

PUBLIC HEARING/BOARD MEETING OF THE BOARD OF TRUSTEES NOVEMBER 8, 2023

January 11, 2023

February 8, 2023

March 8, 2023

April 12, 2023

May 10, 2023

June 7, 2023

July 12, 2023

August 9, 2023

September 13, 2023

October 11, 2023

November 8, 2023

December 6, 2023

NOTICE OF PUBLIC HEARING AND REGULAR MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

PUBLIC NOTICE is hereby given that the Board of Trustees of the Jordan Valley Water Conservancy District will hold a Public Hearing and regular Board meeting at 3:00 p.m. on Wednesday, November 8, 2023, at the District Administration Building located at 8215 South 1300 West, West Jordan, Utah. Trustees and members of the public may attend this meeting electronically or in person. For information on how to join the meeting electronically, visit Jordan Valley Water Conservancy District's website at (https://jvwcd.org/calendar/1566/jvwcd-public-hearingregular-board-meeting)

Agenda

- Call to order and introduction of visitors
- Public hearing relating to the issuance of up to \$135 million of water revenue bonds; and related matters
 - a. Verification of legal notification requirements
 - b. Motion to open public hearing and receive public comments
 - c. Comments from the Finance Committee Chair
 - d. Staff presentation on issuance of the bonds
 - e. Questions from Trustees
 - f. Motion to open public comment session on issuance of the bonds
 - g. Motion to close public comment session
 - h. Staff response and summary
 - i. Motion to close public hearing
- Presentation by Laura Vernon, Great Salt Lake Basin Planner with the Division of Water Resources, about "Great Salt Lake Basin Integrated Plan"
- Approval of common consent items:
 - Minutes of the Executive Committee meeting held October 9, 2023, and the regular Board meeting held October 11, 2023
 - b. Trustees' expenses report for October 2023
- Public comments
- 6. Core Mission Reports
 - a. Water supply update
 - b. Water quality update
- Standing Committee Reports
 - a. Finance update
 - b. Conservation update

NOTICE OF A PUBLIC HEARING/REGULAR BOARD MEETING OF THE BOARD OF TRUSTEES November 2023 PAGE 2

- 8. Consider approval of Board and Committee meetings' schedule for 2024
- 9. Financial matters
 - Consider adoption of Resolution No. 23-20, "Authorizing the Issuance of up to \$135
 Million of Water Revenue Bonds; and Related Matters"
 - Presentation on the audit report by Gilbert & Stewart for fiscal year ending June 30, 2023
 - c. Consider adoption of Resolution No. 23-21, "Authorizing a Transfer of Funds from the Revenue Fund to the Capital Projects fund and Other Designated Reserve Funds"
- Engineering activities
 - Consider authorization to award a construction contract for 1362 East 6400 South Well Rehabilitation
 - b. Consider approval of engineering contract amendment for 3300 South Pipeline Project
- Consider approval of Third Joint Agreement with Hexcel Corporation and Kearns Improvement District
- Consider approval of amendment to water purchase agreement with Granger-Hunter Improvement District
- Reporting items:
 - a. Central Utah Project/CUWCD activities report
 - b. Report on facilities rental agreements signed by the General Manager
 - c. Report on District performance indicators for September 2023
 - d. Capital projects report for October 2023
 - e. Report on Media Coverage
- 14. Upcoming meetings:
 - a. Conservation Committee meeting, Monday, December 4, at 3:00 p.m.
 - b. Executive Committee meeting, Monday, December 4, at 3:30 p.m.
 - c. Regular Board meeting, Wednesday, December 6, at 3:00 p.m.
 - d. Consider approval to cancel the Conservation Committee meeting and the Executive Committee meeting scheduled on December 4, 2023, and the Board of Trustees meeting scheduled for December 6, 2023
- 15. Closed meeting shall be held electronically and in person with Trustees
 - a. Discussion of pending litigation
 - b. Discussion of character and professional competency of an individual

NOTICE OF A PUBLIC HEARING/REGULAR BOARD MEETING
OF THE BOARD OF TRUSTEES
November 2023
PAGE 3

16. Open meeting

17. Adjourn

Date: November 7, 2023

Alan E. Packard, District Clerk

If you would like to participate in an electronic meeting where public comment is allowed, you must use a computer, tablet or phone that is capable of connecting with the WebEx meeting software, app, or web browser. A person who desires to speak must submit a message in the chat box at the beginning of the meeting indicating the person's name, address and whom the person represents. Once recognized by the chair, the person should turn on their video and unmute their microphone to speak.

Participants who dial in to the meeting by phone will be able to listen to the meeting but will not be able to speak.

Reasonable accommodation will be made for disabled persons needing assistance to attend or participate in this meeting. Please contact Beverly Parry at 801-565-4300.





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ACRONYM OR ABBREVIATION	DEFINITION	
ACH	Automated Clearing House	
AF	acre-feet or acre-foot	
ASR	Aquifer Storage and Recovery	
AWWA	American Water Works Association	
AWWAIMS	American Water Works Association Intermountain Section	
BABs	Build America Bonds	
BCWTP	Bingham Canyon Water Treatment Plant	
BRIC	Building Resilient Infrastructure and Communities	
CDA	Community Development Area	
Cfs	cubic feet per second	
CID	Copperton Improvement District	
CFO	Chief Financial Officer	
CRA	Community Reinvestment Area	
CRWUA	Colorado River Water Users Association	
CUP	Central Utah Project	
CUPCA	Central Utah Project Completion Act	
CUWCD	Central Utah Water Conservancy District	
CWP	Central Utah Water Development Project	
CWS	Community Water Systems	
DBP	disinfection by-product	
DDW	Utah Division of Drinking Water	
DEIS	Draft Environmental Impact Statement	
DEQ	Utah Department of Environmental Quality	
DNR	Utah Department of Natural Resources	
DOI	Department of Interior	
DWQ	Utah Division of Water Quality	
DWRe	Utah Division of Water Resources	
DWRi	Utah Division of Water Rights	
EA	Environmental Assessment	
EIS	Environmental Impact Statement	
EOC	Emergency Operations Center	
EMOD	Experience Modification Factor	
EPA	United States Environmental Protection Agency	

ACRONYM OR ABBREVIATION	DEFINITION		
ERP	Emergency Response Plan		
ERU	Equivalent Residential Unit		
ET	evapotranspiration		
FEMA	Federal Emergency Management Agency		
GHID	Granger-Hunter Improvement District		
GIS	Geographic Information System		
gpcd	gallons per capita per day		
gpm	gallons per minute		
GWR	Groundwater Rule		
HET	high-efficiency toilet		
HMI	Human-machine interface		
HUD	U.S. Department of Housing and Urban Development		
HVAC	Heating, Ventilation and air conditioning		
IAP	Incident Action Plan		
IC	Incident Commander		
ICS	Incident Command System		
IFA	Impact Fee Act		
I-15	Interstate 15		
JA	Jordan Aqueduct		
JA-4	Jordan Aqueduct Reach 4		
JBWRF	Jordan Basin Water Reclamation Facility		
JRC	Jordan River Commission		
JIC	Joint Information Center		
JNPS	Jordan Narrows Pump Station		
JTAC	Jordanelle Technical Advisory Committee		
JVWCD	Jordan Valley Water Conservancy District		
JVWTP	Jordan Valley Water Treatment Plant		
KID	Kearns Improvement District		
kW	kilowatt		
KUC	Kennecott Utah Copper		
KLC	Kennecott Land Company		
LO	Liaison Officer		
LYRB	Lewis Young Robertson & Burningham		
MGD	million gallons per day		

ACRONYM OR ABBREVIATION	DEFINITION	
MG	million gallons	
mg/L	milligrams per liter	
MIDA	Military Installation Development Authority	
M&I	Municipal and Industrial	
MOU	Memorandum of Understanding	
MVC	Mountain View Corridor	
MWD	Magna Water District	
MWDSLS	Metropolitan Water District of Salt Lake & Sandy	
NEPA	National Environmental Policy Act	
O&M	Operation and Maintenance	
O,M&R	Operation, maintenance and repair/replacement	
OSHA	Occupational Safety and Health Administration	
PIO	Public Information Officer	
POC	Point of Contact	
POMA	Point of the Mountain Aqueduct	
POMWTP	Point of the Mountain Water Treatment Plant	
ppm	parts per million	
PRA	Provo River Aqueduct	
PRC	Provo Reservoir Canal	
PRP	Provo River Project	
PRWC	Provo River Watershed Council	
PRWUA	Provo River Water Users Association	
PRWUC	Provo Reservoir Water Users Company	
PTIF	Public Treasurers Investment Fund	
PVC	Polyvinyl Chloride	
RCP	Reinforced Concrete Pipe	
RFP	Request for Proposal	
RMP	Rocky Mountain Power	
RTU	Remote Telemetry Unit	
SR-92	State Road 92	
SCADA	Supervisory Control and Data Acquisition system	
SDWA	Safe Drinking Water Act	
SERWTP	Southeast Regional Water Treatment Plant	
SLHBA	Salt Lake Home Builders Association	

ACRONYM OR ABBREVIATION	DEFINITION	
SLVHD	Salt Lake Valley Health Department	
SO	Safety Officer	
SOQ	Statement of Qualification	
SVSD	South Valley Sewer District	
SWA	Southwest Aqueduct	
SWGWTP	Southwest Groundwater Treatment Plant	
SWJVGWP	Southwest Jordan Valley Groundwater Project	
TBID	Taylorsville Bennion Improvement District	
TCR	Total Coliform Rule	
TDS	total dissolved solids	
TEC	Taxing Entity Committee	
UASD	Utah Association of Special Districts	
UDC	Utah Data Center	
UDOT	Utah Department of Transportation	
UIC	Underground injection control	
ULFT	ultra low flush toilet	
ULS	Utah Lake Drainage Basin Water Delivery System	
ULWUA	Utah Lake Water Users Association	
UPDES	Utah Pollutant Discharge Elimination System	
USBR	United States Bureau of Reclamation	
UTA	Utah Transit Authority	
UWCF	Utah Water Conservation Forum	
UWUA	Utah Water Users Association	
WCWCD	Washington County Water Conservancy District	
WBWCD	Weber Basin Water Conservancy District	
WJWUC	Welby Jacob Water Users Company	
WUCC	West Union Canal Company	
WCWID	White City Water Improvement District	

PUBLIC HEARING

PUBLIC HEARING PROCEDURES

November 8, 2023

The Board of Trustees periodically conducts hearings in which the public are allowed to participate and to make oral presentations. This public hearing shall be conducted remotely by electronic means and in person. To participate electronically:

- Members of the public who desire to comment during the hearing must participate through the Cisco WebEx Meetings software. The software can be found at https://www.webex.com/downloads.html.
- Those who desire to make a comment shall download the Cisco WebEx Meetings software to their computer, tablet, or phone before the hearing and ensure they have a suitable internet connection.
- Members of the public will initially join the hearing as an "Attendee," where they can only listen to and watch the proceedings. Their microphones will be muted and their video will not be visible to the Board.
- Members of the public shall use the "chat window" to send a message to the Board and indicate the speaker's name, address, and whom she or he represents.
- Written comments may be submitted prior to the meeting.
- The Board Chair shall determine who will speak during the hearing and admit individuals one-by- one to become a meeting "Panelist," where they will be given unmuted microphone privileges and, if applicable, video privileges.
- Individuals who only call-in will be unable to make comments but will be able to listen to the hearing.

In order to allow the hearing to proceed orderly, to provide for the fair and efficient use of time allotted for the hearing, and to allow the public to view, to hear, and participate in the hearing, it is necessary to adopt appropriate rules for procedure and decorum. The following rules shall be observed during the hearing before the Board:

- 1. Speakers shall provide their name, address, and affiliation and address their comments to the Chair. They shall not debate with other meeting Attendees or make personal attacks.
- 2. A predetermined time limit shall be placed on speakers. A speaker cannot combine his/her time with another (e.g., Speaker "X" cannot give his/her time to Speaker "Y" so that Speaker "Y" has double the time), and redundant comments will not be recognized by the Chair.
- 3. The hearing is designed for civil discussion. Therefore, attendees shall not jeer, cheer, yell out comments, or clap.
- 4. After the close of the public comment period, discussion shall be limited to Board members and staff.

PUBLIC HEARING PROCEDURES

November 8, 2023

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 - a. Discussion of pending litigation
- 16. Open meeting
- 17. Adjourn

CERTIFICATE OF POSTING OF NOTICE OF PUBLIC HEARING

Beverly Parry and Mindy Keeling, hereby certify that:

- Beverly Parry is the Executive Assistant to the Jordan Valley Water Conservancy District (the "District") General Manager;
- 2. Mindy Keeling is an Administrative Assistant III for the District;
- Together, we provided notice of a public hearing to be held by the District's Board of Trustees on November 8, 2023, to receive input from the public with respect to the District's issuance of up to \$135,000,000 aggregate principal amount of water revenue bonds (the "Notice");
- On October 19, 2023. the Notice was physically posted at the District's Administration Building, located at 8215 South 1300 West, West Jordan, Utah, and at the Conservation Garden Park Education Building, located at 8275 South 1300 West, West Jordan, Utah.
- 5. The notice was also published on the Utah public notice website on October 19, 2023 and on the District's official website on October 20, 2023.
- The posted notice has not been removed and has periodically been verified as remaining in place.
 - The date the Notice of Public Hearing was published and posted was at least fourteen (14) days before the date of the public hearing before the District's Board of Trustees.

Dated this 2nd day of November, 2023.

BEVERLY PARK

MINDÝ KEELING

EXHIBIT A

Copy of Notice of Public Hearing

NOTICE OF PUBLIC HEARING

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PUBLIC NOTICE IS HEREBY GIVEN that, pursuant to Section 11-14-318, Utah Code Annotated 1953, as amended, the Board of Trustees (the "Board") of Jordan Valley Water Conservancy District (the "Issuer") will hold a public hearing on November 8, 2023, to receive input from the public with respect to the issuance of up to \$135,000,000 aggregate principal amount of the Issuer's water revenue bonds (the "Bonds") and the potential economic impact that the improvements, facilities, or properties to be financed in whole or in part by the Bonds will have on the private sector.

The Issuer intends to issue the Bonds for the purpose of financing a portion of the costs of acquisition and construction of certain improvements to the Issuer's water system, including, but not limited to, new wells and groundwater development, water treatment expansions, seismic improvements, aqueducts, pipelines, reservoirs, and other system improvements and related facilities; refunding certain outstanding bonds of the Issuer; and paying costs of issuance of the Bonds.

The Issuer will not pledge any taxes of the Issuer for the payment of the Bonds. Instead, the Issuer will pledge, pursuant to a master bond resolution and a supplemental resolution (collectively, the "*Resolution*"), the revenues attributable to the Issuer's water system, for the payment of the Bonds, as set forth in the Resolution.

The Board will hold a public hearing at the regular Board meeting that begins at 3:00 p.m. on November 8, 2023. The public hearing will be held at the Issuer's Administration Building, located at 8215 South 1300 West, West Jordan, Utah. Prior to the public hearing, written comments may be submitted to the Issuer, to the attention of the Clerk of the Issuer, at 8215 South 1300 West, West Jordan, Utah 84088.

DATED this 19th day of October 2023.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

Presentation by Laura Vernon "Great Salt Lake Basin Integrated Plan"

November 8, 2023 Jordan Valley Water Conservancy District

Great Salt Lake Basin Integrated Plan

Laura Vernon **Division of Water Resources**





DNR

GREAT SALT LAKE ELEVATION











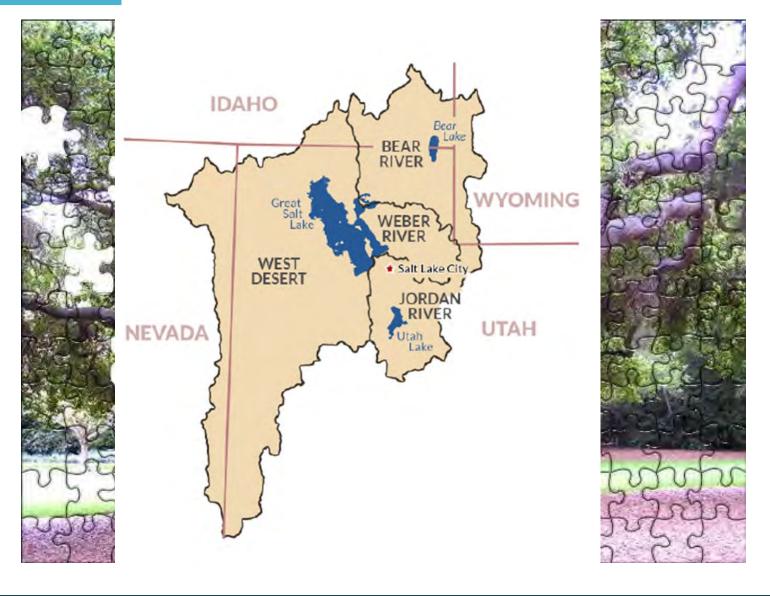








Become a partner, learn more gslbasinplan.utah.gov gslbasinplanning@utah.gov







The need for a plan

- Stressed water resources in the basin
- Multiple previous and current studies/plans
- No consensus on data, methods, problem
- Planning has never been done at this scale
- Need a vision and steps to make vision reality
- Need informed decision-making

DNR

Provide direction and list actions

Goal: Ensure a resilient water supply for GSL and all water uses in the watershed





USGS Saline Lakes Assures Assures An Integrated Approach

Great Salt Lake Comprehensive Management Plan

US Army Corps of **Engineers Great Salt Lake** Recovery Program Water Supply What and how much water is and will be available?

GSL Needs

How much water does GSL and its wetlands need to support its beneficial

Stormwater

How do stormwater

management

practices influence

the water budget for

GSL?

How can w build a resil water suppr GSL an water us water insement ires influence t or its phase.

Watersheds

What benefits could forest management and quantity and quality in

Great Salt Lake Watershed E environment need and why?

Water Quality

Enhancement Trust

How can water quality be integrated with a reliable water supply to benefit GSL and the environment?

"Identify and evaluate BMPs that may be used to provide a reliable water supply that

- Meet water quality objectives
- Meet agricultural water objectives
- Accommodate anticipated growth and economic development
- Provide adequate flow to sustain GSL, GSL's wetlands, and other ecological functions in GSL's watershed"

-HB429

"Provide a thorough trade-off analysis to help decision-makers balance water supply and demand, and avoid deterioration of agriculture, industry, and ecosystems"

- Reclamation Basin Study



Great Salt Lake Strike Team Become a gslbasinplan.utah.gov | gslbasinplanning@utah.gov



An Integrated Approach

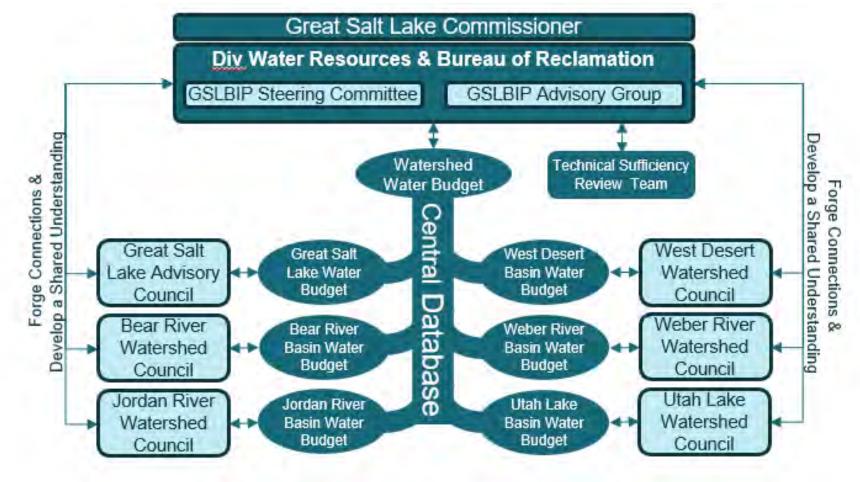
2024-2026 2027 2023 Integrated Integrated **DWRe Watershed Integrated** Assessment - HB429 • Communication & Workplan **Action Plan** Education Solution of the second A Plan for the second Solution Account Durable Solution Account Dura **Reclamation Basin Study** Legal & Policy Actions **USGS Saline Lakes Assessment Technical** Operational **Actions** Great Salt Lake Watershed Enh. Trust Infrastructure Actions Collaborative **Great Salt Lake** Organizational Comprehensive Management Plan Prensible Solutions **Actions Great Salt Lake** • Economic Actions Strike Team Monitoring & Research US Army Corps of Engineers Short-term Great Salt Lake Recovery Program **Actions**



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An Integrated Collaborative Approach







An Integrated Approach to Workplan Development





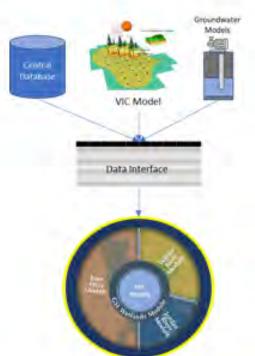
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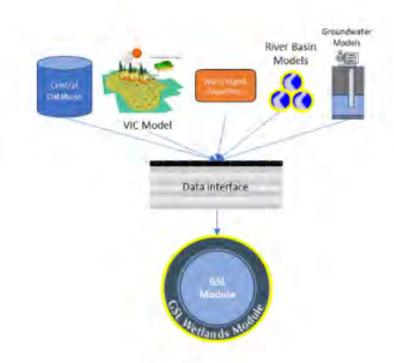


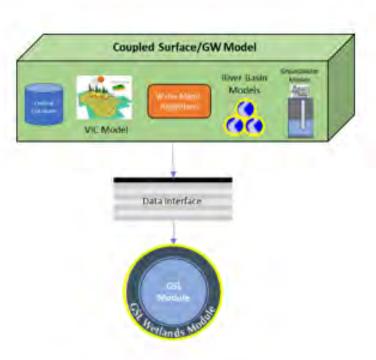
Table 1. What is th

Model Development

Data Collection

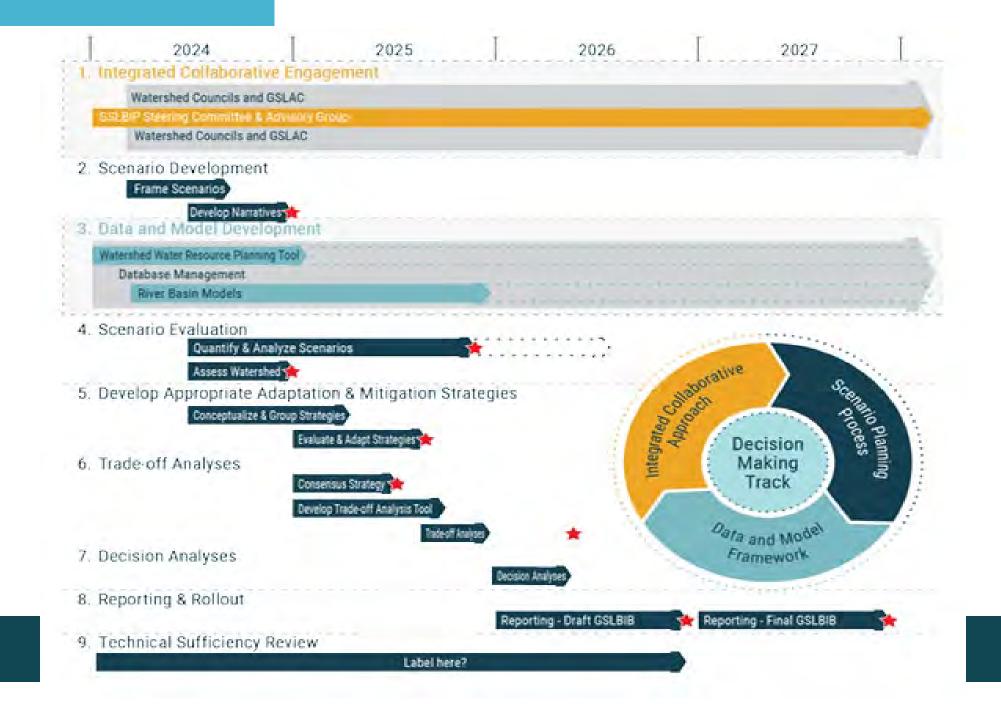












UTAH

Table 1-1. Cost Summary for GSLBIP Projects

Project Title	Project Category	Estimated GSLBIP Funding Contribution ^[a]
Develop Work Plan for the GSLBIP	Decision Making Track	\$700,000
Modeling and Scenario Planning[b]	Decision Making Track	\$5,000,000
Quantify Evaporative Losses from GSL	Strategic Research	\$400,000
Update Safe Yield Estimates from Aquifers	Strategic Research	\$200,000
Bioenergetics Study: Water Requirements of GSL Shorebirds	Strategic Research	\$200,000
Functional Flows Analysis	Strategic Research	\$300,000
Opportunities and Costs for Agricultural Water Optimization	Strategic Research	\$400,000
Opportunities and Costs of M&I Water Conservation	Solutions Development	\$400,000
Options and Costs for GSL Dust Control	Solutions Development	\$300,000
Develop Great Salt Lake Data Hub	Capacity Development	\$200,000
Total	\$8,100,000	

[[]a]Estimated GSLBIP Funding Contribution does not include external funding amounts. Refer to individual project fact sheets for more information on matching funds from project partners.

M&I = municipal and industrial





^[6]Refer to Model Scoping Plan (Appendix H) for additional details on schedule.

Workplan Rollout

- Mid-November release
- November 15 presentation to legislature
- Early December open house
- 45 + day review period
- BIP project contracting begins January 2024







THANK YOU





COMMON CONSENT ITEMS

MINUTES OF THE EXECUTIVE COMMITTEE MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

(Unapproved and subject to change)

Held October 9, 2023

The Executive Committee meeting of the Board of Trustees of the Jordan Valley Water Conservancy District was held in person and electronically on Monday, October 9, 2023, at 4:08 p.m. at JVWCD's office located at 8215 South 1300 West, West Jordan, Utah.

This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code Ann. (1953) §§ 52-4-1 et seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

A. Reed Gibby

Zach Jacob

Karen D. Lang

Sherrie L. Ohrn

Dawn R. Ramsey

Mick M. Sudbury

John H. Taylor

Barbara L. Townsend

Trustee Not Present:

Corey L. Rushton, Chair

Staff Present:

Alan Packard, General Manager

Jacob Young, Deputy General Manager

Matt Olsen, Assistant General Manager

Shazelle Terry, Assistant General Manager

Gordon Batt, Operations Department Manager

Jason Brown, Information Systems Department Manager

Brian Callister, Maintenance Department Manager

Shane Swensen, Engineering Department Manager (electronic)

David Martin, CFO/Treasurer

Mark Stratford, General Counsel

Kurt Ashworth, Human Resources Manager

Beverly Parry, Executive Assistant

Martin Feil, Database Administrator (electronic)

Mindy Keeling, Administrative Assistant

Kelly Good, Communications Division Manager

Cynthia Bee, Public Information Officer

Kyle Allcott, Marketing Specialist

Brian McCleary, Controller

Others present:

Greg Christensen, Trustee, Kearns Improvement District

Welcome Ms. Karen Lang, Vice Chair, called the meeting to order at 4:08 p.m.

Review agenda for October 11, 2023, Board meeting Ms. Lang asked Mr. Alan Packard, General Manager, to proceed with the review of the proposed agenda. Mr. Packard reviewed the proposed agenda for the October 11, 2023, regular Board of Trustees meeting. Some of the topics for discussion and consideration included: consider approval

of minutes of the Executive Committee meeting held September 11, 2023. and the regular Board meeting held September 13, 2023, and the Trustees expenses report for September 2023; consider approval of Landscaping Conversion Incentives Program Grant Agreement with Utah Division of Water Resources; consider approval of a funding commitment letter for the 2023 BRIC JVWCD Regional Water Treatment Plant Drought, Wildfire, and Earthquake Resiliency Project; consider adoption of Resolution No. 23-17, "Approving an Application for a United States Bureau of Reclamation WaterSMART Drought Resiliency Project Grant"; consider adoption of Resolution No. 23-18, "Amending Jordan Valley Water Conservancy District's Personnel Rules and Regulations Manual"; consider adoption of Resolution No. 23-19, "Amending Jordan Valley Water Conservancy District's Rules and Regulations for Wholesale Water Service"; verification of compliance with selected legal requirements and internal practices; report on tentative 2024 Board meetings schedule; report on AWWA Intermountain Section Annual Conference; core mission reports; standing committee reports; and various routine reporting items.

Ms. Dawn Ramsey arrived in person at 4:13 p.m.

Review proposed revisions to the Personnel Rules and Regulations Manual

Review proposed revisions to the Rules and Regulations for Wholesale Water Service Mr. Kurt Ashworth, Human Resources Manager discussed the proposed Personnel policy changes. The proposed changes are to update payroll timing from the current semi-monthly pay to biweekly pay, which would pay employees every two weeks on a Friday instead of twice a month on the 5th and 20th, and to update funeral and pregnancy loss leave to bereavement leave. He said the changes would also necessitate updating policy language for accrued vacation leave, sick leave conversion, and bereavement leave.

Mr. Mark Stratford said that objectives for the proposed policy revisions are to preserve JVWCD's financial strength and stability, provide increased opportunity for Member Agencies to "right-size" their Minimum Purchase contract amount, provide increased flexibility for Member Agencies to manage water deliveries, and allow implementation without requiring changes to all wholesale contracts. He said that the proposed policy revisions would expand the opportunity for Member Agencies to permanently decrease Minimum Purchase contract volume to include situations when other Member Agencies have automatic step-up increases in Minimum Purchase contract volumes. He said that a Member Agency that reduces its minimum contract volume would be ineligible to increase its contract volume for a period of three years after the reduction is approved. Mr. Stratford explained the concepts for administering the proposed policy revisions which include allowing for assignment of five percent of Minimum Purchase contract volume to other Member Agencies on an annual basis to the extent that other Member Agencies purchase more than their Minimum Purchase contract volume. He said if a Member Agency makes water available for assignment, it may not accrue Deferred Water in that year, but if an assignment cannot be accommodated, the water volume would revert to Deferred Water.

Ms. Lang inquired whether there are Member Agencies that would want to take advantage of the assigned water policy in 2023. Mr. Stratford said that based on water delivery projections, there are approximately three Member Agencies who are projected to be below their take or pay amount and could either defer or choose to assign the unused water.

Mr. John Taylor asked whether any Member Agencies have advised on the proposed policy change concept. Mr. Packard said that there have been conversations with several Member Agencies and that if the proposed policy changes are accepted, staff will schedule a meeting to provide guidance to all Member Agencies about the policy change.

Discuss sample Strategic Plan objectives and priorities

Mr. Matt Olsen presented a sample draft of the updated Strategic Plan. He said that the plan focuses on five Core Imperatives, which are: 1) Nurture an Environment of Professional Growth and Develop a Dynamic Workforce, 2) Forge Collaborative Planning for Thriving Communities, 3) Enhance Our Resilience to Current Threats, 4) Foster the Public's Conscious Connection with Water, and 5) Modernize Systems to Optimize Our Services. He said the Core Imperatives will help prioritize JVWCD's work moving forward, by informing areas of strategic focus and future operational objectives. The draft plan is expected to be ready by the November meetings.

Ms. Sherrie Ohrn complimented staff on the appearance of the sample draft and on the planning efforts that have gone into updating the Strategic Plan.

Adjourn

Ms. Lang called for a motion to adjourn. Ms. Sherrie Ohrn moved to adjourn. Following a second by Ms. Barbara Townsend, the meeting adjourned at 4:45 p.m.

Corey L. Rushton, Chair of the Board of Trustees

Alan E. Packard, District Clerk

MINUTES OF THE REGULAR BOARD MEETING OF THE BOARD OF TRUSTEES OF JORDAN VALLEY WATER CONSERVANCY DISTRICT

(Unapproved and subject to change)

October 11, 2023

A regular Board meeting of the Board of Trustees of the Jordan Valley Water Conservancy District was held both in person and electronically on Wednesday, October 11, 2023, at 3:00 p.m. at JVWCD's administration building located at 8215 South 1300 West, West Jordan, Utah.

This meeting was conducted electronically in accordance with the Utah Open and Public Meetings Act (Utah Code Ann. (1953) §§ 52-4-1 et seq.) and Chapter 7.12 of the Administrative Policy and Procedures Manual ("Electronic Meetings").

Trustees Present:

Corey L. Rushton, Chair A. Reed Gibby (electronic) Zach Jacob Karen D. Lang (electronic) Sherrie L. Ohrn Dawn R. Ramsey John H. Taylor Barbara L. Townsend

Trustees Not Present:

Mick M. Sudbury

Staff Present:

Alan Packard, General Manager
Jacob Young, Deputy General Manager
Matt Olsen, Assistant General Manager
Shazelle Terry, Assistant General Manager
Gordon Batt, Operations Department Manager
Jason Brown, Information Systems Department Manager
Brian Callister, Maintenance Department Manager
Shane Swensen, Engineering Department Manager and Chief Engineer

Mark Stratford, General Counsel
David Martin, Chief Financial Officer/Treasurer

Brian McCleary, Controller

Kurt Ashworth, Human Resources Manager

Beverly Parry, Executive Assistant

Mindy Keeling, Administrative Assistant

Cynthia Bee, Public Information Officer

Margaret Dea, Senior Accountant (electronic)

Martin Feil, Database Administrator (electronic)

Kelly Good, Communications Division Manager

Kira Diaz Pleitez, Asset Management Data Analyst

Jeanette Perry, Customer Services Supervisor

Ben Perdue, Property and Right-of-Way Manager

Also Present:

Austin Ballard, CFO/Controller, Granger-Hunter Improvement District (electronic) Mark Chalk, General Manager, Taylorsville-Bennion Improvement District (electronic) Greg Davenport, Utility Director, West Jordan City

Clint Dilley, General Manager, Magna Water District (electronic)

Justun Edwards, Public Works Director, Herriman City (electronic)

Raymond Garrison, Public Works Director, South Jordan City

Jason Helm, General Manager, Granger-Hunter Improvement District (electronic)

Gary Henrie, Engineer, Bureau of Reclamation (electronic)

Jason Luettinger, Principal, Bowen Collins & Associates

Brien Maxfield, Senior Engineer, Draper City

Alan McKean, Water/Wastewater Program Manager, David Evans & Associates (electronic)

Rob Moore, General Counsel, CUWCD

Nathan Olmedo, Documenter, Salt Lake Tribune

Parry Osborn, Engineer, Hazen & Sawyer

Ana Paz, Associate Engineer, South Jordan City (electronic)

David Robertson, Principal/Owner, LRB (electronic)

Wayne Winsor, Assistant General Manager/Chief Engineer, MWDSLS

Call to order and introduction of visitors

Mr. Corey Rushton, Chair, convened the Board meeting of the Jordan Valley Water Conservancy District Board of Trustees at 3:00 p.m. on Wednesday, October 11, 2023. Mr. Rushton introduced the members of the Board and the public who joined the meeting both in person and electronically. Mr. Mick Sudbury was excused from the meeting.

Approval of common consent items

Mr. Rushton presented the minutes of the Executive Committee meeting held September 11, 2023, and the regular Board meeting held September 13, 2023. He also presented the September 2023 Trustees' Expenses Report. Mr. Rushton called for a motion. Ms. Sherrie Ohrn moved to approve the minutes of the September 11th and September 13th meetings and the Trustees' Expenses Report for September 2023. Following a second by Ms. Barbara Townsend, the motion was approved by those present as follows:

 $\begin{array}{lll} \text{Mr. Gibby -aye} & \text{Mr. Jacob - aye} \\ \text{Ms. Lang - aye} & \text{Ms. Ohrn - aye} \\ \text{Ms. Ramsey - aye} & \text{Mr. Rushton - aye} \\ \text{Mr. Sudbury - not present} & \text{Mr. Taylor - aye} \\ \end{array}$

Ms. Townsend - ave

Public comments

There were no public comments.

Core Mission Reports

Water supply update

Mr. Alan Packard, General Manager, reviewed the Municipal and Industrial (M&I) Water Deliveries report through September 2023, the Wholesale Contract Progress report for each Member Agency, the Wholesale and Retail Actual and Projected Deliveries report, and the Provo River Reservoirs Update.

Ms. Ohrn said she was glad to see the public is still using water responsibly even though the Water Availability Level is normal.

Water quality update

Ms. Shazelle Terry, Assistant General Manager, provided information on public perceptions of tap water. She began by saying that JVWCD recently received awards for the Best Groundwater and Best Overall Water at the recent AWWA Intermountain Section Conference. She reviewed a 2023 AWWA Survey which indicated that 71% of respondents view the water at their home faucets as safe and 79% of water bill payers trust their water

utility. It also showed that respondents who are aware of water testing requirements hold more trust in their water utility and have higher ratings of water safety than all respondents as a group. In addition, only 57% of respondents were aware of testing requirements for utilities, but those that are aware of the testing requirements rate their water quality as excellent or good. She said that positive ratings of tap water quality by customers continues to be directly correlated to whether an odor is detected and if they trust their water utility to tell them if the water at their faucet is unsafe. She said one-third of adults drink bottled water several times a day while only one-quarter drink water from their faucet several times a day.

Ms. Terry reviewed a recent JVWCD Retail Customer Survey which indicated 93% of respondents are satisfied with the overall service received from JVWCD, 82% rate their water quality as good or excellent, 73% rate their water taste as good or excellent, and 77% rate their water odor as good or excellent. Ms. Terry reviewed water quality calls by type. She reviewed the major factors that influence the taste and odor of JVWCD water and the difference in EPA regulations for primary and secondary drinking water.

Standing Committee Reports

Finance update

Mr. Brian McCleary, Controller, reviewed the Financial Report for August 2023. He reviewed the Income Statement and said \$5.6 million was transferred into the Revenue Fund from the Revenue Stabilization Fund, which was less than last year. He also reviewed the Fund Balances sheet which showed \$5.8 million transferred from the Revenue Stabilization Fund into the Revenue Fund and the General Equipment Fund. He also showed the remaining Bond Projects Fund balance was transferred into the Capital Projects Fund.

Conservation update

Mr. Matt Olsen, Assistant General Manager, reported on two completed Integrated Water Conservation and Land Use Municipal Partnerships Grant projects. The program uses funds provided by Salt Lake County for municipal projects that convert nonfunctional turf to water-efficient landscaping. He reported on projects that have recently been completed by Taylorsville City and South Jordan City. Taylorsville City converted lawn areas around its city hall, including park strips along 5400 South, north and east perimeters, and main entrance islands. Lawn in these areas was replaced with rock and plants watered with drip irrigation. South Jordan City also converted lawn areas at its city hall, including four areas surrounding the building on the east and west sides. Lawn in these areas was replaced with rock and wood mulch and plants watered with drip irrigation.

He reported that the program will be accepting another round of applications in the next couple months. Ms. Ramsey expressed appreciation on behalf of South Jordan City for the financial assistance it received through this program.

Mr. Rushton suggested schools be included in this program as there is a lot of nonfunctional turf in school landscaping. Mr. Olsen agreed with the suggestion and said that this request was made recently with the program stakeholders, but they did not think these projects would be a good fit for the program at this time. He pointed out, however, that JVWCD's

Landscape Leadership Grant program is available to schools. Ms. Ramsey suggested finding community organizations that would be willing to donate funds towards converting school landscapes to water efficient landscaping.

Conservation, Communications, and Information Systems activities

Consider approval of Landscaping Conversion Incentives Program Grant Agreement with Utah Division of Water Resources Mr. Olsen said this agreement is with the Utah Division of Water Resources (DWRe) to formalize cost sharing of turf replacements projects utilizing JVWCD's Landscaping Conversion Incentive Program. JVWCD will sponsor and administer the program. Completed projects that meet the state's requirements would be eligible for state funding. The agreement will be in effect for four years. The initial invoice will be for \$250,000 and thereafter additional funds will be available on a first come, first served basis. Mr. Olsen reviewed key points of the agreement and recommended approval of a Landscaping Conversion Incentives Program Agreement with the Utah Division of Water Resources and authorize the General Manager to execute the Agreement.

Mr. Rushton called for a motion on the recommendation. Mr. Reed Gibby moved to approve a Landscaping Conversion Incentives Program Agreement with the Utah Division of Water Resources and authorize the General Manager to execute the Agreement. Following a second by Ms. Barbara Townsend, the motion was approved by those present as follows:

Mr. Gibby –aye
Ms. Lang – aye
Ms. Ramsey – aye
Mr. Sudbury – not present
Mr. Jacob – aye
Ms. Ohrn – aye
Mr. Rushton – aye
Mr. Taylor – aye

Ms. Townsend - aye

Consider approval of a funding commitment letter for the 2023 BRIC JVWCD Regional Water Treatment Plant Drought, Wildfire, and Earthquake Resiliency Project Mr. Jacob Young, Deputy General Manager, said that as part of JVWCD's efforts to mitigate the cost of renewing, expanding, and enhancing the resiliency of the District's systems, staff actively look for opportunities to pursue grants. Staff have applied for a FEMA Building Resilient Infrastructure and Communities (BRIC) grant to assist with the cost of the JVWTP Sedimentation Basins 1&2 Seismic and Process Upgrade Project. As part of the grant application, FEMA requires the applicant submit a letter stating its commitment to provide local matching funds. The application process also requires the governing body of the applicant to authorize the designated staff member to sign the application. Mr. Young recommended approval of a funding commitment letter for the 2023 BRIC JVWCD Regional Water Treatment Plant Drought, Wildfire, and Earthquake Resiliency Project to be signed by the General Manager and authorize the Deputy General Manager/Assistant General Manager to sign the FEMA grant application.

Mr. Rushton said as there may be changes to the JVWCD Board by the time this process is complete, he wants to be respectful and considerate of the future Board members as grant applications are considered and approved. Ms. Ramsey asked if JVWCD gets letters of support from congressmen when applying for FEMA grants, and Mr. Young responded that staff received letters of support from congressmen when they applied for this grant previously and will seek letters of support for this grant application.

Mr. Rushton called for a motion on the recommendation. Ms. Dawn Ramsey moved to approve a funding commitment letter for the 2023 BRIC JVWCD

Regional Water Treatment Plant Drought, Wildfire, and Earthquake Resiliency Project to be signed by the General Manager and authorize the Deputy General Manager/Assistant General Manager to sign the FEMA grant application. Following a second by Mr. Reed Gibby, the motion was approved by those present as follows:

 $\begin{array}{lll} \text{Mr. Gibby -aye} & \text{Mr. Jacob - aye} \\ \text{Ms. Lang - aye} & \text{Ms. Ohrn - aye} \\ \text{Ms. Ramsey - aye} & \text{Mr. Rushton - aye} \\ \text{Mr. Sudbury - not present} & \text{Mr. Taylor - aye} \\ \end{array}$

Ms. Townsend – aye

Consider adoption of Resolution No. 23-17, "Approving an Application for a United State Bureau of Reclamation WaterSMART Drought Resiliency Project Grant" Mr. Young said JVWCD successfully applied for the USBR WaterSMART Drought Resiliency Program Grant last year and received \$3.2 million to equip two new high quality groundwater wells and re-purpose two aging existing wells. This year staff have once again applied for this grant to assist with the cost to install treatment equipment at the Casto and Dry Creek springs. This project is estimated to increase the JVWCD reliable water supply by 900 acre-feet per year and aligns well with two mitigation measures identified in the Drought Contingency Plan (develop additional high quality groundwater and expand operation of the JVWCD artificial groundwater recharge facilities). Mr. Young said that this grant application requires a resolution stating JVWCD's intent to proceed with the subject project. Mr. Young recommended adoption of Resolution No. 23-17, "Approving an Application for a United States Bureau of Reclamation WaterSMART Drought Resiliency Project Grant."

Mr. Rushton called for a motion on the recommendation. Ms. Sherrie Ohrn moved to adopt Resolution No. 23-17, "Approving an Application for a United States Bureau of Reclamation WaterSMART Drought Resiliency Project Grant." Following a second by Ms. Dawn Ramsey, the motion was unanimously approved by those present as follows:

Mr. Gibby –aye
Ms. Lang – aye
Ms. Ramsey – aye
Mr. Sudbury – not present
Mr. Jacob – aye
Ms. Ohrn – aye
Mr. Rushton – aye
Mr. Taylor – aye

Ms. Townsend - ave

Consider adoption of Resolution No. 23-18, "Amending JVWCD's Personnel Rules and Regulations Manual"

Mr. Kurt Ashworth, Human Resources Manager, said this proposed policy change would allow JVWCD to convert from a semi-monthly pay schedule to a bi-weekly pay schedule. Also, in several sections of the Personnel Rules and Regulations Manual the words "pay periods" should be changed to "paydays". He also said that the Funeral and Pregnancy Loss Leave would be changed to Bereavement Leave. Mr. Ashworth recommended adoption of Resolution No. 23-18, "Amending JVWCD's Personnel Rules and Regulations Manual" with the change of the words "pay periods" to "paydays" in Section 3.1.B.5, Section 4.2.A.1, and Section 4.3.A.1.

