due on 12/19/2024.

Project Name and Number: 11800 South Zone C Reservoir, #4276

Project Description: Construct two 5 million gallon concrete reservoirs at 7185 West 11800 South. The new reservoirs will provide additional storage for the growing demands within pressure Zone C serving Herriman, Riverton, South Jordan, and West Jordan.

District Project Manager: Kevin Rubow

| Original engineering contract amount: | \$1,597,529 |
|---|--|
| Design Status: 100% | |
| Construction Management Status: 8% | |
| | |
| | \$1,732,229 |
| Original construction contract amount: | \$20,969,000 |
| Construction Status: 8% Substantial Completion Date: 5/29/2026 | |
| | |
| | \$20,969,000 |
| | 0% |
| Original contract amount: | \$149,370 |
| Construction Status: 8% Substantial Completion Date: 5/29/2026 | |
| | |
| | \$149,370 |
| | 0% |
| Vendor | Amount |
| | Construction Management Status: 8% Construction Contract amount: Construction Status: 8% Substantial Completion Date: 5/29/2026 Original contract amount: Construction Status: 8% Substantial Completion Date: 5/29/2026 |

Current Status: The contractor started installing rebar and plywood forms in preparation to place concrete for the footings of the east 5-MG tank. District staff and the consultant continue to review material submittals provided by the contractor.



Installing structural fill



Setting forms and rebar for the East Tank footings

Project Name and Number: 3200 West 6200 South Steel Reservoirs Coating and Repairs, #4271

Project Description: The 2-MG and 8-MG steel reservoirs at 3200 West 6200 South were constructed prior to 1960 and 1968 respectively and require regular recoating to maintain their integrity. Inspections indicate that the existing coatings have performed well but are now in need of replacement. This project will replace the coating systems and make other minor modifications such as new access ladders and larger access ports.

District Project Manager: Marcelo Anglade

| Engineer: Infinity Corrosion Group | Original engineering contract amount: | \$272,960 |
|--|---|---------------|
| | Design Status: 100% | |
| | Construction Management Status: 99% | |
| Additional services authorized since last report: • n/a | | |
| Current contract amount: | | \$272,960 |
| Contractor: Viking Industrial Painting, Inc. | Original construction contract amount: | \$1,896,925 |
| | Construction Status: 99% Substantial Completion Date: 7/1/2024 | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$2,049,880 |
| Total change orders as a percentage of original contract: | | 8% |
| Other Approvals since last report • n/a | Vendor | <u>Amount</u> |

Current Status: The project is substantially complete. The contractor has completed the project and is now preparing the closeout documents.

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: Four Well Redevelopment and Test Pumping Project, #4242

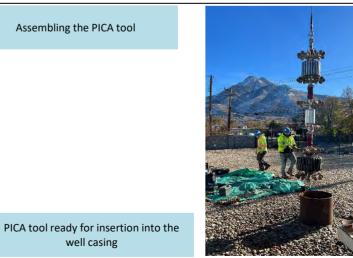
Project Description: Design and construction management for the well redevelopment and test pumping at the 8300 South Etienne Way well, 2129 East Murray Holladay Road well, 987 East 7800 South well, and 7618 South 700 East well.

District Project Manager: Kevin Rubow

| Engineer: Bowen Collins & Associates | Original engineering contract amount: | \$194,494 |
|---|--|-------------|
| | Design Status: 100% | |
| | Construction Management Status: 96% | |
| Additional services authorized since last report: | | |
| Amendment for well casing evaluation. | | \$73,178 |
| Current contract amount: | | \$267,672 |
| Contractor: Widdison Turbine Service | Original construction contract amount: | \$1,625,140 |
| | Construction Status: 96% | |
| | Substantial Completion Date: 1/26/2025 | |
| Change orders approved since last report: • n/a | | |
| Current construction contract amount: | | \$1,833,650 |
| Total change orders as a percentage of original contract: | | 13% |
| Other Approvals since last report | Vendor | Amount |
| • n/a | | |

Current Status: The high-resolution electromagnetic inspection of the well casing at Murray-Holladay Road was completed on 11/21/2024. The data is being analyzed which will be used to assess the integrity of the well casing. The work at the 7618 South 700 East, 987 East 7800 South, 8300 South Etienne sites is complete.





JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: 5200 West 6200 South Reservoir, #4231

Project Description: Design and construction of new reservoir at the 5200 West 6200 South Reservoir Site. The site currently includes a 2 million gallon reservoir to support demands in this pressure zone. A 6.8 million gallon reservoir is needed to provide redundancy to the existing reservoir and to support growing demands in this pressure zone. The reservoir provides service to the Zone B North pressure zone serving GHID, KID, TBID, MID, Hexcel, and West Jordan.

District Project Manager: Travis Christensen

| Engineer: Bowen Collins & Associates | Original engineeri | ng contract amount: | \$940,526 |
|--|-----------------------|---|--------------|
| | D | esign Status: 100% | |
| | Construction Manag | gement Status: 80% | |
| Additional services authorized since last report: • n/a | | | |
| Current contract amount: | | | \$940,526 |
| Contractor: Ralph L Wadsworth Construction | Original construction | on contract amount: | \$15,522,920 |
| | | ruction Status: 80% ation Date: 5/1/2025 | |
| <u>Change orders approved since last report:</u> Reservoir washdown piping modification and drain sump ladder. | | | \$10,672 |
| Current construction contract amount: | | | \$15,552,847 |
| Total change orders as a percentage of original contract: | | | 0% |
| Other Approvals since last report n/a | Vendor | | Amount |

Current Status: The reservoir passed testing and is ready to be put into service. The operating permit from the State of Utah has been applied for, once received the reservoir will be used in the system. The contractor is working on backfilling the reservoir and prepping the roof deck for cover.





Prepping the roof deck for cover

Waterproofing applied to the reservoir wall

Project Name and Number: 3600 West 10200 South Booster Pump Station, #4199

Project Description: A new booster pump station will be constructed to run in parallel with the existing booster pump station at 3600 West 10200 South. The existing pump station is currently running at capacity during peak demand periods. The new pump station will allow the District to meet existing and future demands of the Member Agencies served by the pressure zone B south and C south systems.

District Project Manager: Travis Christensen

| Engineer: AE2S | Original engineerin | g contract amount: | \$819,707 |
|---|----------------------|--------------------|--------------|
| | De | esign Status: 100% | |
| | Construction Manage | • | |
| Additional services authorized since last report: | | | |
| • n/a | | | |
| Current contract amount: | | | \$1,194,719 |
| Contractor: Vancon, Inc. | Original constructio | n contract amount: | \$10,437,000 |
| | Constr | uction Status: 98% | |
| | Substantial Complet | ion Date: 5/1/2024 | |
| Change orders approved since last report: | | | |
| • n/a | | | |
| Current construction contract amount: | | | \$10,722,817 |
| Total change orders as a percentage of original contract: | | | 2.7% |
| Other Approvals since last report | Vendor | | Amount |
| • n/a | | | |

Current Status: The pumpstation is substantially complete and operational. The contractor is working to complete punchlist items.

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: 3300 South Pipeline Replacement Project - Phase 2, #4190

Project Description: Design and construction management of a new 12-inch pipeline along 3300 South from 500 West to State Street to replace an aging cast iron pipe installed in 1956 that has had several pipeline breaks. The pipeline installation will include open-cut and trenchless installation methods to cross I-15 and railway corridors. The project was divided into multiple bid schedules and the project will be completed by two separate contractors. Replacement of this pipeline will provide valuable redundant capacity for the service area located west of I-15.

District Project Manager: Kevin Rubow

| Engineer: Bowen Collins & Associates | Original engineering contract amount: | \$388,773 |
|---|---|-------------------|
| | Design Status: 100% | |
| | Construction Management Status: 99% | |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$819,853 |
| Schedule A Contractor: VanCon, Inc. | Original construction contract amount: | \$1,765,300 |
| Schedule A Contractor: Vancon, Inc. | Original construction contract amount. | \$1,765,300 |
| | Construction Status: 100% | |
| | Substantial Completion Date: 11/11/2023 | |
| Change orders approved since last report: | | |
| • n/a | | |
| Current construction contract amount: | | \$1,765,300 |
| Total change orders as a percentage of original contract: | | 0% |
| | | #0.044.055 |
| Schedule B&C Contractor: Beck Construction | Original construction contract amount: | \$6,914,355 |
| | Construction Status: 99% | |
| | Substantial Completion Date: 5/24/2024 | |
| Change orders approved since last report: | | |
| • n/a | | |
| Current construction contract amount: | | \$6,955,380 |
| Total change orders as a percentage of original contract: | | 1% |
| | | |
| Other Approvals since last report n/a | Vendor | <u>Amount</u> |
| | | |

Current Status: Schedule B of the project is substantially complete, and the contractor is working on punch list items to finish the project. Schedule A of this project is complete.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: Zone D Chemical Feed Facility, #4204

Project Description: Design and construction of a chemical injection facility at the 10200 South Zone D Reservoir. The facility will add fluoride and chlorine to the Bingham Canyon Water Treatment Plant effluent and boost the chlorine residual at the 10200 South Zone D Reservoir.

| District Project Manager: Conor Tyson | | |
|---|---|---------------|
| Engineer: Hansen, Allen & Luce | Original engineering contract amount: | \$198,872 |
| | | |
| | Design Status: 100% | |
| | Construction Management Status: 99% | |
| Additional services authorized since last report: | | |
| • n/a | | |
| Current contract amount: | | \$510,322 |
| | | |
| Contractor: Corrio Construction, Inc. | Original construction contract amount: | \$1,645,588 |
| | | |
| | Construction Status: 99% | |
| | Substantial Completion Date: 10/07/2024 | |
| Change orders approved since last report: | | \$0.04 |
| Pressure Transmitter. | | \$2,315 |
| Current construction contract amount: | | \$1,723,071 |
| | | ψ1,720,071 |
| Total change orders as a percentage of original contract: | | 5% |
| | | |
| Other Approvals since last report | Vendor | <u>Amount</u> |
| • n/a | | |
| | | |

Current Status: Project is substantially complete and in operation. New power meter was installed and in operation. Project awaits few punchlist items for final completion.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Project Name and Number: Jordan Basin Water Reclamation Facility Wastewater Reuse Study, #3961

Project Description: Consulting services to perform a feasibility study of wastewater reuse. The District is heading up a stakeholder group consisting of local municipalities, sewer, and water districts to identify potential reuse projects.

District Project Manager: Shane Swensen

| Engineer: Bowen Collins & Associates | Original engineering contract amount: | | \$27,796 |
|--|---------------------------------------|--------------------|---------------|
| | | Design Status: 90% | |
| Additional services authorized since last report: • n/a | | | |
| Current contract amount: | | | \$27,796 |
| Other Approvals since last report • n/a | <u>Vendor</u> | | <u>Amount</u> |

Current Status: Draper Irrigation Company and Bluffdale City will be the only two entities that will use the recycled wastewater with the initial phase of the project. The facilities will be designed to accommodate future expansion if other entities later decide to participate in the project. CUWCD is performing the NEPA compliance work. Draper Irrigation Company received a \$5,000,000 grant from USBR WaterSmart program for this project.

CAPITAL PROJECTS REPORT

October 10, 2024 - December 9, 2024

Normal Capital Improvements

Various small miscellaneous improvements.

| | Total Capital Project Approvals (Active Projects) | \$76,156,572 |
|--|---|---------------------|
| | | |
| Project Name and Number: Booster station evaluation. | 3145 W 11400 S Pumpstation, #4373, Kevin Rubow Jacobs Engineering | \$27,875 |
| Project Name and Number:• Structural Design. | SERWTP Influent Vault Repairs, #4367, Conor Tyson Conder Engineering | \$2,250 |
| Project Name and Number:Fence replacement. | Fence Replacement at 10800 S 1300 E , #4362, Todd Peterson Fence Bros Utah | \$68,506 |
| Project Name and Number:• JVWTP Upper Pond Assessment. | JVWTP Upper Raw Water Pond Assessment, #4342, Marcelo Anglade Terracon Consultants, Inc. | \$73,000 |
| Project Name and Number: Extra funds for controls and cameras. Pump station asphalt. | 4500 South 4800 West Site Improvements, #4339, Conor Tyson Utah Yamas Controls VanCon Inc. | \$7,329 \$29,515 |
| Project Name and Number:• Eyewash construction. | Wellhouse Eyewash Installation, #4314, Conor Tyson Nelson Brothers Construction Company | \$49,450 |
| Project Name and Number:Drain line modification. | Deep Well 8 Improvements-Vault , #4213 David McLean Industrial Piping and Welding | \$5,789 |
| Fund Approvals since last report | Vendor | Amoun |

REPORT ON MEDIA COVERAGE

REPORT ON MEDIA COVERAGE

January 8, 2025

This report includes mass media articles that are directly related to JVWCD's mission, projects, initiatives, and programs and are published during the defined reporting period.

Reporting Period: November 1, 2024 – December 31, 2024

1. Positive - Cook, E. (November 3, 2024) *Letter: Save Utah's water: There are ways to monitor — and promptly stop — underground water leaks.* Salt Lake Tribune. <u>https://www.sltrib.com/opinion/letters/2024/11/03/letter-save-utahs-water-there-are/</u>

Letter to the editor about retail water leaks. The writer mentions JVWCD's processes as good examples of proactive communication and links directly to MyWater in the letter.

2. Neutral - Cartwright, M. (November 6, 2024) Letter: Now's the time to pass legislation to ensure Great Salt Lake reaches its minimum healthy level. Salt Lake Tribune. https://www.sltrib.com/opinion/letters/2024/11/06/letter-nows-time-pass-legislation/

Letter to the editor about the future of water legislation in Utah, specifically addressing Speaker Mike Schultz's statement about pausing new water legislation. The letter cites JVWCD when advocating for conservation measures.

MEDIA COVERAGE

Great Salt Lake drops back down to 2021 levels

Measurements on Wednesday show the lake now is around 4,192 feet.

By BEN WINSLOW | FOX 13

The Great Salt Lake has dropped to 2021 levels, triggering some concern among policymakers tasked with reversing its declines.

"We bought ourselves a little time, but not as much as we had hoped," Deputy Great Salt Lake Commissioner Tim Davis told FOX 13 News, referencing record-breaking winters over the past two years.

The lake is now around 4,192 feet, according to measurements on Wednesday. This is about the level it was at the start of the 2021 water year. In 2022, the Great Salt Lake dropped to its lowest level in recorded history at 4,188.5 feet. The reasons for the lake's declines have been attributed to water diversion upstream, drought and impacts from climate change. Last week, FOX 13 News reported that more of the state had begun to slip into drought.

The impacts of a drying Great Salt Lake are severe. Toxic dust storms (arsenic is among the chemicals in the dust bed),



Sunset on the shore of the Great Salt Lake in September.

reduced snowpack in the mountains that provides northern Utah's water supply and feeds the state's lucrative ski industry, as well as overall harms to public health and wildlife.

But unlike 2022, Utah political leaders have advanced dozens of bills and spent more than \$1 billion on water conservation measures. Many of those are being enacted now (the House Speaker recently said he would like a "pause" on major water legislation to determine which policies work best). There has been significant public pressure put on lawmakers to take action and more people are conscious of the water they use. The Great Salt Lake Commissioner's Office was specifically created by Utah's governor and legislative leaders to save the lake and has pushed policies to protect it. The office recently announced a series of water donations to help the lake in the long-term.

But moving forward, Davis said, water conservation will need to be a top priority for Utahns.

"We've always needed to conserve and dedicate and deliver water to the lake. I think some people felt we got out of the woods the last two water years," he said. "The message is we're not and we need everyone to conserve, dedicate and deliver water to the lake. We have tools, especially if we fall past 2022 and we can respond in an emergency."

This article is published through the Great Salt Lake Collaborative, a solutions journalism initiative that partners news, education and media organizations to help inform people about the plight of the Great Salt Lake — and what can be done to make a difference before it is too late. Read all of our stories at greatsaltlakenews.org.

TRENT NELSON | The Satt Lake Tribuine



Jeffrey D. Allred, Deseret News The shallow Virgin River flows through St. George on June 10, 2022.

The feds are chipping in to save water in Washington County

The Washington County Water Conservancy District was selected as one of five recipients of federal funding to put dollars to work for saving water in the West — an urgent goal due to decades of drought.

"This effort to diversify our tools by taking previously unusable water sources and turning them into new supplies will be instrumental in managing through drought," said Bureau of Reclamation Commissioner Camille Calimlim Touton. "These historic investments are allowing these communities to build and expand infrastructure to recycle large amounts of water to meet growing needs."

In Utah's Washington County, the \$1 billion system will get a boost of \$641,222 for new water treatment facilities, advanced purification technology, new conveyance pipelines and storage reservoirs, according to the bureau's release on Monday.

The southern Utah area has often come under attack for what its critics say is excessive water use — which the district disputes.

Zach Renstrom, the district's general manager, said it has the most aggressive water conservation policies in the state and plans an additional reduction of water use of 15% by 2035.

The criticism, however, is part of opponents' objections to the state's pursuit of the Lake Powell Pipeline, an ambitious project to siphon water from the nation's second largest human-made reservoir so it can meet the demands of growth in the coming decades.

While the Lake Powell Pipeline is not off the table, it has ground its way through an intense and long regulatory process — raising questions about when it may become a realty.

The Virgin River, a tributary of the Colorado River, is the primary source of water for the district. It also relies on groundwater, but these sources are approaching capacity in an area that is expected to double its population by 2060. The district and its partners are developing a water reuse system to meet demand. Once complete, it will be the largest reuse project in the state.

Daily Herald November 22, 2024

FRIDAY, NOVEMBER 22, 2024 | A5

DAILY HERALD

Feds outline 'necessary steps' for Colorado River agreement

BY KEN RITTER Associated Press

LAS VEGAS - Federal water officials made public on Wednesday what they called "necessary steps" for seven states and multiple tribes that use Colorado River water and hydropower to meet an August 2026 deadline for deciding how to manage the waterway in the future.

"Today we show our collective work," Bureau of Reclamation **Commissioner** Camille Calimlim Touton said as she outlined four proposals for action and one "no action" alternative that she and Biden's government will leave for the incoming Trump Administration - with formal environmental assessments still to come and just 20 months to act.

The announcement offered no recommendation or decision about how to divvy up water from the river, which provides electricity to millions of homes and businesses, irrigates vast stretches of desert farmland and reaches kitchen faucets in cities including Denver, Salt Lake City, Albuquerque, Las Vegas, Phoenix and Los Angeles.

Instead it provided a bullet - point sample of elements from competing proposals submitted last March by three key river stakeholders: Upper Basin states Colorado, Utah, New Mexico and Wyoming, where most of the water originates; Lower Basin states California. Arizona and Native American tribes with rights said. to river water.

of the proposals," said Sarah Porter, Policy at Arizona State University. "The federal government put the components together in a different way ... and modeled them to provide near-maximum flexibility for negotiations to continue."

A formerly sunken boat sits on cracked earth hundreds of feet from the shoreline of Lake Mead at the Lake Mead

National Recreation Area on May 10, 2022, near Boulder City, Nev.

government act to "protect critical infrastructure" including dams and oversee how much river water is delivered, relying on existing agreements during periods when demand Nevada, which rely most on water outstrips supply. "But there would captured by dams at lakes Powell be no new delivery and storage and Mead; and more than two dozen mechanisms," the announcement

A second option would add de-"They're not going to take the any livery and storage for Lake Powell and Lake Mead, along with "federal director of the Kyl Center for Water and non-federal storage" to boost system sustainability and flexibility "through a new approach to distributing" water during shortages.

conservation," cited a proposal from advocates aimed at managing and

to sustain system integrity."

And a fourth, hybrid proposal includes parts of Upper and Lower Basin and Tribal Nations plans, the announcement said. It would add delivery and storage for Powell and Mead, encourage conservation and agreements for water use among customers and "afford the Tribal and non-Tribal entities the same ability to use these mechanisms."

The "no action" option does not meet the purpose of study but was included because it is required under the National Environmental The third, dubbed "cooperative Policy Act, the announcement said. In 2026, legal agreements that

One alternative would have the gauging water releases from Lake means that amid the effects of cli-Powell amid "shared contributions mate change and more than 20 years of drought, river stakeholders and the federal government have just months to agree what to do.

"We still have a pretty wide gap between us," Tom Buschatzke, Arizona's main negotiator on the Colorado River, said in a conference call with reporters. He referred to positions of Upper Basin and Lower Basin states. Tribes including the Gila have also been flexing their longheld water rights.

Buschatzke said he saw "some really positive elements" in the alternatives but needed time to review them in detail. "I think anything Associated Press writer Amy Taxin in apportion the river will expire. That that could be done to move things Santa Ana, California, contributed.

forward on a faster track is a good thing," he said.

Democratic U.S. Sen. John Hickenlooper of Colorado said in a statement the alternatives "underscore how serious a situation we're facing on the Colorado River."

"The only path forward is a collaborative, seven-state plan to solve the Colorado River crisis without taking this to court," he said. "Otherwise, we'll watch the river run dry while we sue each other."

Wednesday's announcement came two weeks after Democratic Vice President Kamala Harris lost the election to Republican former President Donald Trump, and two weeks ahead of a key meeting of the involved parties at Colorado River Water Users Association meetings in Las Vegas.

Kyle Roerink, executive director of the Great Basin Water Network advocacy group, said "snapshots" offered in the announcement "underscore the uncertainty that is swirling around future river management as a new administration prepares to take office."

"The river needs basin-wide curtailments, agreements to make tribes whole, a moratorium on new dams and diversions, commitments for endangered species and new thinking about outdated infrastructure," he said.

Buschatzke declined to speculate about whether Trump administration officials will pick up where Biden's leaves off. But Porter, at the Kyl Center, said the announcement "shows an expectation of continuitv."