Mr. Rushton called for a motion on the recommendation. Ms. Sherrie Ohrn moved to adopt Resolution No. 23-18, "Amending JVWCD's Personnel Rules and Regulations Manual" " with the change of the words "pay periods" to "paydays" in Section 3.1.B.5, Section 4.2.A.1, and Section 4.3.A.1.

Following a second by Ms. Barbara Townsend, the motion was approved by those present as follows:

Mr. Gibby –aye
Ms. Lang – aye
Ms. Ramsey – aye
Mr. Sudbury – not present
Mr. Jacob – aye
Ms. Ohrn – aye
Mr. Rushton – aye
Mr. Taylor – aye

Ms. Townsend - aye

Consider adoption of Resolution No. 23-19, "Amending JVWCD's Rules and Regulations for Wholesale Water Service" Mr. Mark Stratford, General Counsel, said that under JVWCD's wholesale policies, when a "take or pay" water purchase agreement is signed by a Member Agency (MA) it commits the MA to take a certain amount of water each year. If the MA does not take the agreed upon amount of water, it is still obligated to pay for that water. This provides JVWCD with financial stability, the ability to make bond payments, and covers the cost of continuing to provide water service from year to year. He said JVWCD also has policy to make sure a MA is not required to make payment on water they did not receive on a regular basis. JVWCD has encouraged MAs to budget their water usage so a MA is taking approximately 110% of its contract so the contract is "right-sized." Over time, because of conservation, growth, etc., a MA may not be taking 100% of its contracted amount of water and have to pay for water it has not used. Currently, a MA who takes delivery of less than its minimum contract purchase volume in a given year is allowed to defer up to 5% of its contract amount to be used in a subsequent year. The two proposed policy changes will give a MA flexibility in how it manages its contract and continue to maintain JVWCD's financial stability.

The first proposed policy change is a recognition that as certain MAs grow. they need to increase their purchase contracts. As they increase their contracts, this allows JVWCD to maintain its financial stability and provides an opportunity for a MA that does not use its full contract amount to permanently reduce its contract. A fundamental concept of the proposed policy change is that a MA will not reduce its contract in excess of the amount of water that other MAs have increased their contracts. This would be a permanent change to the MA contracts. The second proposed policy change would provide for a temporary annual partial assignment of contracted water which allows the District to partially assign water from a MA who takes less than its take-or-pay amount to another MA who has taken more than its take-or-pay amount in that year. Mr. Stratford compared the difference between deferred water and partial water assignment. A discussion took place on the benefits and possible abuse of the partial assignment policy. Mr. Stratford said a common question regarding this policy might be that if a MA receives an assignment of water, will it affect the amount they pay for the water they are receiving and is there any benefit to the MA assigning the water? He said this proposal will not change the water rate that a MA pays. If a MA assigns water, it will not pay for the water being assigned, and the MA receiving the assigned water will pay for the assigned water at its regular per acre foot rate. Contract amounts will not be changed due to partial assignment of water. He also stated that if a MA takes over 120% of its contract amount, which includes assigned water, it will pay Block 2 rates.

Mr. Stratford proposed that the language "normal" water year be replaced by "weather neutral" water year in the policy. He also proposed that the words "beginning in calendar year 2024" be deleted from Section 1.9.1. Mr. Stratford recommended adoption of Resolution No. 23-19, "Amending JVWCD's Rules and Regulations for Wholesale Water Service" with the deletion of the words "beginning in calendar year 2024" from Section 1.9.1.

Mr. Rushton called for a motion on the recommendation. Ms. Barabara Townsend moved to adopt Resolution No. 23-19, "Amending JVWCD's Rules and Regulations for Wholesale Water Service" with the deletion of the words "beginning in calendar year 2024" from Section 1.9.1. Following a second by Mr. John Taylor, the motion was approved by those present as follows:

Mr. Gibby –aye
Ms. Lang – aye
Ms. Ramsey – aye
Mr. Rushton – aye
Mr. Sudbury – not present
Mr. Taylor – aye

Ms. Townsend – aye

Reporting Items

Mr. Stratford verified that JVWCD is in compliance with all selected legal requirements and internal District practices. Ms. Beverly Parry, Executive Assistant, reviewed the proposed 2024 Board meeting schedule and the conferences available for trustees to attend during 2024.

Mr. Packard reviewed awards that JVWCD received at the AWWA Intermountain Section Conference which included Water Taste Test Winner (Best Groundwater), Water Taste Test Winner (Overall), and System Safety Award. He also reported that Brian McCleary, Controller, received the distinguished Fuller Award and Jeanette Perry, Customer Service Supervisor, received the Outstanding Service Award. He reported that David McLean, Senior Engineer; Conor Tyson, Registered Engineer; Clifton Smith, Senior Business Data Analyst; and Jacob Young, Deputy General Manager, presented at the conference.

Mr. Packard reviewed the routine reporting items which included: facilities rental agreements signed by the General Manager, easement encroachment agreements signed by the General Manager, performance indicators for August 2023, and media coverage. Mr. Shane Swensen, Engineering Department Manager and Chief Engineer, reported on a final project completion report for the 11800 South Pump Station Upgrades.

Upcoming meetings

Mr. Rushton reviewed the upcoming meetings including the Conservation Committee meeting, Monday, November 6 at 3:00 p.m.; Executive Committee meeting, Monday, November 6 at 3:00 p.m.; and regular Board meeting, Wednesday, November 8 at 3:00 p.m.

Consider approval to cancel the Conservation Committee meeting scheduled on November 6, 2023

Mr. Rushton recommended cancelling the Conservation Committee meeting scheduled for Monday, November 6 at 3:00 p.m. Ms. Barbara Townsend moved to cancel the Conservation Committee meeting scheduled for Monday, November 6. Following a second by Mr. Zach Jacob, the motion was approved by those present as follows:

Mr. Gibby -aye	Mr. Jacob – aye
Ms. Lang – aye	Ms. Ohrn – aye
Ms. Ramsey – aye	Mr. Rushton – aye
Mr. Sudbury – not present	Mr. Taylor – aye
Ma Tarria and area	•

Ms. Townsend – aye

Adjourn

Mr. Rushton called for a motion to adjourn. Ms. Sherrie Ohrn moved to adjourn. Following a second by Ms. Barbara Townsend, the meeting adjourned at 4:43 p.m.

Corey L. Rushton, Chair of the Board of Trustees

Alan E. Packard, District Clerk

JORDAN VALLEY WATER CONSERVANCY DISTRICT TRUSTEES EXPENSES REPORT OCTOBER 2023

Meeting	Finance Com. Mtg. October 19, 2023	Executive Committee Meeting October 9, 2023	Board Meeting October 11, 2023	Per Diem To Date for 2023 (Maximum 12)	Total Miles	Mileage \$.62 per mile	Total Per Diem	Total Amount
Trustee								
Gibby, Reed		х	×	12	30.0	\$18.60	\$ -	\$18.60
Jacob, Zach		х	х	9	28.0	\$17.36	\$ 120	\$137.36
Lang, Karen		х		3	21.0	\$13.02	\$ -	\$13.02
Ohrn, Sherrie		х	x	9	54.0	\$33.48	\$ 60	\$93.48
Ramsey, Dawn		х	х	7	40.0	\$24.80	\$ 120	\$144.80
Rushton, Corey	х		x	0	20.0	\$12.40	\$ -	\$12.40
Sudbury, Mick		х		0	29.0	\$17.98	\$ -	\$17.98
Taylor, John	х	х	x	0	25.8	\$16.00	\$ -	\$16.00
Townsend, Barbara		х	х	3	40.0	\$24.80	\$ -	\$24.80
							Total	\$453.64

CORE MISSION REPORTS

WATER SUPPLY UPDATE

JORDAN VALLEY WATER CONSERVANCY DISTRICT

Monthly Summary of Water Deliveries in Acre Feet
October 2023

Municipal and Industrial (M&I) Water Deliveries

Wholesale System	This Month	Previous Year	% Change	YTD	YTD Prev Year	YTD % Change	Fiscal YTD	Fiscal YTD Prev Year	Fiscal YTD % Change
Bluffdale City	227.25	289.82	-22%	3,102.66	3,112.04	0%	1,740.94	1,721.62	1%
Copperton Improvement District	6.46	4.48	44%	10.95	29.23	-63%	10.95	29.23	-63%
Draper City	265.52	343.78	-23%	3,926.51	3,969.04	-1%	2,358.77	2,360.77	0%
Granger-Hunter Improvement District	1,377.02	1,672.13	-18%	16,880.56	17,589.95	-4%	9,455.54	9,773.83	-3%
Herriman City³	360.10	400.02	-10%	5,607.36	5,592.15	0%	3,694.02	3,345.76	10%
Hexcel Corporation	90.13	76.52	18%	851.92	698.31	22%	371.97	315.41	18%
Kearns Improvement District	506.85	592.36	-14%	6,467.52	6,657.74	-3%	3,655.35	3,683.95	-1%
Magna Water District	69.74	62.70	11%	674.30	665.13	1%	266.30	267.05	0%
Midvale City	183.87	353.70	-48%	2,737.89	2,775.68	-1%	1,409.80	1,805.89	-22%
Riverton City	425.79	454.03	-6%	4,742.25	4,358.41	9%	2,302.43	2,134.93	8%
South Jordan City³	1,040.30	1,345.96	-23%	15,279.34	15,441.78	-1%	9,095.89	9,204.98	-1%
City of South Salt Lake	78.97	87.17	-9%	973.86	755.99	29%	322.23	251.74	28%
Taylorsville-Bennion Improvement District	252.21	418.81	-40%	3,740.97	4,100.50	-9%	1,337.27	1,821.84	-27%
Utah Div. of Fac. Const. and Mgmt.	2.64	18.55	-86%	179.77	312.06	-42%	63.52	68.23	-7%
WaterPro, Inc.	15.00	53.79	-72%	1,256.13	1,198.03	5%	829.21	666.53	24%
City of West Jordan ³	1,354.68	1,734.62	-22%	18,359.23	19,043.76	-4%	10,736.28	10,977.40	-2%
White City Water Improvement District	0.00	0.00		0.00	0.00		0.00	0.00	
Willow Creek Country Club ⁶	10.81	25.51	-58%	273.01	301.50	-9%	174.93	204.60	-15%
Wholesale System Subtotal	6,267.34	7,933.93	-21%	85,064.23	86,601.30	-2%	47,825.42	48,633.76	-2%
Retail System ²	506.75	607.96	-17%	6,798.23	6,539.70	4%	3,883.29	3,757.64	3%
Total Wholesale & Retail	6,774.09	8,541.89	-21%	91,862.46	93,141.00	-1%	51,708.71	52,391.41	-1%
Other M&I Deliveries									
MWDSLS (Treated and Transported)⁴	819.57	952.06	-14%	8,559.43	9,952.47	-14%	5,676.56	6,392.79	-11%
District Use (Non-revenue)⁵	40.64	51.25	-21%	551.17	558.85	-1%	310.25	314.35	-1%
Other M&I Subtotal	860.21	1,003.31	-14%	9,110.61	10,511.32	-13%	5,986.81	6,707.13	-11%
Total M&I Deliveries	7,634.31	9,545.20	-20%	100,973.07	103,652.32	-3%	57,695.52	59,098.54	-2%
Irrigation and Raw Water Deliveries									
Welby Jacob Water Users	1,724.61	0.00		24,489.03	23,302.97	5%	16,199.24	14,091.90	15%
Total Irrigation and Raw Water	1,724.61	0.00		24,489.03	23,302.97	5%	16,199.24	14,091.90	15%
Total Deliveries	9,358.92	9,545.20	-2%	125,462.10	126,955.29	-1%	73,894.76	73,190.44	1%

¹The City of South Salt Lake contract is based on a fiscal year. All other contracts are based on a calendar year.

² Retail deliveries are finalized after billing. Preliminary estimates using AMI data are made for the month previous to today.

³ Contract amount is minimum purchase plus remediated water.

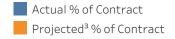
⁴ Water treated and transported for MWDSLS by JVWCD is delivered to Salt Lake City at 2100 South.

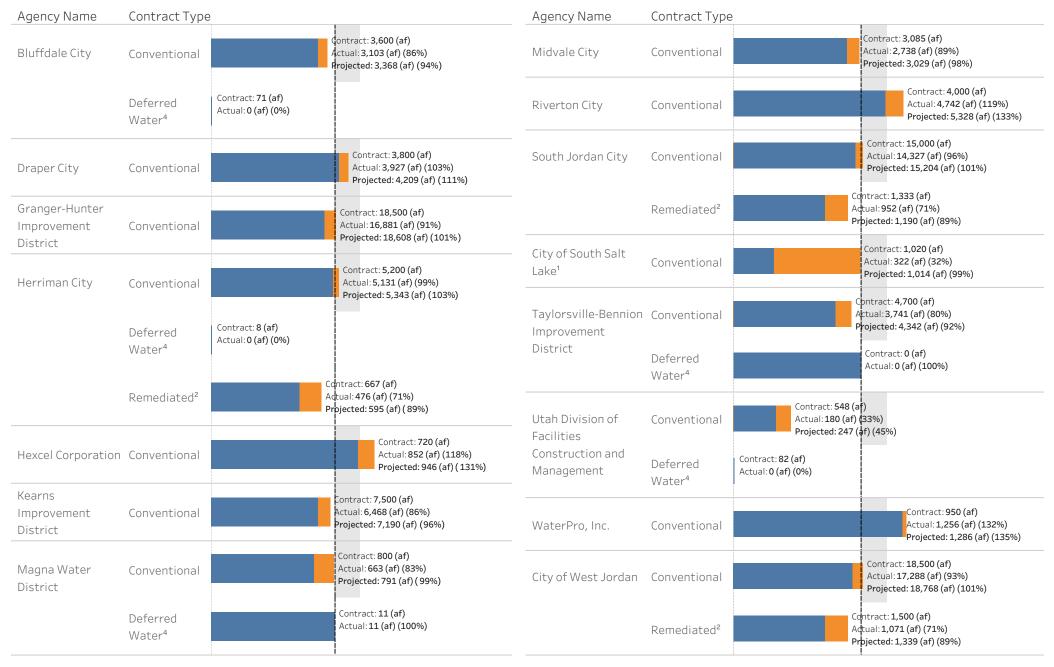
 $^{^{5}}$ District Use (Non-revenue) includes water consumed in breaks, reservoir washing, fires, irrigation and facility potable water.

⁶ Willow Creek Country Club average annual usage is estimated at 350 acre-feet.

Jordan Valley Water Conservancy District Wholesale Contract Progress (af)

October 2023





¹All contracts are on a calendar year except for City of South Salt Lake which is on a fiscal year.

²Remediated water is credited first as it becomes available.

³Projected deliveries are calculated as an average monthly deliveryover the previous three years for months left in the contract year.

⁴Non-delivered portion of minimum purchase contract that may be deferred to future years as oulined in Section 1.8 of the Rules and Regulations for Wholesale Water Service.



Wade Tuft November 8, 2023

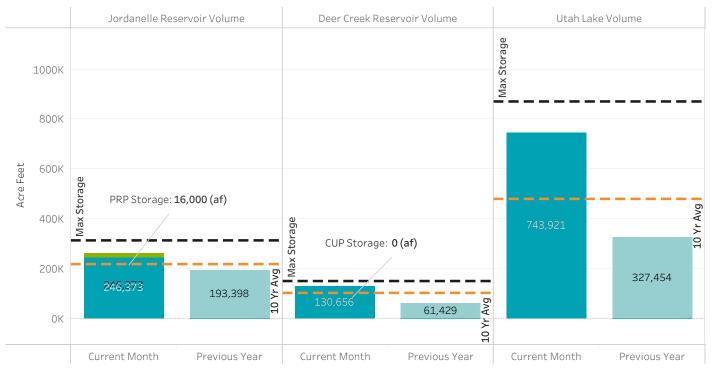
2023 Water Year Report

Jordan Valley Water Conservancy District

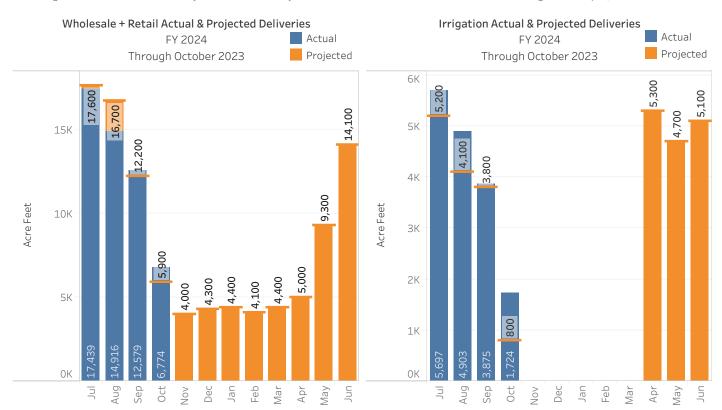
Provo River Reservoirs Update

October 31, 2023

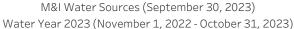




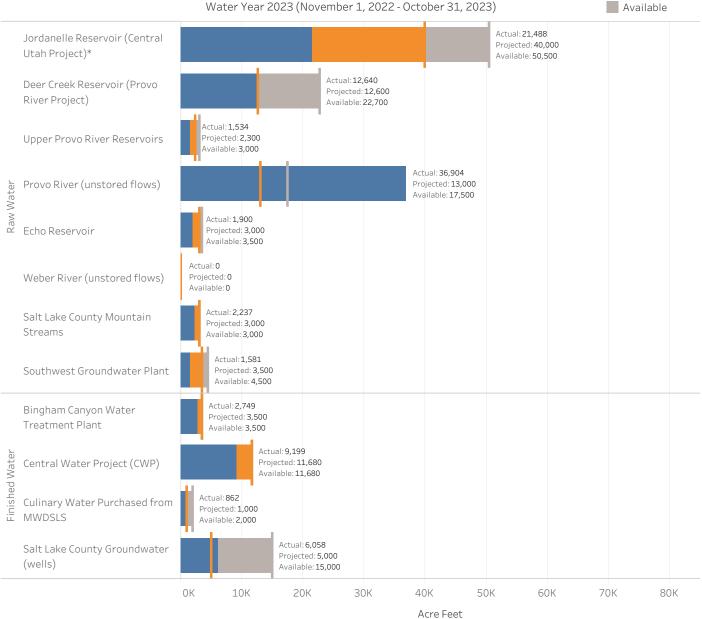
10 Yr Avg for Jordanelle Reservoir may not include all ten years. The available data for Jordanelle Reservoir begins with April, 2014.



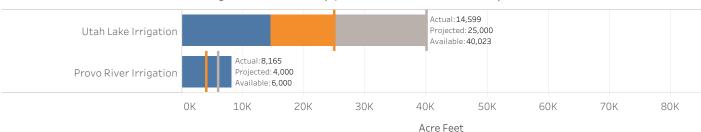
Jordan Valley Water Conservancy District





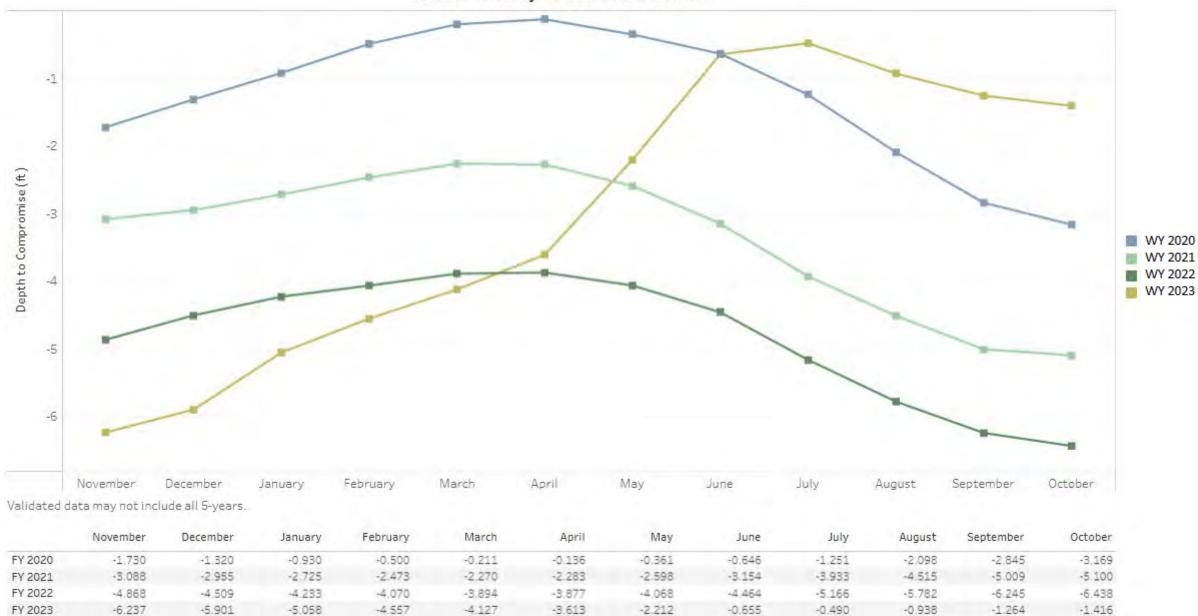


Irrigation Water Sources (September 30, 2023)
Irrigation Season 2023 (April 15, 2023 - October 15, 2024)

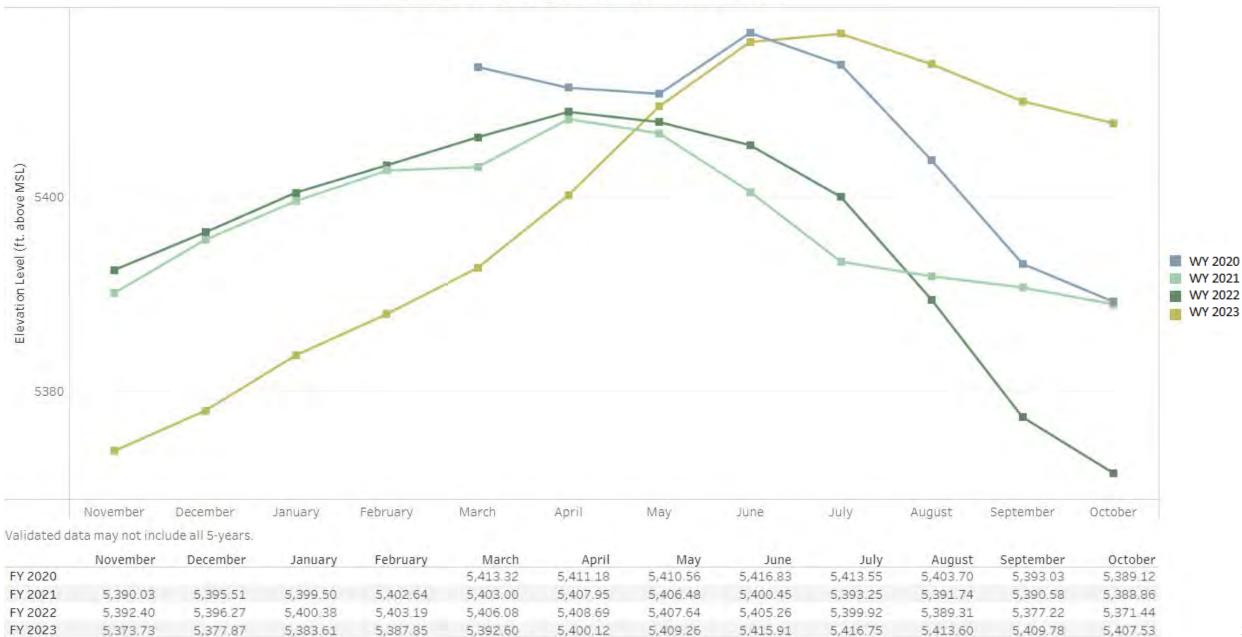


^{*}Central Utah Project may include holdover water from the previous year.

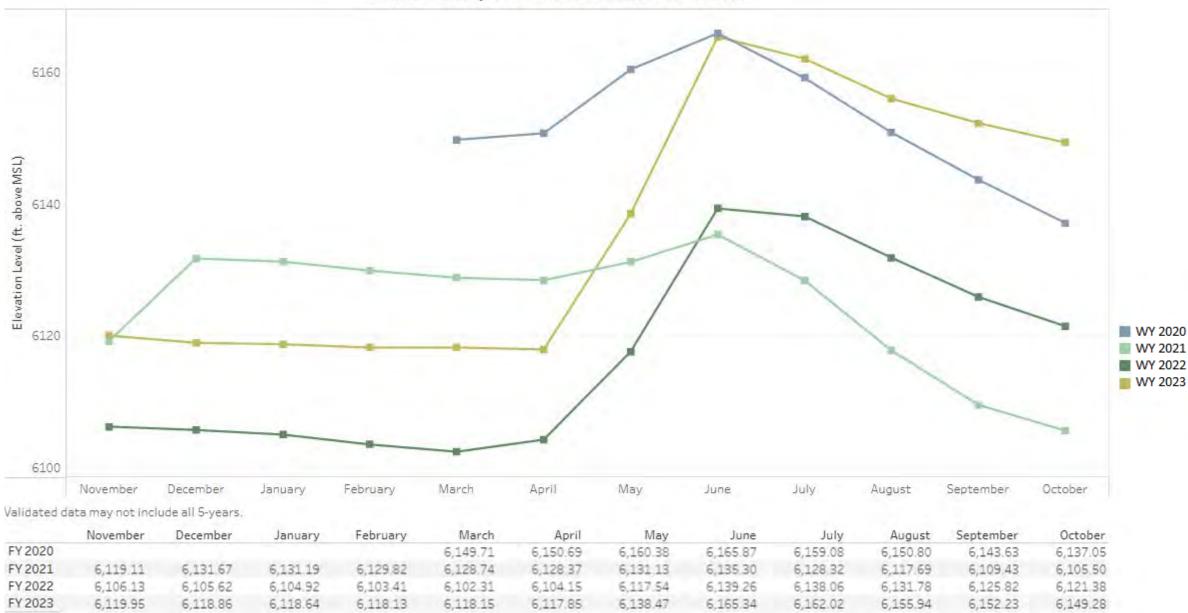
5-Year History of Utah Lake Levels



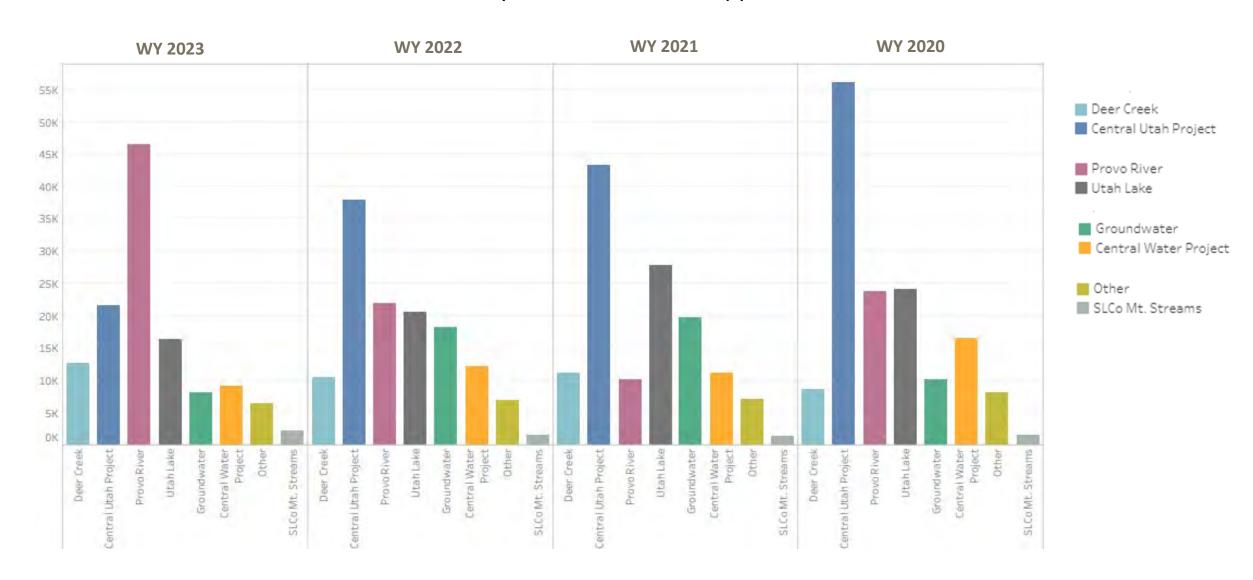
5-Year History of Deer Creek Reservoir Levels



5-Year History of Jordanelle Reservoir Levels

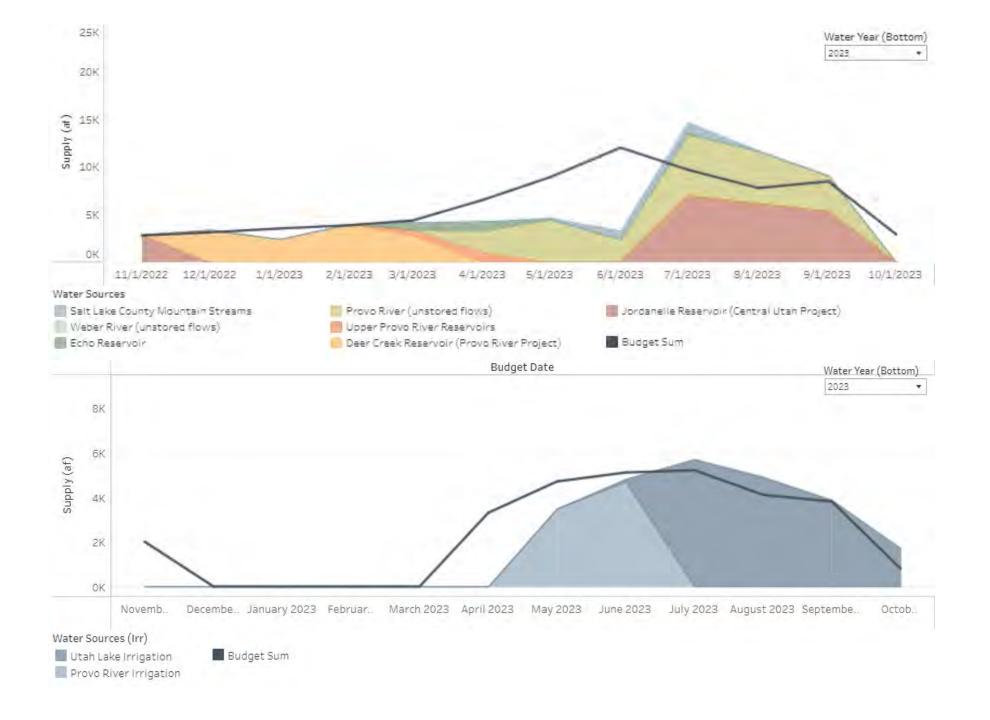


5-Year History of Water Source Supplies



5-Year History of Water Source Supplies

Water Sources	WY 2023	WY 2022	WY 2021	WY 2020
Deer Creek	12,640	10,521	11,055	8,666
Central Utah Project	21,488	37,868	43,338	56,038
Provo River	36,904	21,891	10,068	23,675
Utah Lake	14,599	20,517	27,705	24,170
SL Co Groundwater	6,246	16,019	17,342	7,722
Central Water Project	9,199	12,177	1,167	16,529
Other	6,183	6,834	7,133	8,091
Mt. Streams	2,237	1,569	1,381	1,537





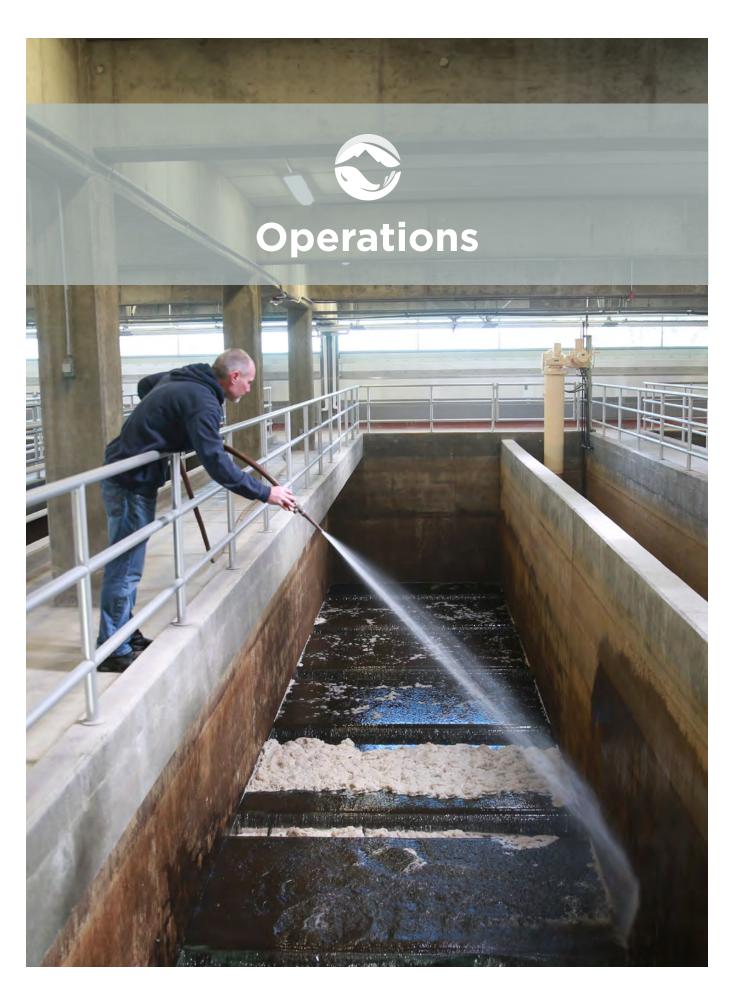
Delivering Quality Every Day

WATER QUALITY UPDATE

SUMMARY OF OPERATIONS

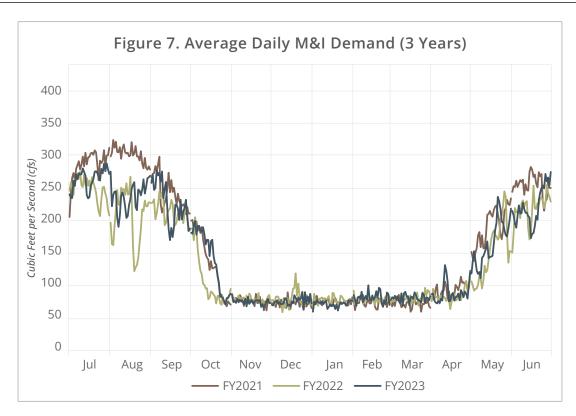
Fiscal Year 2023

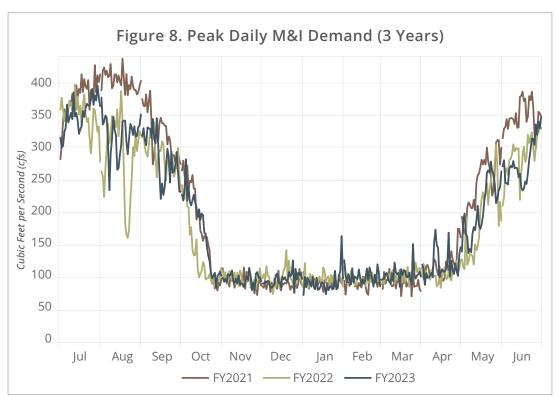




Wholesale Deliveries

Contract deliveries are made to JVWCD's 17 wholesale member agencies. Figures 7 and 8 show the average and peak daily Municipal and Industrial (M&I) demand for the past three fiscal years in cubic feet per second (cfs).





Groundwater

Runoff water from the Wasatch Mountains is captured and stored naturally in the underground aquifer. Jordan Valley Water extracts this groundwater through the operation of multiple wells primarily located in the southeast portion of Salt Lake Valley. Groundwater accounts for about 10% of our total supply and is most heavily utilized to supplement our surface water sources in the summer when demands are high and during drought periods and surface water sources need to be preserved. Figure 36 shows a breakdown of groundwater production by location for fiscal year 2023 and a comparison of totals for the past three fiscal years.

Figure 36. Groundwater Well Production (FY2023 and 3 Years)

Location	Design Capacity	Well Setting	Emergency Back-up	Avg. Flow	Days	Annua	Annual Production (AF)		Total	Avg.		ater Lev	
Location	(cfs)	Level (ft)	Capacity (cfs)	Rate (cfs)	Operated	FY2023	FY2022	FY2021	Power Cost	Cost/AF	Max	Min	Avg
275 E. Carol Way	2.9	460	-	0.0	0	0	352	33	\$5,674	\$0	365	307	340
300 E. 4500 S.	0.7	200	-	0.0	0	0	0	0	\$0	\$0	_	-	_
1028 E. College Dr.	4.0	400	-	0.0	0	0	261	208	\$3,139	\$0	361	0	158
1155 E. Webster Dr.	6.5	465	_	0.0	0	0	0	1,094	\$4,108	\$0	180	131	160
1159 E. 4500 S. ¹	2.2	282	_	1.2	74	183	22	142	\$11,972	\$65	260	29	199
1200 E. 9400 S.	1.8	480	-	0.0	0	0	0	0	\$1,696	\$0	249	68	155
1307 E. 6860 S.	4.7	322	_	4.8	137	1,303	746	965	\$55,788	\$43	191	31	131
1364 E. 6400 S.	6.0	265	6	2.6	40	208	1,372	105	\$25,528	\$123	347	36	171
1500 E. 9400 S. ¹	9.5	640	_	9.0	82	1,459	2,560	533	\$128,745	\$88	182	76	150
1526 E. 8600 S.	8.5	580	_	8.5	74	1,252	1,545	506	\$129,244	\$103	198	35	152
1530 W. 14600 S.	4.5	150	-	3.8	19	143	86	0	\$11,408	\$80	149	86	144
1600 E. Siesta Dr. ¹	9.6	422	-	7.3	107	1,551	1,579	382	\$132,525	\$85	218	38	159
1784 E. Creek Rd.	7.1	700	-	7.1	123	1,721	1,121	1,963	\$146,091	\$85	406	114	317
1787 E. Creek Rd.	5.0	177	-	0.0	0	0	0	0	\$2,134	\$0	160	157	160
1850 E. Newbury Dr.	8.9	620	8.9	6.1	58	699	1,219	837	\$68,669	\$98	251	111	225
2090 E. 8600 S.	2.5	520	_	0.0	0	0	0	0	\$4,816	\$0	173	70	106

^(-) Indicates not applicable or data not available

^{1.} Corresponds to the wells in Figure 41. Aquifer Recovery Levels.

Groundwater (Cont.)

Location	Design Capacity	Well Setting	Emergency Back-up	Avg. Flow	Days	Annua	Annual Production (AF)		Total	Avg.		ater Lev	
Location	(cfs)	Level (ft)	Capacity (cfs)	Rate (cfs)	Operated	FY2023	FY2022	FY2021	Power Cost	Cost/AF	Max	Min	Avg
2300 E. 9800 S	4.1	760	-	0.0	0	0	0	0	\$6,053	\$0	161	161	161
2400 E. Creek Rd.	2.8	440	_	2.3	139	623	536	380	\$21,543	\$35	95	58	80
4670 S. 1590 E.	3.8	450	_	1.9	12	46	0	168	\$7,298	\$158	437	1	392
7700 S. 700 E. ¹	5.6	375	_	3.9	82	628	0	0	\$47,154	\$75	269	87	190
7750 S. 1000 E.	3.1	401	_	1.7	31	106	240	23	\$9,617	\$91	231	0	170
7751 S. 1300 E	4.0	402	_	0.0	0	0	243	0	\$979	\$0	175	86	136
8148 S. 1330 E.	7.0	505	_	6.7	104	1,392	885	1,073	\$126,987	\$91	251	42	180
8200 S. 1000 E	2.0	356	-	0.0	0	0	0	0	\$188	\$0	197	121	167
8201 S. 700 E.	2.2	444	-	2.0	24	98	474	299	\$3,449	\$35	270	60	236
8518 S. 960 E.	6.0	460	-	4.4	57	497	391	0	\$62,484	\$126	255	24	209
8578 S. Monitor Dr.	8.0	530	8	0.0	0	0	1,264	1,042	\$6,680	\$0	180	117	155
8651 S. 1300 E.	4.0	550	-	0.0	0	0	0	0	\$170	\$0	170	170	170
9003 S. Quail Hollow	2.2	800	-	2.0	62	241	442	414	\$25,965	\$108	213	32	176
9125 S. 500 West	2.0	150	-	0.0	0	0	0	0	\$1,655	\$0	_	_	_
9390 S. Solena Way	4.8	635	-	4.1	71	582	885	52	\$51,188	\$88	126	52	106
Prison Well ²	0.9	-	-	0.5	15	15	65	122	\$0	\$0	_	-	_
Totals	146.0					12,733	16,225	10,218	\$1,102,949	\$1,577			

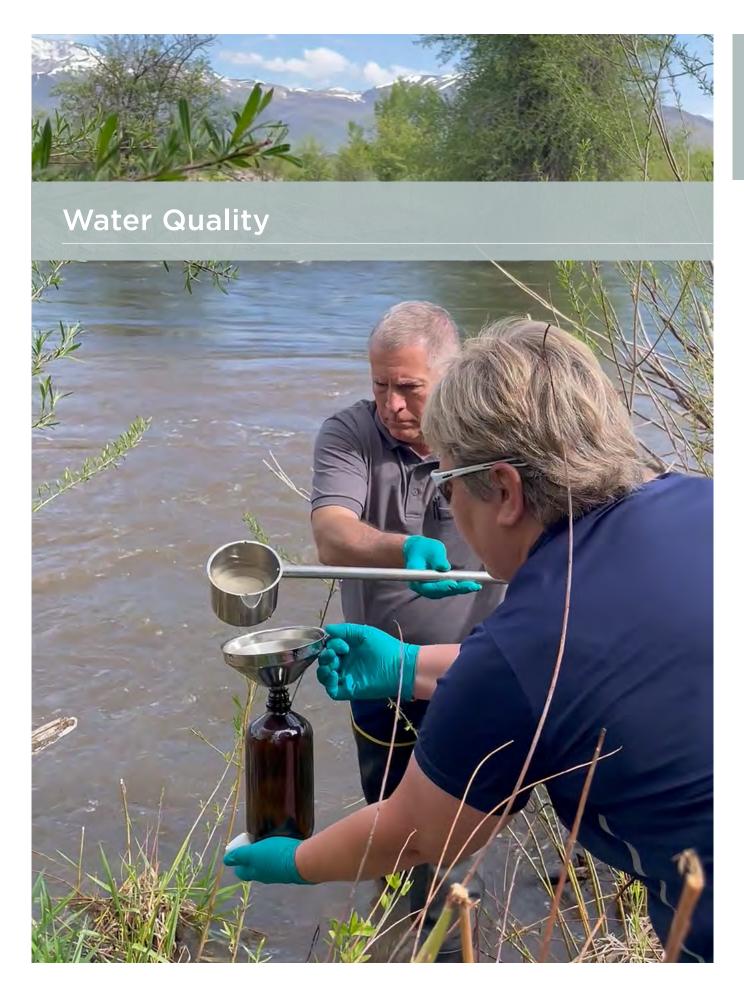
^{2.} Owned by the Utah Department of Facilities & Construction Management (not included in Totals and Averages). Power costs paid by the Utah Department of Facilities & Construction Management.

Treatment Facilities

The Treatment Division staff ensures our surface water sources are treated to not only meet State and Federal regulations, but also Jordan Valley Water's more stringent water quality goals. Figure 11 summarizes the capacity of our three treatment facilities and the production and cost for fiscal year 2023.