"The leadership is going to River Indian Community in Arizona change, but there are a lot of people who have been working on this for a long time who will still be involved in the negotiations and modeling," she said.

JOHN LOCHER, ASSOCIATED PRESS



US towns plunge into debates about fluoride in water

BY MIKE STOBBE Associated Press

NEW YORK - For about 50 years, adding cavity-prevent ing fluoride to drinking water was a popular public health measure in Yorktown, a leafy town north of New York City. But in September, the town's

supervisor used his emergency powers to stop the practice.

The reason? A recent federal judge's decision that ordered U.S. regulators to consider the risk that fluoride in water could cause lower IQ in kids.

"It's too dangerous to look at and just say 'Ah, screw it. We'll of low levels of fluoride to keep going on," said the town drinking water has long been supervisor, Ed Lachterman.

Yorktown isn't alone. The decision to add fluoride to drinking water rests with state and local officials, and fights are cropping up nationwide.

Communities in Florida, Texas, Oregon, Utah, Wyoming and elsewhere have debated the idea in recent months - the total number is in the dozens, with several deciding to stop adding it to drinking water, according to Fluoride Action Network, an advocacy organization against water fluoridation. In Arkansas, legislators this week filed a bill to repeal the state's fluoridation program.

The debates have been ignited or fueled by three developments:

■ In August, a federal agency reported "with mod-erate confidence" that there is a link between high levels of twice the recommended limit and lower IQ in kids.

■ In September, the federal judge ordered the U.S. Environmental Protection Agency to further regulate fluoride in drinking water because high came common in toothpaste, levels could pose a risk to the intellectual development of children.

before the election, Robert reported that 2 out of 5 U.S. F. Kennedy Ir. declared that adolescents had at least mild Donald Trump would push to tooth streaking or spottiness remove fluoride from drinking because of too much fluoride. water on his first day as president. Trump later picked Kennedy to run the Department of revisit how much they were Health and Human Services.

In Durango, Colorado, there to stop fluoridating the water milligrams per liter for warmer during Trump's first term in climates where people drink year, as Trump saw a surge of political support.

"It's just kind of the ebb and

down here," said city spokesman Tom Shuis.

Fluoride is a public health success story but opposition persists

Fluoride strengthens teeth and reduces cavities by replacing minerals lost during normal wear and tear, according to the U.S. Centers for Disease Control and Prevention. In 1950, federal officials endorsed water fluoridation to prevent tooth decay, and the addition considered one of the greatest public health achievements of

the last century. Fluoride can come from a number of sources, but drinking water is the main source for Americans, researchers say. Nearly two-thirds of the U.S. nonulation gets fluoridated drinking water, according to CDC data.

There is a recommended fluoridation level, but many communities exceed that, sometimes because fluoride occurs naturally at higher levels in certain water sources. Opposition is nothing new. though for decades it was considered a fringe opinion. Adherents included conspiracy theorists who claimed fluoridation was a plot to make people submissive to government

power. Health officials could point to studies that showed that fluoride exposure - more than cavities were less common in communities with fluoridated water, and that dental health worsened in communities without it.

But fluoride isn't just in water. Through the years it bemouthwash and other products. And data began to emerge that there could be too much of This month, just days a good thing: In 2011, officials In 2015, the CDC recommended that communities putting in the water. Beginning in 1962, the government was an unsuccessful attempt recommended a range of 0.7 office. A new push came this more water to 1.2 milligrams in cooler areas. The new standard became 0.7 everywhere.

Over time, more studies flow of politics on the national pointed to a different problem:

level that ultimately affects us a link between higher levels down here," said city spokes- of fluoride and brain development. The August report by the federal government's National Toxicology Program - summarizing studies conducted in Canada, China, India, Iran, Pakistan and Mexico - concluded that drinking water containing more than 1.5 milligrams of fluoride per liter was associated with lower IQs in kids.

"There's no question that fluoride prevents cavities," said Dr. Tom Frieden, who was director of the CDC when the agency changed the recommended fluoride levels "There's also no question we're getting more fluoride than we were 50 years ago, through toothpaste and other things?

Frieden said "a legitimate question" has been raised about whether fluoride affects brain development, and studies making that link "need to be current fluoridation levels. looked at carefully."

US towns wrestle with what to do

Many people in health care strongly embrace water fluoridation. The American Dental Association and the American Academy of Pediatrics reaffirmed their endorsement of current CDC recommendations in the wake of the federal report and the judge's ruling. Colorado's health department, which weighed in during a Nov. 5 Durango city council

that it "seeks to align its public comment has reversed.



CHRISTIAN BURNEY, THE DURANGO HERALD VIA AP Residents attend a Durango City Council meeting to speak about the continued fluoridation of the city's drinking water on Nov. 5 in Durango, Colo,

health recommendations with the latest scientific research. The facts of this court ruling are not sufficient" to revise

ing to see what the EPA does in reaction to the recent court decision, said Shiis, the city

said. "It wouldn't be in the best interest of the city to stop fluoridation based on one judge's interpretation." In Yorktown, Lachterman

concluded the judge's decision was enough to halt fluoridation. He recalled a community discussion several years ago in which most people in the room clearly favored fluoridation. meeting, said in a statement but recently it seems public



sume water fluoridation after not having it for nearly a decade. News reports had described an increase in tooth decay and families sued, seeking damages for dental costs. The Buffalo Sewer Authori-McFoy declined to discuss the

"It's like a total 180," he said.

decision with The Associated Press, citing the litigation. For its part, the EPA "is in the

process of reviewing the dis-trict court's decision," spokesman Jeff Landis said this week.

Debates have become heated

In Monroe, Wisconsin, flu-oridation "has become a very hot issue," said its mayor. Donna Douglas.

The small city, near Madison, started fluoridating its drinking water in the early 1960s. But in the late summer, some residents began calling and emailing Douglas, saying she needed to do something about what they saw as a public health danger. The first call "was more like a threat," she recalled.

Douglas said she did not take a position on whether to stop, but decided to raise it to the city council for discussion. The discussions were unusually emotional.

Few people tend to speak during public comment ses sions at council meetings, said Douglas. But more than two dozen people spoke at a city council meeting last month, most of them in favor ty's general manager, Oluwole of fluoridation. At a subsequent meeting, about a dozen more people - all opposed to fluoridation - came out to speak



But not all public pressure these days is against the idea. In September, Buffalo, New York announced it would re-Durango officials are wait-

spokesman. "We follow the science," he

Salt Lake Tribune December 4, 2024

\$100 million will help conserve, deliver water to Great Salt Lake

\$50 million from Inflation Reduction Act, plus \$50 million in state money, will enhance water conservation efforts.

By MEGAN BANTA | The Salt Lake Tribune

This article is published through the Great Salt Lake Collaborative, a solutions journalism initiative that partners news, education and media organizations to inform people about the plight of the Great Salt Lake — and what can be done to make a difference.

. . .

Utah will receive \$50 million from the Inflation Reduction Act to enhance

ongoing conservation efforts and shepherd more water to the Great Salt Lake, state and federal officials announced Monday.

The federal funds are an "incredible" investment, said Joel Ferry, who heads Utah's Department of Natural Resources.

The state will also leverage an additional \$50 million, officials said Please see GSL WATER, A3



Exposed lakebed north of Stansbury Island is shown on Great Salt Lake, where conservation efforts will get a \$100 million infusion.

TRENT NELSON | The Salt Lake Tribune

Salt Lake Tribune, Cont. December 4, 2024



Above » Camille Calimlim Touton, commissioner of the Bureau of Reclamation says the \$50 million being funneled through the bureau will "slow the decline

of a very valuble resource that is the Great Salt Lake." Right » The North and South forks of the Weber River empty into Great Salt Lake in November.

Below right » Joel Ferry, director of the Utah De-partment of Natural Resources, stands near a culvert on his farm in Brigham City on Aug. 20.

GSL funding

Monday, making for \$100 million in total in-vestment aimed at ensuring the Great Salt Lake Basin has an ongoing, resilient water supply.

supply. Some of the money will help acquire more water through mechanisms like leases and purchases, Ferry said, but much of it will go toward restoring critical ecosystems like wet-lands, removing invasive species like phrag-mites from tributaries and improving dams. "It would blow your mind to know the shape a lot of this infrastructure is in," he said. The landmark environment and health me hill mean dia 2020 it the searcher but

care bill, passed in 2022, is the country's larg-est climate investment to date, and includes \$550 million for the Bureau of Reclamation to implement domestic water supply projects and \$4 billion for water conservation and ecosystem projects in the Colorado River Ba-sin and other basins, like Great Salt Lake, ex-periencing similar levels of long-term drought, The goal of the \$50 million funneled through the Bureau of Reclamation to Utah, as announced Monday, is to "slow the decline of a very valuable resource that is the Great Salt Lake," said Camille Calimlim Touton, who

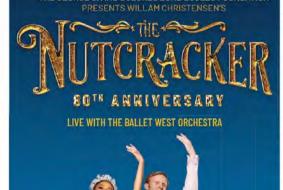
serves as commissioner of the federal agency. No members of Utah's congressional dele-gation voted for the Inflation Reduction Act. Great Salt Lake remains a "pressing poli-cy issue," said Great Salt Lake Commissioner Brian Steed.

The salty water of the Great Salt Lake has been up compared to the past few water years, but it's still a puddle of its former self, rimmed

by vast reaches of exposed lake bed. But two good water years have given the state "a chance to catch our breath," Gov. Spencer Cox said, and the state has laws and a plan in place to help preserve the lake.



AMERICA'S 1ST NUTCRACKER!



"While we are no longer in crisis," Steed said, "we are a long way from where we want to be."

The investment announced Monday is "the type of contribution that will help us get where we need to be," he added.

» Investing in infrastructure to help water users decrease water depletion and facilitate the delivery of conserved water to the lake » Restoring wetlands around the lake

» Removing non-native, invasive species from around the lake and its tributaries.

Utah and local government entities across the state have received about \$316.5 million through the Inflation Reduction Act, accord-

through the Inflation Reduction Act, according to a tracker from American Progress. That doesn't appear to include a \$112 million investment announced last month that looks to achieve cleaner air in the Bee-hive State by moving the Utah Department

of Environmental Quality and the Utah Inland Port Authority away from diesel-pow-ered equipment at Union Pacific's Salt Lake City Intermodal Terminal and reduce logis-tics-related emissions statewide. There's some uncertainty around the fu-

ture of the federal law providing this funding. During the 2024 campaign, President-elect Donald Trump vowed to claw back any un-spent funds allocated by the Inflation Reduc-

spent funds allocated by the Inflation Reduc-tion Act and dismantle the law itself. But a report from Crux Climate, a digital tax marketplace focused on clean energy de-velopment, predicts the new administration and Republican-controlled Congress likely won't repeal the entirety of the Inflation Re-duction Act. Instend, experts predict, changes will be "survival" and erachual

"surgical" and gradual.

Megan Banta is The Salt Lake Tribune's data enterprise reporter, a philanthropically support-ed position. The Tribune retains control over all editorial decisions.



ENVIRONMENT

A \$50 million 'gift' for the Great Salt Lake

By Brigham Tomco Deserver News

The Great Salt Lake received a \$50 million gift on Monday from the Bureau of Reclamation to redirect more water, update infrastructure and restore surrounding ecosystems.

Bureau of Reclamation Commissioner Camille Calimlim Touton announced the investment in the Utah Capitol Gold Room as part of the Inflation Reduction Act's funding for drought mitigation efforts throughout the West.

The award comes in response to an application filed by the state of Utah that included a request of \$10 million for the direct acquisition of water for the Great Salt Lake in the form of leases and purchases of water rights.

The \$50 million in federal funds will be made available to state government partners "to enhance ongoing agricultural and municipal conservation efforts in the Great Salt Lake Basin," Touton said. "This investment will help slow the decline of the very valuable resource that is the Great Salt Lake."

How will the \$50 million be spent?

The Bureau of Reclamation's grant of \$50 million will be matched by a \$50 million investment from the state, using previously appropriated funds, according to Utah Department of Natural Resources Executive Director Joel Ferry.

In addition to water acquisition, the \$100 million in combined investments will be used to support the Great Salt Lake's ecosystems by improving state-owned waterfowl management areas and updating water delivery systems, including some dams that are over a century old, Ferry said.

A federal investment of \$50 million is the culmination of many meetings with the Bureau of Reclamation, Great Salt Lake Commissioner Brian Steed said. The Bureau of Reclamation is a federal agency within the U.S. Department of the Interior that oversees water management. It is best known for reservoir and hydroelectric dam projects in the West.

"This is a type of investment that we've so desperately needed," Steed said. "While we're no longer in crisis, we are a long ways from where we want to be on the Great Salt Lake in terms of those numbers, but this is the type of contribution that will really help get us to where we need to be on the Great Salt Lake."

Steed thanked the Utah Legislature for its work over the last four years to make dozens of changes to state water law. Steed calculated there have been 64 major overhauls to state code relating to water management in recent years, which in some cases involved changing water laws that were hundreds of years old.

Utah Gov. Spencer Cox hosted Touton's visit, which included a trip to the Great Salt Lake, along with Ferry and Steed. Monday's announcement marked "a very important day for Utah," representing a "very generous gift on behalf of the people of this country, showing that they too care about the future of this lake," Cox said.

How is the Great Salt Lake?

The Great Salt Lake's rapid decline in the

years leading up to 2022 spurred a wave of policy changes and led state leaders to make the case that the lake's demise wasn't just a Wasatch Front problem, or a regional problem, "it is a United State's problem," Cox said.

The lake is now trending toward healthy levels, according to Cox. "We do have a chance right now, just to catch our breath for a moment," he said. While the lake previously shrunk to one-third of its optimal size, it could be on track to hit "healthy territory" by next spring if the state gets another good water year like the two before it, Cox said.

"Regardless of whether we have another great year, a mediocre year or terrible year, we're in better shape than we've been in many years because of the state's commitment and the federal government's commitment and the local commitment to this to this natural resource," Cox said.

The state's proactive approach to saving the Great Salt Lake made it an ideal partner for

the Inflation Reduction Act because it allows funding to make an immediate impact, Touton said.

The \$900 billion Inflation Reduction Act which the Biden administration has hailed as the "largest investment in clean energy and climate action ever" — allocated over \$4,5 billion for water conservation projects. The Bureau of Reclamation has already announced more than \$3,2 billion in projects funded by the legislation signed into law in 2022.

In May, the Bureau of Reclamation awarded Washington County \$20.5 million in Inflation Reduction Act grant money to support the district's \$1 billion Regional Reuse System, which aims to expand water infrastructure in the county.

Washington County was again selected as a recipient of Bureau of Reclamation funds in November for the same project. The federal agency allocated more than \$640,000 for new water treatment facilities and infrastructure.

An American avocet skims the surface of the water in search of food at the Great Salt Lake on Sept. 24.









BRANDON
GEBHARTESTEVAN
LOPEZBECKY
MITCHELLGENE
SHAWCROFTIt's high time we manage the Colorado
River we have — not the one we want

For more than half a century, the seven Colorado River Basin states and the Bureau of Reclamation have cooperatively managed the Colorado River by adhering to the commitments outlined in the 1922 Colorado River Compact. The compact states that its major purpose is "for the equitable division and apportionment" of Colorado River water uses between the Upper Basin (Colorado, New Mexico, Utah and Wyoming) and the Lower Basin (Arizona, California and Nevada).

The seven signatory states committed to manage their uses within those original apportionments. Now, the seven states need to devise new solutions to operate the major reservoirs and manage uses after 2026 consistent with those original commitments.

As representatives of the Upper Basin states of Colorado, New Mexico, Utah and Wyoming, we are committed to a fair, common sense, data-driven approach that balances the needs of all stakeholders. Our approach is to adapt Colorado River operations and uses to the annual available water supply using the best available science and tools while we continue to meet our responsibilities and commitments to our communities, our states and the Basin. We are planning for and will manage the river we have, not the river we want.

The Colorado River is a fragile resource that more than 40 million people depend on, from Pinedale to Phoenix. The river supports vital economies across the seven states, such as agriculture, cities and industries. The River also supports energy production across the Upper Basin States and generates hydropower that serves Tribes, military bases and rural communities, as well as protects the entire western electric grid.

More than 90% of the river comes from the annual snowpack, which occurs almost entirely in the Upper Basin. Warming temperatures are making river flows increasingly volatile and uncertain and have intensified since the Colorado River Compact was signed in 1922. Getting the next set of Colorado River operating rules right demands that we manage uses within the river we have.

According to the U.S. Bureau of Reclamation, the Upper Basin used an average of about 4.3 million acre-feet per year for the past 20 years, well below the 7.5 million acre-feet apportioned under the compact. In 2021, an extremely dry year in the basin, the Upper Basin used 3.9 million acre-feet while the Lower Basin used almost 11 million acre-feet: 7.1 million acre-feet from the mainstream Colorado River, an estimated 1.3 million acre-feet of evaporation and losses, and an estimated 2.6 million acre-feet from Lower Basin tributaries.

Annual hydrologic variability forces the Upper Basin states to manage uses within the means of the river, which hinders our ability to develop our full compact apportionment. Each year, water managers across the Upper Basin shut off water users when flows are low, adapting uses to the available supply. This is painful to individual Upper Basin water users but is necessary to continue to manage our uses consistent with actual hydrology and the rights and obligations under the 1922 Compact.

As part of the negotiations to establish post-2026 operating rules, we have offered an Upper Division States Alternative, a common-sense, data-driven solution to the Colorado River's challenges. Our proposal benefits the entire basin by aligning uses and operations with actual water supply and includes voluntary conservation in the Upper Basin. Reclamation has released a description of potential Colorado River water management alternatives to guide development of the post-2026 Colorado River operating rules. We believe the Upper Basin Alternative is within the range of options outlined by Reclamation

When people discuss the river in terms of water demands, they are talking about the river that used to be. We simply can't do that anymore. We cannot operate based on the hope that the river will supply the same amount of water year after year in the face of aridification and severe drought. The Upper Basin Alternative includes painful reductions, but these are necessary to adapt to the river we have and to protect the system.

Deciding when to reduce

Colorado River water uses and whose uses are reduced is arguably the most important decision the states can make. Through careful water rights administration, the Upper Basin reduces use by about 30% in dry years, living with the river we have. We stand ready to continue to do our part in the critical task of preparing the Basin for a drier future.

Our commitment over the next year is to work with our sister states of Arizona, California and Nevada to proceed towards a seven-state consensus-based solution that protects the entire basin.

Climate change is already here in the Colorado River Basin. Adapting to actual hydrologic conditions, which the Upper Basin does every year out of necessity, can provide a model for equitable and sustainable river use across the entire system. With the current guidelines expiring in 2026, our shared responsibility must be to prioritize the Colorado River's future by aligning water use with the available supply.

It's time to live within the means of the river we have.

Brandon Gebhart is the Wyoming commissioner for the Upper Colorado River Commission. Estevan Lopez is the New Mexico commissioner for the Upper Colorado River Commission. Becky Mitchell is the Colorado commissioner for the Upper Colorado River Commission. Gene Shawcroft is the Utah commissioner, for the Upper Colorado River Commission.

Salt Lake Tribune December 13, 2024



TRENT NELSON | The Salt Lake Tribune The US Magnesium dike north of Stansbury Island in 2022.

US Magnesium admits its wall to protect Great Salt Lake is on pause

The EPA says the company is violating cleanup deal to install a massive underground wall to keep "highly acidic" waste away from the lake.

By SHANNON SOLLITT and MEGAN BANTA The SaltLake Tribune

US Magnesium acknowledges it's stopped working on a massive hydraulic retaining wall meant to protect the Great Salt Lake from its acidic wastewater adding that it does not believe there are any current contamination leaks. The mining company is being sued by the contractor it hired to build the retaining wall and six additional businesses, which each allege US Magnesium has not paid their bills for work, equipment or other resources in the past year.

Forgen LLC of Colorado stopped work on the wall in about November 2023, it said in its lawsuit, which contends US Magnesium owes it at least \$5.8 million for five months of construction.

In May, the Environmental Protection Agency learned that progress on the wall had halted – and it informed US Magnesium that it was out of compliance with its 2021 settlement with the agency, Please see MAGNESIUM, A4

Salt Lake Tribune. Cont. December 13, 2024

Magnesium

according to public affairs spe-cialist Katherine Jenkins. US Magnesium is required to build the sunken retaining wall, clean up past contamination, add a new filtration plant to treat wastewater and make other improvements at its Tooele County plant under the agreement.

The settlement, called a con-sent decree, resolved US Magnesium's past environmental violations, the EPA said, and set deadlines for the mandated work.

In an email to The Salt Lake Tribune Wednesday, US Magne-sium President Ron Thayer noted the company is no longer mining magnesium. "In general, USM has ceased

operations in the magnesium plant, and is no longer generating consent decree related wastes," he wrote. "The work requirements specified in the consent decree involve modifications to magne-sium related processing units that are not operational. As such, this work would have no benefit." The work related to the retain-

ing wall "has been temporarily de-Ing wait has been temporarily de-layed due to the magnesium sys-tem shutdown," he added. "In regard to environmental impact, US Magnesium has not detected any contaminant migration from our impoundment area," referring to the waste pond region that will

be surrounded by the wall. The EPA and officials with the Utah Division of Environmental Quality, which is enforcing the consent decree, did not immediately comment Wednesday on Thayer's assertions that the work is not needed and the status of

is not needed and the status of contamination. For now, the EPA is monitor-ing conditions around the Skull Valley plant to "ensure contamination is not exacerbated and impact to human health and the environment are minimized," Jenkins said in an email sent ear-lier Wednesday to The Tribune. The agency has not assessed any new fines against the company, Jenkins said.