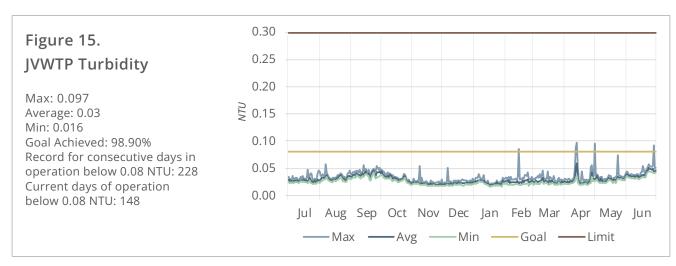
Figure 11. JVWCD Treatment Capacity and Production

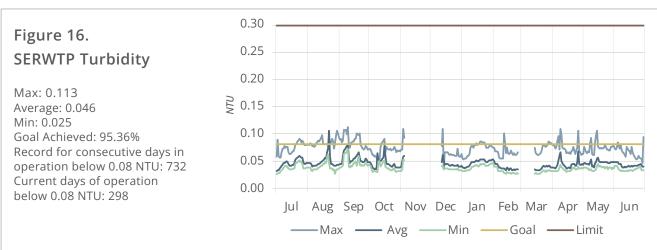
	JVWTP	SERWTP	SWGWTP	TOTALS
General Information				
Rated capacity (MGD)	180.0	20.0	7.0	207.0
Capacity using standby power (MGD)	180.0	20.0	0.0	200.0
Maximum daily effluent flow (MGD)	133.6	19.8	2.8	156.2
Average daily flow during operation (MGD)	52.1	9.5	2.4	64.0
Percent of fiscal year in operation (%)	93.4	86.0	76.0	N/A
Plant Production				
Total volume into plant (AF)	66,751	10,651	3,107	80,509
Plant use and loss (AF)	306	409	1,296	2,011
Total volume into distribution (AF)	66,445	10,238	1,911	82,520
Direct Treatment O&M Costs				
Chemicals	\$1,663,999	\$353,500	\$117,838	\$2,135,336
Utilities	\$361,394	\$131,001	\$265,547	\$757,942
Personnel	\$2,576,278	\$660,547	\$265,996	\$3,502,820
Other Expenses	\$101,582	\$67,163	\$143,146	\$311,890
Plant Totals	\$4,703,253	\$1,212,211	\$792,527	\$6,707,988
Treatment O&M cost per acre-foot delivered to distribution system	\$70	\$110	\$180	\$81

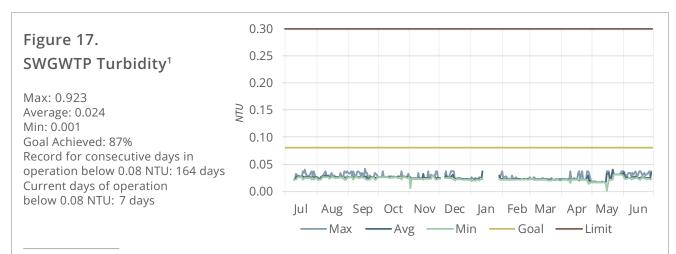


Turbidity

Current regulations for surface water require combined effluent turbidity to be below 0.3 Nephelometric turbidity units (NTU) 95% of the time, and never exceed 1.0 NTU. There are also requirements for individual filters. The Partnership for Safe Water has set a finished water turbidity goal of 0.1 NTU. JVWCD has adopted even more stringent goals.



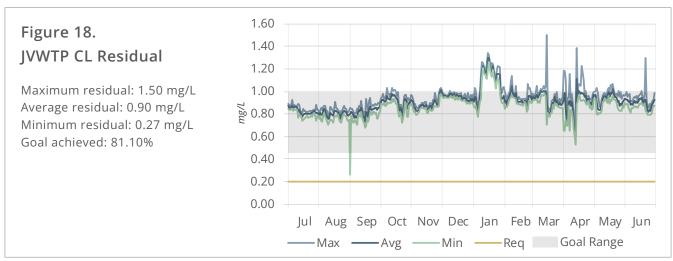


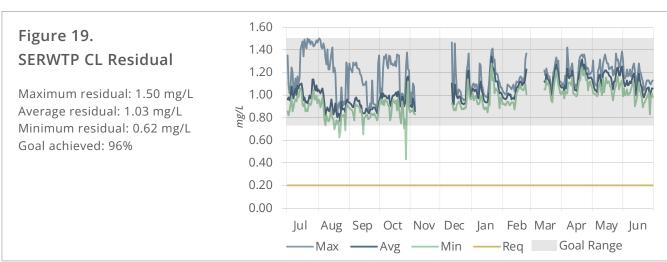


^{1.} SWGWTP does not currently treat surface water or groundwater under the influence of surface water, so turbidity requirements are less stringent than for JVWTP and SERWTP that do. This graph is shown for comparison purposes.

Chlorine Disinfection

The presence of chlorine residual in drinking water indicates that enough chlorine was added to the water to inactivate harmful bacteria and viruses. The residual also shows the water is protected from recontamination in the distribution system. While minimizing the chlorine concentration leaving the treatment plants helps control DBPs, it must be high enough to maintain a concentration of 0.2 mg/L throughout the distribution system.







Minimum CT Ratio

A CT value is the product of the concentration of chlorine and the contact time with the water. It is a measure of disinfection effectiveness which varies with water temperature, pH and disinfectant. Current regulations require sufficient CT to achieve 99.9% inactivation of Giardia and 99.99% inactivation of viruses. Compliance is determined by a CT ratio which compares the amount of CT achieved to the amount required. Any CT ratio above 1.0 meets regulations. Figures 21 and 22 show the minimum CT ratios at JVWTP and SERWTP.

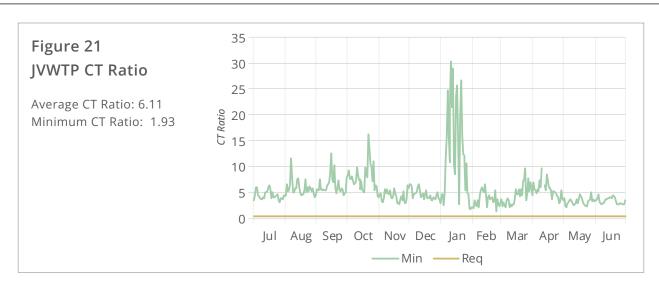




Figure 23. SWGWTP

Average CT: N/A Minimum CT: N/A SWGWTP does not report CT because groundwater not under the influence of any surface water is not required to report this measurement.

Disinfection By-Products

Disinfection by-products (DBPs) are compounds resulting from chemical reactions between organic and inorganic substances in water during water disinfection processes. DBP compliance is based on samples taken at points in the distribution system that represent where the highest level of DBPs are likely to occur. Figures 24 and 25 show the HHAs and THMs for the four quarters of fiscal year 2023 at eight distribution sites.

Figure 24. Compliance HAAs

Maximum Locational Running Annual Average: 22.0 ug/L

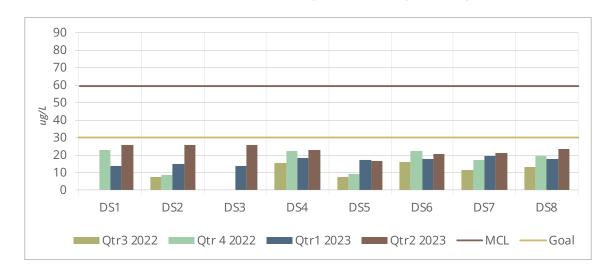


Figure 25. Compliance THMs

Maximum Locational Running Annual Average: 35.2 ug/L



Distribution Sites

DS1- 13800 S. Pony Express Rd. DS5- 3610 S. 1000 W.

DS2- 700 W. 11400 S. DS6- 6000 W. 4700 S.

DS3- 10730 S. 1300 E. DS7- 5700 W. 10200 S.

DS4- 3700 W. 2100 S. DS8- 13953 S. Lookout Peak Dr.

Coliform and Free Chlorine Residual Compliance

Figure 26 summarizes our compliance with the Revised Total Coliform Rule, the Groundwater Rule, and the Surface Water Treatment Rule requirements to maintain a disinfectant residual in the distribution system.

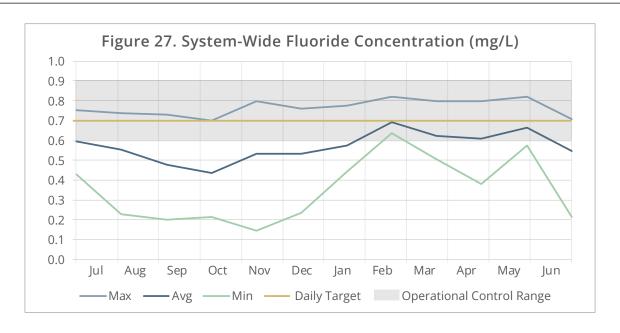
Figure 26. Coliform Samples and Free CL Residual

Month	# of Samples	# Total Coliform	# Fecal Coliform	# HPC Samples	# GWR Samples	Free C	hlorine Re (mg/L)	sidual
	Analyzed ¹	Positive	Positive	Taken	Taken	Avg.	Max.	Min.
July	118	0	0	3	0	0.74	1.16	0.00
August	131	0	0	0	0	0.63	1.00	0.14
September	124	0	0	1	0	0.66	1.11	0.22
October	122	0	0	3	5	0.71	1.12	0.04
November	102	0	0	0	0	0.67	1.02	0.14
December	100	0	0	2	0	0.70	1.09	0.04
January	119	0	0	0	0	0.80	1.50	0.17
February	110	0	0	0	0	0.78	1.13	0.12
March	115	0	0	0	0	0.74	1.27	0.19
April	110	0	0	0	0	0.78	1.35	0.23
May	111	0	0	0	0	0.83	1.34	0.17
June	107	0	0	1	0	0.75	1.30	0.02
Totals	1369	0	0	10	5		·	

^{1.} Number of samples collected and tested depends on the population served.

Fluoride

Fluoride is regulated county-wide by Salt Lake Valley Health Department. Compliance is based on a system-wide annual average with a daily average target of 0.7 mg/L staying within the Operational Control Range of 0.6-0.9 mg/L.

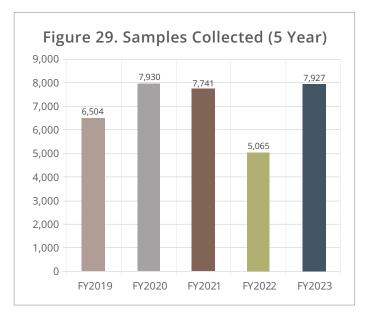


Total Samples Collected

Sampling sites include JVWTP, SERWTP, SWGWTP, distribution system, mountain streams, Jordan and Provo Rivers, and various sites in response to customer calls. Data includes samples collected by Operations and Water Quality Section personnel. Figure 28 shows a breakdown of samples collected in fiscal year 2023. Figure 29 shows annual totals for the past five fiscal years.

Figure 28. Samples Collected

Parameter	No. of Samples Collected
Coliform	1,626
Quantitray	17
Giardia/Cryptosporidium	0
Heterotropic Plate Count	10
DBPs	278
Calcium	21
Total Organic Carbon	272
Alkalinity	207
UV 254	286
Inorganics and metals	11
Nitrate	10
Fluoride	769
Hardness, Total	23
Chlorite	36
VOCs	4
Pesticides	13
Color	34
Geosmim and MIB	75
Field Tests	3,673
TDS	215
Sludge	2
Low Level Mercury	14
Radionuclides ¹	4
TSS and Selenium	108
Complete Inorg. Source	145
Pharmaceuticals / PCPs	22
Other ²	52
Total	7,927

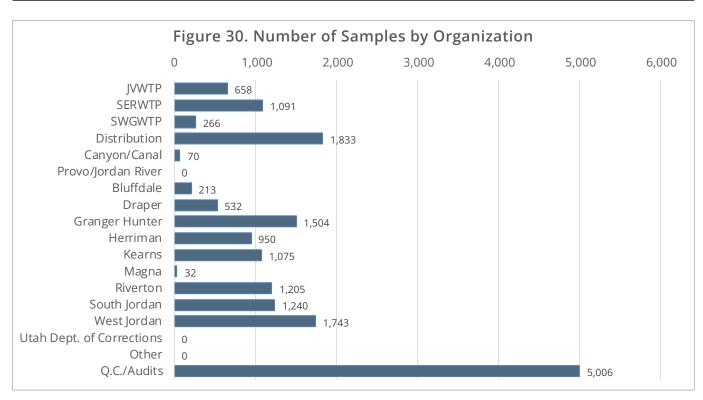


^{1.} Radium 226 and 228, Gross Alpha, Gross Beta

^{2.} Nitrite sample for injection activity and sludge sample

Jordan Valley Laboratory

The Jordan Valley Laboratory provides analytical services and general support for the District. This allows the District to lower the budget required for outside analysis and provide customized service. The lab also provides analytical services for many of the District's member agencies at discounted prices. Figures 30 and 31 show the number of samples analyzed and their value separated by organization. Figures 32 and 33 show the number of samples analyzed and their value separated by sample type.





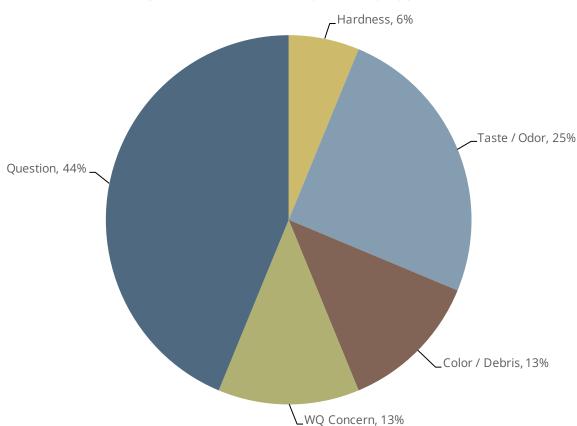
Water Quality Customer Service

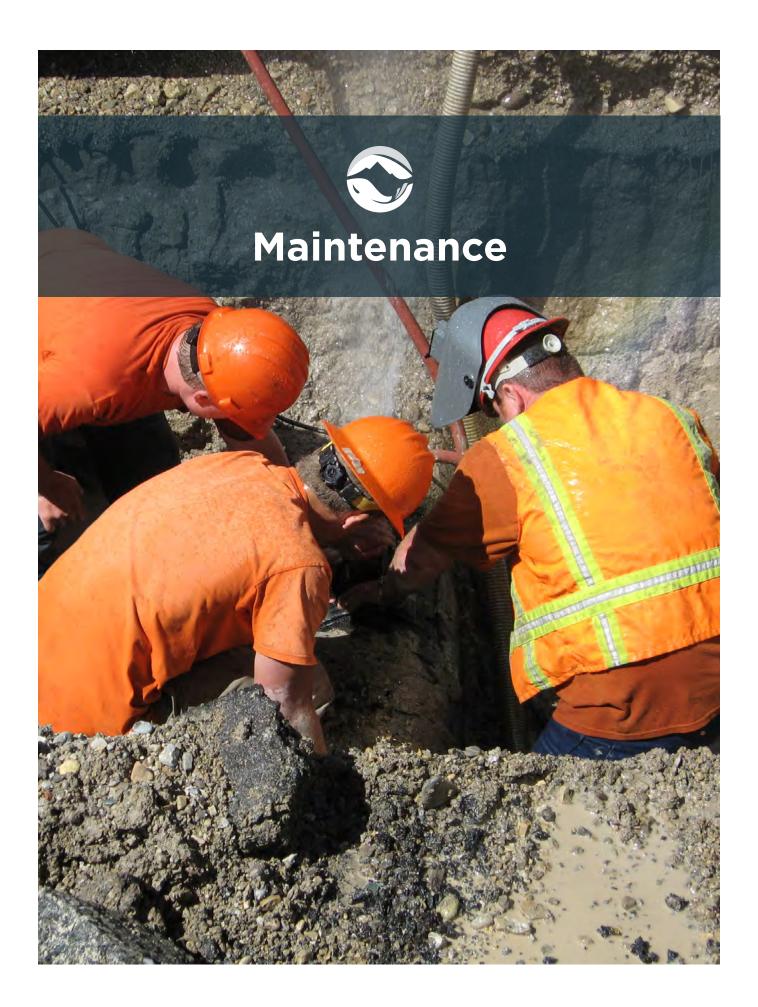
The public perceives water quality as the look, taste and feel of their water. These calls are logged and tracked in a database, which allows us to determine response time and trends. Figures 34 and 35 summarize of the types of calls received.

Figure 34. Water Quality Calls by Type

Type of Call	Jul - Sep	Oct - Dec	Jan - Mar	Apr - Jun	Totals
Cross Connection	0	0	0	0	0
Hardness	0	0	1	0	1
Taste/Odor	0	1	3	0	4
Color/Debris	0	1	0	1	2
WQ Concern	0	0	2	0	2
Question	3	2	0	2	7
Total	3	4	6	3	16

Figure 35. Water Quality Calls by Type (%)





Preventive vs. Reactive Maintenance

By focusing on planned, predictive, and preventive maintenance (PM), Jordan Valley Water is reducing unscheduled downtime and avoidable failures that significantly increase costs and reduce reliability of equipment and services. Part of this effort is to ensure staff follow all manufacturer recommended PM programs and complete this critical work on time: within 30 days of the assigned due date. The District schedules and tracks all its PM and has a goal of completing at least 95% of this work on time.

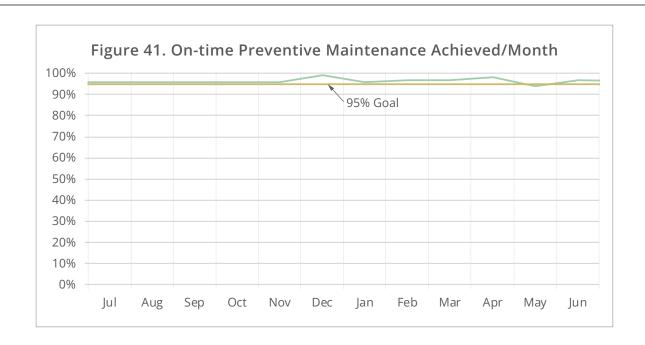
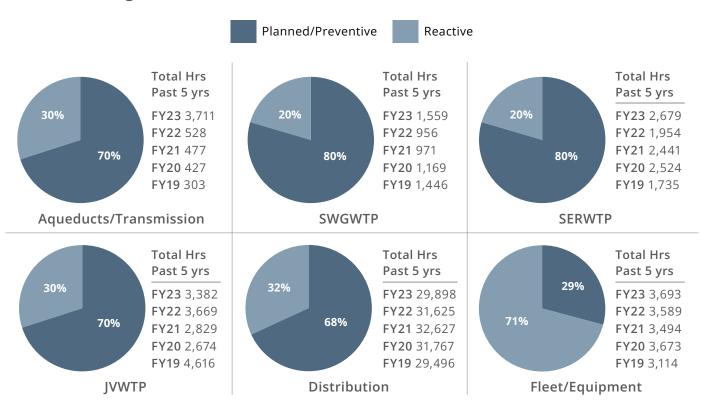
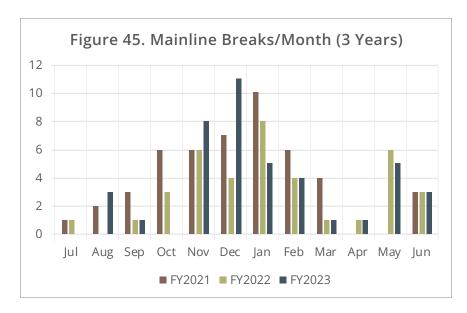


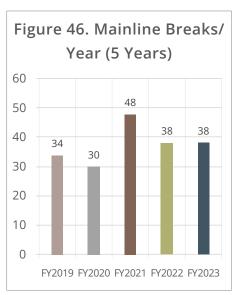
Figure 42. Planned/Preventive vs Reactive Maint. Work Orders

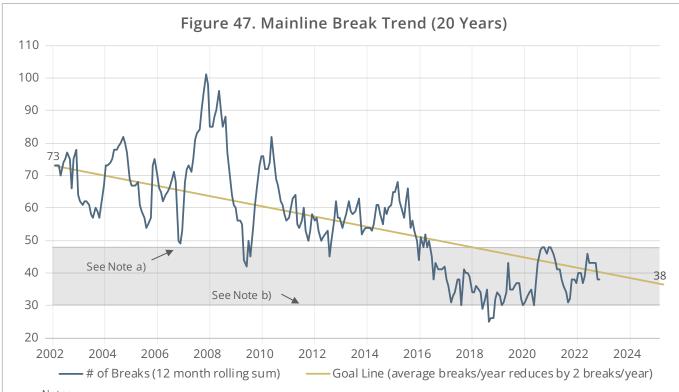


Mainline Breaks

Jordan Valley Water works hard to maintain, rehabilitate, or replace distribution and transmission pipelines as necessary to maintain a high level of water service and system reliability while still achieving a full, useful life of every water main. A goal, as seen in Figure 47, has been set to reduce and keep the number of breaks incurred each year to a more manageable/acceptable level.







- a) US and Canada average break rate applied to District's system = 47 breaks per year [Comprehensive Main Break Rate Study, Folkman, 2018].
- b) AWWA 2019 Benchmarking Report National median break rate applied to District's system = 30 breaks per year.

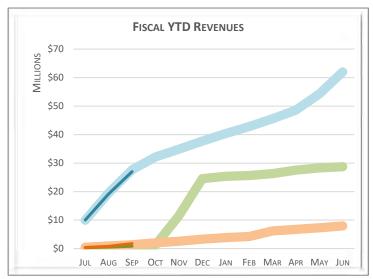
STANDING COMMITTEE REPORTS

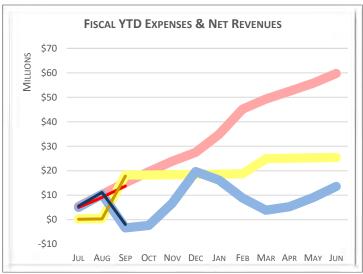
FINANCE UPDATE

FINANCIAL REPORT SUMMARY – SEPTEMBER 2023

MONTHLY AND YEAR-TO-DATE OPERATING SUMMARY

	Legend	SEPTEMBER 2023		′ 23/24 Y-T-D	FY 23/24 BUDGET
REVENUES		7 704 652	<u> </u>	6.002.040	 64 000 076
Water Sales Revenue	 \$	7,791,653	\$ 2	6,992,948	\$ 61,980,076
Property Tax Revenue		285,093		825,141	28,731,637
All Other Revenue		987,804		1,766,524	 7,953,800
		9,064,550	2	9,584,612	98,665,513
EXPENSES					
Operating Expenses		4,629,228	1	3,743,351	59,725,718
Bond Debt Service		17,506,881	1	7,804,219	25,405,675
Net Revenues after Debt					
Service	<u> </u>	(13,071,560)	\$ (1,962,958)	\$ 13,534,120





OTHER FINANCIAL HIGHLIGHTS

FUND BALANG	CES		LONG-TERM DEBT INFORMATION					
Revenue	\$	16,984,228	Outstanding Bonds and					
Operation & Maintenance		11,357,008	Notes Payable - 09/30/2023 \$ 293,692,522					
General Equipment		246,005						
Retail Deposit Account		209,680						
			Average Annual Debt Payments Next 10-Years					
Bond Proceeds		17,039	Principal Payments \$ 14,738,515					
Capital Projects		19,818,191	Interest Payments16,516,500					
Replacement Reserve		7,086,568	\$ 31,255,015					
Development Fee		98,612						
			Projected Next Future Bond Issue					
Other Reserves		8,613,111	Bond Issue Date January 2024					
Bond Reserves	eserves		serves 5,103,313		Bond Issue Amount \$ 100,000,000			
	\$	69,533,755						

INCOME STATEMENT - SEPTEMBER 2023 (25%)

	MOD	IFIED ACC	RUAL BASI	S - UNAUL	DITED			
	SEPTEMBER 2023	FY 23/24 Y-T-D	FY 23/24 BUDGET	% OF BUDGET	SEPTEMBER 2022	FY 22/23 Y-T-D	FY 22/23 BUDGET	% OF BUDGET
REVENUES	2023	<u>۲-1-υ</u>	BUDGET	BUDGET	2022	Υ-1-D	BUDGET	BUDGET
Metered Sales of Water		A 00 007 004	A. F. 4. TO T. 0.00	100/		* • • • • • • • • • • • • • • • • • • •	A 50 554 700	100/
- Wholesale - Retail	\$ 6,609,461 1,182,192	\$ 23,607,904 3,385,044	\$ 54,767,689 7,212,387	43% 47%	\$ 6,577,829 991,588	\$ 22,037,616 2,885,959	\$ 52,554,723 6,758,349	42% 43%
Impact Fees	9,966	18,272	435,000		991,300	68,935	512,000	13%
General Property Tax	285,093	825,141	28,731,637		229,548	754,655	25,650,346	3%
Other - Investment Income, etc.	370,904	1,068,711	3,943,800	27%	167,378	462,305	1,087,300	43%
Other - Misc.	606,933	679,540	3,575,000	19%	61,552	268,779	2,243,093	12%
Total Revenues	9,064,550	29,584,612	98,665,513	30%	8,027,895	26,478,249	88,805,811	30%
OPERATING EXPENSES *								
Water Purchases	1,332,310	2,754,191	19,449,887	14%	1,459,902	2,931,399	18,615,784	16%
Operations and Maintenance	1,206,664	3,547,909	12,255,706	29%	904,308	3,635,564	11,621,168	31%
General and Administrative	512,909	2,493,953	7,552,953	33%	432,368	2,275,921	5,728,341	40%
Payroll Related	1,577,345	4,947,298	20,467,172	24%	1,708,080	4,878,471	19,587,691	25%
Total Operating Expenses	4,629,228	13,743,351	59,725,718	23%	4,504,658	13,721,356	55,552,984	25%
Net Revenues Available for Debt Service	4,435,322	15,841,261	38,939,795	41%	3,523,237	12,756,893	33,252,827	38%
Bond Debt Service	17,506,881	17,804,219	25,405,675	70%	16,808,048	17,016,460	23,164,500	73%
Net Revenues after Debt Service	(13,071,560)	(1,962,958)	13,534,120		(13,284,811)	(4,259,566)	10,088,327	
Transfer of Revenue Stabilization Funds		5,663,452	5,663,452	100%		8,402,108	8,402,108	100%
Net Revenues	\$ (13,071,560)	\$ 3,700,494	\$ 19,197,572	ı	<u>\$ (13,284,811)</u>	\$ 4,142,542	\$ 18,490,435	
* See Exhibit 2 for summary of expenses by line								
NON-OPERATING EXPENSES (REVEN	IUES)							
Capital Replacement Projects	\$ 2,181,064	\$ 3,197,187		16%	\$ 569,595	\$ 1,906,905	\$ 21,837,862	9%
Capital Projects	875,056	3,606,252	53,505,650		601,775	4,405,599	32,456,659	14%
Development Fee	85,796	98,200	435,000		-	-	512,000	0%
General Equipment Self Insurance Claims	37,253	330,626	1,423,000	23%	10,784	112,683	903,100	12%
Bond Cost of Issuance	(3,402)	(17,998)	100,000 700,000	-18%		(2,630)	100,000 250,000	0%
Subtotal	3,175,767	7,214,266	75,763,650	10%	1,182,154	6,422,558	56,059,621	11%
Cap Proj Grants & Other Contrib	-	(3,654,382)	(11,889,642)	31%	(10,613)		(2,849,431)	34%
(Gain) / Loss on Sale of Assets Bond Cost of Issuance Proceeds			(700,000))	(21,879)	(110,364)	(250,000))
Subtotal		(3,654,382)	(12,589,642)		(32,492)	(1,081,468)	(3,099,431)	
Total Non-operating Expenses (Revenues)	\$ 3,175,767	\$ 3,559,884	\$ 63,174,008		\$ 1,149,662	\$ 5,341,090	\$ 52,960,190	10%

OPERATING EXPENSES SUMMARY - SEPTEMBER 2023 (25%)

MODIFIED ACCRUAL BASIS - UNAUDITED

DESCRIPTION	SEPTEMBER 2023	FY 23/24 Y-T-D	FY 23/24 BUDGET	% OF BUDGET	SEPTEMBER 2022	FY 22/23 Y-T-D	FY 22/23 BUDGET	% OF BUDGET
Water Purchases Water Stock Assessments	\$ 1,321,059 11,252	\$ 2,680,132 74,059	\$ 18,194,022 1,255,865	15% 6%	\$ 1,450,542 9,360	\$ 2,858,276 73,123	\$ 17,402,067 1,213,717	
Total Water Purchases	1,332,310	2,754,191	19,449,887	14%	1,459,902	2,931,399	18,615,784	16%
D. III. O.O. J. M. C.	07.000	4.40.000	400 400	0.407	05.500	440.407	000 540	000/
Building & Grounds Maint	37,996	140,980	409,420	34%	25,530	113,187	389,512	
General Property & Leases	13,274	41,377	204,596	20%	3,644	34,757	210,482	
Repair & Replacement	99,904	228,823	1,427,198	16%	150,476	415,876	1,230,499	34%
Scheduled Maintenance	15,067	161,396	667,427	24%	13,010	118,476	552,539	21%
Tools & Supplies	59,732	127,867	338,269	38%	15,192	65,880	338,911	19%
Treatment - Chemicals	355,631	1,172,760	3,171,672	37%	241,844	904,986	2,780,169	33%
Treatment - Lab, Studies & Quality	29,050	99,193	686,041	14%	40,821	191,947	607,499	32%
Utilities - JVWTP	27,513	90,096	351,780	26%	29,312	66,325	347,460	
Utilities - SERWTP	10,334	33,936	120,546	28%	7,868	29,954	118,842	
Utilities - SWGWTP & RO Wells	52,377	112,434	724,122	16%	9,309	62,254	734,702	
Utilities - Wells	75,096	204,729	1,064,636	19%	86,412	356,340	1,334,878	27%
Utilities - Boosters	249,569	713,318	1,731,448	41%	128,087	674,122	1,663,712	41%
Utilities - JNPS & JA	139,958	305,562	788,634	39%	118,456	447,578	784,314	57%
Utilities - Other	6,899	14,110	210,217	7%	2,952	67,104	203,549	33%
Utility Location (Blue Stakes)	3,523	10,571	37,050	29%	3,738	7,085	28,050	25%
Vehicle & Gen. Equip Fuel	16,785	47,710	200,660	24%	24,686	64,840	180,060	36%
Vehicle & Gen. Equip Parts	13,956	43,047	121,990	35%	2,973	14,853	115,990	13%
Total Operations & Maintenance	1,206,664	3,547,909	12,255,706	29%	904,308	3,635,564	11,621,168	31%
Bond Fees	70,650	112,306	396,400	28%	26,556	117,368	424,000	28%
Computer Supplies	100,384	255,059	844,080	30%	22,953	215,098	822,775	26%
Conservation Programs	224,665	513,123	3,060,030	17%	282,888	451,920	1,567,873	29%
General & Administrative	27,012	99,097	236,910	42%	27,410	86,460	211,950	41%
General Insurance	-	1,256,027	1,206,021	104%	-	1,094,509	1,031,351	106%
Legal & Auditing Fees	39,496	67,291	491,650	14%	23,337	95,163	481,650	20%
Office / Mailing / Safety	14,868	53,986	282,930	19%	11,606	59,755	277,858	22%
Professional Consulting Services	12,128	48,665	429,371	11%	12,440	89,619	316,350	28%
Public Relations	2,436	20,944	202,964	10%	498	13,313	192,925	7%
Training & Education	21,271	67,455	402,597	17%	24,683	52,716	401,609	13%
Total General & Administrative	512,909	2,493,953	7,552,953	33%	432,368	2,275,921	5,728,341	40%
Payroll Related	1,577,345	4,947,298	20,467,172	24%	1,708,080	4,878,471	19,587,691	25%
Total Operating Expenses	\$ 4,629,228	\$ 13,743,351	\$ 59,725,718	23%	\$ 4,504,658	\$ 13,721,356	\$ 55,552,984	25%

METERED SALES OF WHOLESALE WATER - SEPTEMBER 2023

MODIFIED ACCRUAL BASIS - UNAUDITED

						-	-							
		С	URR	ENT MONT	Н					FIS	30	CAL YTD	CAL YTD	CAL YTD
	-			_			•					_		
WHOLESALE	SEPTE	MBER	SE	PTEMBER	IN	CREASE /		SE	PTEMBER	SE	PΤ	EMBER	EMBER IN	EMBER INC
MEMBER AGENCY	20	23		2022	(DE	CREASE)	_		2023		2022	2	2 (D	2 (DEC
Bluffdale	\$	235,772	\$	241,850	\$	(6,077)		\$	868,803	\$	815,	928	928 \$	928 \$
Div of Fac Const & Mgnt		4,450		7,981		(3,531)			26,354		20,6	51	51	51
Draper	:	311,333		314,646		(3,313)			1,173,387		1,076,23	2	2	2
Granger-Hunter	1,	482,787		1,367,039		115,747			4,734,583		4,555,572	2	2	2
Herriman		594,661		540,266		54,395			2,402,439		2,012,508	3	3	3
Hexcel Corporation		42,749		33,481		9,268			129,015		106,283			
Kearns		489,996		552,458		(62,462)			1,930,962		1,810,449			
Magna		28,167		27,932		235			87,184		86,343			
Midvale		173,716		237,155		(63,440)			644,425		730,469			
Riverton	:	278,110		261,487		16,622			948,855		852,502			
South Jordan	1,	281,223		1,184,116		97,107			4,721,292		4,263,706			
South Salt Lake		31,702		30,448		1,254			103,090		68,107			
Taylorsville-Bennion		157,872		257,004		(99,133)			473,655		580,029			
WaterPro, Inc.		-		-		-			-		-			
West Jordan	1,	490,588		1,518,036		(27,449)			5,349,512		5,043,785			
White City		50		50		-			150		150			
Willow Creek Country Club		6,287		3,880		2,407			14,200		14,903			
TOTALS	\$ 6,	609,461	\$	6,577,829	\$	31,632		\$	23,607,904	\$	22,037,616		\$	\$

FUND BALANCES - SEPTEMBER 2023

	Operating Funds								
	Revenue Fund *	Operation and Maintenance Fund *	General Equipment Fund	Retail Deposit Account					
Beginning Cash Balance	\$ 27,328,965.24	\$ 12,756,549.24	\$ 282,037.38	\$ 209,680.00					
CASH RECEIPTS:									
Operations Interest Bond Transfers	10,045,400.03 123,603.62 - -	285,774.15 54,099.33 - 3,000,000.00	- 1,221.14 - -	1,500.00					
Total Cash Receipts	10,169,003.65	3,339,873.48	1,221.14	1,500.00					
CASH DISBURSEMENTS:									
Operations Capital Debt Service Other Transfers	16,447.26 - 17,497,293.29 - 3,000,000.00	4,739,415.13 - - - - -	37,253.21 - - - 	1,500.00 - - - - -					
Total Disbursements	20,513,740.55	4,739,415.13	37,253.21	1,500.00					
Net Change in Cash	(10,344,736.90)	(1,399,541.65)	(36,032.07)	<u>-</u>					
Ending Cash Balance	\$ 16,984,228.34	<u>\$ 11,357,007.59</u>	<u>\$ 246,005.31</u>	\$ 209,680.00					
* Minimum Balance or Reserve	\$ 6,351,419.00	\$ 7,400,000.00	<u>\$</u>	<u>\$</u>					

FUND BALANCES - SEPTEMBER 2023

	Capital Funds								
		-							
	Capital	Capital	Bond						
	Replacement	Projects	Projects						
	Reserve Fund	Fund	Fund						
Beginning Cash Balance	\$ 9,227,678.23	\$ 20,787,011.34	\$ -						
CASH RECEIPTS:									
Operations	-	-	-						
Interest	39,953.21	90,643.55	17,038.80						
Bond	-	-	-						
Transfers									
Total Cash Receipts	39,953.21	90,643.55	17,038.80						
CASH DISBURSEMENTS:									
Operations	-	-	-						
Capital	2,181,063.66	960,852.09	-						
Debt Service	-	-	-						
Other	-	-	-						
Transfers	-	-	-						
Total Disbursements	2,181,063.66	960,852.09							
Net Change in Cash	(2,141,110.45)	(870,208.54)	17,038.80						
Net Change in Cash	(2,141,110.43)	(670,208.34)	17,030.00						
Ending Cash Balance	\$ 7,086,567.78	\$ 19,916,802.80	\$ 17,038.80						
* Minimum Balance									
or Reserve	\$ -	\$ -	\$ -						

FUND BALANCES - SEPTEMBER 2023

		Reserve Funds			
				Res	stricted Funds
	Other	Self	Revenue		Total Bond
	Reserve	Insurance	Stabilization		Debt Service
	Funds *	Fund *	Fund	Re	eserve Funds *
Beginning Cash Balance	\$ 396,102.06	\$ 5,278,520.78	\$ 2,897,970.00	\$	5,100,663.43
ASH RECEIPTS:					
perations	-	6,409.64	-		-
erest	1,715.01	22,854.49	12,547.38		2,649.63
ond	-	-	-		-
ansfers	 -	-	 -		
tal Cash Receipts	 1,715.01	29,264.13	 12,547.38		2,649.63
CASH DISBURSEMENTS:					
perations	-	3,008.04	-		-
pital	-	-	-		-
ot Service	-	-	-		-
er	-	-	-		-
ansfers	 		 -		
otal Disbursements	 	3,008.04	 		
et Change in Cash	 1,715.01	26,256.09	 12,547.38		2,649.63
nding Cash Balance	\$ 397,817.07	\$ 5,304,776.87	\$ 2,910,517.38	\$	5,103,313.06
Minimum Balance or Reserve	\$ 397,817.07	\$ 5,304,776.87	\$ _	\$	5,103,313.06

Exhibit 5

JORDAN VALLEY WATER CONSERVANCY DISTRICT

FUND BALANCES - SEPTEMBER 2023

	INVESTMENT SUMM	ARY				
Institution/Account	Fund	Date Invested	Maturity Date	Interest Rate		Principal Invested
	Revenue	09/01/23	09/30/23		\$	1,759,849.4
	Revenue	09/01/23	09/30/23	0.00%		7,869.9
Wells Fargo Bank - Savings Account	Revenue	09/01/23	09/30/23	0.10%		331,744.0
Express Bill Pay Deposit Account	Revenue	09/01/23	09/30/23	0.00%		567,356.
CUWCD Series B-4 Revenue Bonds	Revenue	06/20/13	10/01/34	5.53%		1,670,000.
Public Treasurers Investment Fund	Revenue	09/01/23		_		12,647,407.
			Subtotal - Revo	enue Funds		16,984,228.
Zlons Bank - Checking/Sweep Account	O&M	09/01/23	09/30/23	4.97%		326,238.
Public Treasurers Investment Fund	O&M	09/01/23	09/30/23	5.43%		11,030,769.
			Subtotal - (O&M Funds		11,357,007.
Public Treasurers Investment Fund	General Equipment	09/01/23	09/30/23	5.43%		246,005.
Retail Deposit Account	Retail Deposit	09/01/23	09/30/23	0.00%		209,680.
			Total Operat	ing Funds	\$	28,796,921.
			//			
Public Treasurers Investment Fund	Capital Replacement Reserve	09/01/23	09/30/23	5.43%	\$	7,086,567.
Public Treasurers Investment Fund	Capital Projects	09/01/23	09/30/23	5.43%		19,818,190.
Public Treasurers Investment Fund	Bond Project Funds	09/01/23	09/30/23	5.43%		17,038.
Public Treasurers Investment Fund	Development Fee	09/01/23	09/30/23	5.43%		98,611.
			Total Cap	ital Funds	\$	27,020,409.
Public Treasurers Investment Fund	Self Insurance	09/01/23	09/30/23	5.43%	\$	5,304,776.
Public Treasurers Investment Fund	JVWTP Maintenance	09/01/23	09/30/23	5.43%		96,551.
Public Treasurers Investment Fund	Bond R&R	09/01/23	09/30/23	5.43%		174,486.
Public Treasurers Investment Fund	JA Maintenance	09/01/23	09/30/23	5.43%		126,779.
Public Treasurers Investment Fund	Revenue Stabilization	09/01/23	09/30/23	5.43%		2,910,517.
			Total Rese	rve Funds	\$	8,613,111.
					Φ.	4,941,143
Zions Bank (Trustee) - US Treasury Notes	B-1 Bond Debt Serv Res	Varies	Varies	0.66%	Ъ	4,941,143.
Zions Bank (Trustee) - US Treasury Notes Zions Bank (Trustee) - US Treasury Notes	B-1 Bond Debt Serv Res 2009C Bond Debt Serv Res	Varies Varies	Varies	0.66%	Þ	162,169.
, , ,				0.66%	\$	
	Institution/Account Zlons Bank - Checking/Sweep Account Paypal Account - Garden Revenue Wells Fargo Bank - Savings Account Express Bill Pay Deposit Account CUWCD Series B-4 Revenue Bonds Public Treasurers Investment Fund Zlons Bank - Checking/Sweep Account Public Treasurers Investment Fund Public Treasurers Investment Fund Retail Deposit Account Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund	Zions Bank - Checking/Sweep Account Paypal Account - Garden Revenue Wells Fargo Bank - Savings Account Express Bill Pay Deposit Account CUWCD Series B-4 Revenue Bonds Public Treasurers Investment Fund Retail Deposit Account Retail Deposit Account Retail Deposit Account Revenue Cuptic Treasurers Investment Fund Retail Deposit Public Treasurers Investment Fund Capital Replacement Reserve Public Treasurers Investment Fund Capital Projects Public Treasurers Investment Fund Public Treasurers Investment Fund Capital Project Funds Public Treasurers Investment Fund Public Treasurers Investment Fund Public Treasurers Investment Fund Retail Deposit Capital Replacement Reserve Public Treasurers Investment Fund Bond Project Funds Public Treasurers Investment Fund Development Fee Public Treasurers Investment Fund Public Treasurers Investment Fund Bond R&R Public Treasurers Investment Fund Bond R&R	Institution/Account Fund Invested Zlons Bank - Checking/Sweep Account Revenue 09/01/23 Paypal Account - Garden Revenue Revenue 09/01/23 Wells Fargo Bank - Savings Account Revenue 09/01/23 Wells Fargo Bank - Savings Account Revenue 09/01/23 Express Bill Pay Deposit Account Revenue 09/01/23 CUWCD Series B-4 Revenue Bonds Revenue 06/20/13 Public Treasurers Investment Fund Revenue 09/01/23 Zlons Bank - Checking/Sweep Account O&M 09/01/23 Public Treasurers Investment Fund O&M 09/01/23 Public Treasurers Investment Fund General Equipment 09/01/23 Retail Deposit Account Retail Deposit 09/01/23 Public Treasurers Investment Fund Capital Replacement Reserve 09/01/23 Public Treasurers Investment Fund Capital Projects 09/01/23 Public Treasurers Investment Fund Bond Project Funds 09/01/23 Public Treasurers Investment Fund Development Fee 09/01/23 Public Treasurers Investment Fund Self Insurance 09/01/23 Public Treasurers Investment Fund JVWTP Maintenance 09/01/23 Public Treasurers Investment Fund Bond R&R 09/01/23 Public Treasurers Investment Fund JVMTP Maintenance 09/01/23 Public Treasurers Investment Fund Bond R&R 09/01/23 Public Treasurers Investment Fund JVMTP Maintenance 09/01/23	Institution/Account	Institution/Account Fund Invested Date Rate	Institution/Account Fund Invested Date Rate

Exhibit 6

JORDAN VALLEY WATER CONSERVANCY DISTRICT

BALANCE SHEET - SEPTEMBER 2023

MODIFIED ACCRUAL BASIS - UNAUDITED

ASSETS	SEPTEMBER 2023	SEPTEMBER 2022		
Current Assets: Cash & Cash Equivalents (Note 1) Accounts Receivable Inventory Total Current Assets	\$ 64,413,824 8,764,033 654,868 73,832,726	\$ 55,045,721 7,322,857 615,769 62,984,347		
Restricted Assets: Cash & Investments	5,120,352	43,483,805		
Long-Term Assets: Long-Term Receivables Other Assets Property, Plant & Equipment (Net) Total Long-Term Assets Total Assets	8,565,423 598,496,137 607,061,560 \$ 686,014,638	2,753,730 566,628,403 569,382,133 \$ 675,850,285		
LIABILITIES & FUND EQUITY				
Current Liabilities: Accounts Payable Other Current Liabilities Total Current Liabilities	\$ (0) 1,503,229 1,503,229	\$ 0 1,745,451 1,745,451		
Long-Term Liabilities: Bonds and Notes Payable Other Long-Term Liabilities Total Long-Term Liabilities	293,692,522 13,590,161 307,282,683	309,909,033 10,330,783 320,239,816		
Total Liabilities	308,785,912	321,985,266		
Total Net Position	377,228,726	353,865,019		
Total Liabilities & Net Position	\$ 686,014,638	\$ 675,850,285		

Note 1: Cash and cash equivalents totalling \$35,464,670 have been committed for; replacement reserve \$7,086,568, capital projects \$19,818,191, development fee \$98,612, general equipment \$246,005, self insurance reserve \$5,304,777 and revenue stabilization fund \$2,910,517.