US Magnesium has long mined magnesium and other minerals from salts extracted from the Great Salt Lake at its plant 40



This map, filed in federal court in Utah in 2021, shows the approximate outline of a retaining wall required at US Magnesium under the company's settlement with the Environmental Protection Agency.

miles west of Salt Lake City. It is the sole producer of primary, or raw, magnesium, in the Unit-ed States.

But the company stopped magsium production in Septe 2022, it has said in court documents, and equipment failures the previous year had curtailed production even earlier. Two weeks ago, US Magnesium

announced it was also stopping lithium mining from its waste piles and laving off 186 workers. citing dropping lithium prices for the decision to idle its operations.

US Magnesium "does not have any immediate plans to restart magnesium operations," Thayer said in his statement. "Should this change, all requirements related to the original consent decree will be executed."

A series of suits

Forgen, a geotechnical engineering firm with offices in Cen-tennial, Colorado, says it began construction on the "underground pollution mitigation wall" at US Magnesium in June 2023. The plan reached by US Mag-nesium and the EPA calls for the

retaining wall to stretch down to the level of a underground clay layer on the north, south and east sides of the plant's waste pond ar-

By November 2023, work had halted because US Magnesium hadn't paid a single one of the company's five invoices, l'orgen alleges in its lawsuit, filed in October in 3rd District Court. The mine owes Forgen \$5.8 million, plus interest and fees, according to the complaint.

Forgen and at least one of the other companies that sued US Magnesium between April and October said they have placed

liens on its property. Some lawsuits noted the equip-ment was for work related to the consent decree; others were less specific. All but one of the contracts were for work that began after the consent decree was is sned

US Magnesium has denied the allegations in the seven suits. It argues the mine did not damage rental equipment, as some contractors claim, or that the companies breached their contracts first, or that the claims have no merit for other reasons. An eighth company, Odin En-

vironmental Solutions in Califor-nia, had settled a June 2021 suit against US Magnesium out of court. But it's now asking a Utah judge to enforce the remaining \$1.5 million owed under that set tleme

US Magnesium acknowledged US Magnesium acknowledged in a court filing Wednesday that it "has fallen behind on the pay-ments" due to Odin "as a result of various factors [that] affect USM's business and its inability [to] make EPA funds available."

However, it added that "USM intends to continue trying to make such funds available and fulfill its obligations under the settlement agreement" with Odin. Under the federal consent de-

cree, the EPA set aside millions paid by US Magnesium under its 2018 bankruptcy settlement. Those funds can be made available, according to the decree, only after US Magnesium submits ex-pense reports detailing work that has been completed at the site. The decree also notes US Mag

nesium's "inability to secure and/ or maintain" the financial re-sources needed for the mitigation work "in no way excuse per-formance of the work or any other requirements of this consent decree or any other statutory or regulatory obligation."

In his statement, Thayer said the company prefers not to comment on "discussions with regulatory agencies" as they are ongoing. It also "cannot provide comments on ongoing legal action related to other matters," he said.

A hazardous history

Though US Magnesium typically has been a large source of toxic chemical releases in Tooele County, records show it hasn't released chlorine, dioxins, hexachlorobenzene or other chemicals

since it stopped magnesium production in 2022.

The operation has historically used a process called electrolysis to split salts from the Great Salt Lake into their atomic components, including sodium, potas-sium, magnesium and chlorine.

That produces a pure form of magnesium but also produces massive quantities of chlorine as a byproduct. In small quantities, chlorine is useful for the same reasons it is dangerous in large quantities: it can damage and even kill living cells.

The company's past violations of the Resource Conservation and Recovery Act – the primary fed-eral law governing the dispos-al of solid and hazardous waste – sparked the lawsuit that led to the consent degree and the desig-nation of the US Magnesium facility as a Superfund site.

"Highly acidic" wastewaters were being "discharged into open air earthen ditches," EPA inspec-tor Annette Maxwell explained in a 2021 affidavit filed in sup-port of the settlement. The company's unlined waste pond cov-ered 285 acres and was attached via an overflow nipe to an additional 800-acre unlined area, she said.

The settlement required US Magnesium to "construct an ex-tensive barrier wall and berm," Maxwell said, in order to comply with what's known as the nation's Superfund law – the Comprehensive Environmental Response. Compensation and Liability Act (CERCLA).

The wall would encompass ap-proximately 1,700 acres of the site, she said, "to create an ap-proximately 1,300-acre [retrofitted waste pond] to prevent leaks or breaches of hazardous materi-als to the Great Salt Lake."

While there aren't homes near the US Magnesium plant, wastewater from the company's ponds has leaked into groundwater, ac-cording to a 2016 warning to US Magnesium from the Utah Department of Environmental Quality, and - like all water in the Great Salt Lake basin - made its way to the lake. Soils, ponds and even the air

around the plant contain large amounts of chlorine gas, hydrochloric acid and organochlorides like dioxins and a chemical called hexachlorobenzene, according to the EPA.

Hexachlorobenzene and other organochlorides can trigger cancer and tend to build up in the food chain. That could lead to chemicals from the plant getting into microorganisms and sediment around the lake where migratory birds root around for

food. The company did release about 5.3 million pounds of lithium car-bonate - a chemical that can cause developmental and reproductive health issues - in 2023.

That's 100% of the chemical waste US Magnesium managed last year. In previous years, the company has recycled or treated large portions of its waste.

Utah's Division of Forestry, Fire and State Lands confirmed it hasn't received a royalty payment from the company for magnesium alloy or pure magnesium since 2022.

Salt Lake Tribune Senior Man-oging Editor Sheila McCann contributed to this story

US Magnesium, seen across the Great Salt Lake from Stansbury Island in 2022.

TRENT NELSON | The Samhar Dim

Salt Lake Tribune December 15, 2024

Part 2

A8 Sunday, Dec. 15, 2024

GREAT SALT LAKE BACK FROM THE BRINK?

Take available science, add a dash of chaos to render predictions with uncertainty

By CLARISSA CASPER Inch and MATTHEW D. LAPLANTE

Editor's note - This is the first installers Earnos's node » This is the first installment of a three-part series in partnership with Utsh Public Radio exploring a widely publi-cized warning about the health of the Great Satt Lake and whether the two wet winters that followed have reasond the body of water from harris way.

PART 1

THE BEST AVAILABLE SCIENCE

her way home from Antelope Is-land State Park one afternoon a few months ago, naturalist Trish Ack-bey was greeded by a sunset reflect-ing on a revitalized Great Saht Lake brimming with life. we wan ont more than a 4-inch gap ba-ery one bird that I saw on the lake," said, "and I couldn't see an end to

we had minsed this sight. Back in 2021 2022, the waterline had receded so far the causeway that it was hard to spot viddife at all. wildlife at all. ow, the water was back. With it came birds. And while Ackley knew the lake like inhabitants may remain in peril, ast for that moment she felt a sense of

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hed significantly in the years report was published, wer 2020 to summer 2023, al-Great Salt Lake's watershed is, peaking with about 60% in exceptional drought, the leation used by the Nation-brought information System, rity began to diminish in fall remained in a substantially

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so happy to have that moisture, knowing the effects on the Great Salt Lake," and Barbs-ra Cameron, a longtime resident of Brighton who couldn't remember anything remolvly like that winter. "But then it just kept com-ing And it just kept coming. And the shock bit when we saw a neighbor's garage had collapsed, and then there was a house into

TT'S HARD TO SAY

The relentless series of second 23 were unexpected. Before that winter, the North American balts Model Ensemble, which estimates aeteorological trends from one to five souths shead of time, showed no streng in-such a shead of time, showed no streng in-the share the coming winter would be that the coming winter would be The relentless series of storms of early

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and winter rai gradually betts conditions acre as precipitatio But if there's re it and oth-

THE SALT LAKE TRIBUNE

WWW.SLTRB.COM

sed. Chimneys

an atmospheric scientist at the Univer California, Los Angeles. For the winter now underway in ern Utah, the simulation suggests : ing whether a coming pe-riod will be heavy with at-mospheric rivers and, if so, where those streams might er probability of warmer temperatures but offers little clarity on how much precipita-tion is expected. In some ways, it looks like the forecast that came ahead of the hist ically wet winter of 2023. But that does

is on its way. 'ONE FLAP OF A SEAGULL'S

WINGS

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challenge is or ture. Seasonal

Ape

High-snow er big snow years have o sistent La Niflas. The record A three-part series on the Great Salt Lake

Sunday, Dec. 15, 2024 A9

Part 3

Coming in Part 2 (in Wednesday's midweek edi-tion) = Even if 2023 had been another dry year, could that trend really have continued, again and again, un-tered really have continued, again and again, until the lake was dry?

Coming in Part 3 (in next week's week's edition) with the prospect of weather anomalies like the snowpocalypse of 2023-24, can the future of Great Salt Lake be known with any certainty?

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terfly's wings in Brazil" could "set

For half a cen-tury, this phe-nomenon has been known as "the butterfly efpresent always d very close approx often fail to appr the future. In the past hal tific conference in Washington, D.C., on Dec. 29, 1972. In that talk, Lo-renz asked fel-low scientists to consider whether "the flap of a but-tarfbr/wrisets in

er, Lorenz had invisited a different creature to make his point. "One flap of a staguil's wings," he wrote of his early ruminations on the stochasticity of meteorological sys-tems, "would be enough to after the course







Salt Lake Tribune December 16, 2024

US Magnesium can't stop building waste retaining wall, regulators say

By MEGAN BANTA and SHANNON SOLLITT The SaltLake Tribune

US Magnesium says it stopped building a retaining wall meant to keep toxic waste out of the Great Salt Lake because it's no longer mining magnesium and therefore, according to the company, is not creating waste to mitigate.

State and federal agencies say that's not how it works.

The wall is mandated as part of the company's 2021 settlement with the U.S. Environmental Protection Agency. And with progress on the wall and other required work stalled, state officials successfully argued Friday that the mining company should be put under the control of a court-appointed receiver.

Third District Judge Charles A. Stormont signed an order Friday evening appointing John H. Curtis of Rocky Mountain Advisory, LLC, to "take possession of, use, operate, manage and control" US Magnesium. Receivers are neutral professionals generally assigned to run and safeguard the assets of distressed businesses.

The move "is intended to eliminate and remedy US Mag's noncompliance with Utah's environmental protection laws," according to the complaint filed Friday by the Utah Division of Forestry, Fire and State Lands.

The division is tasked with managing the bed, banks and minerals within the brine of the Great Salt Lake. At its plant 40 miles west of Salt Lake City, US Magnesium has long mined minerals from salts extracted from the lake, as the sole producer of raw magnesium in the United States.

Please see US MAGNESIUM, A4



US Magnesium. which has ceased operations at the plant on the western edge of the Great Salt Lake. is shown on Dec. 12. FRANCISCO KJOLSETH The Salt Lake Tribune

Salt Lake Tribune, Cont. December 16, 2024

US Magnesium

» Continued from A1

The 2021 agreement, called a consent decree, requires US Magnesium to clean up past contamination, add a new filtration plant to treat wastewater and make other improvements to mitigate pollution and waste at its Tooele County plant. The "obligation to comply" with the deal "is not affected by the status of US Magnesium's operation or production of magnesium," said Katherine Jenkins, a public affairs specialist with the EPA.