Exhibit 7

JORDAN VALLEY WATER CONSERVANCY DISTRICT

IMPACT FEE SUMMARY - SEPTEMBER 2023

<u>Date</u> 09/06/23 09/14/23	Payee Willow Creek C.C. John Potter	Subdivision/Lot# Willow Creek Country Club 8019 S. Cottonwood Lane	\$ Amount 5,814.00 4,152.00
Total Fees (Collected September		\$ 9,966.00
Total Fees (Collected Fiscal YTD		\$ 18,272.00

CHECK REGISTER - REVENUE ACCOUNT

	For th	e Period September 01, 2023 Through September 30, 2023	
CHECK NO.	CHECK DATE	VENDOR NAME	CHECK AMOUNT
72093	9/12/23	TAYLOR, BRENT	\$47.17
1740804	9/12/23	MEEK, ANNA L	250.98
1740805	9/12/23	ROSS, LINDSEY	449.78
1740806	9/12/23	WEBLER, PAUL	11.52
1740807	9/15/23	MONAHAN, GWYNNE	33.44
1740808	9/28/23	FENGER, DAYNA	89.74
1740809	9/28/23	HATCH, SHERRIE	49.88
1740810	9/28/23	PROPERTY SELLER SOLUTIONS, LLC	75.00
		REPORT TOTAL:	\$1,007.51

	For the Period September 01, 2023 Through September	30, 2023	
PAYMENT NO.	PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
179407	9/7/23 WIDDISON WELL SERVICES INC. 11000180 6010 4236 8518 S 960 E WELL DISINFECTION	14,900.00	\$14,900.00
179408	9/7/23 B.T.B ENTERPRISES LLC 62000570 5670 LANDSCAPE LEADERSHIP GRANT	50,000.00	50,000.00
179409	9/7/23 CENTURYLINK / LUMEN 90000650 5230 VARIOUS 90071650 5230 VARIOUS 90072650 5230 VARIOUS 90101650 5230 VARIOUS	971.14 971.14 1,925.36 2,286.06	6,153.70
179410	9/7/23 CHILD SUPPORT SERVICES 11000200 2135 PAYROLL 083123	529.00	529.00
179411	9/7/23 CHRISTENSEN & JENSEN PC 51000650 5284 BRANDON 51000650 5284 GENERAL	780.00 700.00	1,480.00
179412	9/7/23 CMT TECHNICAL SERVICES 11000188 6010 4190 3300 S PIPELINE REPLACEMENT	3,230.00	3,230.00
179413	9/7/23 DOMINION ENERGY 75500590 5420 3200 W 6200 S 1 75500590 5420 4400 S 4800 W	9.24 108.56	117.80
179414	9/7/23 GENEVA ROCK PRODUCTS INC 82000570 5380 ROADBASE & ROCK	1,552.95	1,552.95
179415	9/7/23 GLOBAL EQUIPMENT COMPANY INC 72072570 5360 (6) 8' BOOM SWING MOUNTS	4,145.04	4,145.04
179416	9/7/23 INNOSYS INC. 62000570 5670 LANDSCAPE LEADERSHIP GRANT	2,532.00	2,532.00
179417	9/7/23 INTERMOUNTAIN FUSE SUPPLY INC 75000570 5380 CHLORINATOR PUMP MOTOR	692.49	692.49
179418	9/7/23 JAMI PHILLIPS 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYM	EN7 1,846.40	1,846.40
179419	9/7/23 LA TECH EQUIPMENT 91073570 5310 PH SENSOR	1,515.00	1,515.00
179420	9/7/23 LAW OFFICES OF KIRK A CULLIMORE LLC 11000200 2135 GARCIA#3	300.00	300.00
179421	9/7/23 LEGAL SHIELD 11000200 2135 PAYROLL 073123	1,315.80	1,315.80
179422	9/7/23 MATT HINCKLEY 75000590 5290 AWWA ACE	1,916.56	1,916.56
179423	9/7/23 NATHAN TALBOT 75000590 5290 AWWA ACE	1,320.79	1,320.79

	For the Period Sep	tember 01, 2023 Through September 30,	2023	
PAYMENT NO.	PAYMENT VENDOR DATE ACCOUNT#	NAME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
179424	9/7/23 NORTHE	RN LAKE SERVICE INC		\$5,380.00
	77071590 5770	WATER QUALITY ANALYSIS	765.00	, -,
	77072590 5770	WATER QUALITY ANALYSIS	765.00	
	77073590 5770	WATER QUALITY ANALYSIS	773.00	
	77075590 5770	WATER QUALITY ANALYSIS	3,077.00	
179425	9/7/23 PFM ASS	ET MANAGEMENT LLC		649.29
	51000650 5280	INVESTMENT ADVISOR FEES	649.29	
179426	9/7/23 PITNEY E	BOWES INC		1,005.00
	51000650 5250	ADMIN POSTAGE	1,005.00	,
179427	9/7/23 POSTMA	STER		250.00
	60000650 5250	UPPER WILLIOW CREEK POSTCARD #54 POS	250.00	
179428	9/7/23 REPUBL	IC SERVICES INC		2.582.88
	51000650 5350	ADMIN/MAINT	195.96	,
	62000570 5350	EDUCATION	707.45	
	71071570 5350	JVWTP	456.21	
	72072570 5350	SERWTP	302.02	
	73073570 5350	SWGWTP	328.22	
	83000570 5350	ADMIN/MAINT	202.65	
	83000570 5350	MAINT	390.37	
179429	9/7/23 TOOLSH	ED INC		11.56
	81071570 5380	NUTS AND BOLTS FOR CHLORINE FLANGE	11.56	

	For the Period Se	ptember 01, 2023 Through September 30, 2	2023	
PAYMENT NO.	PAYMENT VENDO DATE ACCOUNT#	DECCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
179430	9/7/23 ROCKY	MOUNTAIN POWER		\$75,024.28
	70101590 5410	557994860012	581.16	•
	75200590 5410	311522760504	34.51	
	75200590 5410		3,533.85	
	75200590 5410		1,892.43	
	75200590 5410	311522760652	31.91	
	75200590 5410	325517860012	11.27	
	75200590 5410	377120460060	16.31	
	75300590 5410		3,287.92	
	75300590 5410 75300590 5410	311522760603	65.29	
	75300590 5410 75300590 5410	333110760050 333119160013	142.45 5,138.92	
	75300590 5410 75300590 5410	333821260010	216.41	
	75300590 5410	333822660010	86.24	
	75300590 5410	911749030019	140.01	
	75300590 5410	175509260139	18.10	
	75300590 5410	175509260204	16.41	
	75300590 5410	261824160053	421.42	
	75300590 5410	311522760199	351.39	
	75300590 5410	311522760215	72.17	
	75500590 5410	175509260196	385.71	
	75500590 5410		2,850.36	
	75500590 5410		5,010.53	
	75600590 5410	311522760066	16.01	
	75600590 5410	3115227760025	15.17	
	75600590 5410	317351760012	165.23	
	75600590 5410	377120460078	18.10	
	75600590 5410	377131660021	13.37 233.81	
	75600590 5410 75600590 5410	227856660138 311522760041	233.61 16.15	
	75700590 5410	322497360014	85.71	
	75700590 5410 75700590 5410	364292260015	44.74	
	75700590 5410	377220560025	28.36	
	75700590 5410	253216260013	82.86	
179431	9/7/23 SANDY	CITY		2 462 44
173431	72000590 5440		2,876.27	3,163.14
	75300590 5430	2580 E 9800 S	286.87	
	70000000 0400	2000 L 0000 O	200.07	
179432	9/7/23 TYLER	TECH		3,983.80
	90000650 5230	MUNIS TCM SOFTWARE SUPPORT RENEWAL	3,983.80	
470422	9/7/23 US BAN	IK FINANCIAL		E7 4E0 22
179433	11000200 2132		7,458.33	57,458.33
	11000200 2102	0,44,50 0,2020 002020	1,100.00	
179434		N WIRELESS		1,759.04
	90000650 5230	VERIZON AMI BILL	50.12	
	90000650 5230	VERIZON WIRELESS IPAD BILL	136.98	
	90071650 5230	VERIZON AMI BILL	25.00	
	90071650 5230 90072650 5230	VERIZON WIRELESS PHONE & DATA ACCESS VERIZON AMI BILL	65.05 25.00	
	90072650 5230	VERIZON AMI BILL VERIZON WIRELESS PHONE & DATA ACCESS	25.00 25.04	
	90072030 5230	VERIZON WIRELESS PHONE & DATA ACCESS	84.24	
	90171650 5230	VERIZON AMI BILL	25.00	
	90101650 5230	VERIZON WIRELESS PHONE & DATA ACCESS		
			,- · - ·	
179435		M SCHAFER		1,548.00
	62000570 5670	LANDSCAPE INCENTIVE PROGRAM PAYMENT	1,548.00	

	For the Period September 01, 2023 Through September 30, 2023	
PAYMENT NO.	PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION INVOICE AMOUNT	PAYMENT AMOUNT
179436	9/7/23 WORKERS COMPENSATION FUND 51000650 5160 PREMIUM ADJUSTMENT PAYMNT 2,066.00	\$2,066.00
179437	9/7/23 ZIONS BANK 51000650 5286 B1 BOND QUARTERLY LIQUIDITY AGREEMEN 44,651.42	44,651.42
179438	9/7/23 EJ USA INC 51000000 6210 HATCH LID THAT WAS DAMAGED IN AN UNKN 2,295.47	2,295.47
179439	9/13/23 ACCURINT 51000650 5170 MONTHLY PEOPLE SEARCH SERVICE 225.50	225.50
179440	9/13/23 AFLAC PREMIUM HOLDING 11000200 2135 Payroll Run 1 - Warrant 083123 930.79	930.79
179441	9/13/23 ALBERT & EVELYN VELTRI TRUST 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 2,027.40	2,027.40
179442	9/13/23 ALDER CONSTRUCTION 62000570 5670 COMMERCIAL LANDSCAPE INCENTIVE PROG 5,286.00	5,286.00
179443	9/13/23 ALLSTREAM 51000650 5450 8215 S 1300 W 10.42 70100590 5450 15305 S 3200 W 70.40 71000590 5450 15305 S 3200 W 956.25 72000590 5450 15305 S 3200 W 71.06	1,108.13
179444	9/13/23 ALPHA COMMUNICATIONS SITES INC 91000570 5530 SITE LEASE 191.45	191.45
179445	9/13/23 BACKFLOW SUPPLY 83000570 5350 NEW BACKFLOW PREVENTER FOR 3200 W 62 766.00	766.00
179446	9/13/23 COTTONWOOD IMPROVEMENT DISTRICT 75300590 5430 9785 EASTDELL 60.00	60.00
179447	9/13/23 CRUS OIL INC 81000570 5320 15W40 MOTOR OIL 1,556.95	1,556.95
179448	9/13/23 DAVIS & WEBER COUNTIES CANAL COMPANY 70000510 5820 2023 DAVIS & WEBER CANAL ASSESSMENT 9,360.00	9,360.00
179449	9/13/23 GLOVER NURSERY 83073570 5350 DECORATIVE GRASS FOR SWGWTP LANDSC 119.90	119.90
179450	9/13/23 HOLIDAY OIL COMPANY 62000570 5670 LANDSCAPE LEADERSHIP GRANT 5,244.00	5,244.00
179451	9/13/23 JORDAN DAVIS 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 1,440.00	1,440.00
179452	9/13/23 KARL MALONE PLAZA CYCLE 81000570 5330 LUG NUTS FOR RANGER 14.32	14.32
179453	9/13/23 KARL MALONE TOYOTA SCION 81000570 5330 REPAIRS ON RAV4 , 738 205.38	205.38

NO. DATE ACCOUNT# DESCRIPTION MOUNT AMOUNT 179454 9/13/23 LEHI CITY CORPORATION 70101590 5410 1250 E SR92 35.13 70101590 5410 NE CORNER SR92 34.98 179455 9/13/23 NAPA GENUINE AUTO PARTS COMPANY 81000570 5330 STEERING STABILIZER, TIE RODS, WASHER! 383.19 81000570 5330 TIRE PLUGS, OIL F. 567.59 81000570 5330 TIRE PLUGS, OIL F. 567.59 81000570 5330 TIRE PLUGS, OIL F. 567.59 81000570 5330 TIRE PLUGS, OIL F. 157.50 179456 9/13/23 NATIONAL BENEFIT SERVICES HRA 11000200 2135 Payroll Run 1 - Warrant 083123 1,129.57 179457 9/13/23 NATIONAL BENEFIT SERVICES HRA 11000200 2135 ADMIN FEES 431.60 179458 9/13/23 NOLAND & SON CONSTRUCTION COMPANY INC 11000188 6010 4225 RED MAPLE DISTRIBUTION PIPELIN 181.884.67 75001570 5380 VAULT/ROAD WORK AT 13400 S 5600 W 2,410.00 82000570 5380 VAULT/ROAD WORK AT 13400 S 5600 W 2,410.00 91000570 5310 VAULT/ROAD WORK AT 13400 S 5600 W 2,410.00 91000570 5310 CAULK GUN 3.63 179460 9/13/23 ROCKY MOUNTAIN POWER 52000570 5400 311522760124 11.69 52000570 5400 311522760124 11.69 52000570 5400 311522760124 11.69 52000570 5400 311522760124 11.69 52000570 5400 311522760124 11.67 52000570 5400 311522760124 11.67 52000570 5400 311522760124 11.67 52000570 5400 311522760124 11.67 52000570 5400 311522760124 11.67 52000570 5400 311522760124 11.67 52000570 5400 311522760124 11.67 52000570 5400 311522760124 11.67 52000570 5400 311522760124 11.67 52000570 5400 311522760124 11.67 52000570 5400 311522760132 11.27 52000570 5400 311522760132 11.27 52000570 5400 311522760136 12.11 72211590 5410 175509260063 11.41 72211590 5410 175509260063 11.42 75200590 5410 175509260033 11.42 75200590 5410 175509260033 11.42 75200590 5410 17550926013 11.79 75300590 5410 175509260033 28.70 75300590 5410 175509260033 28.70 75500590 5410 175509260033 28.70 75500590 5410 311522760136 12.25 75500590 5410 311522760136 12.25 75500590 5410 311522760136 12.25 75500590 5410 311522760136 12.25 75500590 5410 311522760136 12.25 75500590 5410 311522760136 12.25 75500590 5410 311522760136 12.25 75500590 5410 311522760136 12.25 75500590 5410		For the Period Septem	ber 01, 2023 Through September 3	30, 2023	
179455 3/13/23 NAPA GENUINE AUTO PARTS COMPANY 1,366.					PAYMENT AMOUNT
179455 3/13/23 NAPA GENUINE AUTO PARTS COMPANY 1,366.	179454	9/13/23 LEHLCITY CO	DRPORATION		\$70.11
179455	173434			35 13	Ψ70.11
179456 9/13/23 NATIONAL BENEFIT SERVICES HRA 11000200 2135 Payroll Run 1 - Warrant 083123 1,129.57 1,129.57 179456 9/13/23 NATIONAL BENEFIT SERVICES HRA 11000200 2135 Payroll Run 1 - Warrant 083123 1,129.57 1,129.5					
179456 9/13/23 NATIONAL BENEFIT SERVICES HRA 11000200 2135 Payroll Run 1 - Warrant 083123 1,129.57	170455	0/42/22 NADA GENIU	NE ALITO DARTS COMPANY		1 366 20
179456 9/13/23 NATIONAL BENEFIT SERVICES HRA 1,129.57	179499			DI 383 10	1,300.20
179456 9/13/23 NATIONAL BENEFIT SERVICES HRA 11000200 2135 Payroll Run 1 - Warrant 083123 1,129.57 179457 9/13/23 NATIONAL BENEFIT SERVICES HRA 11000200 2135 ADMIN FEES 431.60 179458 9/13/23 NATIONAL BENEFIT SERVICES HRA 11000188 6010 4225 RED MAPLE DISTRIBUTION PIPELIN 181,884.67 75001570 5380 VAULTIROAD WORK AT 13400 \$ 5600 W 2,410.00 82000570 5380 VAULTIROAD WORK AT 13400 \$ 5600 W 2,410.00 91000570 5380 VAULTIROAD WORK AT 13400 \$ 5600 W 2,410.00 91000570 5380 VAULTIROAD WORK AT 13400 \$ 5600 W 2,410.00 179459 9/13/23 TOOLSHED INC 75000590 5310 CAULK GUN 3.63 179460 9/13/23 ROCKY MOUNTAIN POWER 52000570 5400 311522760124 11.69 52000570 5400 311522760124 11.27 52000570 5400 311522760132 11.27 52000570 5400 311522760132 11.27 52000570 5400 31152276019 2.39 72211590 5410 321644760019 2.39 72211590 5410 913799040088 18.25 75101590 5410 913799040088 18.25 75200590 5410 175509260053 11.42 75200590 5410 175509260053 11.42 75200590 5410 311522760546 153.19 75300590 5410 175509260053 40.777 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 17550926033 68.10 75500590 5410 17550926033 17.713.57 75600590 5410 2618241600338 68.10 75500590 5410 175509260161 175509260162 49.33 75600590 5410 175509260162 49.33 75600590 5410 175509260162 49.33 75600590 5410 311522760161 14.21 75600590 5410 311522760161 14.21 75600590 5410 311522760161 14.21 75600590 5410 311522760161 14.21 75600590 5410 311522760161 14.21 75600590 5410 311522760161 14.21 75600590 5410 311522760161 14.21					
11000200 2135					
11000200 2135	179456	9/13/23 NATIONAL BE	ENEFIT SERVICES HRA		1 129 57
11000200 2135 ADMIN FEES 431.60				1,129.57	1,120.01
11000200 2135 ADMIN FEES 431.60	170457	0/42/22 NATIONAL DE	ENEELT SEDVICES LIDA		424 60
179458 9/13/23 NOLAND & SON CONSTRUCTION COMPANY INC 11000188 6010 4225 RED MAPLE DISTRIBUTION PIPELIN 181,884.67 75001570 5380 VAULT/ROAD WORK AT 13400 \$ 5600 W 2,410.00 82000570 5380 VAULT/ROAD WORK AT 13400 \$ 5600 W 2,410.00 91000570 5310 VAULT/ROAD WORK AT 13400 \$ 5600 W 2,410.00 179459 9/13/23 TOOLSHED INC 3.63 TOOLSHED INC 75000590 5310 CAULK GUN 3.63 555,985. 5200570 5400 311522760132 11.27 5200570 5400 311522760132 11.27 52000570 5400 311522760132 11.27 52000570 5400 311522760132 11.27 52000570 5400 311522760132 12.11 72211590 5410 321644760019 2.39 72211590 5410 321644760019 2.39 72211590 5410 261824160012 1,346.62 75200590 5410 175509260063 11.42 75200590 5410 311522760546 153.19 75300590 5410 311522760546 153.19 75300590 5410 311522760546 153.19 75300590 5410 311522760546 153.19 75300590 5410 311522760546 153.19 75300590 5410 175509260063 68.10 75500590 5410 175509260063 68.10 75500590 5410 311522760546 36.10 37500590 5410 311522760546 36.10 37500590 5410 311522760546 36.10 37500590 5410 311522760546 36.10 37500590 5410 311522760546 36.10 37500590 5410 311522760546 36.10 37500590 5410 37500260295 29,780.01 75500590 5410 37500260295 29,780.01 75500590 5410 37720560033 32.70 75600590 5410 311522760181 34.21	179457			431.60	431.60
11000188 6010					
75001570 5380 VAULT/ROAD WORK AT 13400 S 5600 W 2,410.00 82000570 5380 VAULT/ROAD WORK AT 13400 S 5600 W 2,410.00 91000570 5310 VAULT/ROAD WORK AT 13400 S 5600 W 2,410.00 91000570 5310 VAULT/ROAD WORK AT 13400 S 5600 W 2,410.00 31. 75000590 5310 CAULK GUN 3.63 S.63 T.75000590 5310 CAULK GUN 3.63 S.63 T.75000570 5400 311522760124 11.69 S.2000570 5400 311522760132 11.27 S.2000570 5400 311522760132 11.27 S.2000570 5400 311522760405 12.11 T.22 S.2000570 5400 311522760405 12.11 T.22 S.2000570 5410 321644760019 2.39 T.2211590 5410 913799040088 18.25 T.5101590 5410 175509260063 11.42 T.5200590 5410 175509260063 11.42 T.5200590 5410 175509260063 11.42 T.5200590 5410 175509260063 11.42 T.5200590 5410 175509260053 410 T.5200590 5410 175509260253 40.77 T.5200590 5410 175509260162 49.33 T.5300590 5410 175509260162 49.33 T.5300590 5410 175509260162 49.33 T.5300590 5410 17550926033 68.10 T.5500590 5410 17550926033 68.10 T.75500590 5410 2618241600338 29.7600590 5410 311522760181 14.21 T.5600590 5410 311522760181 14.21 T.5600590 5410 311522760363 18.25 T.5600590 5410 311522760362 18.82 T.5600590 5410 311522760363 18.25 T.5600590 5410 31152	179458				189,114.67
82000570 5380				•	
179459 9/13/23 TOOLSHED INC 75000590 5310 CAULK GUN 3.63 179460 9/13/23 ROCKY MOUNTAIN POWER 52000570 5400 311522760124 11.69 52000570 5400 311522760132 11.27 52000570 5400 311522760405 12.11 72211590 5410 913799040088 18.25 75101590 5410 913799040088 18.25 75101590 5410 175509260063 11.42 75200590 5410 175509260063 11.42 75200590 5410 311522760546 153.19 75300590 5410 91379904007 5,732.05 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 2618241600338 68.10 75500590 5410 2618241600338 68.10 75500590 5410 2618241600338 68.10 75500590 5410 2618241600338 58.10 75500590 5410 261824160036 522.19 75600590 5410 311522760181 14.21 75600590 5410 311522760181 14.21 75600590 5410 311522760181 14.21 75600590 5410 311522760181 14.21 75600590 5410 311522760181 14.21 75600590 5410 311522760181 14.21 75600590 5410 311522760181 14.21 75600590 5410 311522760181 14.21 75600590 5410 311522760181 14.21 75600590 5410 311522760162 18.82 75600590 5410 311522760167 21.60 75600590 5410 311522760462 18.82				•	
179459 9/13/23 TOOLSHED INC 75000590 5310 CAULK GUN 3.63 179460 9/13/23 ROCKY MOUNTAIN POWER 52000570 5400 311522760124 11.69 52000570 5400 311522760132 11.27 52000570 5400 311522760405 12.11 72211590 5410 321644760019 2.39 72211590 5410 913799040088 18.25 75101590 5410 261824160012 1,346.62 75200590 5410 175509260253 40.77 75200590 5410 175509260253 40.77 75200590 5410 913799040047 5,732.05 75300590 5410 913799040047 5,732.05 75300590 5410 175509260253 75300590 5410 175509260253 68.10 75300590 5410 175509260337 61.78 75300590 5410 2618241600338 68.10 75500590 5410 2618241600338 68.10 75500590 5410 175509260295 29,780.01 75500590 5410 2618241600338 68.10 75500590 5410 377220560033 17,913.57 75600590 5410 2618241600338 68.10 75500590 5410 377220560033 28.70 75600590 5410 261824160046 522.19 75600590 5410 311522760181 14.21 75600590 5410 311522760181 14.21 75600590 5410 311522760462 18.82 75600590 5410 311522760462 18.82 75600590 5410 311522760462 18.82 75600590 5410 311522760462 18.82 75600590 5410 311522760462 18.82 75600590 5410 311522760462 18.82				·	
179460 9/13/23 ROCKY MOUNTAIN POWER 55,985. 52000570 5400 311522760124 11.69 52000570 5400 311522760132 11.27 52000570 5400 311522760405 12.11 72211590 5410 321644760019 2.39 72211590 5410 913799040088 18.25 75101590 5410 261824160012 1,346.62 75200590 5410 175509260063 11.42 75200590 5410 175509260053 40.77 75200590 5410 175509260153 40.77 75200590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260337 61.78 75500590 5410 175509260295 29,780.01 75500590 5410 377220560033 28.70 75600590 5410 311522760363 18.25 <td></td> <td>91000570 5310</td> <td>AULI/ROAD WORK AT 13400 5 5000 W</td> <td>2,410.00</td> <td></td>		91000570 5310	AULI/ROAD WORK AT 13400 5 5000 W	2,410.00	
179460 9/13/23 ROCKY MOUNTAIN POWER 52000570 5400 311522760124 11.69 52000570 5400 311522760132 11.27 52000570 5400 311522760405 12.11 72211590 5410 321644760019 2.39 72211590 5410 913799040088 18.25 75101590 5410 261824160012 1,346.62 75200590 5410 175509260063 11.42 75200590 5410 175509260053 40.77 75200590 5410 311522760546 153.19 75300590 5410 913799040047 5,732.05 75300590 5410 175509260162 49.33 75300590 5410 175509260162 49.33 75300590 5410 175509260337 61.78 75300590 5410 175509260337 61.78 75300590 5410 175509260338 68.10 75500590 5410 175509260337 61.78 75300590 5410 17550926095 29,780.01 75500590 5410 2668241600338 68.10 75500590 5410 2668289460013 17,913.57 75600590 5410 377220560033 28.70 75600590 5410 261824160046 522.19 75600590 5410 311522760181 14.21 75600590 5410 311522760462 18.82 75600590 5410 311522760462 18.82 75600590 5410 311522760462 18.82 75600590 5410 311522760462 18.82 75600590 5410 311522760157 21.60 75600590 5410 377131660047 15.32	179459	9/13/23 TOOLSHED IN	NC		3.63
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75600590 5410 175509260022 26.18 75600590 5410 227856660013 31.30					
75600590 5410 227856660039 41.58					
75700590 5410 22760000039 41.50 75700590 5410 311522760611 34.40					
179461 9/13/23 SANDY CITY 77.	179461	9/13/23 SANDY CITY			77.88
75300590 5430 17.96				17 96	77.00
75300590 5430 1147 WEBSTER 8.98			147 WEBSTER		
75300590 5430 1784 CREEK RD 14.98					
75300590 5430 1787 CREEK RD 8.98					
			7618 S 700 E	26.98	

	For the Period September 01, 2023 Through September 30,	2023	
PAYMENT NO.	PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
179462	9/13/23 SMALLEY & COMPANY 82101570 5380 SIKAFLEX 1A SEALANT, AQUEDUCT & DISTRI 82000570 5380 SIKAFLEX 1A SEALANT, AQUEDUCT & DISTRI	173.04 173.04	\$346.08
179463	9/13/23 SOUTH JORDAN CITY 52000570 5400 10305 S 3200 W LAND 75300590 5430 9911 S 2700 W LAND	332.01 36.21	368.22
179464	9/13/23 STANDARD PLUMBING SUPPLY/SPRINKLER WORLD 83000570 5350 2 90 ELBOWS FOR THE BACKFLOW PREVENT 83000570 5350 PARTS TO REPLACE THE BACKFLOW AT 3200	14.30	199.03
179465	9/13/23 STOTZ EQUIPMENT BLUFFDALE 81000570 5330 PARTS FOR MOWER DECK	279.20	279.20
179466	9/13/23 THE RAGMAN COMPANY 83000570 5310 SHOP RAGS	293.00	293.00
179467	9/13/23 UN-X-LD PIPE & SUPPLY INC 75002570 5380 WELD-O-LET	23.00	23.00
179468	9/13/23 UPHOLSTERY WEST INC 81000570 5330 SEAT REPAIR ON 712	325.00	325.00
179469	9/13/23 UTAH COMMUNICATIONS INC 91000570 5530 MAINTENANCE CONTRACT	40.00	40.00
179470	9/13/23 UTAH DIVISION OF GOV.OPERATIONS 81000570 5340 AUGUST FLEET FUEL BILL	16,746.36	16,746.36
179471	9/13/23 WATER SYSTEMS ENGINEERING, INC. 11000180 6010 4213 SWGWTP DEEP WELL ASSESSMENT	9,190.00	9,190.00
179472	9/13/23 WEST JORDAN CITY 51000650 5410 8275 \$ 1300 W 51000650 5430 8215 \$ 1300 W 51000650 5430 8275 \$ 1300 W 51000650 5440 8275 \$ 1300 W	32.89 2,058.67 115.83 2,879.10	5,086.49
179473	9/13/23 WRIGHT'S SHED CO 83000570 5350 STORAGE SHED FOR ADDITIONAL STORAGE	9,210.16	9,210.16
179474	9/13/23 ZIONS BANK 51000650 5286 QUARTERLY REMARKETING AGENT FEE FOR	9,181.38	9,181.38
179475	9/14/23 AMANDA BETENSON 62000570 5670 FLIP YOUR STRIP PAYMENT	556.88	556.88
179476	9/14/23 DOMINION ENERGY 75300590 5420 4770 NANILOA	35.12	35.12
179477	9/14/23 DRAPER CITY 75300590 5430 108 E 11400 S	7.00	7.00
179478	9/14/23 MT OLYMPUS IMPROVEMENT DISTRICT 75501590 5430 2981 BRANCH	138.00	138.00
179479	9/14/23 PRESTON MITCHELL 60000650 5290 PRODUCT LED SUMMIT	162.00	162.00

		September 01, 2023 Through September 30,	2023	
PAYMENT NO.		DOR NAME	INVOICE AMOUNT	PAYMENT AMOUNT
179480	9/14/23 ROO	KY MOUNTAIN POWER		\$132,751.94
	70100590 54	0 175509260279	102,743.52	, , , , ,
	75200590 54		14.20	
	75500590 54°	0 175509260238	12,284.74	
	75500590 54°	0 259822160018	17,709.48	
179481	9/14/23 SAN	DY CITY		8.98
	52000570 540	0 579 W 9400 S	8.98	
179482	9/14/23 SOL	ITH JORDAN CITY		36.21
	75300590 543	10932 S 2700 WAY	36.21	
179483	9/14/23 SOL	ITH VALLEY SEWER DISTRICT		379.32
170400	71000590 543		116.76	070.02
	72000590 543		37.56	
	72000590 543		25.00	
	75300590 543		25.00	
	75300590 543		25.00	
	75501590 543		25.00	
	75501590 543		25.00	
	75501590 543	30 11059 S 1300 W	25.00	
	75501590 543	9816 S 1300 W	50.00	
	75501590 543	9911 S 2700 W	25.00	
179484	9/20/23 CHA	MPION FABRICATING & SUPPLY COMPANY		109.00
	82000570 53°	0 CONCRETE TOOLS FOR PLM	109.00	
179485	9/20/23 CHI	LD SUPPORT SERVICES		529.00
	11000200 213	5 PAYROLL 091523	529.00	
179486	9/20/23 CYN	THIA BEE		427.84
	60000650 529	00 PIO CONFERENCE	427.84	1_1121
179487	9/20/23 DOM	IINION ENERGY		794.31
179407	72000590 542		541.57	7 34.3 1
	72000590 542		252.74	
179488	9/20/23 JEF	F HONE		VOID
179489	9/20/23 LAV	OFFICES OF KIRK A CULLIMORE LLC		300.00
	11000200 213	5 GARCIA	300.00	
179490	9/20/23 MAF	RK STRATFORD		162.80
	51000650 529	0 FLIGHT REIMBURSEMENT	162.80	
179491	9/20/23 NAF	A GENUINE AUTO PARTS COMPANY		481.04
	81000570 533	BRAKE SWITCH, WATER PUMP, HEADLIGHT S	218.19	
	81000570 533	· · · · · · · · · · · · · · · · · · ·		

		mber 01, 2023 Through September	30, 2023	
PAYMENT NO.	PAYMENT VENDOR N DATE ACCOUNT#	AME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
179492	9/20/23 ROCKY MO	UNTAIN POWER		\$170,014.21
	71000590 5410	175509260287	26,569.53	* ,
	75200590 5410	227856660021	63.75	
	75200590 5410	311522760330	30.51	
	75200590 5410	329228560010	60.34	
	75300590 5410	175509260170	15.32	
	75300590 5410	311522760074	463.75	
	75300590 5410	333110060014	58.60	
	75500590 5410	175509260410	86,085.57	
	75500590 5410	175520960360	16,471.18	
	75500590 5410	227856660120	40,068.00	
	75600590 5410	311522760454	30.98	
	75600590 5410	311522760470	27.45	
	75600590 5410	175509260246	14.77	
	75600590 5410	311522760033	21.72	
	75700590 5410	175509260261	32.74	
179493	9/20/23 UPHOLSTE	RY WEST INC		250.00
	81000570 5330	SEAT REPAIR ON 411.	250.00	
170404	9/20/23 UTAH BURI	EALL OF COMMINAL IDENTIFICATION		222.75
179494	51000650 5170	EAU OF CRIMINAL IDENTIFICATION EMPLOYEE BACKGROUND CHECK	222.75	232.75
	51000650 5170	EMPLOYEE BACKGROUND CHECK	232.75	
179495	9/20/23 UTAH LANI	OSCAPE SUPPLY		17.60
	82000570 5380	SOD FOR 3577 S 610 E RESTORATION	17.60	
179496	9/20/23 UTAH STAT	E TAX COMMISSION		49,249.68
	11000200 2240	PAYROLL 091523	49,249.68	
179497	9/20/23 WIDDISON	WELL SERVICES INC.		226 202 75
173437			00 405 00	236,383.75
		WELL REDEVELOPMENT & TEST PUMP 1590 EAST WELL DEVELOPMENT	80,465.00 155,918.75	
	11000180 0010 4281	1390 EAST WELL DEVELOPMENT	155,916.75	
179498	9/21/23 AMANDA S	TRACK		201.00
	62000570 5290	WATERSMART	201.00	
4=0.400	2/2//22			
179499		STRUCTION & EXCAVATION		1,375,562.00
	11000188 6010 4190	3300 S PIPELINE REPLACEMENT	1,375,562.00	
179500	9/21/23 CASTELAN	, KIMBERLY		552.80
173300	70000590 5290	METROHM	552.80	332.00
	70000390 3290	METROTIM	332.00	
179501	9/21/23 CMT TECH	NICAL SERVICES		4,400.00
		3300 S PIPELINE REPLACEMENT	4,400.00	.,
			.,	
179502	9/21/23 COURTNEY	BROWN		147.00
	62000570 5290	WATERSMART	147.00	
179503		ULTING ENGINEERS INC		10,198.83
	11000180 6010 4293	9800 S 2300 E WELL EQUIPPING	2,955.48	
	52000570 5400	SURVEY WORK ON DISTRICT PROPERTY	7,243.35	
179504	9/21/23 DIGI-KEY			4 504 04
173004		DEDLACE CARS ON FINISH WATER BURE	0 6 4 504 04	1,581.21
	91073570 5310	REPLACE CAPS ON FINISH WATER PUMP	∠ 3 1,381.21	
179505	9/21/23 ERIK WER	ΛEL.		147.00
	62000570 5290	WATERSMART	147.00	177.50
	32000010 0200		177.00	

	For the	Period Sep	tember 01, 2023 Through Sept	tember 30, 2023	
PAYMENT NO.	PAYMENT DATE AC	VENDOR CCOUNT#	NAME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
179506	9/21/23	GORDON	BATT		\$416.80
	7000	0590 5290	AWWA	416.80	
179507	9/21/23	GRANGE	R HUNTER IMPROVEMENT		13,920.00
	6200	0570 5670	MEMBER AGENCY GRANT - GRAI	NGER-HUNT 13,920.00	
179508	9/21/23	JEANETT	E PERRY		119.00
	6000	0650 5290	WATERSMART	119.00	
179509	9/21/23	JENKINS	PLUMBING COMPANY		75.00
	7707	5590 5770	ANNUAL BACKFLOW TESTING	75.00	
179510	9/21/23		E SUELTZ		488.78
	6200	0570 5290	WATERSMART	488.78	
179511	9/21/23	MATT OL			147.00
	5100	0650 5290	WATERSMART	147.00	
179512	9/21/23		ENCH CANAL & IRRIGATION CO		1,891.67
	7000	0510 5820	PROVO BENCH WATER STOCK A	SSESSEMEN 1,891.67	
179513	9/21/23	SELECTH		0-0 400 00	253,189.60
	11000	0200 2135	PAYROLL 090523	253,189.60	
179514	9/21/23		MILLETTE	400.00	428.80
	6200	0570 5290	WATERSMART	428.80	
179515	9/21/23		N WELL SERVICES INC.	7,000,00	7,000.00
	11000	0180 6010 43	10 MONITOR WELL REPAIR	7,000.00	

		ber 01, 2023 Through Septem	ber 30, 2023	
PAYMENT NO.	PAYMENT VENDOR NAI DATE ACCOUNT# I	ME DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
179516	9/26/23 ROCKY MOU	NTAIN POWER		\$80,936.21
	72000590 5410	175509260188	6,580.71	•
	73000590 5410	377120460037	33,981.68	
	75200590 5410	287176760018	12.39	
	75200590 5410	311522760223	1,101.49	
	75200590 5410	311522760512	560.75	
	75200590 5410	311522760538	1,404.17	
	75200590 5410	311522760553	73.55	
	75200590 5410	311522760561	5,645.34	
	75200590 5410	311522760579	2,800.48	
	75300590 5410	911749030019	11,681.63	
	75300590 5410	326716960017	71.18	
	75300590 5410	333110760050	225.82	
	75300590 5410	333819860011	45.86	
	75300590 5410	333822660010	14.97	
	75300590 5410	376190160014	164.54	
	75300590 5410	377120460045	61.78	
	75300590 5410	175509260329	212.61	
	75300590 5410	175509260386	93.50	
	75300590 5410	311522760017	209.89	
	75300590 5410	311522760199	319.77	
	75300590 5410	311522760215	83.32	
	75300590 5410	326593760019	56.71	
	75300590 5410	175509260048	164.31	
	75300590 5410	175509260055	14,194.40	
	75300590 5410	175509260139	15.74	
	75500590 5410	175509260030	249.57	
	75500590 5410	175509260196	423.35	
	75500590 5410	913799040021	218.80	
	75600590 5410	377120460094	19.23	
	75600590 5410	377120460102	16.71	
	75600590 5410	311522760041	16.41	
	75600590 5410	311522760066	16.30	
	75600590 5410	311522760165	22.58	
	75600590 5410	311522760173	13.65	
	75600590 5410	311522760629	15.87	
	75600590 5410	377120460078	18.38	
	75600590 5410	175509260352	50.90	
	75600590 5410	175509260394	30.93	
	75700590 5410	364292260015	46.94	
179517	9/28/23 ALPHA COM	MUNICATIONS SITES INC		191.45
173317		SITE LEASE	191.45	131.43
179518	9/28/23 CITY OF SOU	ITH SALT LAKE		12.00
	52000570 5400	465 E 3900 S	12.00	
179519	9/28/23 CRS CONSU	LTING ENGINEERS INC		352.50
175015		DW6/DW8 WELL REPAIRS	352.50	002.00
179520		LES AND SERVICE		73.80
	81000570 5330 I	MANIFOLD GASKETS.	73.80	
179521	9/28/23 DALSOGLIO	INC		548.30
		COOLANT FOR 118TH GENERATOR	548.30	0-1 0.00
	01000370 3020	COLLINITION HOTH CLINETIATOR	J 4 0.J0	
179522	9/28/23 IMA, INC			1,355.36
- · · · · -	,	DIVERSIFIED INSURANCE GROUP	1,355.36	.,
	0.000000 0.000	2 2	1,000.00	

	For the Period September 01, 2023 Through September 30, 2023	3	
PAYMENT NO.	PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION AMOUNT AMOUNT INVO		PAYMENT AMOUNT
179523	73000590 5420 8215 TEMPLE 61 75300590 5420 1200 E 9400 S 23 75300590 5420 2400 CREEK RD 33 75300590 5420 8153 S 700 E 10	0.43 6.58 5.11 3.95 2.69 6.65 7.93	\$3,993.34
179524	9/28/23 HOT SHOT SPRINKLER REPAIR AND LANDSCAPE, LLC 62000570 5670 LOCALSCAPES CONTRACTOR REWARDS 3,633 62000570 5670 LOCALSCAPES DESIGNER REWARDS 403	3.05 3.67	4,036.72
179525	9/28/23 HOUSE OF PUMPS 81000570 5380 PRESSURE SWITCH FOR WASH DOWN PUMI 50	0.19	50.19
179526	9/28/23 JANICE LITSTER TRUST 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 61	1.55	611.55
179527	9/28/23 LAYTON CITY 52000570 5400 997 W GENTILE 75	9.80	79.80
179528	9/28/23 LEGAL SHIELD 11000200 2135 PAYROLL 083123 1,343	3.70	1,343.70
179529	9/28/23 LIFELINE COMMUNITY HOA 62000570 5670 COMMERCIAL LANDSCAPE INCENTIVE PROG 10,96	1.50	10,961.50
179530	9/28/23 LINDE GAS & EQUIPMENT 78000590 5720 GASSES FOR LAB INSTRUMENTS 308	8.44	308.44
179531	9/28/23 NAPA GENUINE AUTO PARTS COMPANY 81000570 5330 BATTERY, OIL FILTERS. 24	1.39	241.39
179532	9/28/23 NATIONAL MACHINE LLC 81071570 5380 NEW GATE NUTS FOR JVWTP 1,556	0.00	1,550.00
179533	9/28/23 PORTER PAINTS 82101570 5310 2" CHIP BRUSHES FOR PAINTING 26	8.56	28.56
179534	9/28/23 PRESTON MITCHELL 60000650 5290 PRODUCT LED SUMMIT 996	0.03	990.03
179535	9/28/23 RAY QUINNEY & NEBEKER 51000650 5284 15038-162 51	1.00	511.00
179536	71071570 5350 JVWTP 456 72072570 5350 SERWTP 304 73073570 5350 SWGWTP 336 83000570 5350 ADMIN/MAINT 204	6.55 8.73 4.22 0.64 4.15 2.34	1,886.63
179537	9/28/23 RIVERTON CHEVROLET 81000570 5330 AIR BAG LIGHT REPAIR. 760	0.00	760.00
179538	9/28/23 ROCKY MOUNTAIN POWER 70100590 5410 377220560017 35,210	6.12	35,216.12

For the Period September 01, 2023 Through September 30, 2023			
PAYMENT NO.	PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION INVOICE AMOUNT	PAYMENT AMOUNT	
179539	9/28/23 ROSEMOUNT INC 91072570 5310 REPLACE PRESSURE TRANSMITTER ON RES 1,551.36	\$1,551.36	
179540	9/28/23 SANDY CITY 75300590 5430 2580 E 9800 S 337.68	337.68	
179541	9/28/23 SELECTHEALTH 11000200 2135 PAYROLL 093023 249,313.10	249,313.10	
179542	9/28/23 STANDARD PLUMBING SUPPLY/SPRINKLER WORLD 81000570 5380 PIPE, FITTINGS, SILVER SOLDER FOR JVWTP 185.59 81071570 5380 PIPE, FITTINGS, SILVER SOLDER FOR JVWTP 37.75	223.34	
179543	9/28/23 US BANK FINANCIAL 11000200 2132 PCARDS 082623-092523 31,994.01	31,994.01	
179544	9/28/23 UTAH COMMUNICATIONS INC 91000570 5530 MAINTENANCE CONTRACTS 40.00	40.00	
179545	9/28/23 VIKING PAINTING, LLC 11000186 6010 4271 8-MG & 2-MG STEEL RES. PAINT AND REPAIR: 39,738.50	39,738.50	
179546	9/28/23 WESTECH FUEL EQUIPMENT 81071570 5380 3 CHEMICAL FEED PUMP SEALS 133.94	133.94	
179547	9/28/23 WIDDISON WELL SERVICES INC. 11000180 6010 4281 1590 EAST WELL DEVELOPMENT 91,770.00	91,770.00	
504649 EF	T 9/12/23 BAILEY STEWART 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 1,512.40	1,512.40	
504650 EF	T 9/12/23 BARRETT BUSINESS SERVICES, INC 52000650 5280 TEMP EMPLOYEES TIME 1,900.17 62000570 5350 TEMP EMPLOYEES TIME 2,800.22 62000570 5670 TEMP EMPLOYEES TIME 905.38	5,605.77	
504651 EF	T 9/12/23 BOWEN COLLINS & ASSOCIATES 11000180 6010 4242 WELL DEVELOPMENT & TEST PUMPIN 5,331.25 11000180 6010 4310 13&64 WELL REPAIR 480.00 11000186 6010 4193 FOUR RESERVOIRS REPAIRS PROJEC 612.25 11000188 6010 4190 3300 S PIPELINE REPLACEMENT 33,012.37	39,435.87	
504652 EF	T 9/12/23 BRANDON CHARLESWORTH 62000570 5670 LOCALSCAPES REWARDS PROGRAM PAYME 3,321.27	3,321.27	
504653 EF	T 9/12/23 BRINKMANN INSTRUMENTS,INC 78000590 5720 LAB STANDARDS 3,288.90	3,288.90	
504654 EF	T 9/12/23 CORE & MAIN 75002570 5380 BRASS FITTINGS 53.92 75002570 5380 BRASS FITTINGS AND THREAD TAPE 49.23 82000570 5380 18"HYD EXTENSION 6575 S VINECREST DR 520.58	623.73	
504655 EF	T 9/12/23 DALINE ROSTRON FAMILY TRUST 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 2,380.00	2,380.00	
504656 EF	T 9/12/23 DEVERL GLINES FAMILY LIVING TRUST 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 6,556.50	6,556.50	