Reached before the order appointing Curtis was signed, US Magnesium declined to comment on what it understood was required under the agreement, or whether it thought stopping construction would violate the consent decree. It's company policy to "avoid debating regulatory issues in the press," an email to The Salt Lake Tribune said.

It has not yet responded in court to the state's lawsuit or the judge's order.

The EPA had formally notified US Magnesium it was out of compliance with the consent decree in July, according to a copy of the letter filed in court. The EPA's letter cites several issues:

» US Magnesium initially had to provide \$10.6 million in "financial assurance" — such as a bond or an escrow account — that it could cover the costs of building the wall, making other required fixes to its waste pond area and eventually creating a salt "cap" to seal it. This spring, according to the EPA, the company missed an April 8 deadline to "appropriately adjust" the amount of its financial assurance based on updated cost estimates.

» It also hasn't signed a required agreement to allocate rights and resources — to the EPA and others — in case the agency takes over and implements the plan to close and seal the wastewater area.

» The company missed a 2022 deadline to either stop using certain electrolytic cells, similar to tanks, for the electrolysis that splits salts into components such as magnesium, or install a specific new dust-control system for them. Despite an extension of the deadline, the EPA said, US Magnesium also hasn't cleaned up a



FRANCISCO KJOLSETH | The Salt Lake Tribune

Smut and gypsum piles at US Magnesium on the western edge of Great Salt Lake are shown Dec. 12.

storage vault for dust generated by electrolysis. » It also hadn't started building the wastewater filtration system by an extended June 2023 deadline.

On May 22, the company informed the Utah Department of Environmental Quality that work on the retrofitted waste pond – including the submerged retaining wall – would not proceed on schedule, according to the EPA's letter.

The completion of that work, the state argues in its lawsuit, "is critical to preventing uncontrolled releases of hazardous substances into Great Salt Lake."

US Magnesium's "intentional release" or discharge of hazardous materials and contaminants "are illegal and/or unauthorized actions that are continuing in nature," the state asserts. They amount to "continuing illegal trespass" and a public nuisance, the complaint contends.

The judge's order appointing Curtis instructs him to comply with the consent decree and to "abate and remediate" any nuisance or trespass caused by the company. Before taking action, he must post a bond and file an oath that he will responsibly carry out his duties.

The Utah Division of Water Quality is overseeing the required reconstruction of US Magnesium's waste pond. Reached before the receiver was appointed, Director John Mackey said the division would work with the company to expedite work as much as possible.

US Magnesium has missed deadlines in permits for the second phase of the project, Mackey said, but he added that the company could get caught up to some of the milestones in later phases "if they could get back to work soon."

"It's our goal to get the project done. We will work with them," he said. "We will work with them and encourage them, try to understand the problems that lead to delay and try to help them adjust."

The company stopped magnesium production in September 2022, it has said in court documents, and equipment failures the previous year had curtailed production even earlier.

Last month, US Magnesium announced it was also stopping lithium mining from its waste piles and laying off 186 workers, citing dropping lithium prices. The company did not answer a question about whether the lithium mining added any water to the waste pond.

That matters because adding water to the pond could make the chemicals that are otherwise somewhat stagnant move toward the lake more quickly, Mackey said.

"The nature of the chemicals of concern is that they are sticky," he said. "They like to hang onto soil better than be attracted into the water where they can move away. They are relatively fixed."

Chances are "very low" that the chemicals will expand from the waste pond toward the lake while US Magnesium is not operational, Mackey said.

The state and federal agencies are monitoring groundwater in the area to make sure contamination doesn't "significantly spread or increase," Jenkins said in an email.

The wall construction contractor, Forgen LLC, stopped work in November 2024 after US Magnesium failed to pay its bills and accumulated \$5.8 million in debt, a lawsuit alleges. The Colorado contractor is one of seven companies to sue this year for contract violations or nonpayment.

In an earlier statement to The Tribune, US Magnesium President Ron Thayer said the company "cannot provide comments on ongoing legal action related to other matters."

He had explained that the company was "no longer generating consent decree related wastes," and added: "The work requirements specified in the consent decree involve modifications to magnesium related processing units that are not operational. As such, this work would have no benefit."

Retaining wall construction "has been temporarily delayed due to the magnesium system shutdown," he added. "In regard to environmental impact, US Magnesium has not detected any contaminant migration from our impoundment area," referring to the waste pond region.

Cracking a Utah mystery: How much of the state's water simply disappears into the air?

By DAVID CONDOS | KUER 90.1

Editor's note » This article is published through the Colorado River Collaborative, a solutions journalism initiative supported by the Janet Quinney Lawson Institute for Land, Water, and Air at Utah State University. See all of our stories about how Utahns are impacted by the Colorado River at greatsaltlakenews.org/coloradoriver

For all the talk about how much water exits Utah through the Colorado River, that's not the primary way water leaves the state. Much of it simply floats off into the air.

Right now, Utah doesn't have a lot of detailed data on the water lost to evapotranspiration. That's a measurement of how much water evaporates from water bodies and soil and how much is released into the air from plants.

"That component has been very poorly understood in general," said Kathryn Ladig, a project geologist with Please see SENSORS, A4



TRENT NELSON | The Salt Lake Tribune

The Colorado River flows next to Kane Creek Boulevard in Moab last year. One of the first sensors in the Utah Flux Network was placed near Moab in 2021; having more detailed water-loss data could help Utah's position in the ongoing Colorado River usage talks.

Sensors

» Continued from A1

the groundwater and wetlands program of the Utah Geological Survey.

It's why she and other scientists are putting together a new statewide set of sensors — called the Utah Flux Network — to track it.

"Water use is being looked at under a microscope really closely right now, and you have all of this legislation going on," Ladig said, "so we are trying to provide the best data that we can to understand how much water, in theory, could also be conserved."

The network began in 2021 with a site in the town of Wellington in Carbon County and another at the Matheson Wetlands near Moab. Ladig's team has since grown it into a set of nine stations, from Bluff and Escalante in southern Utah to salt flats and wetlands in northern Utah. They plan to install one additional site in Green River next spring.

Each Utah Flux Network station is packed with scientific instruments that track evapotranspiration in real time by measuring several things simultaneously, including wind speed and direction, humidity, soil moisture and radiation from the sun.

The resulting data could have a big impact on Utah reaching its future water goals. Without clear information about how much water is leaving the Great Salt Lake through evapotranspiration, for example, it would be hard to know how much water the state needs to send into the lake to achieve its desired outcomes.

"In my mind, [evapotranspiration] is the single most important thing that we could measure on the



FRANCISCO KJOLSETH | The SaltLake Tribune

North and South Fork of the Weber at the Great Salt Lake last month. Scientists hope a network of sensors will provide data about how much water leaves the system through processes like evaporation, which would help state officials understand how much water they need to send into the lake.

lake," said Jake Serago, an engineer with the Utah Division of Water Resources. "That's probably because it's the phenomenon that we perhaps know the least about."

His team plans to use data from the Utah Flux Network to improve its modeling of how water moves through the lake system. The evapotranspiration estimates that Utah has historically leaned on come with a high degree of uncertainty, Serago said, especially for a vast, complex water body like the Great Salt Lake.

"Because the lake is so big, even if it's 10% uncertainty, that is an enormous amount of water," he said.

One of the stations is set up among phragmites, an invasive

plant, along the shore of the Great Salt Lake. That particular area is slated to have the plants cleared soon, Ladig said. So having evapotranspiration data from before and after will help answer questions about phragmites' impact on water loss.

"Sure, the invasive plant is bad for all the ecological reasons, but also how much water is that invasive plant consuming?"

She hopes another station at Cedar Mesa in southern Utah could provide information about how pinyon-juniper forests encroaching on sagebrush landscapes might impact evapotranspiration in that natural habitat. In both cases, Ladig said, the new information could help lawmakers understand where the greatest urgency lies and how to prioritize funding projects.

That data's largest impact, however, might be for farmers.

"Most agriculture users have a very good idea of how much water they are diverting from a stream or a well, for instance, but they have very little idea of how much water they're actually depleting," said Marc Stilson, an engineer with the Colorado River Authority of Utah.

Some of the water that gets diverted for crop irrigation returns to the local water system, he said, such as the water that soaks into the ground toward an aquifer or runs off a field into a nearby stream. Water that evaporates, however, is essentially lost to that area — depleted — because it typically rains down on a different watershed.

Offering farmers and ranchers more detailed data about the water vaporizing in their fields could help them become more water-efficient, Stilson said. For instance, it could lead them to try different crops that might have less transpiration or test alternative irrigation practices that lose less water to evaporation.

Having more detailed statewide data could also help Utah's position in the ongoing Colorado River talks before the current basinwide usage agreement expires in 2026.

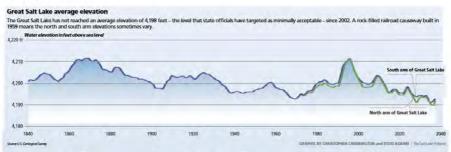
"As we're involved in the negotiations in the larger Colorado River picture, we want to make sure that the data that we have is accurate and that it can be trusted," Stilson said.

The data collected by the Utah Flux Network so far has mostly informed how to better set up the next monitoring site rather than directing policy, Ladig said. There are only so many broad insights you can extract from one or two seasons of information.

Her team plans to analyze the data they do have and provide it to decision-makers and the general public within the next year or two.

"Everybody has an interest in ensuring that the water is there," she said. "As we see groundwater declines and surface water declines throughout the state, this is going to contribute so that the individual farmer can make decisions or legislators can make informed decisions about how water is being used."

Salt Lake Tribune December 18, 2024



Back from the brink? Groundwater Most people know rain

and snow feed the flow to the Great Salt Lake, What about the water that soaks into the ground?

By CLARISSA CASPER

and MATTHEW D. LAPLANTE

Editor's note - This is the second installment of a three-part series in partnership with Utah Public Radio exploring a widely publicized warning about the health of the Great Sal Lake and whether the two wet winters that followed have rescued the body of water from harm's way.

PART 2

WHERE DOES THE WATER COME FROM?

WATER COME FROM?' WATER COME FROM?' The way Pull Brooks sees it, work and play in the Salt Lake Valley are in excep-tional company. "Hypu go to the Vallow the Tigris and Euphrates, dus, the Ganges, the Brah-mouther," said Brooks, a hydro-logist and hiogsochemist at the boatsons where people started coming together in large groups, and we had division of labor to agriculture and banking and makers and all sorts of differ-ent things – where a lot of peo-ple live together, it was in these numbers of the same started openhal ways. Brooks said, most openhal ways. Brooks said. Brooks said. Brooks said. Brooks openhal ways. Brooks s

by way of rainwater runoff and snowmeit. In the Salt Lake Valley, that water often arrives within days of rainfall and within monthe of a nowsform as it makes its way toward the Greaf Salt Lake. But Prooks said that's not, in fact, where most of the water goes not at first, at least. "It doesn't run off the surface," he said. "Most of the water goes into the ground." And there it stays, in the soil and porous rocks, hundreds

Mit.

RICK EGAN I The Series on Wednesday. Not all s like the Great Salt Lake. Groups gather for photos along Big Cottonwood Creek at the trailhead to Donut Falls in Big Cottonwood Canyon melt flows off the surface into waterways, some seeps into the ground for a much slower passage to catch basin

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THE ROLE OF GROUNDWATER BECOMES HUGE

ne like the Great Sat Lake. "Now, all of a sudden," Solo-mon said, "the role of ground-water becomes huge, because easily, something like half of all of that water, and potential-tick and the second second second the second second second second movepacks neg second second second smovepacks in any given year – or even several years in a row – can have a substantial and nearly immediate impact on the only arriable affecting the lake's volume over time. How much is in the ground matters, too.

SALINITY DECREASES AS VOLUME INCREASES'

INCREASES' The effect of the slow move-ment of underground water can be seen through the rising and falling levels of wells in the re-gion around the lake. When lake levels are up over periods of multiple years, wells in the watershed tend to be elevated, too. And when lake elevations are down, wells tend to be more depleted. That correlation could be handy.

h

There is currently no model



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Wednesday, Dec. 18, 2024 A5



helps to sustain Great Salt Lake

Groundwater

The drought cycle in the Great Salt Lake basin

Nine-month SPI (see note below)

that shows what could hap-pen to the Great Salt Lake it-self under different climate warming scenarios — it may be possible to do, but scientists have focused their efforts else where. The connection between groundwater and the lake, how-ever, midt offer another way to

where A there is marked in the lase over, might offer another way to sever, might offer another way to sever into Utabh future. We impossible to know whether a simulation will be right years on, so climate sci-entists test computer models by running the simulations back-ward to see how accurate they are at reflecting what actually happened in the past. And for groundwater, one of these sim-lations, the Community Earth System Model, has tracked to be the sevent of the sevent base mirrored the actual grad-ulations, the Community Earth System Model, has tracked to be also the sevent base and the sevent sevent base of the sevent sea mirrored the actual grad-ual docline of the lake over the sast 50 years. The that simulation forward for the lake's future, including a small outlying chance of almoso to the lake's future, including a small outlying chance of almoso to make the sevent here and the model simulated – far and way the most probable out-comes – suggest that the lake levels wouldn't fail that far or that fast.

levels wouldn't fall that far or that fast. While the chances are excep-tionally slim, according to the model, the most probable time frame for complete desiscation would begin around 2045, and that could happen simply as an outcome of global warming – irrespective of whether diver-sions for cities, industry and ag-riculture are curtailed. More likely, according to the model, is that the lake's decline could slow and level off in the latter part of this century. Those outcomes echo the findings of Iorbahim Moham-med, a hydrologist and former MASA researcher who began modeling potential Great Satt Lake trajectories as a graduate student at Uhah State Universi-

student at Utah State Üniversi-ty nenty 20 years ago. "Salinity decreases as vol-ume increases and vice versa," Mohammed explained, noting that salt water evaporates slow-er than fresh water. As a result, he said, evaporation - the only significant place for water to go once it reaches the closed-basin

(2020-2022) The period the BYU report's authors used to derive their conclusions about the threat to the lake. Exceptionally wet SPI 2019-2022 Total Percent Land Asea Severly wet Moderately wet Total Percent Land Abnormally wet Abnormally dry Moderate drought Severe drought Extreme drought á ó Exceptional drought SPI 1970-2024 Pu 100% - 00% - 00% -Percent Land 60% -40% -20% -20% -40% -60% -80% -100% -Total F

Note: Nine-month standardized precipitation index of the Great Salt Lake basin. This includes the following northern Utah counties: Weber, Rich, Utah: Wasatch, Margan, Salt Lake, Bar-Elder, Davis, Gache, Toorie and Sammir. lake — would likely slow down if the lake receded, making to-tal desiccation even less likely.

SAVED BY A CHANGE IN THE WEATHER

IN THE WEATHER The writers of the 2023 re-port that warned of the po-tential total desication of the forst Sal Lake had many re-ommendations for what state leader could do to reduce that risk – and also pienty of advice for what not to do. Among the "counterproduc-tive interventions" they advised against was to simply "wait for rain."

rain." "The last time the lake al-most hit rock bottom, we were saved by a change in the weath-er," the authors noted, referenc-ing a series of abnormally wet years in the early 1990s that in-creased runoff. But, they sur-mised, that wasn't likely to hap-nen again.

mised, that wasn't inkey to hap-pen again. "Climate change has al-tered weather patterns," they wrote, "decreasing precipita-tion throughout the American Southwest."

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GOOD YEARS FOLLOWING GOOD YEARS'

The overwhelming majority of Americans believe that cli-mate change is happening, ac-cept the broad scientific con-sensus that it is human-caused, and worry that it will harm fu-ture generations. That's despite the fact that most Americans

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Salt Lake Tribune, Cont. December 18, 2024

A6 Wednesday, Dec. 18, 2024

THE SALT LAKE TRIBUNE



'The last couple of decades, whenever we had a great water year, the next year is just so-so.' - Craig Miller, hydrology and modeling manager, Utah Division of Water Resources

Groundwater

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responsible for the lake's poten-tial desiccation — don't matter. Clearly, the lake's likely long-term recession could speed up if water continues to be wasted, whether it is pulled from streams and riv-ers, thus affecting the lake im-ground, the is drawn from the ground, the is drawn from the ground, the smean, however, is that the Great Sait Lake's fate in ot purely in the hands of the Utahns who control how much water is diverted. Its future is also dependent on whether green-buse gas emissions around the

also dependent on whether green-house gas emissions around the world are curtailed, by how much, and by how soon.

Mathy nor BORL Mathew D. LaPlante is a cli-mate scientist and associate pro-Jessor of journalism al Ulah State University. He is a former staffre-porter for The Sall Lake Tribune and the hoat of the science-themed program. "UnDisciplined" on Ulah Public Radio. The show will release three episodes to accompany this series.

three episodes to accompany unsaries arises. ate LaPlante is the co-author, along ed with Pyush Daha, Shih'ya Si-mon Wang, Kirsti Hakala, and Awik Mukherjee, of the peer-re-viewed study 'A 'nuclear bomb' or just i globe? Tocoundwater models may help communicate nuaned risks to the Great Sall Lake, 'which was published in the journal Water on Aug. 6. None of the individuals quoted in this series was in-wobed in the study.



Salt Lake Tribune December 22, 2024

Sunday, Dec. 22, 2024 A9

Great Salt Lake elevation levels

4,190 feet in 2021

Back from the brink? Lake research criticized, but it brought focus on water, environmental risks.

THE SALT LAKE TRIBUNE

By CLARISSA CASPER

A8 Sunday, Dec. 22, 2024

By MATTHEW D. LAPLANTE

Editor's note = This is the final in ment of a three-part series in partnership with Utah Public Radio exploring a widely publicized warning about the health of the Great Salt Lales and whether the two wet winters that followed have rescued the body of water from harm's way

PART 3

'ON TO THE NEXT CLIMATE CHANGE HOAX'

ng Great Salt Lake," the suthorn

lows of precipitation nountains, the long-mate change and the ter in recharging

robability of complete des Great Salt Lake falls presly. that's not the message the Utah

re got. In the months after the rmakers passed nine bills aimed onservation and saving the lake

out what to make of that paradox.

ACCUSED OF CRYING WOLF

Baylor Fox-Kemper, a professor at rown University and the co-author of a tudy that looks at how climate scientiats ummanicate risk, acknowledged that it as be hard to describe scenarios in which

espe-

g that don't

RMACKO LEXITE + Incrution - Above + The relevant country divides the blue green water of Great Salt Lake's wath arm from the reddith purple north arm. Below + Su paints the Great Salt Lake in an orange glow, withouteting a pair of visitors on the shoreline.

really should," Fox-Kemper said. "It's a hard problem." But the consequences of creating that big splash and getting it wrong, he said, can be dire.

can be dire. "I guess there is an argument that peo-ple need to be joited into understanding what the real risks are, and one of the ways to do that is to talk about the more neute risks," and Peter Girard, a veteran nate science. risk is "being part of the team

liticize science, or sort of mock the inabil-ity of science to predict the future." That's what happened in Utah. This

ing had been "sjoke." In doing so, Co. - who had long encour-aged others to 'disagree better' bat has conceded that he constitutes table to do so himself - was reflecting the mispirings of waid as much and more. "Yo to the next elimate change beax," represent on an article on KSL com about ris-piones to an article on KSL com about ris-piones to an article on KSL com about ris-tion entry. The second second batter, "The protect the body of water. "\$600 million allocated if passed. All based on a lie." 'A COLLECTIVE FREAK-OUT'

Not everyone in Cox's administration grees the report was overwrought. Bri-in Steed, who was appointed by the gov-ernor as the state's first Great Salt Lake manufacture in May 2023, believes it was eat Salt Lake isn't going to work for you

anymore." "Drying up was never in the realm of possibility," another Utahn, who lives in Clinton, just east of the lake, wrote on the social media site X, formerly known the social media site X. that, on the whole, bringi the Great Salt Lake, and attention to the Great Sa way has been overall point

save more water by being more consci-entious on how we use it," he said. "That message stands as true today as it did at the end of 2022, when all of us were hav-ing a collective freak-out about what was poing on with the lake." WE NEED TO ALSO TALK

WWW.SLTRB.COM

It was March 16, 2023 – barely two nonths after the report warned that the ireat Salt Lake could be headed toward otal devastation – and a series of late ter was sch ce present old be

s to the public was that this is to annot question it or challenge it.

The just vest on and on and on and on a like the only way? "He just vest on and on and on about "A like who are the popular by taiking about?" About halfway into his lecture, Cox about halfway into his lecture, Cox about halfway into his lecture, Cox about halfway for a history of the only one of the history of the second second second the history that doom and gioom does not be highed write a said. "I believe it has we inspired change, and I think that is up to our human adour that, when we

already dried up and we're all going t from toxic dust, then I'm just going ahead and water my lawn."