For the Period September 01, 2023 Through September 30, 2023				
PAYMENT NO.	PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION INVOICE AMOUNT	PAYMENT AMOUNT		
504658 EFT	9/12/23 ENDRESS + HAUSER INC 91000570 5310 REPLACE LEVEL TRANSMITTER BULK TANK 1 2,771.70	\$2,771.70		
504659 EFT	9/12/23 ENERGY MANAGEMENT CORPORATION 91000570 5310 SERVICE CALL, REPLACEMENT FANS, PHASE 17,703.09	17,703.09		
504660 EFT	9/12/23 ENVIRONMENTAL RESOURCE ASSOCIATES 78000590 5720 WS & WP PT STUDIES FOR AUG 2023 410.09	410.09		
504661 EFT	9/12/23 ESI ELEMENTAL SCIENTIFIC, INC 78000590 5720 PART FOR ICP-MS 1,144.00	1,144.00		
504662 EFT	9/12/23 FERGUSON ENTERPRISES LLC 82000570 5380 2" CTS MALE COUPLINGS FOR 245 W PLYMO! 887.10 83071570 5380 SPRINKLER REPAIRS AT JVWTP	1,702.74		
504663 EFT	9/12/23 HACH COMPANY 91000570 5310 ANALOG PH SENSOR 2,268.72 91072570 5310 ANALOG PH SENSOR 1,134.36	3,403.08		
504664 EFT	9/12/23 INTERNATIONAL DIOXCIDE INC 71000590 5710 CHEMICALS FOR JVWTP - SODIUM CHLORITE 31,217.82	31,217.82		
504665 EFT	9/12/23 JACOBS ENGINEERING GROUP INC 11000186 6010 4276 11800 SOUTH ZONE C RESERVOIR 64,230.00	64,230.00		
504666 EFT	9/12/23 KILGORE COMPANIES, LLC 82000570 5380 ASPHALT & CONCRETE 1,858.14	1,858.14		
504667 EFT	9/12/23 MARCUS G FAUST PC 51000650 5284 PROFESSIONAL CONSULTING SERVICES 3,000.00	3,000.00		
504668 EFT	9/12/23 MOUNTAINLAND SUPPLY COMPANY 83071570 5380 SPRINKLER REPAIRS AT JVWTP 363.82	363.82		
504669 EFT	9/12/23 MOWER MEDIC 83000570 5350 PARTS FOR TRIMMER HEADS AND TRIMMER 189.96	189.96		
504670 EFT	9/12/23 NICKERSON COMPANY INC 11000180 6010 4281 1590 WELL MOTOR REPAIRS 22,612.00	22,612.00		
504671 EFT	9/12/23 QUICK QUACK 83000570 5360 CAR WASH TRIAL FOR FLEET VEHICLES 259.90	259.90		
504672 EFT	9/12/23 REED CHARLES 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 3,933.40	3,933.40		
504673 EFT	9/12/23 ROCKY MOUNTAIN VALVES & AUTOMATION 75000590 5290 HYSRAULIC CONTROL VALVE TRAINING 583.37 80000570 5290 HYSRAULIC CONTROL VALVE TRAINING 1,166.63	1,750.00		
504674 EFT	9/12/23 SPRINKLER SUPPLY COMPANY 51000000 6210 PVC PIPE AND PARTS TO REPAIR DAMAGE (6 388.57 83000570 5350 PARTS TO FIX A BROKEN SPRINKLER LINE AT 42.20 83071570 5380 SPRINKLER REPAIRS AT JVWTP 260.92	691.69		
504675 EFT	9/12/23 STAPLES BUSINESS ADVANTAGE 51000650 5220 OFFICE SUPPLIES 796.38 78000590 5720 OFFICE SUPPLIES 39.22 80000570 5220 OFFICE SUPPLIES 253.79 Page 13 of 21	1,089.39		

For the Period September 01, 2023 Through September 30, 2023					
PAYMENT	PAYMEN				PAYMENT
NO.	DATE	ACCOUNT#	DESCRIPTION	INVOICE AMOUNT	AMOUNT
504676 EF	T 9/12/23	STEPHE	N LINDBERG		\$8,376.60
	(62000570 5670	LANDSCAPE INCENTIVE PROGRAM PA	AYMEN1 8,376.60	
504677 EF	T 9/12/23	THATCH	ER COMPANY		85,317.18
		71000590 5710	CHEMICALS FOR JVWTP - LIQUID CHL	ORINE 26,400.00	33,511113
		71000590 5710	CHEMICALS FOR JVWTP - PACL	28,581.95	
		72000590 5710 72000590 5710	PURCHASE OF CHLORINE FOR THE F PURCHASE OF PACL FOR FISCAL YEA	,	
				11 2024 14,597.42	
504678 EF		TRAILBL 91071570 5310	LAZER CONTROLS CORPORATION PINCH VALVE FOR FLUORIDE CALIB	151.67	455.00
		91071570 5310	PINCH VALVE FOR FLUORIDE CALIB	151.67	
			PINCH VALVE FOR FLUORIDE CALIB	151.66	
504679 EF	T 9/12/23	UTAH YA	AMAS CONTROLS INC		23,200.00
		71071570 5380	SECURITY SUPPLIES	8,385.00	_0,_00.00
		75000570 5380	SECURITY SUPPLIES	12,020.00	
	•	75101570 5380	SECURITY SUPPLIES	2,795.00	
504680 EF	T 9/12/23	VANCON	IINC		379,492.92
			199 10200 S 3600 W PUMP STATION	345,767.92	
		11000188 6010 4	190 3300 S PIPELINE REPLACEMENT	33,725.00	
504681 EF	T 9/12/23	VANGUA	ARD CLEANING SYSTEMS OF UTAH		7,727.67
		83000570 5360	JANITORIAL SERVICES	5,151.64	
		83071570 5360	JANITORIAL SERVICES	1,562.38	
		83072570 5360 83073570 5360	JANITORIAL SERVICES JANITORIAL SERVICES	600.90 412.75	
				112.70	
504682 EF		WAXIE S 83000570 5350	SANITARY SUPPLY JANITORIAL SUPPLIES	2,449.90	2,449.90
	,	83000370 3330	JANITONIAL SUFFLIES	2,449.90	
504683 EF		_	_		2,292.81
		51000650 5220 62000570 5270	LETTERHEAD FOR THE DISTRICT ACTIVITY BOOKS - 3RD PRINTING	1,422.81 870.00	
	,			870.00	
504684 EF		_			177.36
		75000570 5380	CHEMICAL EYEWASH HEADS	177.36	
504685 EF	⊤ 9/15/23	ANDREV	V & VANESSA CROSHAW FAMILY TRU	ST	2,565.60
	(62000570 5670	LANDSCAPE INCENTIVE PROGRAM PA	AYMEN 2,565.60	•
504686 EF	T 9/15/23	ANGELS	SELIS		12,673.74
30 4 000 Li			LANDSCAPE INCENTIVE PROGRAM P.	AYMEN7 12,673.74	12,073.74
				·	
504687 ⊢⊦		BARRET 52000650 5280	T BUSINESS SERVICES, INC TEMP EMPLOYEES TIME	1 775 05	5,917.58
		62000570 5350	TEMP EMPLOYEES TIME	1,775.25 3,203.34	
	(62000570 5670	TEMP EMPLOYEES TIME	938.99	
504688 FF	T 9/15/23	BI LIE ST	TAKES OF UTAH		3,522.60
304000 Li		82000570 5390	BLUE STAKES OF UTAH	3,522.60	3,322.00
=		 -	VALLEY EL EQUE:	•	_
504689 EF			VALLEY ELECTRIC	20.00	57.44
		90000650 5230 90071650 5230	REPLACEMENT CISCO PHONES REPLACEMENT CISCO PHONES	36.93 8.20	
		90071650 5230	REPLACEMENT CISCO PHONES	2.64	
		90077650 5230	REPLACEMENT CISCO PHONES	7.02	
		90078650 5230	REPLACEMENT CISCO PHONES	1.76	
		90101650 5230	REPLACEMENT CISCO PHONES	0.89	

For the Period September 01, 2023 Through September 30, 2023				
PAYMENT NO.	PAYMENT VENDOR NAME	INVOICE AMOUNT	PAYMENT AMOUNT	
504690 EF	9/15/23 CDW GOVERNMENT INC 90000650 5230 KIWI CAT TOOLS 1 YR MAINTENANCE SCADA	250.98	\$250.98	
504691 EF	77073590 5770 WATER QUALITY ANALYSIS	1,509.00	1,509.00	
504692 EF	71000590 5260 FIRST AID SUPPLIES	310.53	310.53	
504693 EF	9/15/23 COLIN & SARAH BLEDSOE 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,236.40	2,236.40	
504694 EF	75002570 5380 2 INCH BRASS NIPPLE, AND 2 INCH BALL VAL	97.24	97.24	
504695 EF	9/15/23 DESERET NEWS 51000650 5284 LEGAL NOTICE OF PROPOSED TAX INCREAS	450.00	450.00	
504696 EF	9/15/23 ERIKS NORTH AMERICA 81000570 5330 BRASS COUPLER, STEEL NIPPLE, VACTOR	96.52	96.52	
504697 EF	9/15/23 EXPRESS AUTO GLASS INC 81000570 5330 WIND SHIELD	449.00	449.00	
504698 EF	9/15/23 GRAY MATTER SYSTEMS LLC 90000650 5230 WIN911 SOFTWARE RENEWAL 90071650 5230 WIN911 SOFTWARE RENEWAL 90072650 5230 WIN911 SOFTWARE RENEWAL 90073650 5230 WIN911 SOFTWARE RENEWAL 90101650 5230 WIN911 SOFTWARE RENEWAL	1,000.00 400.00 800.00 400.00 400.00	3,000.00	
504699 EF	9/15/23 HARRINGTON INDUSTRIAL PLASTICS LLC 75000570 5380 MISC. FITTINGS FOR LUTZ PUMP	48.88	48.88	
504700 EF	9/15/23 JULIE BURNETT 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMENT	2,306.00	2,306.00	
504701 EF	9/15/23 KILGORE COMPANIES, LLC 51000000 6210 CONCRETE FOR DAMAGE AT 12600 S 4800 W	309.00	309.00	
504702 EF	9/15/23 MARK & JULIE REESE FAMILY TRUST 62000570 5670 LOCALSCAPES REWARDS PROGRAM PAYME	833.00	833.00	
504703 EF	9/15/23 MIKE LORENC 62000570 5170 UNIFORM REIMBURSEMENT - SCHEELS - SAF	261.69	261.69	
504704 EF	9/15/23 MOUNTAINLAND SUPPLY COMPANY 82000570 5380 12-10" MACRO COUPLERS	7,037.64	7,037.64	
504705 EF	71000590 5170 SAFETY & SUPPLY LLC 80000570 5170 SAFETY UNIFORM ITEMS FOR TERRANCE CC MAINTENANCE SAFETY UNIFORM ORDERS	110.20 451.60	561.80	
504706 EF	9/15/23 PROFESSIONAL PEST CONTROL LLC 83000570 5350 PEST CONTROL FOR THE MONTH OF AUGUS 83071570 5350 PEST CONTROL FOR THE MONTH OF AUGUS 83072570 5350 PEST CONTROL FOR THE MONTH OF AUGUS 83073570 5350 PEST CONTROL FOR THE MONTH OF AUGUS	200.00	720.00	

For the Period September 01, 2023 Through September 30, 2023				
PAYMENT PAYMENT VENDOR NAME NO. DATE ACCOUNT# DESCRIPTION AMOR	AMADINE			
504707 EFT 9/15/23 SANDRA DAVIS 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 1,910	\$1,910.50			
504708 EFT 9/15/23 SWC HEALTH WORKS INC 71000590 5260 RESPIRATOR FIT TESTS AND MEDICAL CLEAI 288 72000590 5260 RESPIRATOR FIT TESTS AND MEDICAL CLEAI 69	353.00 8.00 5.00			
504709 EFT 9/15/23 TALISMAN CIVIL CONSULTANTS 11000160 6010 3910 HEADQUARTERS CAMPUS SITE IMPRO 13,715	13,715.00			
504710 EFT 9/15/23 THATCHER COMPANY 71000590 5710 CHEMICALS FOR JVWTP - PACL 14,620 72000590 5710 PURCHASE FOR FLUORIDE FOR FISCAL YEA 7,269	21,890.04 0.51 9.53			
504711 EFT 9/15/23 TIRE WORLD 81000570 5330 TIRES FOR 736, FRONT END ALIGNMT 722, TI 3,629	3,629.17 9.17			
504712 EFT 9/15/23 UTAH LAKE WATER USERS ASSOCIATION INC 70000510 5810 ULWUA AUGUST 2023 MAINTENANCE 713	713.49			
504713 EFT 9/15/23 WATERFORD SERVICES, LLC 75000590 5710 24 QTY BUCKETS OF ACCUTAB PUCKS 4,688	4,688.01			
504714 EFT 9/15/23 WHEELER 81000570 5530 ASPHALT ROLLER LEASE 5,100	5,100.00			
504715 EFT 9/15/23 WINMARK STAMP & SIGN INC 83071570 5350 OFFICE NAME PLATE FOR BRAXTON MYLER 28	28.60			
504716 EFT 9/15/23 WNA SERVICES CO. 51000650 5170 UTAH NEWS TRACKER READING CHARGE 150	150.00			
504717 EFT 9/22/23 AIRGAS USA, LLC 81072570 5360 ACETYLENE TANK REFILL 29	29.32 9.32			
504718 EFT 9/22/23 ALEXANDRIA HUMPHRIES 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 604	604.00			
504719 EFT 9/22/23 BUCHANAN ACCESS SYSTEMS LLC 81000570 5380 REPLACE THE CONTROLS ON THE RO GATE 1,990	1,990.00			
77071590 5770 WATER QUALITY ANALYSIS 150 77072590 5770 WATER QUALITY ANALYSIS 352 77073590 5770 WATER QUALITY ANALYSIS 1,523	2,680.00 0.02 0.04 2.99 3.94 3.01			
504721 EFT 9/22/23 COMFORT SYSTEMS USA 81000570 5380 REPACEMENT HVAC FOR ADMIN GM OFFICE 11,990	11,990.00			
504722 EFT 9/22/23 CORRIO CONSTRUCTION, INC. 11000188 6010 4204 ZONE D CHEMICAL FEED FACILITY 127,777	127,771.63			
504723 EFT 9/22/23 DANIEL L CLAYPOOL 81000570 5340 FUEL REIMBURSEMENT 38	38.19 8.19			
504724 EFT 9/22/23 FINLINSON & FINLINSON PLLC 51000650 5284 PREP 60 16,568	16,565.00 5.00			

	For the Period September 01, 2023 Through September 30, 20)23	
PAYMENT NO.	DATE ACCOUNT# DESCRIPTION	VOICE MOUNT	PAYMENT AMOUNT
504725 EFT	9/22/23 FOLIAGE, INC 51000650 5350 PLANT SERVICES	420.00	\$420.00
504726 EFT	91071570 5310 800 NTU & 800 MNTU STANDARD FORMAZINE 2,9 91071570 5310 FLOW REGULATOR 3 91072570 5310 800 NTU & 800 MNTU STANDARD FORMAZINE 1,2 91072570 5310 FLOW REGULATOR 3	382.76 ,677.20 382.76 275.12 382.76 191.38	5,291.98
504727 EFT	9/22/23 HARRINGTON INDUSTRIAL PLASTICS LLC 81071570 5380 CHECK VALVES BALL VALVE AND GASKETS F 81072570 5380 CHECK VALVES BALL VALVE AND GASKETS F		1,281.83
504728 EFT	9/22/23 INFINITY CORROSION GROUP INC 11000178 6010 4317 JA CATHODIC TROUBLESHOOTING 8,11000186 6010 4271 8-MG & 2-MG STEEL RESERVOIRS P 12,9		21,074.13
504729 EFT	9/22/23 JEREMIAH TELLO 71000590 5290 D4 TEST REIMBURSEMENT	174.00	174.00
504730 EFT	9/22/23 KONECRANES, INC. 81071570 5380 REPAIR OF CHLORINE HOIST 2,9	919.14	2,919.14
504731 EFT	9/22/23 MCWANE POLES, INC 11000194 6010 4329 CASTO SPRINGS IRON POLE INSTALLATION 3,3	,383.76	3,383.76
504732 EFT	9/22/23 MONSEN ENGINEERING INC 81000196 6010 TRIMBLE R12I GPS UNIT FOR I/L SECTION 37,2	,253.21	37,253.21
504733 EFT	9/22/23 MOUNTAINLAND ELECTRIC MOTOR 81072570 5380 REPAIR BOILER PUMP SERWTP	904.17	904.17
504734 EFT	9/22/23 MOUNTAINLAND SUPPLY COMPANY 75002570 5380 ACCUMAG BATTERY	327.28	327.28
504735 EFT	9/22/23 MURRAY CITY CORPORATION 75309590 5410 350 E 4500 S PUMP	56.20	56.20
504736 EFT	9/22/23 ROBERT I MERRILL COMPANY 81000570 5360 DOOR KNOB FOR 2300 AND 98TH	305.00	305.00
504737 EFT	9/22/23 ROCKY MOUNTAIN WIRE ROPE 81000570 5310 LIFTING SLINGS FOR SERVICE TRUCKS AND	407.85	407.85
504738 EFT		591.14 ,502.32	3,093.46
504739 EFT	9/22/23 SHALA JOHNSON 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 1,3	,398.62	1,398.62
504740 EFT	9/22/23 SKYLINE ELECTRIC COMPANY 91000570 5310 SERVICE TO CHECK P2 AT 5700 W 10200 S HI	190.00	190.00
504741 EFT	9/22/23 THATCHER COMPANY 71000590 5710 CHEMICALS FOR JVWTP - PACL 17,0 75000590 5710 FLUORIDE FOR DISTRIBUTION SYSTEM. 7,0 75000590 5710 SODIUM HYPOCHLORITE FOR DIST. 14,0 Page 17 of 21	,062.90	38,780.23

	For the Period September 01, 2023 Through September 30, 2023	
PAYMENT NO.	PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION INVOICE AMOUNT	PAYMENT AMOUNT
504742 EF	7 9/22/23 TIRE WORLD 81000570 5330 TIRES FOR 730, TIRES FOR 724, FRONT END. 3,096.79	\$3,096.79
	9/22/23 VANCON INC 11000182 6010 4070 JVWTP BLOWER ROOM ACOUSTICAL I 3,462.23 11000182 6010 4277 JVWTP BASINS 3-6 UPGRADES 65,208.72 11000184 6010 4083 AC MITIGATION & MONITORING PROJECT 33,250.00 82000570 5380 BUTT STRAPS FOR THE 16" STEEL LINE 1,847.00	103,767.95
504744 EF	7 9/29/23 AYDEN HAMILTON 80000570 5290 REIMBURSEMENT FOR CDL LIC AND TANKER 61.00	61.00
504745 EF	9/29/23 BATEMAN MOBIL 1 LUBE EXPRESS 81000570 5360 EMISSIONS 36.00	36.00
504746 EF	9/29/23 BARRETT BUSINESS SERVICES, INC 52000650 5280 TEMP EMPLOYEES TIME 7,022.11 62000570 5350 TEMP EMPLOYEES TIME 9,510.08 62000570 5670 TEMP EMPLOYEES TIME 2,719.92	19,252.11
504747 EF	9/29/23 BROWN AND CALDWELL CORP. 11000140 6010 4294 LCRR SERVICE LINE INVENTORY 3,167.50	3,167.50
504748 EF	9/29/23 CACHE VALLEY ELECTRIC 90000650 5230 CISCO PHONE SYSTEM BRIDGE CONSOLE St 3,900.00	3,900.00
504749 EF	9/29/23 CAMERON BECK 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 10,805.10	10,805.10
504750 EF	7 9/29/23 CARENOW 51000650 5170 DOT, PHYSICAL, RANDOM & NEW HIRE DRUC 554.00	554.00
504751 EF	9/29/23 CAROLIN A METZGER 62000570 5670 FLIP YOUR STRIP PAYMENT 900.00	900.00
504752 EF	9/29/23 CAROLLO ENGINEERS INC 11000182 6010 4289 JVWTP FILTER AND CHEMICAL FEED 103,003.07	103,003.07
504753 EF	9/29/23 CDW GOVERNMENT INC 90000650 5230 ADOBE CREATIVE CLOUD AND ILLUSTRATOR 3,475.08 90000650 5230 KIWI SYSLOG SERVER LICENSE RENEWAL 130.00	3,605.08
504754 EF	9/29/23 CENTRAL UTAH WATER CONSERVANCY DISTRICT 70000510 5810 CUWCD CWP WATER DELIVERIES AUGUST12222,133.50	1,222,133.50
504755 EF	9/29/23 CENTURYLINK / LUMEN 90000650 5230 VARIOUS LOCATIONS 497.10 90071650 5230 VARIOUS LOCATIONS 497.10 90072650 5230 VARIOUS LOCATIONS 974.21 90101650 5230 VARIOUS LOCATIONS 1,154.59	3,123.00
504756 EF	7 9/29/23 CHEMTECH-FORD INC 77000590 5770 WATER QUALITY ANALYSIS 150.00 77071590 5770 WATER QUALITY ANALYSIS 185.00 77073590 5770 WATER QUALITY ANALYSIS 85.98 77075590 5770 WATER QUALITY ANALYSIS 956.02	1,377.00
504757 EF	75002570 5380 2 INCH ANGLE BALL VALVE 455.34	455.34

For the Period September 01, 2023 Through September 30, 2023			
PAYMENT NO.	PAYMENT VENDOR NAME DATE ACCOUNT# DESCRIPTION INVOICE AMOUNT	PAYMENT AMOUNT	
504758 EF	T 9/29/23 CORRIO CONSTRUCTION, INC. 11000184 6010 4209 11800 S PUMP STATION UPGRADES 49,512.61	\$49,512.61	
504759 EF	T 9/29/23 DARCY DOUGLAS REVOCABLE TRUST 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 2,596.50	2,596.50	
504760 EF	T 9/29/23 DEVOLUTIONS INC 90000650 5230 REMOTE DESKTOP MANAGER ENTERPRISE I 674.97	674.97	
504761 EF	T 9/29/23 DLT SOLUTIONS LLC 90000650 5230 RENEW AUTODESK GIS SOFTWARE 395.00	395.00	
504762 EF	T 9/29/23 ERIKS NORTH AMERICA 81000570 5330 WASHBAY HOSES 54.53 81000570 5380 1/4" BRASS COUPLER, SPRAY GUN AND WAN 154.30	208.83	
504763 EF	T 9/29/23 FERGUSON ENTERPRISES LLC 75002570 5380 GASKETS, CLAMP, BUSHING 432.44	432.44	
504764 EF	T 9/29/23 GE DIGITAL LLC 90000650 5230 ANNUAL RENEWAL OF SCADA SOFTWARE M/ 29,580.17 90071650 5230 ANNUAL RENEWAL OF SCADA SOFTWARE M/ 12,686.00 90072650 5230 ANNUAL RENEWAL OF SCADA SOFTWARE M/ 12,108.16 90073650 5230 ANNUAL RENEWAL OF SCADA SOFTWARE M/ 11,102.70	65,477.03	
504765 EF	T 9/29/23 GEOSYNTEC 11000186 6010 4271 8-MG & 2-MG STEEL RESERVOIRS PAINT AND 4,312.69	4,312.69	
504766 EF	T 9/29/23 HACH COMPANY 71000590 5720 LAB PRODUCTS 319.93 72000590 5720 ANNUAL TURBIDIMETER CALIBRATION 497.50	817.43	
504767 EF	T 9/29/23 HANSEN ALLEN & LUCE INC 11000188 6010 4204 ZONE D CHEMICAL FEED FACILITY 9,333.40 11000180 6010 4280 EQUIPPING OF 76&7 AND 78&10 WE 24,883.15 52000650 5280 HYDRAULIC MODELING SERVICES 781.00	34,997.55	
504768 EF	T 9/29/23 HARRINGTON INDUSTRIAL PLASTICS LLC 75000570 5380 MISC.PVC FITTINGS FOR MONITOR WELL 175.63	175.63	
504769 EF	T 9/29/23 INTERNATIONAL DIOXCIDE INC 71000590 5710 CHEMICALS FOR JVWTP - SODIUM CHLORITE 31,232.27	31,232.27	
504770 EF	T 9/29/23 JACOBS ENGINEERING GROUP INC 77073590 5770 GSL BIRD SURVEY 2,538.35	2,538.35	
504771 EF	T 9/29/23 JENNIFER DEVEY TRUST 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 6,566.34	6,566.34	
504772 EF	T 9/29/23 JOHNSON CONTROLS INC 81072570 5380 DIAGNOSE AND REPAIR FIRE ALARM SERWT 1,137.00	1,137.00	
504773 EF	T 9/29/23 KAREN RAWLINGS 62000570 5670 LANDSCAPE INCENTIVE PROGRAM PAYMEN 113,834.68	13,834.68	
504774 EF	T 9/29/23 KILGORE COMPANIES, LLC 83072570 5380 CONCRETE CURB/GUTTER FOR SERWTP 906.00	906.00	

PAYMENT REGISTER - O&M ACCOUNT

	For the Period September 01, 2023 Through September 30, 2023			
PAYMENT NO.	PAYMENT VENDOR N DATE ACCOUNT#		INVOICE AMOUNT	PAYMENT AMOUNT
504775 EF		CHANICAL CONTRACTORS, INC JVWTP BOILERS REPLACEMENT PROJ	74,872.92	\$74,872.92
504776 EF	T 9/29/23 KWIK KOP 51000650 5220		48.00	48.00
504777 EF	T 9/29/23 METROPOI 70000510 5810	LITAN WATER DISTRICT MWDSLS AUGUST 2023 WATER DELIVERIES	86,411.57	86,411.57
504778 EF	T 9/29/23 MICRO MO 75001570 5380	TION INC 12 INCH MAG METER	6,716.06	6,716.06
504779 EF	T 9/29/23 MOUNTAIN 75002570 5380	LAND SUPPLY COMPANY BATTERY FOR ACCUMAG	280.53	280.53
504780 EF		ROTHERS CONSTRUCTION COMPANY INSTALL PUMP #1 AT OLD BINGHAM		84,140.55
504781 EF	T 9/29/23 OLYMPUS 91000570 5260 80000570 5260 80000570 5260	SAFETY & SUPPLY LLC MSA CONFINED SPACE AIR TESTER UNIFORM COAT ORANGE SAFETY VESTS	830.00 47.40 280.00	1,157.40
504782 EF	T 9/29/23 PILOT THO 75300570 5360	MAS LOGISTICS TWO 55 GALLON DRUMS OF MINERAL OIL.	2,120.54	2,120.54
504783 EF	T 9/29/23 PLATT ELE 81071570 5380	CTRIC SUPPLY INC WIRE FOR LIGHTING PROJECT JVWTP	91.22	91.22
504784 EF	T 9/29/23 RAILPROS 11000188 6010 4190	3300 SOUTH PIPELINE REPLACEMENT	24,000.00	24,000.00
504785 EF	T 9/29/23 ROBERT I I 81000570 5360	MERRILL COMPANY PAD LOCKS FOR SYSTEM GATES, HATCHES	420.00	420.00
504786 EF		OUNTAIN VALVES & AUTOMATION CREDIT PILOT FOR INLINE REGULATOR AT 11 & 45	-725.60 998.59	272.99
504787 EF	T 9/29/23 ROYAL WH 91000570 5310 91000570 5310	OLESALE ELECTRIC 485 CONVERTER FOR MAGNA METER WIRE TRAY AND DIN RAIL FOR 36 & 102 RTU	619.74 F 531.60	1,151.34
504788 EF	T 9/29/23 SMITH & EI 80000570 5260		199.95	199.95
504789 EF	T 9/29/23 SWIRE CO 0 51000650 5170	CA-COLA USA COKE PRODUCTS	153.16	153.16
504790 EF	T 9/29/23 TERRANCE 51000650 5180	E J COOK TRAINING REIMBURSEMENT	3,775.00	3,775.00
504791 EF	T 9/29/23 THATCHER 71000590 5710 71000590 5710 71000590 5710 75000590 5710	COMPANY CHEMICALS FOR JVWTP - HYDROFLUOROS CHEMICALS FOR JVWTP - LIQUID CHLORINE CHEMICALS FOR JVWTP - PACL SODIUM HYPOCHLORITE FOR DIST.		71,776.44

PAYMENT REGISTER - O&M ACCOUNT

	For the Peri	od September 01, 2023 Through September 30,	2023	
PAYMENT I NO.	PAYMENT V DATE ACCOU	ENDOR NAME NT# DESCRIPTION	INVOICE AMOUNT	PAYMENT AMOUNT
504792 EFT	9/29/23 T	HE DATA CENTER		\$1,786.86
	60000650	SEPTEMBER 2023 BILLING	1,786.86	. ,
504793 EFT	9/29/23 U	TAH YAMAS CONTROLS INC		6,984.44
	90000650	5230 ACCESS CONTROL SOFTWARE SUPPORT CA	95.00	,
	90071650	5230 SECURITY CAMERA REPAIRS AT JVWTP	774.44	
	90101650	5230 SECURITY CAMERA REPAIR AT THE CWP CHE	525.00	
	75000570	SECURITY SUPPLIES	5,590.00	
504794 EFT	9/29/23 V	EOLIA WTS ANALYTICAL INSTRUMENTS, INC		4,455.00
	72000590	TOC MAIL-IN REPAIR (FLAT RATE REPAIR)	4,455.00	
504795 EFT	9/29/23 W	W GRAINGER		3,359.03
	91072570	REPLACE MOTOR BRUSH B-POLY PUMPS	233.88	-,
	71071570	5380 SOLENOID VALVE FOR AIR SCOUR BLOWER (165.98	
	72000590	5260 (2) TOTES FOR GAS MASKS (2) SAFETY HEAL	191.86	
	81000570		1,015.46	
	81071570	PUMP, HEATER, BUSHING FOR JVWTP, MOTC	1,751.85	
		REPORT TOTAL	۱L:	\$6,624,104.59

PAYROLL CHECKS, ACH & WIRE TRANSFER REGISTER - O&M ACCOUNT

	For the	e Period September 01, 2	2023 Through September 30, 2023	
PAYMENT DATE	PAYMENT TYPE	VENDOR NAME	DESCRIPTION	PAYMENT AMOUNT
9/5/2023	ACH	EMPLOYEE	EMPLOYEE DIRECT DEPOSITS	421,426.97
9/5/2023	ACH	IRS	FEDERAL & MEDICARE TAXES	69,757.28
9/5/2023	ACH	URS	STATE RETIREMENT	104,698.60
9/5/2023	ACH	HEALTHEQUITY	EMPLOYEE H.S.A. CONTRIBUTIONS	14,604.58
9/5/2023	ACH	CIGNA HEALTHCARE	EMPLOYEE DENTAL & LIFE INS	18,259.38
9/5/2023	ACH	FIDELITY	SUB SOCIAL SECURITY CONTRIB.	67,093.79
9/6/2023	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	732.46
9/12/2023	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	184.70
9/19/2023	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	5,363.91
9/20/2023	ACH	EMPLOYEE	EMPLOYEE DIRECT DEPOSITS	390,629.41
9/20/2023	ACH	IRS	FEDERAL & MEDICARE TAXES	62,653.57
9/20/2023	ACH	URS	STATE RETIREMENT	97,716.53
9/20/2023	ACH	HEALTHEQUITY	EMPLOYEE H.S.A. CONTRIBUTIONS	14,479.58
9/20/2023	ACH	CIGNA HEALTHCARE	EMPLOYEE DENTAL & LIFE INS	18,103.04
9/20/2023	ACH	FIDELITY	SUB SOCIAL SECURITY CONTRIB.	62,072.93
9/26/2023	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	2,448.43
9/28/2023	ACH	EMPLOYEES	EMPLOYEE RECOGNITION / SAFETY	15.00
			REPORT TOTAL: \$	1,350,240.16

	For the Period 9/1/2023 Through 9/30/2023				
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
9/1/2023	TERESA ATKINSON	FACEBK U4ZWWSKFF2	FACEBOOK - META - CONSERVATION ADS REF#U4ZWWSKFF2 \$409.63	62000570 5270	409.63
9/1/2023	TERESA ATKINSON	FACEBK X9SCGS7NJ2	FACEBOOK - META - LOCALSCAPES ADS 8-25 to 8-29 2023 REF#X9SCGS7NJ2 \$89.56	62000570 5270	89.56
9/1/2023	LISA KASTELER	WWW COSTCO COM	OFFICE CHAIR FO RCASEY CANNON	75000590 5220	214.49
9/1/2023	DUSTIN BRUSCH	AMZN MKTP US*TL9OB84F2	REPLACE HART COMMUNICATOR	91000570 5310	399.00
9/1/2023	TERESA ATKINSON	FACEBK 5KTDESTC72	FACEBOOK - META - CONSERVATION ADS REF#5KTDESTC72 \$40.41	62000570 5270	40.41
9/1/2023	LISA KASTELER	IN *LOUMIS CDL TESTING	CDL DRIVERS TEST FOR LIAM MCEWAN & MICHAEL BRINTON	80000570 5290	516.00
9/1/2023	SHANE SWENSEN	AMERICAN WATER WORKS ASSO	AWWA MEMBERSHIP - SHANE SWENSEN	52000650 5170	255.00
9/1/2023	JEFFREY SMALL	THE HOME DEPOT #4421	SELF LEVELING SEALANT FOR NEWBURY FLU VAULT LIDS	75000570 5380	50.04
9/4/2023	HAYDEN COZIAR	THE HOME DEPOT 4410	PARTS TO FIX THE BACKFLOW AT 32 AND 62	83000570 5350	82.52
9/4/2023	MINDY KEELING	LT. GOVERNOR - ONLINE	ENTITY RENEWAL - JV CONSERVATION GARDENS FOUNDATION	51000650 5284	25.00
9/4/2023	MICHAEL LORENC	SPRINKLER SUPPLY	VALVE BOX AND OTHER IRRIGATION PARTS	62000570 5350	175.05
9/4/2023	DAVID HYDE	AMAZON.COM*TL0S164F0	TOILET PARTS FOR ED CENTER	81000570 5380	45.34
9/4/2023	DAVID HYDE	AMZN MKTP US*T36CY29E1	NEW GFCI CORD FOR DRAIN SNAKE	81000570 5380	137.55
9/4/2023	SHANE SWENSEN	AMZN MKTP US*TL0JN81D2	HARD HAT FOR DON OLSEN	52000650 5170	19.97
9/4/2023	DUSTIN BRUSCH	EBAY O*26-10476-59392	REPLACE PRESSURE SWITCH 13400 S BOOSTER P1	91000570 5310	115.60
9/6/2023	ALEX MITCHELL	AMZN MKTP US*TL8B14UE2	LAB SUPPLIES	73000590 5720	121.70
9/6/2023	ALICIA SEKILLER	DELTA 0062171018356	FLIGHT TO VEGAS FOR COURTNEY BROWN TO WATERSMART	62000570 5290	288.80
9/6/2023	ALICIA SEKILLER	DELTA 0064104545006	SEAT SELECTION FOR MATT OLSEN FOR WATERSMART	51000650 5290	29.99
9/6/2023	TERESA ATKINSON	PLURALSIGHT	PLURALSIGHT INV# 12163534 9-5-23 TO 9-4-24 \$385.01 - (TAX EXEMPTION SENT)	60000650 5270	385.01
9/6/2023	BRYAN SMITH	THE UPS STORE 2014	DELIVERY OF TOC TO BE REPAIRED	72000590 5720	610.47
9/6/2023	JACKIE BUHLER	UPS*BILLING CENTER	PAYMENT FOR INVOICE #0000A3278X353	51000650 5250	14.98
9/7/2023	ALICIA SEKILLER	DELTA AIR SEAT FEES	SEAT SELECTION FOR MATT OLSEN TO WATERSMART	51000650 5290	29.99
9/7/2023	ALICIA SEKILLER	DELTA AIR SEAT FEES	SEAT SELECTION FOR MATT OLSEN FROM WATERSMART	51000650 5290	29.99
9/7/2023	ALICIA SEKILLER	DELTA AIR SEAT FEES	SEAT SELECTION FOR COURTNEY BROWN TO WATERSMART	62000570 5290	29.99
9/7/2023	TERESA ATKINSON	AMZN MKTP US*TL05X1KO0	AMAZON ORDER # 112-2940836-3027445 DAVID GREGORY - USBC ADAPTERS x7 \$105.63	90000650 5230	105.63

	For the Period 9/1/2023 Through 9/30/2023				
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
9/7/2023	LAINA MCGINTY	AMZN MKTP US*TL1NP58X1	20 YEARS SERVICE AWARD FOR STEVE HANSEN	51000650 5170	39.99
9/7/2023	JORDAN TOMSIC	AMZN MKTP US*TL2GD67T0	SAFETY GLOVES	91000570 5260	22.58
9/7/2023	NATHAN TALBOT	AMZN MKTP US*TL2PK78S1	REPLACEMENT CHAIRS FOR OPERATIONS OFFICE.	75000590 5220	1,539.93
9/7/2023	JORDAN TOMSIC	AMZN MKTP US*TL6RK3ME1	SAFETY GLOVES	91000570 5260	106.31
9/7/2023	ALICIA SEKILLER	DELTA AIR 0062171763638	FLIGHT TO VEGAS FOR WATERSMART CONFERENCE FOR MATT OLSEN	51000650 5170	288.80
9/7/2023	SPENCER ANDERSON	OFFICE SIGN COMPANY	OFFICE SIGN FOR THE ADMINISTRATION RESERVABLE OFFICE	83000570 5350	178.99
9/8/2023	LAINA MCGINTY	AMZN MKTP US*TL5U80611	20 YEARS SERVICE AWARD FOR STEVE HANSEN	51000650 5170	379.99
9/8/2023	ALICIA SEKILLER	EB UTAH PUBLIC INFORM	REGISTRATION FOR PIO CONFERENCE FOR KYLE ALLCOTT	60000650 5290	348.65
9/8/2023	ALLEN CURTIS	THE HOME DEPOT #4410	LED LIGHTS FOR WEBSTER WELL	81000570 5380	20.98
9/11/2023	MICHAEL BROWN	THE HOME DEPOT #4410	PARTS TO SECURE THE LOFT IN THE NEW SHED	83000570 5350	42.80
9/11/2023	DANIEL CLAYPOOL	HARBOR FREIGHT TOOLS 292	GAS CANS FOR THE GENERATOR AT THE TERMINAL	81000570 5310	57.97
9/11/2023	JORDAN TOMSIC	THE HOME DEPOT #4409	PARTS FOR THE SCADA ALARM LIGHT AT SOUTH EAST	91072570 5310	179.59
9/11/2023	MINDY KEELING	THE SALT LAKE TRIBUNE	PAYMENT FOR LEGAL NOTICE - PROPOSED TAX INCREASE	51000650 5284	900.00
9/11/2023	TERESA ATKINSON	VILLAGE BAKER INC	VILLAGE BAKER -MONDAY- RECEIPT \$129.93	60000650 5270	129.93
9/11/2023	BRYAN SMITH	AMAZON.COM*TR8O95FV0	SAFETY CONE HOLDERS	72000590 5260	159.46
9/11/2023	LAINA MCGINTY	AMZN MKTP US*TR7IV4LM0	15 YEARS SERVICE AWARD FOR JT CRACROFT	51000650 5170	40.00
9/11/2023	LAINA MCGINTY	AMZN MKTP US*TR8WE83X0	20 YEARS SERVICE AWARD FOR STEVE HANSEN	51000650 5170	79.99
9/11/2023	TERESA ATKINSON	MICROSOFT#G028271860	AZURE AUGUST 2023 G028271860 \$1095.52	90000650 5230	1,095.52
9/12/2023	LAINA MCGINTY	SMITHS MRKTPL #4495	BOARD MEETING REFRESHMENTS	51000660 5220	131.90
9/12/2023	MICHAEL LORENC	SPRINKLER SUPPLY	PVC PRIMER AND CEMENT	62000570 5350	90.62
9/12/2023	YVETTE AMPARO	SMK*SURVEYMONKEY.COM	ANNUAL MEMBERSHIP FEE	51005650 5290	288.00
9/12/2023	JACKIE BUHLER	UPS*BILLING CENTER	PAYMENT FOR INVOICE #0000A3278X363	51000650 5250	35.71
9/13/2023	DANIEL CLAYPOOL	THE HOME DEPOT 4406	EXTENTION CORDS AND 2X4 FOR THE TEMP POWER GENERATOR AT TERMINAL	81000570 5310	478.49
9/13/2023	MICHAEL LORENC	SPRINKLER SUPPLY	IRRIGATION PARTS	62000570 5350	31.59
9/13/2023	TERESA ATKINSON	VILLAGE BAKER INC	VILLAGE BAKER -THURSDAY RECEIPT \$178.97 (2)	60000650 5270	178.97
9/13/2023	LAINA MCGINTY	AMZN MKTP US*TR82J47L0	15 YEARS SERVICE AWARD FOR JT CRACROFT	51000650 5170	300.00
9/13/2023	LAINA MCGINTY	KNEADERS OF JORDAN LANDIN	BOARD MEETING REFRESHMENTS	51000660 5220	141.97

		For the Period 9/1/2	023 Through 9/30/2023		
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
9/14/2023	LAINA MCGINTY	KNEADERS OF JORDAN LANDIN	BOARD MEETING REFRESHMENTS DELIVERY FEE	51000660 5220	10.00
9/14/2023	TERESA ATKINSON	AMZN MKTP US*TR2G65YX0	AMAZON ORDER #112-8127992-8024257 DAVID GREGORY - WEBCAM - JOSH SHREWSBURY \$29.99	90072650 5230	29.99
9/14/2023	JACKIE BUHLER	AMZN MKTP US*TR5195I82	BUSINESS CARD HOLDER FOR BEN	51000650 5220	16.88
9/14/2023	TERESA ATKINSON	SP OWL LABS	OWL LABS - EAST CONFERENCE ROOM OWL \$764.15	90000650 5230	764.15
9/14/2023	TERESA ATKINSON	SP OWL LABS	OWL LABS - EAST CONFERENCE ROOM OWL LOCK ADAPTER \$52.55	90000650 5230	52.55
9/14/2023	DUSTIN BRUSCH	BOLT & NUT SUPPLY MIDVALE	SCREWS, WASHERS AND LOCK WASHERS FOR FW PUMP 2 CAPS	91073570 5310	6.83
9/14/2023	TERESA ATKINSON	STK*SHUTTERSTOCK	SHUTTERSTOCK ORDER ID# CS-0B187-5700 \$245.60	60000650 5270	245.60
9/14/2023	JORDAN TOMSIC	PLATT ELECTRIC 064	WIRE FOR THE NEW SHEDS FOR BRAD BOREN	91000570 5310	356.73
9/14/2023	JORDAN TOMSIC	CODALE- MIDVALE	WIRE FOR THE SOUTH VALLEY VALVE CABINET	91000570 5310	414.68
9/14/2023	MICHAEL LORENC	JORDAN MOWER	CHAINSAW BLADES	62000570 5350	176.94
9/14/2023	JEFFREY SMALL	THE HOME DEPOT #4421	MISC. FITTINGS FOR NEWBURY WELL CL2 SYSTEM.	75000570 5380	21.69
9/14/2023	BEVERLY PARRY	UTAH ASSN OF SPECIAL DIST	UASD REGISTRATION - DAVE MARTIN AND AUBREY MENON	51000650 5290	315.00
9/15/2023	HAYDEN COZIAR	HARBOR FREIGHT TOOLS 292	TIRES FOR THE PULL BEHIND SPRAYER AND A CHAINWAS BLADE SHARPENER	83000570 5350	94.95
9/15/2023	HAYDEN COZIAR	THE HOME DEPOT #4410	PRG BOARD FOR SHED, PARTS TO MAKE SHELVES IN THE VEHICLE MAINTENANCE BUILDING	83000570 5350	140.42
9/15/2023	ALICIA SEKILLER	AWWA EVENTS	WATERSMART CONFERENCE REGISTRATION - MADELINE SUELTZ	62000570 5290	435.00
9/15/2023	ALICIA SEKILLER	AWWA EVENTS	WATERSMART CONFERENCE REGISTRATION - ERIK WERMEL	62000570 5290	435.00
9/15/2023	ALICIA SEKILLER	AWWA EVENTS	WATERSMART CONFERENCE REGISTRATION - COURTNEY BROWN	62000570 5290	435.00
9/15/2023	ALICIA SEKILLER	AWWA EVENTS	WATERSMART CONFERENCE REGISTRATION - VALERIE MILLETTE	62000570 5290	435.00
9/15/2023	ALICIA SEKILLER	AWWA EVENTS	WATERMART CONFERENCE REGISTRATION - MATT OLSEN	51000650 5290	435.00
9/15/2023	ALICIA SEKILLER	AWWA EVENTS	WATERSMART CONFERENCE REGISTRATION - JEANETTE PERRY	60000650 5290	435.00
9/15/2023	ALICIA SEKILLER	AWWA EVENTS	WATERSMART CONFERENCE REGISTRATION - AMANDA STRACK	62000570 5290	435.00
9/15/2023	MINDY KEELING	PARIS LV ROOM RESRVATION	CRWUA CONFERENCE ROOM RESERVATION - MARK STRATFORD	51000650 5290	146.26
9/15/2023	TERESA ATKINSON	AMZN MKTP US*TX0LD5LY0	AMAZON ORDER #112-2342442-6893817 DAVID GREGORY - HEADPHONE FOAM REPLACE - CORY COLLINS \$7.99 e 3 of 7	90000650 5230	7.99