THE SKY IS FALLING

effort by multiple universities and state agencies to analyze the risks to the lake and opportunities to protect it. That group, he said, looked inde-pendently at the risk of desiccation around the same time as the BYU-led team was conducting its assessment and didn't come

the risk - she has

change her or's crit-etin

"What politicians call that is up to them," she said, "but that is not my problem." For his part, Ben Abbott, a professor of aquatic ecology at BTU and the lead au thor of the 2023 reposes said the negative co-sequences of a dryin ("new 54% is the black due sequences of a drying Great Salt Lake kick in long before total des-iccation. He's talked b

peer-reviewed study "A 'nucl just 'a joke? Groundwater mos on Aug. 6. None of the

Above graphic + A look at the high, low and average elevation levels of the Groat Salt Lake Bottom photo + Michael Romano snaps a photo of Emily Ewing as she floats in the Great Salt Lake on July 29.







iman natur je sky is fal

Baxter remains upset by the governor's "adversarial" tone, but the said she sympa-times with Cours, but the said she sympa-timism people give up", and I gave with biam, the said. "I think that we need to be takk above the people the said of the bian the said of the said she was not be takk above the people the said of the bian takk above the people the said of the bian takk above the people the said of the bian takk above the people the said said of the bian the bias of the said of the said of the bias of the bias

But even knowing wave and the lake's about the past two winters and the lake's resultant rebound, when Baxter thinks about what she and her collaborators more about how they framed their mer-

actions in response to the gi icism. Instead, she said, she





JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER SALE OF PROPERTY TO THE UTAH DEPARTMENT OF TRANSPORTATION (UDOT) AND CLINTON CITY, AND GRANT OF TEMPORARY CONSTRUCTION EASEMENT TO UDOT, AT 1630 WEST 1800 NORTH CLINTON, UTAH

January 8, 2025

Summary: The Utah Department of Transportation (UDOT) is designing a road widening project along 1800 North in Clinton, Utah. Due to the expansion of UDOT's right-of-way, JVWCD is being asked to sell a portion of its property located at 1630 West 1800 North to UDOT and Clinton City including a temporary construction easement. The property was acquired by JVWCD in 1998 for the future construction of the Wasatch Front Regional Pipeline. JVWCD staff have determined that this property conveyance will not have a significant impact on the construction of the Wasatch Front Regional Pipeline.

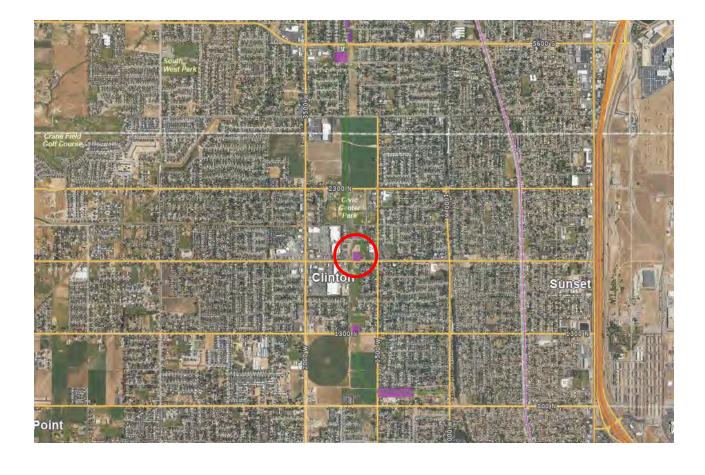
| Acquiring Entity | Acquisition | | Unit Cost | Acquisition Value | Total Value | Location |
|---------------------|----------------|---------------------------------------|-----------|----------------------------|-------------|--|
| | Square Feet | Туре | (\$/SqFt) | (% of fee simple value) | | |
| UDOT | 6262 | Fee | TBD | 100% | TBD | |
| Clinton City | 3712 | Fee | TBD | 100% | TBD | 1630 West 1800 North Clinton, Utah |
| UDOT | 3451 | Temporary Construction Easement | TDB | ~23% | TBD | |

Recommendations:

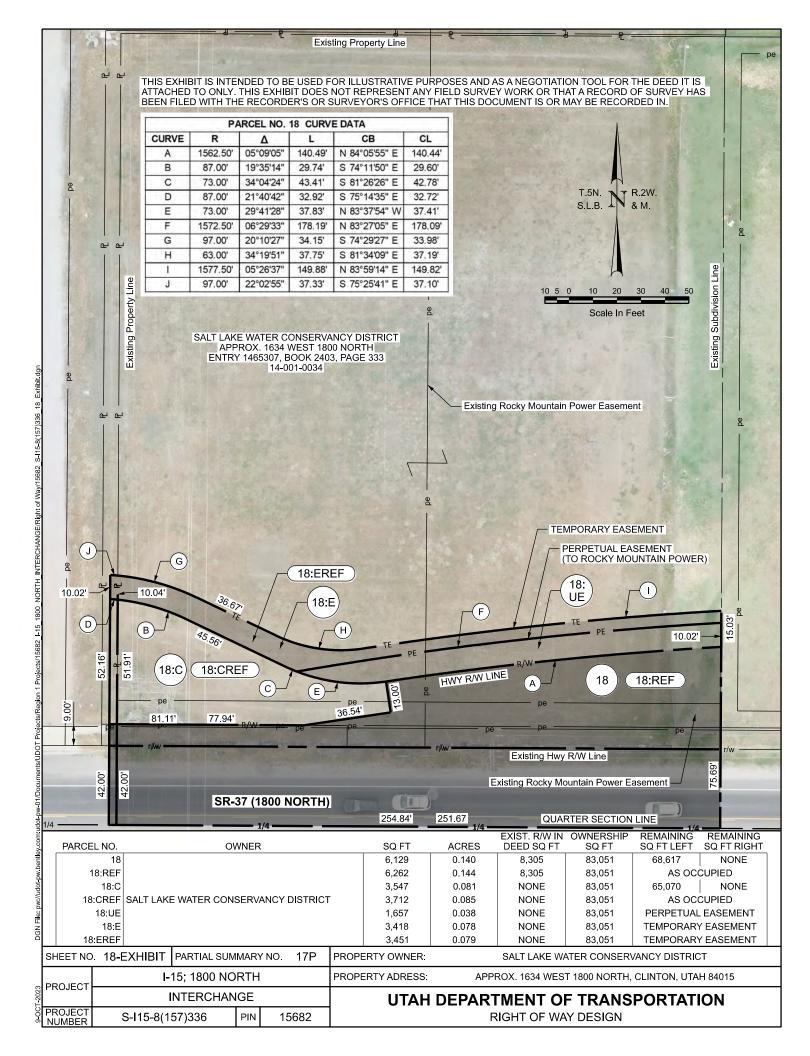
1. Declare 9,974 square feet of JVWCD'S property at 1630 West 1800 North in Clinton, Utah, surplus to JVWCD's needs;

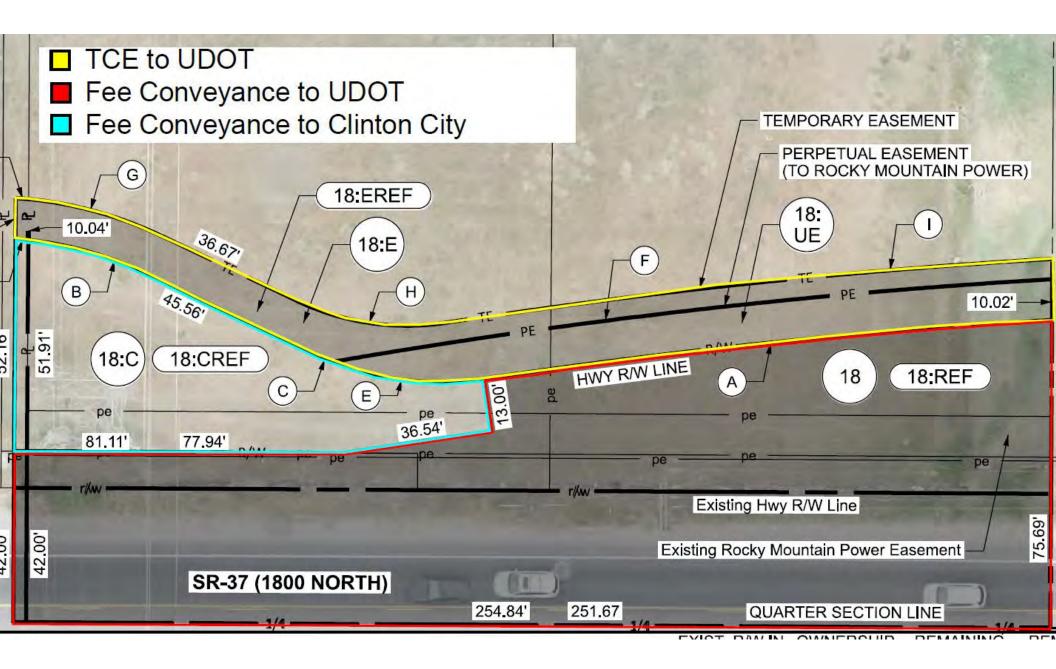
2. Authorize the General Manager to enter negotiations for the sale of the surplus property and grant of a temporary construction easement for not less than the property's fair market value, including signing related contract documents; and,

3. Authorize the Board Chair to execute final deeds and easements to UDOT and Clinton City once negotiations are complete.









JORDAN VALLEY WATER CONSERVANCY DISTRICT

CONSIDER GRANT OF EASEMENT TO ROCKY MOUNTAIN POWER AT 1630 WEST 1800 NORTH IN CLINTON, UTAH

January 8, 2025

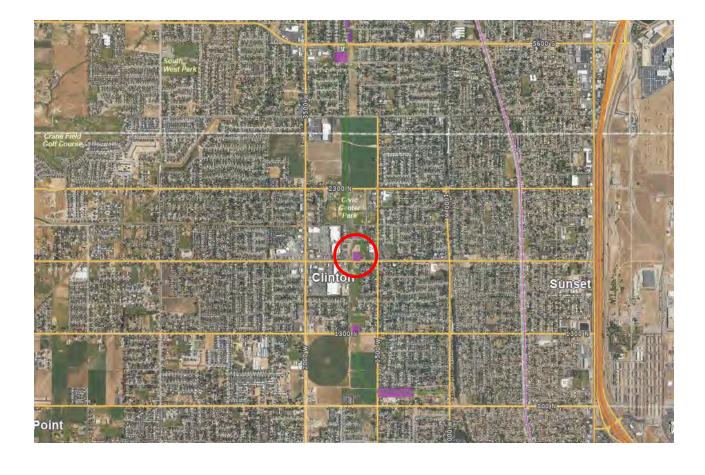
Summary: JVWCD owns property at 1630 West 1800 North in Clinton, Utah. The property was acquired in 1998 for the future construction of the Wasatch Front Regional Pipeline. Due to UDOT's 1800 North roadway widening project and right-of-way expansion, Rocky Mountain Power will need to relocate their facilities on the property and acquire an easement from JVWCD.

| Acquiring Entity | Acquisition | | Unit Cost | Acquisition Value | Total Value | Location |
|---|----------------|----------|-----------|----------------------------|-------------|--|
| | Square Feet | Туре | (\$/SqFt) | (% of fee simple value) | | |
| PacifiCorp, dba Rocky Mountain Power | 1657 | Easement | \$2.70 | 100% | \$4,474.00 | 1630 West 1800 North Clinton, Utah |

Recommendations:

1. Approve an easement to PacifiCorp, dba Rocky Mountain Power; and,

2. Authorize the General Manager and General Counsel to make necessary revisions and execute a grant of easement agreement with PacifiCorp, dba Rocky Mountain Power.





Property Description

Quarter: <u>SE</u> Quarter: <u>NW</u> Section: <u>27</u> Township <u>5 North</u>, Range <u>2 West</u>, <u>Salt Lake Base &</u> Meridian County: <u>Davis</u> State: <u>Utah</u> Parcel Number: <u>18:UE</u>