	For the Period 9/1/2023 Through 9/30/2023				
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
9/15/2023	EPIMENIO TRUJILLO	AMZN MKTP US*TX42A6432	STATOR FOR THE SIDE BY SIDE	81000570 5330	104.00
9/15/2023	LAINA MCGINTY	AMZN MKTP US*TX4ZP23R2	WELLNESS PROGRAM SUPPLIES/PICKLEBALL PADDLES	51000650 5130	115.85
9/15/2023	BRADLEY BOREN	AMZN MKTP US*TX8YK6OY0	VINYL STICKER BACKING FOR NAME PLATES	83000570 5350	10.53
9/15/2023	EPIMENIO TRUJILLO	AMZN MKTP US*TX8YL8LU0	SPARK PLUG WIRES FOR SIDE BY SIDE	81000570 5330	21.57
9/15/2023	LAINA MCGINTY	OLIVE & JUNE	1 YEAR SERVICE AWARD FOR KELLY GOOD	51000650 5170	90.09
9/18/2023	KYLE CHAPMAN	AMAZON.COM*TR1000QO1	SAFETY GLASSES FOR TWO MEMBERS OF INSTRUMENTATION TEAM	91000570 5260	44.91
9/18/2023	KYLE CHAPMAN	AMAZON.COM*TR5SH5Q81	SAFETY GLASSES FOR MEMBERS OF THE INTRUMENTATION TEAM	91000570 5260	17.98
9/18/2023	TERESA ATKINSON	AMAZON.COM*TR80L7UQ1	AMAZON ORDER # 112-7431596-1796227 DAVID GREGORY - HEADPHONES x4 \$74.80	90000650 5230	74.80
9/18/2023	KYLE CHAPMAN	AMAZON.COM*TX33V8ZN0	SAFETY GLASSES FOR MEMBERS OF THE INTRUMENTATION TEAM	91000570 5260	16.51
9/18/2023	LISA KASTELER	AMAZON.COM*TX4HL73P2	11X17 LAMINATING SHEETS FOR GIS MAPS	80000570 5220	27.87
9/18/2023	TERESA ATKINSON	AMZN MKTP US*TR1ER5I81	AMAZON ORDER # 112-2854806-7905826 DAVID GREGORY - MONITOR DISPLAY CABLES x20 \$142.00	90000650 5230	142.00
9/18/2023	KYLE CHAPMAN	AMZN MKTP US*TX5MV1ND0	SAFETY GLASSES FOR MEMBERS OF THE INTRUMENTATION TEAM	91000570 5260	29.98
9/18/2023	LISA KASTELER	AMZN MKTP US*TX8QW8P30	11X17 WHITE BINDERS FOR GIS MAPS	80000570 5220	38.99
9/18/2023	LAINA MCGINTY	AMZN MKTP US*TX9JT9LH0	WELLNESS PROGRAM SUPPLIES/SWING SPORTS GOLF PONG GAME	51000650 5130	93.99
9/18/2023	LAINA MCGINTY	IN *DAD'S ICE CREAM, INC.	2023 EMPLOYEE SUMMER EVENT/PARTY	51000650 5170	311.75
9/18/2023	TERESA ATKINSON	LUCID SOFTWARE INC.	LUCIDCHART 2023.09-14312417 SEP 16 - OCT 16 2023 \$9.95	60000650 5270	9.95
9/18/2023	TERESA ATKINSON	4TE*DAVIS CO REDIWEB SFEE	LORI FORTE DAVIS COUNTY SUBSCRIPTION RENEWAL \$7.45 (PARTIAL)	60000650 5270	1.55
9/18/2023	TERESA ATKINSON	4TE*DAVIS CO REDIWEB WEB	LORI FORTE DAVIS COUNTY SUBSCRIPTION RENEWAL \$7.45 (PARTIAL)	90000650 5230	5.90
9/18/2023	JUSTIN SPAINHOWER	THE HOME DEPOT #4421	SUPPLIES FOR ROOF REPAIR ON CL2 TRAILER #2	75000570 5380	32.94
9/18/2023	TROY GARRETT	THE HOME DEPOT #4410	LIGHT BULB FORABOVE PIPELINE SHOP	81000570 5360	23.97
9/18/2023	ALLEN CURTIS	THE HOME DEPOT #8566	NATURAL GAS CONECTIONS FOR CHLORINE DIOXIDE BUILDING	81000570 5380	44.34
9/18/2023	LISA KASTELER	IN *LOUMIS CDL TESTING	CDL DRIVERS TESTING FOR JEFF CLEGG & LIAM MCEWAN	80000570 5290	516.00
9/18/2023	JEFFREY BETTON	WWW.TAYLORSVILLEUT.GOV	POLICE REPORT FOR CAR ACCIDENT THAT CAUSED ONE VEHICLE TO GO THROUGH OUR FENCE AT 3200 W 6200 S	51000000 6210	15.00
9/19/2023	TERESA ATKINSON	FIGMA MONTHLY RENEWAL	FIGMA SOFTWARE SEPT 18 2023 TO OCT 18 2023 \$42.91	60000650 5270	42.91

	For the Period 9/1/2023 Through 9/30/2023				
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
9/19/2023	BRYAN SMITH	AMAZON.COM*TX9XL6QE2	(4) ROUND MOUTH SHOVELS	72000590 5310	159.92
9/19/2023	BRYAN SMITH	AMZN MKTP US*TX0CZ9OX1	(4) SNOW SHOVELS	72000590 5310	153.56
9/19/2023	JEFFREY BETTON	SMITHS MRKTPL #4495	AWARD FRAMES FOR AWWA IMS SAFETY AWARDS (WILL SUBMIT REIMBURSEMENT FORM TO AWWA IMS, THEY WILL PAY)	51000650 5260	29.98
9/20/2023	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	HINCKLEY AWARD PROGRAM 091823	11000200 2290	50.00
9/20/2023	TERESA ATKINSON	AMZN MKTP US*TX1CM5972	AMAZON ORDER #112-7204268-1136205 DAVID GREGORY - WIRELESS MICE \$485.60	90000650 5230	485.60
9/20/2023	TERESA ATKINSON	AMZN MKTP US*TX1RM27S2	AMAZON ORDER #112-5224093-0850640 DAVID GREGORY - IPHONE CHARGERS x2 \$35.96	90000650 5230	35.96
9/20/2023	TERESA ATKINSON	AMZN MKTP US*TX6XR77Z2	AMAZON ORDER #112-4773512-0601823 DAVID GREGORY - IPHONE SCREEN PROTECTORS \$6.96	90000650 5230	6.96
9/20/2023	LAINA MCGINTY	HAWS & CO FLORAL AND GIF	FLORAL ARRANGEMENT FOR BIRTH OF A CHILD	51000650 5170	60.00
9/20/2023	SHANE SWENSEN	VILLAGE BAKER INC	LUNCH FOR EARTHQUAKE SCENARIO WORKSHOP	52000650 5170	15.14
9/20/2023	SHANE SWENSEN	VILLAGE BAKER INC	LUNCH FOR EARTHQUAKE SCENARIO WORKSHOP	52000650 5170	178.59
9/20/2023	HAYDEN COZIAR	HARBOR FREIGHT TOOLS 292	REFUND FOR TIRES THAT BROKE AFTER THE FIRST DAY	83000570 5350	-47.98
9/21/2023	JORDAN TOMSIC	THE HOME DEPOT 4410	GROUNDING PARTS FOR THE NEW STORAGE SHEDS IN THE YARD	91000570 5310	83.10
9/21/2023	MINDY KEELING	COLORADO RIVER WATER U	CRWUA CONFERENCE REGISTRATION - MARK STRATFORD	51000650 5290	650.00
9/21/2023	EPIMENIO TRUJILLO	AMZN MKTP US*T18Q51OS2	INJECTORS FOR SIDE BY SIDE	81000570 5330	44.73
9/21/2023	SHAUN MOSER	AMZN MKTP US*TX8IZ1KT0	FOOD SERVING TRAYS FOR PRODUCE	62000570 5350	15.95
9/21/2023	LAINA MCGINTY	IMPRINT.COM	JOB FAIR ITEMS/SWAG	51000650 5170	340.67
9/22/2023	PAUL MATTINSON	AMZN MKTP US*TX3Y01IR0	DOOR STOPS, 2 , FOR FRONT RECEIVING AREA DOORS	78000590 5170	23.70
9/22/2023	LISA KASTELER	AMZN MKTP US*TX5AM0YA0	OFFICE SUPPLIES	80000570 5220	15.47
9/22/2023	EPIMENIO TRUJILLO	AMZN MKTP US*TX6SF7UV0	AMERICAN FLAG FOR FLEET VEHICLES DECAL	81000570 5330	72.54
9/22/2023	EPIMENIO TRUJILLO	AMZN MKTP US*TX7MI6MC1	FLEET VEHICLE VINYL NUMBERS	81000570 5330	285.13
9/22/2023	JOSHUA SHREWSBURY	AMZN MKTP US*TX9T77YB0	WHITE BOARD MARKERS AND TRAY	72000590 5220	30.47
9/22/2023	MINDY KEELING	DELTA 0062175561878	FLIGHT FOR WQTC23 - JON HILBERT	77000590 5290	432.80
9/22/2023	TERESA ATKINSON	SLACK T059T8B0VKJ	SLACK-2507949 9-21-23 TO OCT-20-23 \$17.50	60000650 5270	17.50
9/22/2023	ALLEN CURTIS	THE HOME DEPOT #4409	MOUNTING HARDWARE FOR THE LAB AT SERWTP	81072570 5380	7.27
9/22/2023	MINDY KEELING	AWWA EVENTS	WQTC23 CONFERENCE REGISTRATION - GORDON BATT	70000590 5290	695.00

	For the Period 9/1/2023 Through 9/30/2023				
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
9/22/2023	MINDY KEELING	AWWA EVENTS	WQTC23 CONFERENCE REGISTRATION - JON HILBERT	77000590 5290	695.00
9/22/2023	MICHAEL LORENC	THE HOME DEPOT 4410	CAGE MATERIAL FOR FENCES	62000570 5350	225.81
9/22/2023	TROY GARRETT	METALMART CO	STEEL FOR TRAILER MODIFICATION	81000570 5310	234.60
9/22/2023	SHAUN MOSER	SCHMIDT S GREENHOUSE	PLANTS FOR ADMIN PROJECT	62000570 5350	739.74
9/22/2023	SHAUN MOSER	GLOVER NURSERY INC	PLANTS FOR ADMIN PROJECT	62000570 5350	910.00
9/25/2023	CORY COLLINS	AT HOME STORE 236	DECORATIONS FOR FALL	62000570 5350	192.85
9/25/2023	SHAUN MOSER	VILLAGE BAKER INC	FOOD FOR CUWCD TEACHER TRAINING	62000570 5670	368.05
9/25/2023	MICHAEL LORENC	LOWES #01613*	FENCE MATERIAL FOR TREE PROTECTION	62000570 5350	137.96
9/25/2023	MICHAEL LORENC	THE HOME DEPOT 4410	FENCING FOR TREE CAGES	62000570 5350	94.97
9/25/2023	MICHAEL LORENC	THE HOME DEPOT 4410	FENCING FOR TREE CAGES	62000570 5350	94.97
9/25/2023	LAINA MCGINTY	STICKER MULE	JOB FAIR ITEMS/SWAG	51000650 5170	207.00
9/25/2023	BEVERLY PARRY	PREMIER CLEANERS	ADMINISTRATION BUILDING TABLECLOTHS CLEANED	51000650 5170	104.45
9/25/2023	DAVID HYDE	AMZN MKTP US*TX7CS72B1	LIGHT FIXTURES FOR THE WELDING ROOM	81000570 5380	259.99
9/26/2023	BRADLEY BOREN	AMZN MKTP US*T16AG9VP0	PULL KNOBS FOR SWGWTP LAB CABINETS	83000570 5350	41.46
9/26/2023	SHAUN MOSER	BIOGRASSN-BIGYELLOWBAG	GRASS SEED	62000570 5350	41.98
9/26/2023	TIMOTHY RAINBOLT	SMITHS MRKTPL #4495	BRUSCH AWARD PROGRAM 092523	11000200 2290	150.00
9/26/2023	BEVERLY PARRY	SMITHS MRKTPL #4495	MWDSLS LUNCH MEETING	51000650 5170	8.74
9/26/2023	MICHAEL LORENC	SPRINKLER SUPPLY	IRRIGATION SUPPLIES	62000570 5350	89.55
9/26/2023	MICHAEL BROWN	BOLT & NUT SUPPLY MIDVALE	SCREWS FOR DOOR CLOSER	83000570 5350	4.00
9/27/2023	BEVERLY PARRY	VILLAGE BAKER INC	MWDSLS LUNCH MEETING	51000650 5170	98.00
9/27/2023	ALISHA KIMMERLE	SMITHS FOOD #4108	SERVICE AWARD LUNCHEON	70000590 5170	31.66
9/27/2023	MICHAEL LORENC	SPRINKLER SUPPLY	IRRIGATION UNIONS	62000570 5350	107.80
9/27/2023	JACKIE BUHLER	GOVERNMENT FINANCE OFFIC	GOVERNMENT FINANCE OFFICERS TRAINING FOR DAVE	51000650 5290	135.00
9/27/2023	LAINA MCGINTY	SMITHS MRKTPL #4495	JOB FAIR REFRESHMENTS	51000650 5170	109.87
9/27/2023	MICHAEL BROWN	THE HOME DEPOT #4410	4' TRIM FOR VALVE VAULT SHED AND DISPOSAL CLEANING TABS	83000570 5350	41.48
9/27/2023	KYLE CHAPMAN	AMAZON.COM*T97RC74Q2	SAFETY GLASSES FOR INSTRUMENTATION TEAM	91000570 5310	12.91
9/27/2023	BRADLEY BOREN	AMZN MKTP US*T13045461	PULL KNOBS FOR SWGWTP LAB CABINETS	83000570 5350	19.64
9/27/2023	ALISHA KIMMERLE	DOLLAR TREE	SERVICE AWARD LUNCHEON	70000590 5170	20.02
9/27/2023	YVETTE AMPARO	DREAMSTIME.COM	PHOTO STOCK FOR TRAINING	51005650 5290	25.00
9/28/2023	TERESA ATKINSON	AMAZON.COM*T97Q70LU2	AMAZON ORDER #112-2481081-7031447 DAVID GREGORY - MONITORS x2 \$499.98	90000650 5230	499.98

PURCHASE CARD TRANSACTIONS

		For the Period 9/1/2	023 Through 9/30/2023		
DATE	CARD HOLDER	VENDOR NAME	DESCRIPTION	GL	AMOUNT
9/28/2023	KYLE CHAPMAN	AMZN MKTP US*T18WZ3AH1	SAFETY GLASSES FOR IS TEAM	91000570 5260	11.90
9/28/2023	BRYAN SMITH	GRAINGER	RESPIRATOR SAFETY GLASSES INSERT FOR ERIC DAVIS	72000590 5260	124.77
9/28/2023	MICHAEL LORENC	THE HOME DEPOT #4410	MISC NEEDED ITEMS	62000570 5350	132.76
9/28/2023	MICHAEL LORENC	THE HOME DEPOT #4410	WINTER GLOVES	62000570 5170	19.76
9/28/2023	DAVID HYDE	AMAZON.COM	TOILET TANK LID THAT WAS SENT BACK	81000570 5380	-45.34
9/28/2023	JORDAN TOMSIC	THE HOME DEPOT #4413	PARTS FOR CASTO SPRINGS INSTALL	91000570 5310	46.74
9/28/2023	JORDAN TOMSIC	THE HOME DEPOT #4413	GROUND WIRE AND BREAKER FOR CASTO SPRINGS RADIO INSTALL	91000570 5310	147.37
9/28/2023	ALISHA KIMMERLE	AWWA.ORG	AWWA MEMBERSHIP TANNER PALMER	77000590 5290	255.00
9/29/2023	ALISHA KIMMERLE	WM SUPERCENTER #3620	MISC EQUIPMENT NEEDS	77000590 5750	61.98
9/29/2023	JORDAN TOMSIC	AMZN MKTP US*T14PU47H0	CONDUIT RACK TO HELP ORGANIZE THE SHOP AREA	91000570 5310	485.07
9/29/2023	TERESA ATKINSON	CANVA* I03923-0693957	CANVA SUBSCRIPTION SEPT 2023 03923-0693957 \$14.96	60000650 5270	14.96
9/29/2023	JACKIE BUHLER	STERICYCLE INC/SHRED-IT	PAYMENT FOR INVOICE #8004828973	51000650 5220	161.24

TOTAL # OF TRANSACTIONS: 166 REPORT TOTAL: \$30,150.23

CONSERVATION UPDATE

CONSERVATION UPDATE

November 8, 2023

District Maintenance and Conservation staff collaborated on the implementation of several conservation techniques to reduce irrigation on a District landscape located at 2300 East and 9800 South in Sandy (over 9 acres of landscaping). The techniques implemented cut annual irrigation by 70%.

Year	Annual Irrigation in Gallons	Conservation Techniques Implemented
2020	4,047,427	Baseline Year
2021	3,018,479	Adjusted Smart Irrigation Schedule
2022	1,216,572	Repaired broken parts, capped heads, and retired zones
2023	1,265,224	Additional Irrigation Adjustments

This shows the value of annual irrigation system audits, making timely repairs, and a properly calibrated smart irrigation clock. These are an excellent first step for many commercial and public landscape sites.



2024 Board Meeting Schedule				
Conservation Committee Meetings Monday 3:00 p.m. (unless otherwise noted)	Executive Committee Meetings Monday 3:30 p.m. (or immediately following CCM unless otherwise noted)	Board Meetings Wednesday 3:00 p.m. (unless otherwise noted)		
Monday, January 8	Monday, January 8	Wednesday, January 10		
Monday, February 12	Monday, February 12	Wednesday, February 14		
Monday, March 11	Monday, March 11	Wednesday, March 13		
Monday, April 8	Monday, April 8	Wednesday, April 10 (approve tentative budget)		
Monday, May 6 (<i>Board Tour</i>)	Monday, May 6 (<i>Board Tour</i>)	Wednesday, May 8 Board/Public Hearing 6:00 p.m. (for financial plan, budget, and water rates)		
Monday, June 3 (one week early due to ACE24)	Monday, June 3 (one week early due to ACE24)	Wednesday, June 5 (approve final budget) (one week early due to ACE24)		
Monday, July 8	Monday, July 8	Wednesday, July 10		
Monday, August 12	Monday, August 12	Wednesday, August 14 (possible Board/Public Hearing for property tax levy and final budget adoption)		
Monday, September 9	Monday, September 9	Wednesday, September 11		
Monday, October 7	Monday, October 7	Wednesday, October 9		
Tuesday, November 12 (moved to Tuesday due to Veterans Day)	Tuesday, November 12 (moved to Tuesday due to Veterans Day)	Wednesday, November 13		
Monday, December 9	Monday, December 9	Wednesday, December 11		

2024 Conferences

Utah Water Law/Utah Water Users Workshop, St. George, UT: March 18-20, 2024

AWWA Annual Conference, Anaheim, CA: June 10-13, 2024

AWWA Intermountain Section Annual Conference, TBD: September/October

Utah Association of Special Districts Annual Convention, Layton, UT: November 6-8, 2024

Colorado River Water Users Association Conference, Las Vegas, NV: December 4-6, 2024

FINANCIAL MATTERS

SUPPLEMENTAL RESOLUTION

AUTHORIZING THE ISSUANCE AND SALE OF UP TO

\$135,000,000 OF WATER REVENUE BONDS, SERIES 2024

ADOPTED NOVEMBER 8, 2023

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RESOLUTION No. 23-___

RESOLUTION AUTHORIZING THE ISSUANCE AND SALE OF UP TO \$135,000,000 OF WATER REVENUE BONDS, SERIES 2024; AND RELATED MATTERS.

WHEREAS, on February 6, 1987, the Board of Trustees (the "*Board*") of the Jordan Valley Water Conservancy District (the "*Issuer*") adopted a resolution entitled "Resolution Providing for the Issuance of Water Revenue Bonds" (as amended and supplemented, including by this Supplemental Resolution, the "*Resolution*");

WHEREAS, the Issuer has previously issued its Water Revenue and Refunding Bonds, Series 2014A (the "Series 2014A Bonds"), and the Issuer deems it advisable and in the interests of the Issuer to refund all or a portion of the Series 2014A Bonds (the "Refunded Bonds");

WHEREAS, the Board deems it advisable and in the interests of the Issuer to provide for the issuance and delivery by the Issuer of one or more taxable or tax-exempt series of water revenue bonds in order to finance the cost of acquiring and constructing the Series 2024 Project (defined below), refund the Refunded Bonds, satisfy a debt service reserve requirement, if necessary, and pay costs of issuance of the Bonds; and

WHEREAS, certain expenditures for the Series 2024 Project (the "*Expenditures*") will be paid from funds of the Issuer prior to the issuance of the Bonds and reimbursed with proceeds of the Bonds;

Now Therefore, Be It Resolved by the Board of Trustees of the Issuer, as follows:

ARTICLE I

DEFINITIONS

Section 101. Definitions.

- (a) Certain terms are defined in the recitals hereto. Except as provided in subparagraph (b) of this Section and in the recitals, all defined terms contained in the Resolution when used in this Supplemental Resolution shall have the same meanings as set forth in the Resolution.
- (b) As used in this Supplemental Resolution, unless the context shall otherwise require, the following terms shall have the following meanings:

"Cede" means Cede & Co., the nominee of DTC, and any successor nominee of DTC with respect to the Bonds.

"Certificate of Determination" means the Certificate(s) of Determination, executed by a Designated Officer and delivered pursuant to Section 204(b) of this Supplemental Resolution, setting forth certain terms and provisions of the Bonds.

"Chair" means the Chair of the Board, including any official authorized to carry out the duties of the Chair in the actual Chair's absence (including without limitation any acting Chair or temporary Chair).

"Code" means the Internal Revenue Code of 1986, as amended, and the regulations promulgated thereunder.

"Continuing Disclosure Undertaking" means the Continuing Disclosure Undertaking(s), in substantially the form(s) as the Designated Officer shall approve in accordance with this Supplemental Resolution.

"Debt Service Reserve Requirement" means with respect to the Bonds, \$0.00, unless otherwise provided for in the Certificate of Determination.

"Designated Officer" means (i) the Chair or (ii) the General Manager.

"DTC" means The Depository Trust Company, New York, New York, and its successors and assigns.

"Issue Date" means the date of original issuance and delivery of the Bonds, as provided in Section 203 hereof.

"Participants" means those broker-dealers, banks and other financial institutions from time to time for which DTC holds Bonds as securities depository.

"Person" means natural persons, firms, partnerships, associations, corporations, trusts, public bodies and other entities.

"Purchase Contract" means the bond purchase contract(s) between the Issuer and the Underwriters, pursuant to which the applicable Bonds are to be sold by the Issuer.

"Record Date" means, with respect to any interest payment date for the Bonds, the fifteenth day of the calendar month preceding such interest payment date or, if such day is not a Business Day, the immediately succeeding Business Day.

"Resolution" means the Resolution Providing for the Issuance of Water Conservancy Revenue Bonds, adopted February 6, 1987, as from time to time amended or supplemented by supplemental resolutions, including this Supplemental Resolution.

"Bondholder" means any Person who is the registered owner of any Bond.

"Bonds" means the Bonds issued pursuant to this Supplemental Resolution and designated as Bonds.

"Series 2024 Debt Service Reserve Subaccount" means the subaccount, if any, established in the Debt Service Reserve Account in the Bond Fund pursuant to Section 5.02 of the Resolution and Section 303 hereof.

"Series 2024 Debt Service Subaccount(s)" means the subaccount(s) established in the Debt Service Account in the Bond Fund pursuant to Section 5.02 of the Resolution and Section 302 hereof with respect to the Bonds.

"Series 2024 Project" means the acquisition and construction of certain improvements to the System, including, but not limited to, new wells and groundwater development, water treatment expansions, seismic improvements, aqueducts, pipelines, reservoirs, and other System improvements and related facilities.

"Supplemental Resolution" means this Supplemental Resolution of the Issuer adopted by the Board on November 8, 2023.

"Tax Exemption Certificate" means any agreement(s) or certificate(s) of the Issuer executed in order to assure the exclusion from federal income taxes of interest received on the Bonds by the holders thereof.

"Trustee" means Zions Bancorporation, National Association, and its successors and permitted assigns under the Resolution.

"Underwriters" means J.P. Morgan Securities LLC and Stifel Nicolaus & Company, Incorporated.

"Utah Code" means the Utah Code Annotated 1953, as amended.

Section 102. Authority for Supplemental Resolution. This Supplemental Resolution is adopted pursuant to the provisions of the Act and the Resolution.

ARTICLE II

AUTHORIZATION, TERMS AND ISSUANCE OF BONDS

Section 201. Authorization of Bonds, Principal Amount, Designation and Series. Water Revenue Bonds are hereby authorized to be issued in the aggregate principal amount of up to \$135,000,000. Such Bonds shall be designated "Water Revenue [and] [Refunding] Bonds, Series _____," unless otherwise set forth in the Certificate of Determination.

Section 202. Purpose of the Bonds. (a) The Bonds are being issued, in one or more taxable or tax-exempt series for the purpose of financing the cost of the Series 2024 Project, refunding the

Refunded Bonds, funding a Series 2024 Debt Service Reserve Requirement, if necessary, and paying costs of issuance of the Bonds.

- (b) The Issuer reasonably expects to reimburse amounts expended by the Issuer for the Expenditures from proceeds of the Bonds. The maximum principal amount of the Bonds (a portion of which will be issued to finance the Project) is \$135,000,000.
- **Section 203. Issue Date.** The Bonds shall be dated their date(s) of original issuance and delivery.
- Section 204. Bond Details; Delegation of Authority. (a) The Bonds shall mature on the dates and in the principal amounts, and shall bear interest (calculated on the basis of a year of 360 days and twelve 30-day months, unless otherwise provided in the applicable Certificate of Determination), on a taxable or tax-exempt basis, from the Issue Date, payable semiannually on April 1 and October 1 of each year (unless other provided in the applicable Certificate of Determination), all as provided in the Certificate of Determination.
- (b) There is hereby delegated to the Designated Officer, subject to the limitations contained in this Section, the power to determine and effectuate the following with respect to the Bonds, and the Designated Officer is hereby authorized to make such determinations and effectuations:
 - (i) the name of the Bonds and the names of any additional funds and accounts created pursuant to this Supplemental Resolution, if determined necessary or appropriate by such Designated Officer;
 - (ii) the principal amount of the Bonds necessary (after giving effect to any premium or discount on the Bonds) to accomplish the purposes of the Bonds set forth in Section 202 herein and the aggregate principal amount of the Bonds to be executed and delivered pursuant to Section 208 herein; *provided* that the aggregate principal amount of the Bonds shall not exceed \$135,000,000;
 - (iii) the maturity dates and principal amounts of each maturity of the Bonds to be issued; *provided*, *however*, that the final maturity of all Bonds shall not be later than 36 years from their date of issuance;
 - (iv) the interest rate or rates of the Bonds, *provided*, *however*, that the interest rate or rates to be borne by any fixed-rate Bond shall not exceed 5.5% per annum;
 - (v) the sale of the Bonds to the Purchaser pursuant to the Purchase Contract, including the final terms and provisions of the Purchase Contract, and the purchase price to be paid by the Purchaser for the Bonds; *provided*, *however*, that the total discount from par of the Bonds shall not exceed 3% (expressed as a percentage of the principal amount);
 - (vi) the Bonds, if any, to be retired from mandatory sinking fund redemption payments and the dates and the amounts of such payments;

- (vii) the optional redemption date or dates of the Bonds, if applicable;
- (viii) the Series 2014A Bonds to be designated as Refunded Bonds;
- (ix) the Bonds to be designated as taxable Bonds or tax-exempt bonds, and the Bonds to be sold on a forward-delivery basis, if any; and
- (x) any other provisions deemed advisable by the Designated Officer not materially in conflict with the provisions of the Resolution.

Immediately following the preliminary pricing of the Bonds by the Purchaser, the Designated Officer shall obtain such information as the Designated Officer deems necessary to make such determinations as provided above and consult with the Issuer's municipal advisor and such other officers of the Issuer as the Designated Officer shall deem appropriate. Thereupon, the Designated Officer shall make such determinations as provided above and shall execute the Certificate of Determination containing such terms and provisions of the Bonds, which execution shall be conclusive evidence of the action or determination of the Designated Officer as to the matters stated therein. The provisions of the Certificate of Determination shall be deemed to be incorporated in Article II hereof.

- (c) Each Bond shall bear interest from its date. The Bond Registrar shall insert the date of registration and authentication of each Bond in the place provided for such purpose in the form of Bond Registrar's certificate of authentication on each Bond.
- **Section 205. Registered Form, Denominations and Numbers.** Except as otherwise provided in the Certificate of Determination the Bonds shall be issued only as fully-registered Bonds, without coupons, in the denomination of \$5,000 or any integral multiple thereof. The Bonds shall be numbered from one (1) consecutively upwards in order of authentication and delivery by the Trustee, with the prefix "R" preceding each number on the Bonds.
- Section 206. Paying Agent. Zions Bancorporation, National Association, is hereby appointed the Paying Agent for the Bonds, subject to the Paying Agent executing and delivering an acceptance to the Issuer and the Trustee as contemplated in Section 7.02 of the Resolution. Principal of the Bonds shall be payable at the principal corporate trust office of the Paying Agent or of any successor as Paying Agent in any coin or currency which on the date of payment is legal tender for the payment of debts due the United States of America. Payment of interest on any Bonds shall be (i) made to the registered owner thereof and shall be paid by check or draft mailed to the registered owner thereof as of the close of business on the Record Date at his address as it appears on the registration books of the Issuer maintained by the Trustee or at such other address as is furnished to the Trustee in writing by such registered owner or (ii) with respect to units of \$500,000 or more of Bonds, by wire transfer to an account located in the United States or other transfer of immediately available funds acceptable to the Trustee, subject to the provisions of Section 3.01 of the Resolution.
- **Section 207. Sale of Bonds.** (a) The Bonds authorized to be issued herein shall be sold to the Purchaser at the prices set forth in the applicable Certificate of Determination, payable to the

Issuer by the Purchaser pursuant to the Purchase Contract, if any, on the terms and conditions set forth in the Purchase Contract and upon the basis of the representations therein set forth. To evidence the acceptance of the Purchase Contract, the Designated Officer is hereby authorized to execute and deliver the Purchase Contract in such form(s) as the Designated Officer shall approve, his execution thereof to constitute conclusive evidence of his approval.

- (b) The Designated Officer is hereby authorized to sign and deliver one or more preliminary Official Statements and one or more final Official Statements, as applicable, to the Underwriters for distribution to prospective purchasers of the Bonds and other interested persons, in such form as the Designated Officer shall approve in consultation with the Controller, General Manager, and/or General Counsel of the Issuer.
- (c) The Designated Officer is hereby authorized, empowered and directed to execute and deliver the Continuing Disclosure Undertaking in such form(s) as the Designated Officer shall approve, his execution thereof to constitute conclusive evidence of his approval. When the Continuing Disclosure Undertaking is executed and delivered on behalf of the Issuer as herein provided, the Continuing Disclosure Undertaking will be binding on the Issuer and the officers, employees and agents of the Issuer, and the officers, employees and agents of the Issuer are hereby authorized, empowered and directed to do all such acts and things and to execute all such documents as may be necessary to carry out and comply with the provisions of the Continuing Disclosure Undertaking as executed.
- **Section 208. Execution of Bonds.** The Bonds shall be executed on behalf of the Issuer by the Chair and attested by the Clerk.
- **Section 209. Delivery of Bonds.** The Bonds shall be delivered to the Underwriters upon compliance with the provisions of Sections 2.02, 2.03, 2.04 and 3.02 of the Resolution, as applicable, at such times and places as provided in, and subject to, the provisions of the Purchase Contract.
- Section 210. Further Authority. The Chair, the Clerk, the General Manager, and other officers of the Issuer are, and each of them is, hereby authorized to do or perform all such acts and to execute all other such certificates, documents and other instruments as may be necessary or advisable to provide for the issuance, sale and delivery of the Bonds. If the Chair is not available to execute any document necessary or advisable in connection with the issuance, sale and delivery of the Bonds, the same may be executed by the General Manager or by any Acting Chair.
- Section 211. Book-Entry System; Limited Obligation of Issuer. The Bonds shall be initially issued in the form of a separate, single, certificated, fully-registered Bond for each of the maturities. Upon initial issuance, the ownership of each such Bond shall be registered in the registration books kept by the Trustee in the name of Cede, as nominee of DTC. Except as provided herein, all of the outstanding Bonds shall be registered in the registration books kept by the Trustee in the name of Cede, as nominee of DTC.

With respect to Bonds registered in the registration books kept by the Trustee in the name of Cede, as nominee of DTC, the Issuer, the Trustee and the Paying Agent shall have no

responsibility or obligation to any Participant or to any Person on behalf of which a Participant holds an interest in the Bonds. Without limiting the immediately preceding sentence, the Issuer, the Trustee and the Paying Agent shall have no responsibility or obligation with respect to (i) the accuracy of the records of DTC, Cede or any Participant with respect to any ownership interest in the Bonds, (ii) the delivery to any Participant or any other Person, other than a Bondholder, as shown in the registration books kept by the Trustee, of any notice with respect to the Bonds, including, without limitation, any notice of redemption, or (iii) the payment to any Participant or any other Person, other than a Bondholder, as shown in the registration books kept by the Trustee, of any amount with respect to principal of, premium, if any, or interest on the Bonds. The Issuer, the Trustee and the Paying Agent may treat and consider the Person in whose name each Bond is registered in the registration books kept by the Trustee as the holder and absolute owner of such Bond for the purpose of payment of principal, premium, if any, and interest with respect to such Bond, for the purpose of giving notices of redemption and other matters with respect to such Bond, for the purpose of registering transfers with respect to such Bond and for all other purposes whatsoever. The Paying Agent shall pay all principal of and premium, if any, and interest on the Bonds only to or upon the order of the respective Bondholders, as shown in the registration books kept by the Trustee, or their respective attorneys duly authorized in writing, as provided herein, and all such payments shall be valid and effective to fully satisfy and discharge the Issuer's obligations with respect to payment of principal of, premium, if any, and interest on the Bonds to the extent of the sum or sums so paid. No Person other than a Bondholder, as shown in the registration books kept by the Trustee, shall receive a certificated Bond evidencing the obligation of the Issuer to make payments of principal, premium, if any, and interest pursuant to this Series Supplemental Resolution. Upon delivery by DTC to the Issuer of written notice to the effect that DTC has determined to substitute a new nominee in place of Cede, the word "Cede" in this Series Supplemental Resolution shall refer to such new nominee of DTC. Upon receipt of such a notice, the Issuer shall promptly deliver a copy of the same to the Trustee and the Paying Agent.

Section 212. Letter of Representations. The Issuer has executed a Blanket Letter of Representations to DTC. The Issuer's execution and delivery of the Letter of Representations shall not in any way limit the provisions of Section 211 hereof or in any other way impose upon the Issuer any obligation whatsoever with respect to Persons having interests in the Bonds other than the Bondholders, as shown on the registration books kept by the Trustee. In the written acceptance of each Paying Agent and Trustee, such Paying Agent and Trustee, respectively, shall agree to take all action necessary for all representations of the Issuer in the Letter of Representations with respect to the Paying Agent and Trustee, respectively, to at all times be complied with.

Section 213. Transfers Outside Book-Entry System. At the option of the Issuer or upon receipt by the Issuer of written notice from DTC to the effect that DTC has received written notice from Participants having interests, as shown in the records of DTC, in at least fifty percent (50%) of the aggregate principal amount of the then outstanding Bonds to the effect that:

(a) DTC is unable or unwilling to discharge its responsibilities and no substitute depository willing to undertake the functions of DTC hereunder can be found that is willing and able to undertake such functions upon reasonable and customary terms, or

(b) a continuation of the requirement that all of the outstanding Bonds be registered in the registration books kept by the Trustee in the name of Cede, as nominee of DTC, is not in the best interest of the beneficial owners of the Bonds,

the Bonds shall no longer be restricted to being registered in the registration books kept by the Trustee in the name of Cede, as nominee of DTC, but may be registered in whatever name or names Bondowners transferring or exchanging Bonds shall designate, in accordance with the provisions of Article III of the Resolution.

Section 214. Payments to Cede. Notwithstanding any other provision of this Supplemental Resolution to the contrary, so long as any Bond is registered in the name of Cede, as nominee of DTC, all payments with respect to principal of and premium, if any, and interest on such Bond and all notices with respect to such Bond shall be made and given, respectively, in the manner provided in the Letter of Representations.

ARTICLE III

ESTABLISHMENT OF FUNDS AND APPLICATION OF BOND PROCEEDS

- **Section 301.** Series 2024 Project Subaccount. (a) There is hereby established a separate fund designated as the "Series 2024 Project Subaccount" into which there shall be deposited a portion of the proceeds of the Bonds as provided in Section 304. Such moneys shall be used for the purpose of paying costs of the Series 2024 Project and costs of issuance of the Bonds.
- Section 302. Establishment of Series 2024 Debt Service Subaccount. Pursuant to the provisions of Section 5.02 of the Resolution, there are hereby established, in the Debt Service Account in the Bond Fund, one or more separate subaccounts for the Bonds designated as the "Series 2024__ Debt Service Subaccount."
- **Section 303. Application of Proceeds of Bonds.** (a) The proceeds of each Series of the Bonds shall be paid to the Trustee for deposit as set forth in one or more Written Requests of the Issuer delivered to the Trustee prior to the issuance of the applicable Bonds.

ARTICLE IV

FORM OF BONDS

Section 401. Form of Bonds. Subject to the provisions of the Resolution, the Bonds shall be in substantially the following form, with such insertions or variations as to any redemption or amortization provisions and such other insertions or omissions, endorsements and variations as may be required or permitted by the Resolution:

[FORM OF BONDS]

issued is registered in the no of DTC (and any payment is of DTC), ANY TRANSFER,	suer or its agent for registration ame of Cede & Co. or in such oth made to Cede & Co. or to such oth PLEDGE, OR OTHER USE HE nasmuch as the registered owner	ner name as is requested by an ther entity as is requested by an REOF FOR VALUE OR OTH	a authorized representative n authorized representative HERWISE BY OR TO ANY
REGISTERED			REGISTERED
Number R			\$
	UNITED STATES STATE OF		
J	ORDAN VALLEY WATER C WATER REVENUE [AND] SERIES 20	[REFUNDING] BONDS,	
Interest Rate	Maturity Date	Issue Date	CUSIP
%	October 1,	, 2024	
Registered Owner:			
		Dollars	
(the "Issuer"), a duly acknowledges itself in manner and from the re above, or registered ass hereof, the principal am the balance of said prin "Issue Date"), at the is 360 days and twelve 301, 2024, a	N By THESE PRESENTS that organized and existing wadebted and for value receivenues and sources hereinal igns, on the maturity date spacetal amount from time to actipal amount from time to atterest rate per annum specifical amounts), payable on And on the maturity date spaterest on overdue principal	ter conservancy district wed hereby promises to fter provided, to the registeristic above, upon presso pay to the registered over time remaining unpaid fified above (calculated or pril 1 and October 1 of expecified above, until pay	of the State of Utah, pay, but solely in the tered owner identified entation and surrender wner hereof interest on rom its issue date (the n the basis of a year of ach year, commencing yment in full of such

Bond. Principal of this Bond shall be payable at the principal corporate trust office of Zions Bancorporation, National Association (the "Trustee"), as paying agent of the Issuer, or its

successor as such paying agent, in any coin or currency of the United States of America which at the time of payment is legal tender for the payment of public and private debts; and payment of the interest hereon shall be made on each interest payment date (i) made to the registered owner hereof and shall be paid by check or draft mailed to the person who is the registered owner of record as of the close of business on the fifteenth day of the calendar month preceding each interest payment date or, if such day shall not be a business day, the business day immediately succeeding such date (the "Record Date") at the address of such registered owner as it appears on the registration books of the Issuer maintained by the Trustee, or at such other address as is furnished in writing by such registered owner to the Trustee as provided in the Bond Resolution (defined below) or (ii) with respect to units of \$500,000 or more of Bonds, by wire, subject to the provisions of the Bond Resolution.

This Bond is a special obligation of the Issuer and is one of the water revenue bonds of the Issuer (the "Bonds") and is issued under the provisions of Title 17B, Limited Purpose Entities – Local Districts, including Chapter 2a, Part 10, the Water Conservancy District Act, Utah Code Annotated 1953, as amended, [and] the Local Government Bonding Act, Title 11, Chapter 14, Utah Code Annotated 1953, as amended, [and the Utah Refunding Bond Act, Title 11, Chapter 27, Utah Code Annotated 1953, as amended] (collectively the "Act"), for the purpose of financing the acquisition and construction of certain improvements to the Issuer's water system, [refunding the Refunded Bonds,] and paying costs of issuance of the Bonds.

The Bonds are issued under the terms of the Resolution Providing for the Issuance of Water Conservancy Revenue Bonds of the Issuer adopted on February 6, 1987, as amended and supplemented (the "Resolution"), including by a Supplemental Resolution, adopted November 8, 2023 (the "Supplemental Resolution"), authorizing the issuance of this Series of Bonds (such Resolution and Supplemental Resolution and any and all such further resolutions being herein collectively called the "Bond Resolution").

The Issuer is obligated to pay principal of and interest on this Bond solely from the revenues (the "Revenues") of the System and other funds of the Issuer pledged therefor under the terms of the Bond Resolution. This Bond is not a debt of the Issuer within the meaning of any constitutional or statutory limitation of indebtedness. Pursuant to the Bond Resolution, sufficient Revenues have been pledged and will be set aside into special funds by the Issuer to provide for the prompt payment of the principal of and interest on this Bond and all Bonds of the Series of which it is a part.

As provided in the Resolution, Bonds may be issued from time to time in one or more Series in various principal amounts, may mature at different times, may bear interest at different rates, and may otherwise vary as provided in the Resolution, and the aggregate principal amount of Bonds which may be issued is not limited. All Bonds issued and to be issued under the Resolution and certain contracts entered into or to be entered into by the Issuer under the Resolution are and will be equally and ratably secured by the pledge and covenants made therein, except as otherwise expressly provided or permitted in or pursuant to the Resolution.

This Bond is one of a total authorized issue of Bonds \$_____ in aggregate principal amount designated as Water Revenue [and] [Refunding] Bonds, Series 2024___" (the "Bonds"),

duly issued under and by virtue of the Act and under and pursuant to the Bond Resolution. Copies of the Bond Resolution are on file at the office of the Clerk of the Issuer in West Jordan, Utah, and at the principal corporate trust office of Zions Bancorporation, National Association, in Salt Lake City, Utah, as trustee under the Resolution (said trustee and any successors thereto under the Bond Resolution being herein called the "*Trustee*"), and reference to the Bond Resolution and to the Act is made for a description of the pledge and covenants securing the Bonds, the nature, manner and extent of enforcement of such pledge and covenants, the terms and conditions upon which the Bonds are issued and additional Bonds and other obligations payable from the Revenues may be issued thereunder on a parity with the Bonds, and a statement of the rights, duties, immunities and obligations of the Issuer and of the Trustee. Such pledge and other obligations of the Issuer under the Bond Resolution may be discharged at or prior to the maturity of the Bonds upon the making of provision for the payment thereof on the terms and conditions set forth in the Bond Resolution.

To the extent and in the respects permitted by the Bond Resolution, the Bond Resolution may be modified or amended by action on behalf of the Issuer taken in the manner and subject to the conditions and exceptions prescribed therein.

This Bond is transferable, as provided in the Bond Resolution, only upon the books of the Issuer kept for that purpose at the principal corporate trust office of the Trustee, by the registered owner hereof in person or by his attorney duly authorized in writing, upon surrender hereof together with a written instrument of transfer in a form approved by the Trustee, duly executed by the registered owner or his duly authorized attorney, and thereupon the Issuer shall issue in the name of the transferee a new registered Bond or Bonds of the same aggregate principal amount, series designation and maturity as the surrendered Bond, all as provided in the Bond Resolution and upon the payment of the charges therein prescribed. The Issuer, the Trustee, and any paying agent may treat and consider the person in whose name this Bond is registered as the holder and absolute owner hereof for the purpose of receiving payment of, or on account of, the principal hereof and interest due hereon and for all other purposes whatsoever.

The Bonds are issuable in the form of fully registered Bonds, without coupons, in the denomination of \$5,000 or any integral multiple thereof.

The Bonds are subject to redemption as provided in the Certificate of Determination.

Except as otherwise provided herein and unless the context clearly indicates otherwise, words and phrases used herein shall have the same meanings as such words and phrases in the Bond Resolution.

This Bond and the issue of Bonds of which it is a part are issued in conformity with and after full compliance with the Constitution of the State of Utah and pursuant to the provisions of the Act and all other laws applicable thereto.

THE ISSUER IS OBLIGATED TO PAY PRINCIPAL OF AND INTEREST ON THIS BOND SOLELY FROM THE REVENUES (THE "REVENUES") OF THE SYSTEM OF THE ISSUER AND OTHER FUNDS OF THE ISSUER PLEDGED THEREFOR UNDER THE TERMS OF THE BOND RESOLUTION. THIS BOND IS NOT A DEBT OF THE ISSUER WITHIN THE MEANING OF ANY CONSTITUTIONAL OR STATUTORY LIMITATION OF

INDEBTEDNESS. PURSUANT TO THE BOND RESOLUTION, SUFFICIENT REVENUES HAVE BEEN PLEDGED AND WILL BE SET ASIDE INTO SPECIAL FUNDS BY THE ISSUER TO PROVIDE FOR THE PROMPT PAYMENT OF THE PRINCIPAL OF AND INTEREST ON THIS BOND AND ALL BONDS OF THE SERIES WHICH IT IS A PART.

It is hereby certified and recited that all conditions, acts and things required by the Constitution or statutes of the State of Utah or by the Act or the Bond Resolution to exist, to have happened or to have been performed precedent to or in the issuance of this Bond exist, have happened and have been performed and that the issue of the Bonds, together with all other indebtedness of the Issuer, is within every debt and other limit prescribed by said Constitution and statutes.

This Bond shall not be valid until the Certificate of Authentication hereon shall have been manually signed by the Trustee.

IN WITNESS WHEREOF, the Jordan Valley Water Conservancy District, has caused this Bond to be signed in its name and on its behalf by the Chair and attested by the Clerk, all as of the Issue Date specified above.

	JORDAN VALLEY WATER CONSERVANCY DISTRICT
	ByChair
ATTEST:	
By	

[FORM OF TRUSTEE'S CERTIFICATE OF AUTHENTICATION]

This Bond is one of the Bonds described in the within mentioned Bond Resolution and is one of the Water Revenue [and] [Refunding] Bonds, Series 2024__ of the Jordan Valley Water Conservancy District.

	ZIONS BANCORPORATION, NATIONAL ASSOCIATION, as Trustee
	Ву
	Authorized Signature
Date of registration and authentication:	, 2024.

[FORM OF ASSIGNMENT]

The following abbreviations, when used in the inscription on the face of this certificate, shall be construed as though they were written out in full according to applicable laws or regulations.

TEN COM — as tenants in common	UNIF TRAN MIN ACT— Custodian	
TEN ENT — as tenants by the entirety		
JT TEN — as joint tenants with right	(Cust) (Minor)	
of survivorship and not as tenants in common	under Uniform Transfers to Minors Act of	
tenants in common	(State)	
Additional abbreviations may also be used	though not in the above list.	
For Value Received	hereby sells, assigns	
and transfers unto		
(Please Print or Typewrite Nam	e and Address of Assignee)	
the within Bond of JORDAN VALLEY WATER CONSE	RVANCY DISTRICT, and does hereby irrevocably	
constitute and appoint	Attorney to register the transfer of said	
Bond on the books kept for registration thereof, wi	th full power of substitution in the premises.	
Dated:	Signature:	
Signature Guaranteed:		

NOTICE: Signature(s) must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Trustee, which requirements include membership or participation in STAMP or such other "signature guarantee program" as may be determined by the Trustee in addition to, or in substitution for, STAMP, all in accordance with the Securities and Exchange Act of 1934, as amended.

NOTICE: The signature to this assignment must correspond with the name as it appears upon the face of the within Bond in every particular, without alteration or enlargement or any change whatever.

ARTICLE V

REGISTRAR, PAYING AGENT AND TRANSFER AGENT

Section 501. Appointment of Zions Bancorporation, National Association. Zions Bancorporation, National Association, a national banking association having the powers of a trust company, doing business and having its principal corporate trust office in Salt Lake City, Utah, is hereby appointed as Registrar, Paying Agent and Transfer Agent for the Bonds. Zions Bancorporation, National Association shall signify acceptance of the duties and obligations imposed upon it by the Resolution by executing and delivering to the Issuer a written acceptance thereof prior to the delivery of the Bonds. Zions Bancorporation, National Association has previously been appointed as Trustee under the Resolution.

ARTICLE VI

TAX COVENANTS; NOTICE OF BONDS; MISCELLANEOUS

Section 601. Tax Covenants. (a) In order to establish and preserve the tax-exempt status of the Bonds, the Chair and Clerk and other appropriate officials of the Issuer are hereby authorized and directed to execute such Tax Exemption Certificates as shall be necessary to establish that (i) the Bonds are not "arbitrage bonds" within the meaning of Section 148 of the Code and the regulations promulgated or proposed thereunder, (ii) the Bonds are not and will not become "private activity bonds" within the meaning of Section 141 of the Code, (iii) all applicable requirements of Section 149 of the Code are and will be met, (iv) the covenants of the Issuer contained in this Section will be complied with and (v) interest on the Bonds is not and will not become includible in gross income of the Owners thereof for federal income tax purposes under the Code and applicable regulations promulgated or proposed thereunder.

- (b) The Issuer covenants and certifies to and for the benefit of the Owners from time to time of the Bonds that:
 - (i) the Issuer will at all times comply with the provisions of the Tax Exemption Certificate:
 - (ii) the Issuer will at all times comply with the rebate requirements contained in Section 148(f) of the Code, including, without limitation, the entering into any necessary rebate calculation agreement to provide for the calculations of amounts required to be rebated to the United States, the keeping of records necessary to enable such calculations to be made and the timely payment to the United States of all amounts, including any applicable penalties and interest, required to be rebated;

- (iii) no use will be made of the proceeds of the Bonds or any funds or accounts of the Issuer that may be deemed to be proceeds of the Bonds pursuant to Section 148 of the Code and applicable regulations, which use, if it had been reasonably expected on the date of issuance of the Bonds, would have caused the Bonds to be classified as "arbitrage bonds" within the meaning of Section 148 of the Code;
- (iv) the Issuer will not sell or dispose of water in such manner that such sale, disposition or use would cause the Bonds to be "private activity bonds" described in Section 141 of the Code;
- (v) no tax-exempt bonds or other evidences of indebtedness of the Issuer have been or will be sold within a period beginning 15 days prior to the sale of the Bonds and ending 15 days following the delivery of the Bonds;
- (vi) the Issuer will not take any action that would cause interest on the Bonds to be or to become ineligible for the exclusion from gross income of the Owners of the Bonds as provided in Section 103 of the Code, nor will the Issuer omit to take or cause to be taken, in timely manner, any action, which omission would cause interest on the Bonds to be or to become ineligible for the exclusion from gross income of the owners of the Bonds as provided in Section 103 of the Code; and
- (vii) the Issuer acknowledges that, in the event of an examination by the Internal Revenue Service of the exemption from federal income taxation for interest paid on the Bonds, under present rules, the Issuer is treated as the "taxpayer" in such examination and agrees that it will respond in a commercially reasonable manner to any inquiries from the Internal Revenue Service in connection with such an examination.
- (c) Pursuant to these covenants, the Issuer obligates itself to comply throughout the term of the issue of the Bonds with the requirements of Section 103 of the Code and the regulations proposed or promulgated thereunder as they pertain to the Bonds or the Bonds.
- Section 602. Notice of Bonds to Be Issued. (a) In accordance with the provisions of Sections 11-14-316, Utah Code Annotated 1953, as amended, the Clerk shall cause the following notice to be (i) published one time in a newspaper of general circulation in the Issuer, (ii) posted at the regular meeting place of the Board, (iii) posted at the Utah Public Notice Website, and (iv) posted on the District's official website; and shall cause a copy of this Supplemental Resolution to be kept on file in the office of the Clerk for public examination during the regular business hours of the Clerk for at least 30 days after the date of such publication. The Notice of Bonds to Be Issued shall be in substantially the following form:

NOTICE OF BONDS TO BE ISSUED

NOTICE IS HEREBY GIVEN pursuant to the provisions of Sections 11-14-316, Utah Code Annotated 1953, as amended, that the Board of Trustees (the "Board") of Jordan Valley Water Conservancy District (the "Issuer") adopted a Supplemental Resolution on November 8, 2023 (the "Supplemental Resolution"), in which it authorized the issuance of the Issuer's water revenue bonds (the "Bonds") in an aggregate principal amount of not to exceed \$135,000,000, to mature in not more than 36 years from their date or dates, to bear interest at a rate or rates not to exceed 5.5% per annum, and to be sold at a discount from par, expressed as a percentage of principal amount, of not to exceed 3%.

The Bonds are to be issued and sold by the Issuer pursuant to (1) a Resolution Providing for the Issuance of Water Revenue Bonds, adopted February 6, 1987, as amended and supplemented (the "Master Resolution"), and (2) the Supplemental Resolution.

The Bonds are to be issued for the purpose of financing the costs of certain improvements to the Issuer's water system; refunding certain outstanding bonds of the Issuer; funding a debt service reserve, if necessary; and paying costs of issuance of the Bonds; all as set forth in the Master Resolution and the Supplemental Resolution.

The Bonds shall be payable from and secured by the revenues of Issuer's water system and certain other funds, as more particularly described in the Master Resolution and Supplemental Resolution.

Copies of the Master Resolution and Supplemental Resolution are on file in the office of the Clerk of the Issuer, located at 8215 South 1300 West, West Jordan, Utah, where they may be examined during the regular business hours of the Clerk from 8:00 a.m. to 5:00 p.m. The Master Resolution and Supplemental Resolution shall be so available for inspection for a period of at least 30 days from and after the date of the publication of this notice.

	The total par amount of water revenue bonds of the Issuer that are currently outstanding is
\$	More detailed information relating to the outstanding bonds of the Issuer may
be o	btained at the office of the Clerk of the Issuer.
	The estimated total cost (principal and interest payments) to the Issuer for the Bonds if the

Bonds are held until maturity (based on interest rates in effect as of the date of publication of this

notice) is \$______.

NOTICE IS FURTHER GIVEN that, pursuant to law, for a period of 30 days from and after the date of the publication of this notice, any person in interest shall have the right to contest the legality of the above-described Supplemental Resolution of the Board, or the Bonds or any provisions made for the security and payment of the Bonds, and that after such time, no one shall have any cause of action to contest the regularity, formality or legality thereof for any cause.

DATED this November 8, 2023.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

Section 603. Public Hearing. In satisfaction of the requirements of Section 11-14-318 of the Act, a public hearing was held by the Board on November 8, 2023, as part of the Board meeting that began at 3:00 p.m., at the regular meeting place of the Board, located at 8215 South 1300 West, West Jordan, Utah, with respect to the issuance by the Issuer of the Bonds for the purpose of financing certain costs of the Series 2024 Project and the potential economic impact of the Series 2024 Project. The Issuer caused the Notice of Public Hearing in substantially the following form, to be posted at least 14 days prior to the date set for the public hearing, (i) at the regular meeting place of the Board, (ii) at the Utah Public Notice Website, and (iii) on the District's official website.

NOTICE OF PUBLIC HEARING

JORDAN VALLEY WATER CONSERVANCY DISTRICT

PUBLIC NOTICE IS HEREBY GIVEN that, pursuant to Section 11-14-318, Utah Code Annotated 1953, as amended, the Board of Trustees (the "Board") of Jordan Valley Water Conservancy District (the "Issuer") will hold a public hearing on November 8, 2023, to receive input from the public with respect to the issuance of up to \$135,000,000 aggregate principal amount of the Issuer's water revenue bonds (the "Bonds") and the potential economic impact that the improvements, facilities, or properties to be financed in whole or in part by the Bonds will have on the private sector.

The Issuer intends to issue the Bonds for the purpose of financing a portion of the costs of acquisition and construction of certain improvements to the Issuer's water system, including, but not limited to, new wells and groundwater development, water treatment expansions, seismic improvements, aqueducts, pipelines, reservoirs, and other system improvements and related facilities; refunding certain outstanding bonds of the Issuer; and paying costs of issuance of the Bonds.

The Issuer will not pledge any taxes of the Issuer for the payment of the Bonds. Instead, the Issuer will pledge, pursuant to a master bond resolution and a supplemental resolution (collectively, the "*Resolution*"), the revenues attributable to the Issuer's water system, for the payment of the Bonds, as set forth in the Resolution.

The Board will hold a public hearing at the regular Board meeting that begins at 3:00 p.m. on November 8, 2023. The public hearing will be held at the Issuer's Administration Building, located at 8215 South 1300 West, West Jordan, Utah. Prior to the public hearing, written comments may be submitted to the Issuer, to the attention of the Clerk of the Issuer, at 8215 South 1300 West, West Jordan, Utah 84088.

DATED this ____ day of October, 2023.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

Section 604. Effective Date. This Supplemental Resolution shall take effect immediately.

ADOPTED AND APPROVED this November 8, 2023.

JORDAN VALLEY WATER CONSERVANCY DISTRICT

	ByChair	
ATTEST:		
Clerk		

STATE OF UTAH)
)
COUNTY OF SALT LAKE)

I, the duly chosen, qualified and acting Clerk of the Jordan Valley Water Conservancy District (the "Issuer") do hereby certify that the foregoing resolution was duly adopted by the Board of Trustees at a regular meeting held at the regular meeting place of the Board of Trustees, at 8215 South 1300 West, West Jordan, Utah on November 8, 2023, and became effective as of said date, that said resolution has been compared by me with the original thereof, recorded in the official books of the Issuer and that such resolution is a correct transcript of the whole thereof, and that said resolution has not been altered, amended or repealed but is in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand on this day, November 8, 2023.

JORDAN VALLEY WATER CONSERVANCY
DISTRICT

By				
•	Clerk			



Resolution of the Board of Trustees

RESOLUTION NO. 23-21

AUTHORIZING A TRANSFER OF FUNDS FROM THE REVENUE FUND TO THE CAPITAL PROJECTS FUND AND OTHER DESIGNATED RESERVE FUNDS

WHEREAS, the Jordan Valley Water Conservancy District's Board of Trustees finds that it is in the best interest of the District to execute a transfer from the District's Revenue Fund to the District's Capital Projects Fund and to various reserve funds, as designated below.

NOW, THEREFORE, BE IT RESOLVED by the Board of Trustees of the Jordan Valley Water Conservancy District as follows:

- The Jordan Valley Water Conservancy District Treasurer shall transfer \$1,554,301 from the District's Revenue Fund to the Capital Projects Fund.
- 2. The Jordan Valley Water Conservancy District Treasurer shall transfer \$14,155,949 from the District's Revenue Fund to the Replacement Reserve Fund.
- 3. The Jordan Valley Water Conservancy District Treasurer shall transfer \$205,960 from the District's Revenue Fund to the District's Development Fee Fund.
- The Jordan Valley Water Conservancy District Treasurer shall transfer \$900,000 from the District's Revenue Fund to the District's General Equipment Fund.
- The Jordan Valley Water Conservancy District Treasurer shall transfer \$100,000 from the District's Revenue Fund to the Emergency Reserve/Self-Insurance Fund.
- 6. The Jordan Valley Water Conservancy District Treasurer shall transfer \$200,000 from the District's Revenue Fund to the Operation and Maintenance Fund.
- The Jordan Valley Water Conservancy District Treasurer shall transfer \$3,386,936 from the District's Revenue Fund to the Short-Term Operating Reserve Fund.
 - The total amount transferred from the Revenue Fund is \$20,503,146.
- 9. This Resolution shall take effect immediately upon execution by an authorized member of the Board.

PASSED, ADOPTED, AND APPROVED this 8th day of November 2023.

Corey L. Rushton
Chair of the Board of Trustees

Alan E. Packard Clerk

REVIEW OF 2022/2023 BUDGET VS. ACTUAL PERFORMANCE AND PROPOSED YEAR-END FUND TRANSFER

(Performance for year ended June 30, 2023)

101 369 AF

102 000 AF

		102,000 AF						101,369 AF
		ADOPTED		BOARD		AUDIT		AUDIT
		BUDGET		REPORT	AD	JUSTMENTS		REPORT
REVENUES:			,	Modified Accrual Basis			P	Accrual Basis
Wholesale Water Sales	\$	52,554,723	\$	50,652,918	\$	(443,980)	\$	50,208,938
Retail Water Sales	•	6,758,349	Ť	6,386,538	*	71,961	Τ.	6,458,499
Property Taxes		25,650,346		26,069,244		304,740		26,373,984
Investment Income		1,087,300		3,461,331		7,107		3,468,438
Impact Fees - Retail		512,000		205,960		-		205,960
Other - Miscellaneous		2,243,093		1,979,934		1,591,132		3,571,066
TOTAL REVENUES	\$	88,805,811	\$	88,755,925	\$	1,530,960	\$	90,286,885
EXPENSES:								
Water Purchased	\$	(18,615,784)	\$	(18,545,361)	\$	(398,921)	\$	(18,944,282)
Operating & Maintenance		(11,621,168)		(10,092,799)		149,150		(9,943,649)
General & Administrative		(5,728,341)		(5,072,577)		137,185		(4,935,392)
Personnel	_	(19,587,691)	_	(18,610,148)		404,577		(18,205,571)
TOTAL EXPENSES	\$	(55,552,984)	\$	(52,320,885)	\$	291,991	<u>\$</u>	(52,028,894)
NET OPERATING REVENUES	\$	33,252,827	<u>\$</u>	36,435,040	<u>\$</u>	1,822,951	<u>\$</u>	38,257,991
Debt Service Payments		(23,164,500)		(23,301,345)		(309)		(23,301,654)
DEBT SERVICE COVERAGE RATIO		1.44		1.56				1.64
Transfer of Revenue Stabilization Fund		8,402,108	_	8,402,108				8,402,108
PAYGO CAPITAL	<u>\$</u>	18,490,435	<u>\$</u>	21,535,803	\$	1,822,642	<u>\$</u>	23,358,445
TRANSFER TO RESERVES:	Е	BUDGETED					F	PROPOSED
Capital Projects Fund ¹	\$	-					\$	1,554,301
Replacement Reserve Fund ²		15,880,435					·	14,155,949
Development Fee Fund ³		512,000						205,960
General Equipment Fund ⁴		900,000						900,000
Emergency Reserve/Self-Ins. Fund ⁵		100,000						100,000
O&M Fund ⁶		200,000						200,000
Short-Term Operating Reserve Fund ⁷		-						3,386,936
Revenue Stabilization Fund ⁸								-
Total Transfer from Revenue Fund	\$	17,592,435					\$	20,503,146
Retained in Revenue Fund ⁶		200,000						500,000
Interest already allocated to funds ⁹		698,000						2,355,299
Total PayGo Capital	\$	18,490,435					<u>\$</u>	23,358,445

¹ Capital Projects Fund expenditures are paid from bond funds and year-end transfer proceeds (PayGo capital).

² Replacement Reserve Fund expenditures are paid from year-end transfer proceeds (PayGo capital).

³ Actual impact fees collected are transferred to the Development Fee Fund.

⁴ Transfer to General Equipment Fund for budgeted purchases.

⁵ Transfer to Emergency Reserve/Self Insurance Fund for increased reserve.

⁶ To fund minimum balance requirements.

⁷ Net unspent amount of budgeted operating expenses and debt service payments.

⁸ Remaining available transfer amount to be transferred to the Revenue Stabilization Fund and used in future years.

Interest earned in the following funds is not available for transfer: Capital Projects, Replacement Reserve, Development Fee, General Equipment, Restricted Reserve Funds, Bond Project Construction Fund.

SUMMARY OF CAPITAL AND RESERVE FUNDS ACTIVITY AND PROPOSED YEAR-END FUND TRANSFER

	Capital Projects Fund	Replacement Reserve Fund	Develo	•	General Equipment Fund	R	Emergency eserve/Self- Ins. Fund	O&M Fund	Short-Term Operating Reserve Fund	Revenue Stabilization Fund	Total Transfer
Balance as of 7/1/2023	\$ 17,555,530	\$ 7,265,129	\$ 1	192,395	\$ 373,104	\$	5,217,412	\$ 16,010,502	\$ -	\$ 8,683,955	
Interest/Trans./Contrib.	5,868,913	3,018,625		4,416	203,527		127,065	9,116,423	-	90,015	
Disbursements (7/1-9/30/2023)	(3,606,252)	(3,197,186)	((98,199)	(330,626) _	(39,700)	(13,769,917)		(5,863,453)	
Balance as of 9/30/2023	19,818,191	7,086,568		98,612	246,005		5,304,777	11,357,008		2,910,517	
PROPOSED TRANSFER	\$ 1,554,301	\$ 14,155,949	\$ 2	205,960	\$ 900,000	\$	100,000	\$ 200,000	\$ 3,386,936	<u>\$</u>	\$ 20,503,146
New Balance	\$ 21,372,492	\$ 21,242,517	\$ 3	304,572	\$ 1,146,005	\$	5,404,777	\$ 11,557,008	\$ 3,386,936	\$ 2,910,517	

SUMMARY OF SELECT FUND TRANSFERS

CAPITAL PROJECTS FUND

\$ 44,500 Cost share from removal of park strip landscaping along 1300 West (West Jordan City)

1,509,801 Sale of reservoir and land at 4500 South 4800 West (Granger-Hunter Improvement District))

\$1,554,301

SHORT-TERM OPERATING RESERVE FUND

\$3,524,090 Actual operating expenses less than budgeted (lower water deliveries, vacant positions)

(137,154) Actual debt service payments more than budgeted (higher variable interest rate)

\$3,386,936

REVENUE STABILIZATION FUND

None, due to lower than budgeted water deliveries

ENGINEERING ACTIVITIES

CONSIDER AUTHORIZATION TO AWARD A CONSTRUCTION CONTRACT FOR 1362 EAST 6400 SOUTH WELL REHABILITATION

November 8, 2023

Project: 1362 East 6400 S Well Rehabilitation

Project Number: 4310

Budget: \$475,000 in 2023/2024 Capital Projects Budget, and \$700,000 in the

10-Year Capital Projects Plan

Cost Sharing: N/A

Bids were received from:

Bidder	Bid Amount
Engineer's Estimate	\$546,000 – \$667,000
Widdison Well Services	\$544,966
Nickerson Company	\$604,871

Award of Construction Contract Recommended to: Widdison Turbine

Total Authorization Amount (Approval Requested):

\$544,966

Summary:

The pumping equipment at the 1362 East 6400 South well experienced mechanical and/or age-related failure in January 2023 and is currently in need of replacement. In addition, a recent well condition analysis indicated this well was due for redevelopment. Work shall include removal of the motor and pump, inspection of the motor, well video survey, redevelopment using mechanical and chemical development, furnish and installation of new pumping equipment, well disinfection, testing, and restoration of the site and facility to its preconstruction condition.

CONSIDER APPROVAL OF ENGINEERING CONTRACT AMENDMENT FOR 3300 SOUTH PIPELINE PROJECT

November 8, 2023

Project: 3300 South Pipeline Project

Project Number: 4190

Budget: \$4,200,000 in 2023/2024 Capital Projects Budget

Engineer: Bowen, Collins & Associates

Original Contract Price: \$388,773

Amendment No. 3

Additional Funding Requested:

\$271,869

Summary:

This amendment includes additional construction management services for the 3300 South Pipeline Replacement project. Additional funds are being requested due to the complexities of working with three separate contractors, constraints required by UDOT, and work by a contractor that will extend into the Spring.

Current Contract Price Adjusted by Previous Amendments: \$547,984

New Contract Price: \$819,853

Cumulative Change from Original Price: 111%

CONSIDER APPROVAL OF THIRD JOINT AGREEMENT WITH HEXCEL CORPORATION AND KEARNS IMPROVEMENT DISTRICT

November 8, 2023

Summary: The District's existing water purchase agreement with Hexcel Corporation (Hexcel) also known as "Second Joint Agreement" expires December 31, 2023. The existing Second Joint Agreement with Hexcel includes Kearns Improvement District (KID) because KID provides supplemental water to Hexcel. Earlier this year the District explored the option of allowing KID to become the sole provider of water to Hexcel, but KID and Hexcel need more time to develop terms of service that are acceptable to both parties. The Third Joint Agreement will have a five year term and includes the same minimum purchase amount (720 acre-feet) as the existing agreement.

Recommendation: Approve Third Joint Agreement subject to non-substantial revision approved by General Counsel and General Manager.

THIRD JOINT AGREEMENT

This Third Joint Agreement (Third Joint Agreement) is made as of January 1, 2024, by Hexcel Corporation, a Delaware corporation qualified to do business and doing business in the State of Utah ("Hexcel"), and the Kearns Improvement District, a special district organized under the laws of the State of Utah ("KID"), and the Jordan Valley Water Conservancy District, a water conservancy district organized under the laws of the State of Utah ("District").

RECITALS:

- A. The District, formerly known as Salt Lake County Water Conservancy District, and Hercules Incorporated entered into that certain Agreement, dated February 16, 1984, by which the District agreed to supply Hercules with water. The District understands Hercules assigned the agreement to Hexcel (the "Hexcel Contract").
- B. The Hexcel Contract was extended and amended on January 1, 2014, to terminate on December 31, 2023.
- C. The District and KID most recently entered into the Kearns Improvement

 District Water Purchase Agreement and Class B Petition, dated April 20, 2022 (the "KID

 Contract"), by which the District agreed to supply KID with water.
- D. To simplify accounting for water deliveries, especially in light of the various purchase/sale arrangements among the parties, and to compensate for shortfalls between the amounts of water delivered to Hexcel and to KID by the District and the minimum amounts of water they must pay for in any event under their separate agreements with the District, the parties entered into that certain Amendment Agreement, made as of January 1, 1998 (the "1998 Amendment Agreement") and into a Second Joint Agreement on January 1,

2014 (the "Second Joint Agreement") .

E. The parties now desire to clarify and to revise the arrangements made in the Hexcel Agreement, the 1998 Amendment Agreement, and the Second Joint Agreement, and they intend to do so in this document.

TERMS:

- (a) The points of delivery and flow rates for Hexcel, as identified in the Second Joint Agreement, have not changed and are restated in Attachment 1 to this Third Joint Agreement.
- (b) The volume of water that the District shall sell annually to Hexcel and Hexcel shall purchase annually, or in any event pay for annually regardless of whether Hexcel actually takes delivery of that amount, has not changed from the Second Joint Agreement and is in the minimum amount of seven hundred twenty (720) acre feet of water (the "Yearly Amount").
- (c) Hexcel, at its discretion, may purchase additional water from the District in an amount not to exceed twenty percent (20%) of the Yearly Amount, provided that the District determines additional water is available (the "Additional Water").
- (d) Amounts due from Hexcel will be billed monthly, and payments shall be due and payable within thirty (30) days of the date of the statement. A statement not paid by its due date will be considered delinquent. Delinquent amounts shall accrue simple interest of one percent (1%) per month (12% APR) until paid in full.
- 2. All water delivered by the District in any year to Hexcel in excess of eight hundred sixty four (864) acre feet (the "Excess Delivery Water") shall be charged to,

and paid for by, KID as part of the "minimum volume of water" sold to KID by the District as identified in paragraph 1(a) of the KID Contract and, if KID has exceeded its minimum volume, shall be charged to and paid for by KID as additional water as identified in paragraph 1(b) of the KID Contract or as provided for in District's Rules and Regulation for Wholesale Water Service.

- (a) Excess Delivery Water will be billed by KID to Hexcel at KID's then applicable retail rates.
- (b) Excess Delivery Water will continue to be subject to the delivery limitations of Attachment 1 and will be used in determining Hexcel's use of District's system for purposes of establishing Hexcel's annual billing rate and peak demand. Excess Delivery Water shall not be used to determine KID's peak demand or KID's use of District's system in determining KID's annual billing rate.
- (c) District shall bill Hexcel for monthly customer related charges as described in paragraph 3(d) of the Hexcel Contract regardless of whether water being delivered to Hexcel is part of the Yearly Amount, is Additional Water, or is Excess Delivery Water.
- 3. Should Hexcel, or any entity receiving water from Hexcel, construct any building or structure during the term of this agreement that requires or includes irrigated landscaping, the landscaping shall comply with District's then adopted water efficiency standards.
- 4. The term of this Third Joint Agreement shall be five (5) years, commencing on January 1, 2024, and expiring without further notice or condition on December 31, 2029.
- 5. This Agreement amends only specific provisions of the Hexcel Contract and of the KID Contract. All other terms and conditions of each Contract shall remain the same, are not affected by this Agreement, and are binding on the parties to each Contract.

- 6. If there is any express conflict between the terms of this Third Joint Agreement and any prior agreement between the parties, or any of them whether individually or as a group, the terms of this Third Joint Agreement shall control.
- 7. This Third Joint Agreement does not relieve any party of its obligation to pay any sums due under a prior agreement.

	HEXCEL CORPORATION P.O. Box 18748 Salt Lake City, Utah 84118-0748
Date:	By:
	KEARNS IMPROVEMENT DISTRICT 5350 West 5400 South P.O. Box 18608 Kearns, Utah 84118
Date:	By:
	JORDAN VALLEY WATER CONSERVANCY DISTRICT 8215 South 1300 West West Jordan, Utah 84088
Date:	By:
	Its:

ATTACHMENT 1

EXHIBIT A

POINTS OF DELIVERY AND FLOW RATES FOR HEXCEL CORPORATION

	METER INFORMATION	CONTRACT CAPACITY (GPM)
ADDRESS	SIZE	MAXIMUM FLOW RATES Peak Day (a)
4700 S. 6000 W.	6"	385
4350 S. 6400 W.	6"	125
тот	AL:	510
Notes:		

(a) Maximum average flow rate over twenty-four (24) hours (GPM).

CONSIDER APPROVAL OF AMENDMENT TO WATER PURCHASE AGREEMENT WITH GRANGER-HUNTER IMPROVEMENT DISTRICT

November 8, 2023

Summary:

Section 1.5 of the JVWCD Rules and Regulations for Wholesale Water Service allow Member Agencies to request a reduction in their minimum purchase volume contemporaneous with either an increase in other Member Agencies minimum purchase volume or when other Member Agencies have a "step up" in their minimum purchase volume. The total amount of reductions in any year may not exceed the amount of increased volume on a district wide basis for that same year. JVWCD's General Manager established a deadline of October 31, 2023, for Member Agencies to request a reduction in their minimum purchase volume.

In 2023, the minimum contract volume of all take-or-pay contracts is scheduled to increase in the amount of 2,583 acre feet. Only one request for reduction was submitted:

Member Agency Requesting Reduction	Current Minimum Purchase Volume (AF)	Requested Reduction In Minimum Volume (AF)	Requested New Minimum Purchase Volume (AF)
Granger-Hunter Improvement District	18,500	1,500	17,000
Total requested reduction:		1,500	

Recommendation:

Approve the attached Amendment to Water Purchase Agreement and authorize the General Manager and General Counsel to make minor revisions.

AMENDMENT TO GRANGER-HUNTER IMPROVEMENT DISTRICT WATER PURCHASE AGREEMENT AND PETITION

This Amendment Agreement ("Amendment") is made as of _______, 2023, by and between the Jordan Valley Water Conservancy District, a Utah special district ("District"), and Granger-Hunter Improvement District, a Utah special district ("Purchaser").

RECITALS:

- A. The parties entered into the "Granger-Hunter Improvement District Water Purchase Agreement and Class B Petition," made as of March 16, 2005 (the "Contract"); and,
- B. Pursuant to District's Rules and Regulations for Wholesale Water Service, Purchaser has made a request to reduce the minimum amount of water it has agreed to buy annually, or in any event pay for annually, as set forth in Exhibit A to the Contract (the "Minimum Purchase Amount").
- C. The District has determined that Purchaser's request, in the amount described in this Amendment, will not exceed the contemporaneous increase in minimum volume contracts by other wholesale customers within the District's service area.
- D. The parties now desire to amend the Contract, consistent with the terms of this Amendment, to adjust Purchaser's Minimum Purchase Amount and other specific terms of the Contract as set forth in this Amendment.

TERMS:

The parties agree as follows:

- Exhibit A of the Contract, setting forth Purchaser's Minimum Purchase
 Amount, is hereby amended to read as set forth on Exhibit A to this Amendment.
- 2. Exhibit B of the Contract, establishing the points of delivery and contract capacity for water delivered by District to Purchaser, is hereby amended to read as set forth on Exhibit B to this Amendment.
- 3. This Amendment is effective as of January 1, 2023. The Minimum Purchase Amount set forth in Exhibit A to this Amendment shall be used to determine final payments owed to the District for water deliveries beginning in calendar year 2023 and in future years, and shall apply to all other terms and conditions of the Contract relating to the Minimum Purchase Amount.
- 4. By entering into this Amendment, Purchaser is not eligible to increase its Minimum Purchase Amount for a period of three years following the date the reduction in the Minimum Purchase Amount was approved by the District's Board of Trustees.
- 5. This Amendment amends only specific provisions of the Contract, including Exhibit A and Exhibit B to the Contract. All other terms and conditions of the Contract remain the same, are not affected by this Amendment, and are binding on all parties to this Amendment.

[SIGNATURE PAGE FOLLOWS]

	"District":
ATTEST:	Jordan Valley Water Conservancy District
District Clerk	By: Corey L. Rushton Its Board Chair
ATTEST:	"Purchaser": Granger-Hunter Improvement District
	By:

EXHIBIT A

MINIMUM ANNUAL AMOUNT OF WATER GRANGER-HUNTER IMPROVEMENT DISTRICT SHALL TAKE FROM, OR IN ANY EVENT PAY FOR

CALENDAR YEAR	MINIMUM AMOUNT (AF)
2023 AND THEREAFTER	17,000

EXHIBIT B POINTS OF DELIVERY, CAPACITY, AND FLOW RATES

ADDRESS	METER INFORMATION	CONTRACT CAPACITY MAXIMUM DAILY FLOW RATES (GPM) ^(a)			
	DIAMETER (INCHES)	2023 and thereafter			
PUMPED (b)					
4700 South 6000 West-E	10"	N/A			
4700 South 6000 West	3"	N/A			
4700 South 6000 West-W	10"	551			
4700 South 4800 West-W	10"	2,205			
4700 South 4800 West-E	10"	277			
4300 South 6400 West	10"	N/A			
NON-PUMPED (c)	ION-PUMPED (c)				
4180 South 2200 West	10"	3,859			
4540 South 3760 West-E	10"	N/A			
4540 South 3760 West-W	10"	1,102			
4500 South 4800 West-Old	18"	6,063			
4500 South 4800 West-New	18"	6,337			
4500 South 4800 West	10"	N/A			
2700 South 3680 West	14"	7,166			
CURRENT 2023 METER STATIONS AND	CONTRACT CAPACITIES:	27,560			

NOTES:

- (a) Maximum average flow rate over twenty-four (24) hours (gpm).(b) JVWCD storage at 4,714-4,740 feet above sea level (additional pipe friction losses will occur).
- (c) JVWCD storage at 4,565-4,605 feet about sea level (additional pipe friction losses will occur).

REPORTING ITEMS

CENTRAL UTAH PROJECT/CUWCD ACTIVITIES REPORT

November 8, 2023

The Central Utah Water Conservancy District (CUWCD) Board of Trustees held its monthly meeting on October 25, 2023.

Engineering & Operations Committee

• The Board of Trustees approved the Award of a Construction Contract for the Central Water Project (CWP) 400 North Well #17 Feeder Pipeline Project to WW Clyde in the amount of \$4,999,000. The CWP currently has 8 existing wells and 3 additional wells are under construction, one of which is Well #17. This well is approximately one-half mile from the Well Collector Pipeline and this project will connect this well into the Collector Pipeline and include electrical conduit to provide power to the well. Jordan Valley Water receives finished water from the CWP.

<u>Legal & Legislative Committee</u>

- The Board of Trustees approved Resolution 2023-10-16 reappointing Gene Shawcroft to the Governing Board of the Utah Association of Special Districts and Robert Moore, CUWCD Legal Counsel, to serve as CUWCD's alternate on the UASD Governing Board.
- The Board of Trustees approved a Reuse Authorization Contract allowing for the reuse of Central Utah Project Water at a wastewater reuse facility and distribution system in Salt Lake County. The parties to the agreement include CUWCD, MWDSLS, Sandy City, JVWCD, Bluffdale City, Draper Irrigation Company, South Valley Sewer District, Draper City, and the United States Department of the Interior Central Utah Project Completion Act (CUPCA) Office. This agreement will allow the Jordan Basin Water Reclamation Facility to send effluent water to Draper Irrigation and Bluffdale City for secondary irrigation. This project meets Section 207 requirements of the CUPCA and CUWCD's commitment to recycle CUP Bonneville Unit water in Salt Lake County.
- The Board of Trustees approved a Reuse Authorization Contract allowing for the reuse of Central Utah Project Water at a wastewater reuse facility and distribution system in Salt Lake County. The parties to the agreement include CUWCD, MWDSLS, Salt Lake City, and the United States Department of the Interior CUPCA Office. This agreement will allow the Salt Lake City Water Reclamation Facility to send effluent water to Great Salt Lake via the Sewage Canal. This project meets Section 207 requirements of the CUPCA and CUWCD's commitment to recycle CUP Bonneville Unit water in Salt Lake County.

Colorado River Program

• The Board of Trustees approved a local cost share not to exceed \$250,000 toward the Bureau of Reclamation Snow Water Supply Forecasting Program Grant that has been awarded to the Colorado River Authority of Utah for Snowpack Measurement Enhancements in the Uinta Mountain Headwaters. This project will use Airborne Snow Observatory (ASO) to fly the proposed study area with aircraft equipped to measure snow conditions. These measurements will be compared to conventional SNOTEL measurements and generate forecasts.

REPORT ON FACILITIES RENTAL AGREEMENTS SIGNED BY THE GENERAL MANAGER

November 8, 2023

Rental Agreement Education Center

Event Type: Executive Meeting

Rental Terms: \$480.00

Rental Location: Pinyon Pine Room

Renting Party: American Planning Association

Date of Event: December 15, 2023



ATTRIBUTES FOR AN

EFFECTIVELY

MANAGED DISTRICT

September 2023 Performance Indicators

Details for each indicator can be seen on the attached pages

1. Product Quality 6. Employee & Leadership Development Drinking water compliance rate Employee Training Hours (12-month rolling average) Perceived/aesthetic water quality 7. Operational Resiliency 2. Water Resource Adequacy Source water quality management Workforce Resiliency (reportable injuries & illnesses) Short-term water supply adequacy (annual) Employee safety & business risk management Short-term water source capacity (vehicle & equipment incidents) Long-term water supply adequacy (annual) **Emergency Response Preparedness** Water demand management (annual) **Power Resiliency** 3. Customer Satisfaction 8. Operational Optimization **Customer Response System** Water quality improvements beyond regulatory standards (12-month rolling average) 4. Infrastructure Stability Pipeline breaks (12-month running total) Non-revenue water management Efficient use of electricity* On-time maintenance (% of time) 9. Community Sustainability 5. Long-term Financial Viability Repair & replacement funding from rate Centralized conjunctive management of groundwater revenue (annual) and surface water

*The current model used to determine efficient use of electricity requires significant modifications to account for changes in member agency demand patterns requiring more booster pump operation. Staff plans to reevaluate this KPI during the Strategic Planning efort and recommends suspending the monthly report of this KPI until the new KPI is developed.

Debt service coverage (annual)

Long-term debt to equity (annual)

10. Stakeholder Understanding & Support

Media/press coverage tone

Member Agency survey

Retail customer survey

Employee survey

1. Product Quality

Drinking Water Compliance Rate (%)







District compliance with all drinking water regulations: (100 x # of days in full compliance for the year) / 365 days.

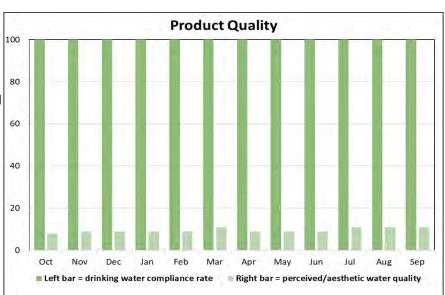
Perceived/aesthetic water quality







Number of calls from retail and wholesale customers concerned about water quality, calculated as a rolling 12month average.



2. Water Resource Adequacy

Source water quality management







Does the District have a current source water protection plan? Is it current? G = Yes to both; Y = Yes, but it isn't current; R = No to both

Short-term water supply adequacy (annual)



1.10 1.00-1.20



Projected current and subsequent years' water supply ÷ current and subsequent years' contract purchase amounts (in AF/year).

Short-term water source capacity



1.05-1.10



Current and subsequent calendar years' water source capacities ÷ the current and subsequent calendar years' projected peak demands (in cfs).

Long-term water supply adequacy (annual)

1.15 >1.05





Total developed and contracted drought year water supply ÷ the projected demand in 15 years (based on conservation goal for per capita use that year.

2. Water Resource Adequacy (continued)

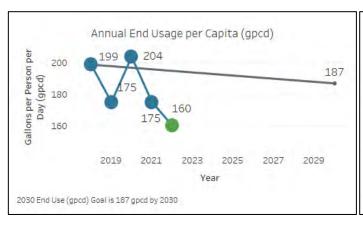
Water demand management (annual)

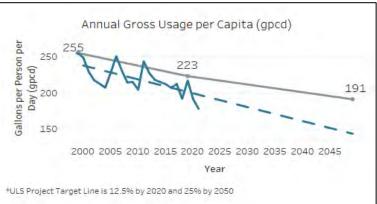






District-wide per capita water use measured in gallons per capita per day (gpcd): G = actual end use gpcd is at or below goal line; Y = actual end use gpcd is above goal line; R = the gross use gpcd best fit line since the year 2000 is above the ULS Project Target Line





3. Customer Satisfaction

Customer response system (%, 12-month rolling average)







Customer calls relating to critical service issues (pressure, water quality, leaks, service disruptions, security, and other critical service issues).

Customer calls must be responded to within a 2-hour limit. G=>95% 2-hr response rate, Y=90%-94% response rate, R=<90% response rate

4. Infrastructure Stability

Pipeline breaks per year (12-month running total)

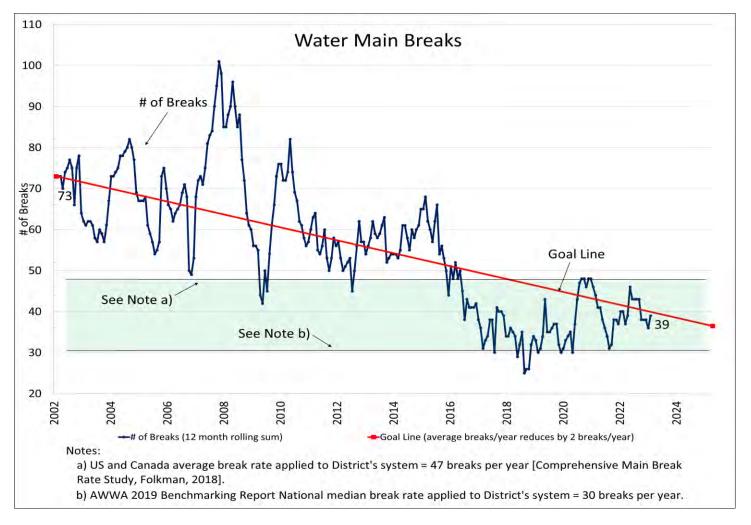
39



Pipeline breaks are defined as a failure of a pipeline or associated fittings which interrupts water service and/or requires repairs.

Maintain, rehabilitate, or replace distribution and transmission pipelines as necessary to keep number of breaks at a manageable level.

G= < goal line; Y= > goal line but < 55 breaks in last year; R= ≥ 55 breaks in last 12 months.



On-time maintenance (% of time, 12-month rolling average)







Follow manufacturer-recommended preventive maintenance programs for all equipment in use throughout the District.

G=95% of work orders completed on time Y=<90% but >80% work orders completed on time R=<80% of work orders completed on time.

5. Long-term Financial Viability

Repair and Replacement funding from rate revenue (% annual)







To ensure a sustainable, ongoing source of funding to repair and replace capital assets, 100% of R&R shall be funded with rate revenue.

Debt service coverage (annual)







Bond covenant is 1.00; our "healthy" range is anything greater than 1.30.

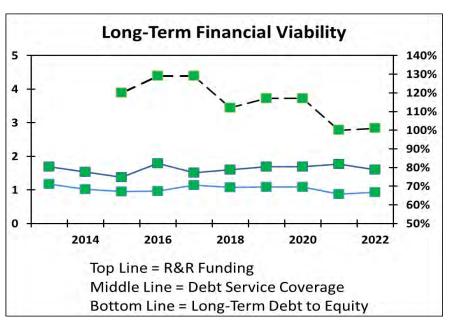
Long-term debt to equity (annual)







To ensure the District's debt doesn't increase too quickly, this ratio should be less than 1.20.



6. Employee & Leadership Development

Employee training hours (12-month rolling average)

41.51 ≥40





Training hours listed as an average number of hours per employee per year.

G=≥40 hours average per employee Y=25-39 hours average per employee R=<24 hours average per employee

7. Operational Resiliency

Workforce resiliency (reportable injuries & illnesses)

2.50 <5.7





(Number of reportable injuries and illnesses x 200,000) ÷ # of employee hours worked; 12-month rolling average

Employee safety and business risk management (vehicle & equipment incident rate)

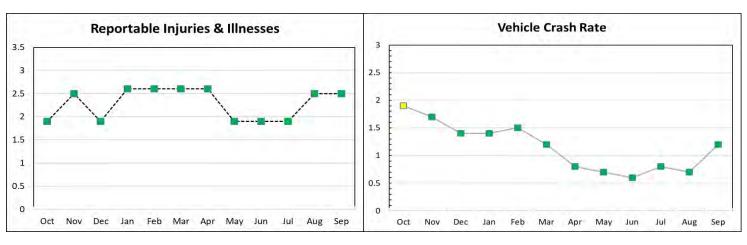
1.20 <1.80





(Number of vehicle & equipment incidents x 100,000) ÷ # of miles driven; 12-month rolling average.

• 7 of the 7 incidents were allegedly caused by District employees.



Emergency response preparedness







- 1. Has the District's Emergency Response Plan (ERP) and Continuity of Operations Plan (COOP) been updated within the last 12 months?
- 2. Have all District employees been given the opportunity of three training sessions per year on emergency response procedures as outlined in the ERP and COOP?

Power resiliency





Does the District have stand-by electric power to meet indoor water demands?

8. Operational Optimization

Water quality improvements beyond regulatory standards (12-month rolling average)

87.24 >80%





District achievement of stringent, self-imposed water quality goals resulting from treatment and distribution system optimization. (100 x # of days goals are met)/365 days.

Non-revenue water management

3.35 <5.00





Non-revenue water includes apparent losses in the system and is based on a 36-month rolling average.

Efficient use of electricity







Calculated energy use compared to energy use predicted by Rocky Mountain Power (RMP) model

*The current model used to determine efficient use of electricity requires significant modifications to account for changes in member agency demand patterns requiring more booster pump operation. Staff plans to reevaluate this KPI during the Strategic Planning effort and recommends suspending the monthly report of this KPI until the

G=calculated energy use is <100% of energy use predicted by RMP

Y=calculated energy use is between 100% and 105% of energy use predicted by RMP model

R=calculated energy use is >105% of energy use predicted by RMP model

9. Community Sustainability

Centralized conjunctive management of groundwater and surface water

3 yes

new KPI is developed.







Annual Water Supply Plan (Does the District have an annual water supply plan in place?)

Yes No

Conjunctive management meetings (Have the operating departments met quarterly to review the water supply plan and discuss water supply availability, concerns, and issues?)



Adjusted Water Supply Plan (Is the plan being revised or adjusted as necessary to optimize the District's conjunctive use of GW, stored SW, and unstored SW supplies?)

10. Stakeholder Understanding & Support*

Media/press coverage tone

X 0	1	>1	G = all positive/neutral tone; Y = 1 with negative tone; R = more than 1 with negative tone
	X Yes	No	Member Agency survey (Has a member agency survey been administered in the past 3 years?)
	X Yes	No	Employee survey (Has an employee survey been administered in the past 2-3 years?)
	X Yes	No	Retail customer survey (Has a retail customer survey been administered in the past 5 years?)

^{*}Media/press coverage tone is for the most current month

CAPITAL PROJECTS OCTOBER 2023

Final Project Completion Report

Project Name and Number: JVWTP Blower Room Acoustical Improvements, #4070

Description: The filter backwash blowers at the JVWTP are mechanical equipment which emit considerable noise (125 dba). This noise was highly audible in the lab area directly above the blower which created undesirable working conditions. This project designed and installed acoustical improvements including specialized sound-attenuating foam insulation on the ceiling and walls and a new high-quality sound door for the blower room. Decibel levels in the Laboratory area were reduced from 90 dba to 65 dba. The project has been highly successful in accomplishing its objectives.

District Project Manager: David McLean

Engineer: Brown and Caldwell	Design Status: 100%
Original Engineering Contract Amount:	\$17,229
Final Engineering Contract Amount:	\$33,488

Contractor: Vancon	Construction Status: 100%
Original construction contract amount:	\$98,400
Total Change Order amount:	\$5,002
Final construction contract amount:	\$103,402
Total change orders as a percentage of original contract:	5.1%
Completion Schedule:	
Notice to Proceed:	2/28/2023
Final Completion:	10/19/2023

Sı	ummary of Change Orders:		
	Description	Amount	
1	Provide new door hardware and pipe insulation.		\$5,002
	Total Change Order Amount:		\$5,002

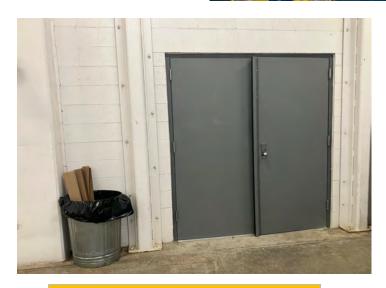
Final Project Completion Report



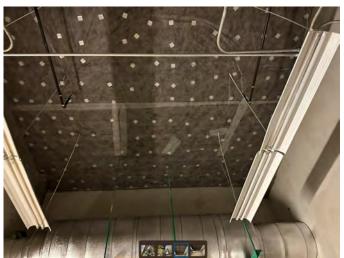
JVWTP Blower Room prior to construction



4" of sound attenuating foam on walls



Installed high-performance sound attenuating door



8" of Sound attenuating ceiling foam between blowers and lab

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Capital Projects Budget Status Report

Total FY 2023-2024 Capital Projects Budget (Gross): \$73,105,650

Budgeted Reimbursements: (\$11,889,642)

Total FY 2023-2024 Capital Projects Budget (Net): \$61,216,008

Total FY 2023-2024 Capital Projects Expenditures to Date: \$8,899,663

Total Proceeds from 3/15/2019 Asset Sale Designated in Capital Projects Fund \$5,898,917

for Water Supply Purchases:

Balance After Previously Reported Purchases: \$3,205,145

Water Supply Purchases (No purchases during this period):

Remaining Balance: \$3,205,145

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: Southwest Aqueduct Reach 2, #4321

Project Description: The extension of the Southwest Aqueduct Reach 2 (SWA-2) is a proposed 66-inch pipeline which will run parallel to the JA-2 from 13400 South to 11800 South. With increasing demands and the expansion of JVWTP, additional conveyance capacity is needed to provide valuable redundancy to JA-2 and additional capacity to meet peak demands. Sections of the SWA-2 were constructed previously, and this project will connect the existing sections to make a continuous pipeline from the JVWTP to 11400 South.

District Project Manager: Kevin Rubow

Electrical Engineer: Bowen, Collins & Associates, Inc.		Original engineering contract amount:	\$2,808,146
		Design Status: 1%	
		Construction Management Status: 0%	
Additional services authorized since last report:			
• n/a			
Current contract amount:			\$2,808,146
Contractor: n/a		Original construction contract amount:	\$0
		Construction Status: 0%	
		Substantial Completion Date: n/a	
Change orders approved since last report:		, , , , , , , , , , , , , , , , , , , ,	
• n/a			
Current construction contract amount:			\$0
Total change orders as a percentage of original contract:			
Other Approvals since last report	<u>Vendor</u>		<u>Amount</u>
• n/a			

Current Status: District staff have scheduled the kick-off meeting with the consultant to begin the design of the project.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: JVWTP Elevator Modernization, #4312

Current Status: Contract is being negotiated with the contractor.

Project Description: The JVWTP High-rise elevator underwent an overhaul in 2000-01. After 22 years of continuous service, the elevator is in constant need of repairs and remains out of service for long periods of time. JVWCD is modernizing the elevator to provide reliable equipment and additional years of service. The elevator modernization consists of replacing all the system's worn-out and obsolete components including the electrical parts and controls.

District Project Manager: Marcelo Anglade

Electrical Engineer: VDA, Inc.	Original engineering contract amount:	\$15,060
	Design Status: 100%	
	Construction Management Status: 1%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$15,060
Contractor: TK Elevator, LLC	Original construction contract amount:	\$322,552
	•	
	Construction Status: 1%	
	Substantial Completion Date: 7/8/2024	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$322,552
Total change orders as a percentage of original contract:		0%
Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: Generator Project Phase II, #4311

Project Description: JVWCD operates several booster stations and wells to provide water deliveries to various pressure zones within its service area. JVWCD's level of service goal is to meet indoor water demands within each pressure zone in the event of an extended valley-wide power outage. This Phase of the generator project will include the evaluation of the existing emergency power generation equipment and pumping capacity within each zone to meet indoor demands and to equip additional critical pumping facilities with standby electric generation equipment to enable delivery of essential indoor water needs following an emergency event which disrupts the electrical power grid. This project was selected to receive up to \$2,870,000 in federal funding.

District Project Manager: Kevin Rubow

Electrical Engineer: AE2S Original engineering contract amount: \$611,000 Design Engineer: JVWCD Staff Design Status: 10% Construction Management Status: 0% Additional services authorized since last report: n/a Current contract amount: \$611,000

Contractor: n/a Original construction contract amount:

> Construction Status: 0% Substantial Completion Date: n/a

Change orders approved since last report:

• n/a

Current construction contract amount:

Total change orders as a percentage of original contract:

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: District staff met with the consultant to review the functionality of the existing generators within the system to evaluate the reliability and redundancy of the equipment for each pressure zone. This information will be used to provide recommendations on phased replacements of the existing emergency power generation equipment with the preliminary design report.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: 2023-2024 Vault Improvement Project, #4320

Project Description: JVWCD has an ongoing program to replace aging infrastructure in its transmission and distribution system. This project includes the rehabilitation of piping and valves in five vaults and the relocation of an additional vault due to access safety concerns. Rehabilitation of these vaults will provide greater operational flexibility, increase staff safety, and reduce the likelihood of failure at these locations. Project includes three vaults on the 11400 South Pipeline and three vaults near the 4500 South Pipeline.

District Project Manager: Conor Tyson

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$481,972
	Design Status: 15%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$481,972
Contractor: n/a	Original construction contract amount:	
	Construction Status: 0%	
	Substantial Completion Date: n/a	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report • n/a	Vendor	Amount

Current Status: Consultant is working on 30% drawings and analyzing various design options. Drawings will be available to review in November.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: SERWTP Bridging Polymer System Improvements, #4284

Project Description: Bridging polymer is used at the SERWTP to help bind particles in the water to improve removal during the sedimentation process. The existing bridging polymer system is aging, requires frequent maintenance, and replacement parts are difficult to obtain. In addition, the system is undersized and lacks redundancy. This project seeks to replace this aging polymer system with a new system which will provide redundancy and will be sized appropriately to accommodate the plant's needs.

District Project Manager: Conor Tyson

Engineer: AE2S	Original engineering contract amount:	\$49,242
	Design Status: 100%	
	Construction Management Status: 14%	
Additional services authorized since last report:		
Additional services during bidding.		\$6,600
Current contract amount:		\$55,842
Contractor: Corrio Construction	Original construction contract amount:	\$737,043
	Construction Status: 14%	
	Substantial Completion Date: 2/15/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$737,043
Total change orders as a percentage of original co	ontract:	0%
Other Approvals since last report	<u>Vendor</u>	Amount
Plate and Sensor upgrades.	Ellsworth Paulsen Construction	\$2,518

Current Status: Final polymer system submittal was approved. Contractor is coordinating shipping schedule for the system.

CAPITAL PROJECTS REPORT September 19, 2023 - October 16, 2023

Project Name and Number: Zone "D" Reservoir Erosion Control Plan, #4204

Project Description: The Zone "D" reservoir is experiencing erosion damage caused by storm water accumulating on top of the reservoir and creating ruts as it flows down the slopes of the reservoir. This results in the protective cobble and underlying soil to wash down the slopes, plug the drainpipes, and create issues with the roadways, electrical boxes, and vaults on the site. This project seeks to solve these issues by directing water from the reservoir roof deck to four new drainpipes and conveying the water to the on-site storm water conveyance system. Work includes modifications to electrical boxes to prevent damage to electrical equipment in the boxes and the vaults.

District Project Manager: Conor Tyson

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$19,100
	Design Status: 100%	
	Construction Management Status: 10%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$19 100

Contractor: Tribal Construction Original construction contract amount: \$92,127

Construction Status: 10% Substantial Completion Date: 2/14/2024

Change orders approved since last report:

• n/a

Current construction contract amount:

Other Approvals since last report

\$92,127

Total change orders as a percentage of original contract:

Amount

0%

• n/a

Current Status: Contractor has mobilized and started work on site. The reservoir edge has been uncovered and an electrical pull box has been modified.

Vendor



Potholing the edge of the reservoir and the conduits running along the side



The electrical pull box raised above the flood level

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: AC Mitigation and Monitoring Project, #4083

Project Description: Elevated AC voltages have been identified on the 10200 South and 15000 South pipelines. This project will include installation of mitigation equipment to reduce the AC voltage and reduce corrosion risk to the 10200 South pipeline. It will also include the installation of equipment to remotely monitor the AC voltage on the 15000 South pipeline to assess the corrosion risk and to monitor AC voltage limits for personnel safety.

District Project Manager: Kevin Rubow

Engineer: Infinity Corrosion Group	Original engineering contract amount:	\$24,798
	Design Status: 100%	
	Construction Management Status: 15%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$65,438
Contractor: Vancon, Inc.	Original construction contract amount:	\$1,582,000
	Construction Status: 15%	
	Substantial Completion Date: 2/16/2024	

Change orders approved since last report:

• n/a

Current construction contract amount: \$1,582,000

Vendor

Total change orders as a percentage of original contract:

0%

<u>Amount</u>

Other Approvals since last report • n/a

West to 4600 West.

Current Status: The contractor completed the direction drill, installed the AC mitigation cable along 10200 South between Dunsinane Avenue and 4000 West, and placed asphalt patches within the excavated portions of the roadway. Work continues along 10200 South between 4400



Direction drill rig to install AC mitigation cable

CAPITAL PROJECTS REPORT September 19, 2023 - October 16, 2023

Project Name and Number: Comprehensive CIP Development Process, #4319

Project Description: The Comprehensive Capital Improvements Plan (CIP) Development Process will seek to improve the annual CIP process into a living process which will compile studies and planning documents from across JVWCD into a single place which will increase planning effectiveness, facilitate employee knowledge transfer, and reduce the time required for the creation of the annual CIP. The Comprehensive CIP Development Process consists of three main tasks: 1) Develop a framework for the development of comprehensive capital improvement plan, 2) Implement the comprehensive CIP framework, and 3) Update the JVWCD Supply, Demand, and Major Conveyance Plan to include new demand projection details associated with large annexation areas and a redevelopment project.

District Project Manager: Travis Christensen

Engineer: Brown and Caldwell

Original engineering contract amount: \$394,000

Plan Status: 9%

Additional services authorized since last report:

• n/a

Current contract amount: \$394,000

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		
11/4		

Current Status: A kickoff for the meeting was held in September. The consulting team has conducted work sessions with JVWCD staff to develop a better understanding of the capital improvement planning process. The consulting team is re-evaluating the demand projections for the JVWCD service area.

CAPITAL PROJECTS REPORT September 19, 2023 - October 16, 2023

Project Name and Number: 1590 East Well Development, #4281

Project Description: The 1590 East well has experienced several problems during its most recent operations including turbidity spiking and overheating. In addition, a recent well condition analysis indicated this well was due for redevelopment. The motor has already been removed for repairs. While the motor repairs occur, this project will remove and inspect the pump and chemically and mechanically redevelop this well to help boost future performance.

District Project Manager: Conor Tyson

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$13,600
	Design Status: 100%	
	Construction Management Status: 66%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$13,600
Contractor: Widdison Well Services, LLC	Original construction contract amount:	\$289,700
	Construction Status: 66% Substantial Completion Date: 12/27/2023	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$436,939
Total change orders as a percentage of original contract:		51%
Other Approvals since last report • n/a	<u>Vendor</u>	Amount

Current Status: All development work is complete. Waiting for of the pump, column, and shaft to arrive for installation.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: 2022-23 Vault Improvements, #4241

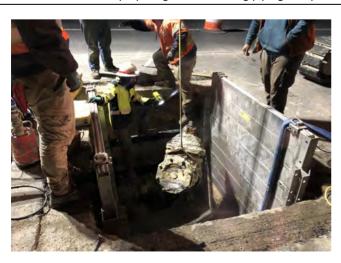
Project Description: JVWCD staff have identified several vaults that are suffering from age related advanced corrosion which requires replacement of the vault piping and valves. This project makes improvements to two existing vaults, abandons four vaults, and replaces one vault in the transmission system. Six of the vaults are located along the 4500 South pipeline in Millcreek and Taylorsville and one vault on the 5600 West pipeline in Herriman. This project is part of an ongoing effort to perform vault repair and replacement work on transmission system vaults in which equipment has reached the end of its serviceable life.

District Project Manager: Travis Christensen

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	
	Design Status: 100%	
	Construction Management Status: 40%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$390,286
Contractor: VanCon, Inc.	Original construction contract amount:	\$893,500
	Construction Status:40%	
	Substantial Completion Date: 6/1/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$893,500

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The contractor has successfully abandoned 3 vaults at 4500 South 700 East, 4600 South 700 East, and 4700 South 900 East. The contractor is preparing and fabricating piping for upcoming vault work in Taylorsville and Murray.



Total change orders as a percentage of original contract:

Removal of the old valve at 4700 South 900 East

0%

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: JVWTP Filter and Chemical Feed Upgrades, #4289

Project Description: To support growing peak-day demands and enable treatment of the new ULS supply, JVWCD is pursuing an expansion of JVWTP from its current 180 MGD capacity to an ultimate capacity of 255 MGD. This project will design required improvements for upgrades to the filters and chemical feed systems to support a 255 MGD capacity. The 20-year-old filter media will be replaced with new media installed to a deeper depth to accommodate the increased flows. Other tasks for this project include evaluation of and upgrades to the chemical feed systems, predesign evaluation of ozone and potential implementation, and evaluation of alternatives for backwash tank redundancy and potential implementation.

District Project Manager: David McLean

Engineer: Carollo Engineers	Original engineering contract amount:	\$6,224,100
	Design Status: 35% Construction Management Status: 0%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$6 224 100

Contractor: n/a Original construction contract amount:

Construction Status: 0% Substantial Completion Date: n/a

\$0

Change orders approved since last report:

• n/a

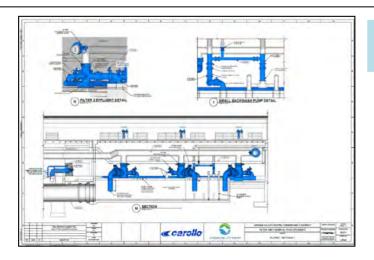
Current construction contract amount:

Total change orders as a percentage of original contract:

Other Approvals since last report Vendor Amount

• n/a

Current Status: District staff is reviewing 30% design submittal. Construction of these improvements is scheduled for Summer 2025.



Design submittal of filter piping

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: College Street Well Repair, #4281

Project Description: During its last operation, the College Street well began pumping gravel pack which indicates a breach in the well screen or casing. The scope of this project includes: removing the pump and motor, performing a well video log, investigating the cause of the problem, repairing the potential breach, inspecting the well equipment, performing well cleaning, well redevelopment and reinstallation of the pump and motor to place the well back into service.

District Project Manager: Conor Tyson

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$17,600
	Design Status: 100%	
	Construction Management Status: 28%	
Additional services authorized since last report:		
Additional Construction Management.		\$4,400
Current contract amount:		\$22,000
Contractor: Rhino Pumps, LLC	Original construction contract amount:	\$139,001
	Construction Status: 28%	
	Substantial Completion Date: 9/28/2023	
Change orders approved since last report:		
• n/a		

Current construction contract amount:

\$163,216

Total change orders as a percentage of original contract:

17%

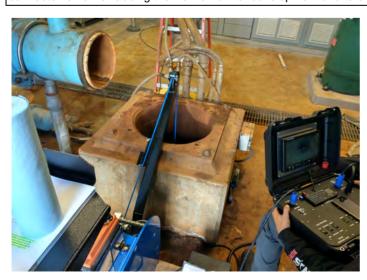
Other Approvals since last report

• n/a

Vendor

Amount

Current Status: The third well video was performed and provided a better view of the well. No issues with the well were discovered. The contractor is now swabbing the well for further development and to evaluate the screen for any defects.



Performing the well video

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: Southwest Groundwater Well Improvements, #4213

Project Description: The Southwest Groundwater Deep Well #7 was constructed to extract sulfate contaminated water as part of the aquifer remediation project. This well has highly corrosive water, which has created problems with the well equipment. This project will perform repairs similar to the recent repairs at Deep Well #6 including an improved lubrication system, column pipe and marine bearings to provide longer life to the equipment. The project also includes well re-development to restore well capacity.

District Project Manager: David McLean

Engineer: CRS Engineers	Original engineering contract amount:	\$30,900
	Design Status: 100%	
	Construction Management Status: 95%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$30,900
Contractor: Nickerson Company	Original construction contract amount:	\$393,609
	Construction Status: 95% Substantial Completion Date: 11/09/2023	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$515,731
Total change orders as a percentage of original contract:		31%
Other Approvals since last report • n/a	<u>Vendor</u>	Amount

Current Status: Final commissioning of DW7 is awaiting delivery and installation of a new pressure transmitter.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: Etienne Way and Murray Holladay Road Well Equipping, #4286

Project Description: Equip two high quality groundwater wells located at 2776 East Etienne Way and 2129 East Murray Holladay Road. These wells will provide valuable supply and redundancy for future demands.

District Project Manager: Travis Christensen

Total change orders as a percentage of original contract:

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	\$992,889
	Design Status: 29%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$992,889

Contractor:	Original construction contract amount:
	Construction Status: 0%
	Substantial Completion Date: n/a
Change orders approved since last report:	
• n/a	
Current construction contract amount:	\$

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

Current Status: The Consultant is preparing the 30% design report for the project. JVWCD staff will meet with City of Holladay to discuss the plans for the site and to begin the conditional use permit process.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: Install Pump at Old Bingham Pump Station, #4275

Project Description: The Old Bingham Pump Station provides pressure Zone D service to the growing areas of South Jordan, West Jordan, and Herriman. This project will provide an additional pump to support the growing demands. The project includes the installation of a new pump, motor, electrical equipment, and a maintenance platform at this pump station.

District Project Manager: Conor Tyson

Engineer: JVWCD Staff Original engineering contract amount: n/a Design Status: 100% Construction Management Status: 95%

Additional services authorized since last report:

• n/a

\$0 Current contract amount:

Contractor: Nelson Brothers Construction \$361,530 Original construction contract amount:

Construction Status: 95%

1%

Substantial Completion Date: 10/06/2023

Change orders approved since last report:

• n/a

Current construction contract amount: \$364,495

Total change orders as a percentage of original contract:

Other Approvals since last report Vendor **Amount**

• n/a

Current Status: Mechanical and electrical installation is complete. Piping has been installed and coated. Contractor is working on final items to get pump ready for start-up.



The new reduced voltage soft start



The new pump, motor, and piping installed and coated

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: JVWTP Sedimentation Basins 1-2 Seismic and Capacity Upgrades, #4255

Project Description: The original basins at JVWTP (Basins 1-2) were designed and constructed in the early 1970's and have significant seismic vulnerabilities. This project includes demolishing and reconstructing these basins to meet current resiliency goals. Simultaneously, new plate settler technology will be installed increasing per-basin capacity from 23 MGD to 67 MGD to support increasing the JVWTP capacity from 180 MGD to 255 MGD. Design of this project will require approximately 12-18 months. An application for a FEMA grant to support the project in mitigating multiple hazards has been submitted.

District Project Manager: David McLean

Engineer: Hazen and Sawyer	Original engineering contract amount:	\$3,793,948
	Design Status: 85%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
Engineering Services Amendment.		\$189,278
Current contract amount:		\$4,029,046

Contractor: n/a Original construction contract amount: \$0

Construction Status: 0% Substantial Completion Date: n/a

\$0

Change orders approved since last report:

• n/a

Current construction contract amount:

Total change orders as a percentage of original contract:

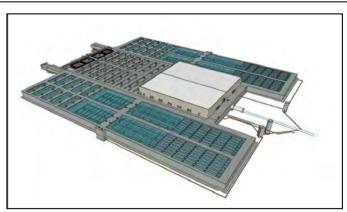
Other Approvals since last report Vendor Amount

• n/a

Current Status: The consultant is working on 90% design drawings including the new pump station drawings. The District is reapplying for the FEMA Building Resilient Infrastructure and Communities (BRIC) grant.



30 year old motor control center scheduled for replacement with this project



Engineers rendering of proposed sedimentation building

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: JVWTP High-rise Boilers Replacement Project, #4279

Project Description: The boilers at Jordan Valley Water Treatment Plant are experiencing frequent failures and require replacement. The existing boilers were installed in 2001 and have a useful life of 15-18 years. This project will provide the supply and installation of two new boilers and associated equipment.

District Project Manager: Marcelo Anglade

Engineer: Heath Engineering	Original engineering contract amount:	\$5,000
	Design Status: 100%	
	Construction Management Status: 96%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$19,000
Equipment Supplier: J. Wilcox Sales Co.	Original equipment supply contract amount:	\$196,881
	Equipment Supply Status: 100%	
	Substantial Completion Date: 11/30/2022	
Change orders approved since last report: • n/a		
Current equipment supply contract amount:		\$196,881
Total change orders as a percentage of original contract:		0%
Contractor: K.O.H. Mechanical Contractors, Inc.	Original construction contract amount:	\$608,000
	Construction Status: 96%	
	Substantial Completion Date: 11/30/2023	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$623,629
Total change orders as a percentage of original contract:		3%
Other Approvals since last report	<u>Vendor</u>	Amount
• n/a		

Current Status: The new boilers and appurtenances have been installed. Contractor is working on the controls, installing the new exhaust flue, and rerouting the air intake.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: 7600 South 700 East and 7800 South 1000 East Well Equipping, #4280

Project Description: Equip two high quality groundwater wells located at 7600 South 700 East and 7800 South 1000 East. These wells will provide valuable peak day capacity and supply reliability for future demands. JVWCD received a USBR WaterSmart Drought Resiliency Project grant for this project which will reimburse approximately 50% of the total costs for this project. This project was selected to receive up to \$3,200,000 in federal funding, which is being administered by the Bureau of Reclamation.

District Project Manager: Kevin Rubow

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$579,351
	Design Status: 85%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$800,679
Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report	Vendor	Amount
• n/a		

Current Status: JVWCD staff received minor comments on the site plan and landscape drawings from Sandy City. The comments have been addressed and resubmitted to the City for their approval. The consultant is working towards the 90% design submittal.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: 11800 South Zone C Reservoir, #4276

Project Description: Construct two 5 million gallon concrete reservoirs at 7185 West 11800 South. The new reservoir will provide additional storage for the growing demands within pressure Zone C serving Herriman, Riverton, South Jordan, and West Jordan.

District Project Manager: Kevin Rubow

• n/a

Engineer: Jacobs	Original engineering contract amount:	\$1,597,529
	Design Status: 75%	
	Construction Management Status: 0%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$1,597,529
Contractor: n/a	Original construction contract amount:	\$0
	Construction Status: 0%	
	Substantial Completion Date: n/a	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$0
Total change orders as a percentage of original contract:		
Other Approvals since last report	<u>Vendor</u>	Amount

Current Status: JVWCD staff provided waterwise landscaping recommendations which will be used to prepare documentation for the conditional use application to South Jordan City. The consultant is working towards 90% design.

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: 3200 West 6200 South Steel Reservoirs Coating and Repairs, #4271

Project Description: The 2-MG and 8-MG steel reservoirs at 3200 West 6200 South were constructed prior to 1960 and 1968 respectively and require regular re-coating to maintain their integrity. Inspections indicate that the existing coatings have performed well but are now in need of replacement. This project will replace the coating systems and make other minor modifications such as new access ladders and larger access ports.

District Project Manager: Marcelo Anglade

Engineer: Infinity Corrosion Group		Original engineering contract amount:	\$272,960
		Design Status: 100%	
		Construction Management Status: 30%	
Additional services authorized since last report:			
• n/a			
Current contract amount:			\$272,960
Contractor: Viking Industrial Painting, Inc.		Original construction contract amount:	\$1,896,925
		Construction Status: 30%	
		Substantial Completion Date: 6/1/2024	
Change orders approved since last report: • n/a			
Current construction contract amount:			\$1,896,925
Total change orders as a percentage of original contract:			0%
Other Approvals since last report	<u>Vendor</u>		<u>Amount</u>
 Environmental inspection, supervision, and monitoring. 	Geosyntec		\$35,500

Current Status: Contractor is finalizing the exterior paint blasting of the 8-MG and 2-MG Reservoirs at 6200 South 3200 West. Primer has also been applied to most of the surface of both reservoirs.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: Distribution Pipeline Replacement 2023, #4270

Project Description: The JVWCD retail distribution system contains multiple areas with cast iron pipelines installed in the 1950's and 1960's. JVWCD staff has identified approximately 19,000 linear feet of pipeline located in Murray and Millcreek which is experiencing frequent age-related failures. This project will replace these pipelines with new 8-inch C900 PVC pipelines along with new valves, hydrants, meter setters, and meter boxes. This work will include restoration of the existing roadways disturbed by the project.

District Project Manager: Conor Tyson

Utility Locating: Project Engineering Consultants	Original engineering contract amount:	\$128,656
Additional services authorized since last report: • n/a	Utility Locating: 100%	
Current contract amount:		\$128,656
Engineer: JVWCD Staff	Original engineering contract amount:	n/a
	Design Status: 100% Construction Management Status: 39%	
Additional services authorized since last report: • n/a		
Current contract amount:		
Contractor: Rolfe Construction, Inc.	Original construction contract amount:	\$1,899,800
	Construction Status: 39% Substantial Completion Date: 5/11/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$1,899,800
Total change orders as a percentage of original contract:		0%
Other Approvals since last report • n/a	Vendor	Amount

Current Status: Project is on hold until brass parts arrive for contractor to complete work. Parts not expected before November.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: SERWTP Boilers and Controls Upgrades, #4226

Project Description: The Southeast Regional Water Treatment Plant (SERWTP) boilers and HVAC control system are experiencing age related failures and parts are becoming difficult to replace. This project will replace the boilers, associated ducting, and other appurtenances. The HVAC control system will also be upgraded and be integrated into the JVWCD HVAC control system.

District Project Manager: Marcelo Anglade

Engineer: Heath Engineering	Original engineering contract amount:	\$25,350
	Design Status: 100%	
	Construction Management Status: 99%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$25,350
Contractor: K.O.H. Controls, Inc.	Original construction contract amount:	\$206,000
	Construction Status: 99%	
	Substantial Completion Date: 11/15/2022	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$220,612
Total change orders as a percentage of original contract:		7%
Other Approvals since last report • n/a	Vendor	Amount

Current Status: The contractor is resolving controls communication between the treatment plant and headquarters. Contractor has made all modifications to the flue and is in the process of obtaining the City's approval. The contractor is preparing the closing documents.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: 2022 Distribution Pipeline Replacements - Redmaple Area, #4225

Project Description: The pipelines in the Redmaple Road area in Millcreek City are cast iron or asbestos cement pipelines constructed in the 1950's and 1960's. These pipelines have been experiencing high levels of waterline breaks and require replacement. This project will replace these pipelines with new 8-inch C900 PVC pipelines along with new valves, hydrants, meter setters, and meter boxes. This work will include restoration of the existing roadways disturbed by the project.

District Project Manager: Conor Tyson

Engineer: JVWCD Staff	Original engineering contract amount:	n/a
	Design Status: 100%	
	Construction Management Status: 99%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$0

Contractor: Noland & Sons Construction Co.

Original construction contract amount: \$1,970,932

Construction Status: 99%

Substantial Completion Date: 10/13/2023

Change orders approved since last report:

• n/a

Current construction contract amount: \$2,029,469

Total change orders as a percentage of original contract: 3%

Other Approvals since last report Vendor Amount

• n/a

Current Status: Project is substantially complete. Contractor is working on punch list for final completion.



Concrete collars poured around two mainline valves in street



New fire hydrant pad with valve and restored landscape

CAPITAL PROJECTS REPORT September 19, 2023 - October 16, 2023

Project Name and Number: Four Well Redevelopment and Test Pumping Project, #4242

Project Description: Design and construction management for the well redevelopment and test pumping at the 8300 South Etienne Way well, 2129 East Murray Holladay Road well, 987 East 7800 South well, and 7618 South 700 East well.

District Project Manager: Kevin Rubow

Current construction contract amount:

Total change orders as a percentage of original contract:

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	\$194,494
	Design Status: 100%	
	Construction Management Status: 70%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$194,494
Contractor: Widdison Turbine Service	Original construction contract amount:	\$1,625,140
	Construction Status: 70%	
	Substantial Completion Date: 1/22/2024	
Change orders approved since last report: • n/a		

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
• n/a		

\$1,721,140

Current Status: The contractor completed mechanical & chemical development at the Etienne Way well. They are removing the development equipment in preparation to mobilize the test pump equipment to the site. The data collected from the test pumping will be used to evaluate the capacity of the well and to size the permanent pumping equipment. The work at the 7618 South 700 East and 987 East 7800 South sites are complete.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: 5200 West 6200 South Reservoir, #4231

Project Description: Design and construction of new reservoir at the 5200 West 6200 South Reservoir Site. The site currently includes a 2 million gallon reservoir to support demands in this pressure zone. An additional 4-6 million gallon reservoir is needed to provide redundancy to the existing reservoir and to support growing demands in this pressure zone. The reservoir provides service to the Zone B North pressure zone serving GHID, KID, TBID, MID, Hexcel, and West Jordan.

District Project Manager: Travis Christensen

Engineer: Bowen, Collins & Associates, Inc.		Original engineering contract amount:	\$940,526
		Design Status: 100%	
		Construction Management Status: 10%	
Additional services authorized since last report:			
• n/a			
Current contract amount:			\$940,526
Contractor: Ralph L. Wadsworth Construction		Original construction contract amount:	\$15,522,920
		Construction Status: 10%	
		Substantial Completion Date: 5/1/2025	
Change orders approved since last report: • n/a			
Current construction contract amount:			\$15,522,920
Total change orders as a percentage of original contract:			0%
Other Approvals since last report	<u>Vendor</u>		Amount
Material testing services.	Terracon		\$74,880

Current Status: The contractor has begun excavation of the concrete foundation for the west side of the reservoir. The first concrete pour is scheduled for the beginning of November.



Subgrade preparation for the west side reservoir foundation

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: JVWTP Sedimentation Basins 3-6 Equipment Replacement, #4138/4277

Project Description: This project includes the replacement of chain and flight sludge collection equipment and supply and installation of plate settler sedimentation equipment for JVWTP Basins 3-6. Also included are temporary repairs to the circular sludge collection mechanisms in Basins 1-2. The new equipment is designed to function during the construction of major improvements to Basins 1-2 as well as permanently after the expansion.

District Project Manager: David McLean

Engineer: Brown and Caldwell	Original engineering contract amount:	\$267,164
	Design Status: 100%	
	Construction Management Status: 99%	
Additional services authorized since last report:		
Additional construction management services.		\$65,818
Current contract amount:		\$550,239

Contractor: VanCon, Inc.	Original construction contract amount:	\$20,700,000
	Construction Status: 99%	

Substantial Completion Date: 6/20/2024

Change orders approved since last report:

• n/a

Current construction contract amount: \$20,784,663

Total change orders as a percentage of original contract: 0.4%

Other Approvals since last report Vendor **Amount**

• n/a

Current Status: Project substantial completion was achieved a year ahead of schedule. Contractor is completing site grading and ownerrequested change orders prior to applying for final completion.



High quality water being produced by the new plate settlers



Turbidimeter providing operators measurement of the water quality from the plate settlers

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: 3600 West 10200 South Booster Pump Station, #4199

Project Description: A new booster pump station will be constructed to run in parallel with the existing booster pump station at 3600 West 10200 South. The existing pump station is currently running at capacity during peak demand periods. The new pump station will allow the District to meet existing and future demands of the Member Agencies served by the Pressure Zone B South and C South systems.

District Project Manager: Travis Christensen

Engineer: AE2S	Original engineering contract amount:	\$819,707
	Design Status: 100%	
	Construction Management Status: 87%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$1,194,719
Contractor: Vancon, Inc.	Original construction contract amount:	\$10,437,000
	Construction Status: 87%	
	Substantial Completion Date: 4/1/2024	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$10,578,143
Total change orders as a percentage of original contract:		1.4%
Other Approvals since last report	<u>Vendor</u>	Amount
• n/a		

Current Status: The contractor continues to work on the site landscaping. The contractor has completed the installation of the asphalt pavement, concrete sidewalks, and fencing. The contractor is also progressing with the installation of the remaining electrical equipment.

CAPITAL PROJECTS REPORT September 19, 2023 - October 16, 2023

Project Name and Number: JA-1 and Southeast Collection Line Condition Assessment, #4150

Project Description: This project provides a condition assessment of the 78-inch Jordan Aqueduct Reach 1 (JA-1) and 30-inch Southeast Collection Line (SECL). Each of these pipelines are in need of a comprehensive condition assessment to identify any issues that need to be addressed to maximize the reliable service life of these facilities. The condition assessment will provide data for the interior pipeline coating, pipe wall thickness, pipe joint condition, and any movement or deflection in the pipeline.

District Project Manager: Travis Christensen

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	\$1,045,245
	Study/Inspection Status: 98%	
	Construction Management Status: 100%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$1,498,448
Contractor: VanCon, Inc.	Original construction contract amount:	\$435,000
	Construction Status: 100%	
	Substantial Completion Date: 3/31/2021	
Change orders approved since last report: • n/a		
Current construction contract amount:		\$435,000
Total change orders as a percentage of original contract:		0%
Other Approvals since last report	Vendor	Amount
• n/a		<u></u>

Current Status: The consultant is preparing to deliver the final condition assessment of the Southeast Collection Line for JVWCD review and approval.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: 3300 South Pipeline Replacement Project - Phase 1, #4190

Project Description: Design and construction management of a new 12-inch pipeline along 3300 South from 1100 West to 500 West to replace an aging cast iron pipe installed in 1956 that has had multiple pipeline breaks.

District Project Manager: Kevin Rubow

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	\$388,773
	Design Status: 100%	
	Construction Management Status: 95%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$547,984

Contractor: B.D. Bush Excavation \$2,989,090 Original construction contract amount:

Construction Status: 95%

Substantial Completion Date: 11/22/2023

Change orders approved since last report:

• n/a

• n/a

Current construction contract amount: \$3,043,140

Total change orders as a percentage of original contract:

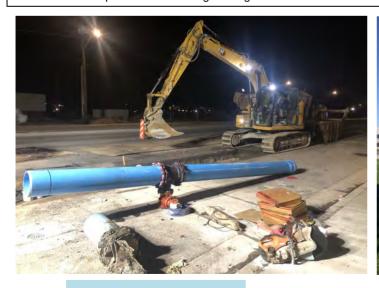
2%

Other Approvals since last report

Vendor

Amount

Current Status: The contractor finished the installation of the mainline piping for the project and asphalt restoration along 3300 South. The remaining items to complete the project are the fire line vault installation for the Salt Lake County Jail, connection to the 700 West pipeline, and minor landscape restoration along the alignment. This work is anticipated to be completed by mid-November.





Preparing to install 6-inch auxiliary valve for fire hydrant

Placing asphalt along 3300 South

CAPITAL PROJECTS REPORT September 19, 2023 - October 16, 2023

Project Name and Number: 3300 South Pipeline Replacement Project - Phase 2, #4190

Project Description: Design and construction management of a new 12-inch pipeline along 3300 South from 500 West to State Street to replace an aging cast iron pipe installed in 1956 that has had several pipeline breaks. The pipeline installation will include open-cut and trenchless installation methods to cross I-15 and railway corridors. The project was divided into multiple bid schedules and the project will be completed by two separate contractors. Replacement of this pipeline will provide valuable redundant capacity for the service area located west of I-15.

District Project Manager: Kevin Rubow

• n/a

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	Incl. w/ Phase 1
	Design Status: 100%	
	Construction Management Status: 70%	
	Construction Management Status. 70%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		Incl. w/ Phase 1
Schedule A Contractor: VanCon, Inc.	Original construction contract amount:	\$1,765,300
	Construction Status: 70%	
	Substantial Completion Date: 11/11/2023	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$1,765,300
		201
Total change orders as a percentage of original contract:		0%
Schedule B&C Contractor: Beck Construction	Original construction contract amount:	\$6,914,355
Scriedule B&C Contractor. Beck Construction	Original construction contract amount.	φ0,914,333
	Construction Status: 60%	
	Substantial Completion Date: 11/15/2023	
	oubstantial Completion Date. 11/10/2020	
Change orders approved since last report:		
• n/a		
Current construction contract amount:		\$6,914,355
		Ψ =,= : :,= = =
Total change orders as a percentage of original contract:		0%
Other Approvals since last report	Vendor	<u>Amount</u>
		

Current Status: The direction drill under the I-15 corridor and the mainline piping between 500 West to State Street has been completed. The new pipeline will be placed into service, pending the required bacteriological and pressure testing. Service laterals and fire line connections still need to be connected to the new pipeline between 300 West to State Street and surface restoration needs to be completed along the alignment. This work will be completed in the spring.

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: Zone D Chemical Feed Facility, #4204

Project Description: Design and construction of a chemical injection facility at the 10200 South Zone D Reservoir. The facility will add fluoride and chlorine to the Bingham Canyon Water Treatment Plant effluent and boost the chlorine residual at the 10200 South Zone D Reservoir.

District Project Manager: Conor Tyson

Engineer: Hansen, Allen & Luce, Inc.	Original engineering contract amount:	\$198,872
	Design Status: 100%	
	Construction Management Status: 89%	
Additional services authorized since last report:		
• n/a		
Current contract amount:		\$510,322

Contractor: Corrio Construction, Inc.	Original construction contract amount:	\$1,645,588
	Construction Status: 89%	
	Substantial Completion Date: 9/30/2023	
Change orders approved since last report:	·	

· Additional Asphalt. \$1,320

Current construction contract amount: \$1,682,267

2% Total change orders as a percentage of original contract:

Other Approvals since last report	<u>Vendor</u>	<u>Amount</u>
PLC parts and RTU touch screen.	Royal Wholesale Electric	\$9,918

Current Status: The project is mostly complete. The consultant is making modifications to the chemical feed systems based on District Staff recommendations.



Chemical tank overflow piping and containment



Building with painted doors

JORDAN VALLEY WATER CONSERVANCY DISTRICT CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Project Name and Number: Jordan Basin Water Reclamation Facility Wastewater Reuse Study, #3961

Project Description: Consulting services to perform a feasibility study of wastewater reuse. The District is heading up a stakeholder group consisting of local municipalities, sewer, and water districts to identify potential reuse projects.

District Project Manager: Jacob Young

Engineer: Bowen, Collins & Associates, Inc.	Original engineering contract amount:	\$27,796
	Design Status: 90%	
Additional services authorized since last report: • n/a		
Current contract amount:		\$27,796
Other Approvals since last report • n/a	Vendor	Amount

Current Status: Draper Irrigation Company and Bluffdale City will be the only two entities that will use the recycled wastewater with the initial phase of the project. The facilities will be designed to accommodate future expansion if other entities later decide to participate in the project. CUWCD is performing the NEPA compliance work. Draper Irrigation Company received a \$5,000,000 grant from USBR Watersmart program for this project

CAPITAL PROJECTS REPORT

September 19, 2023 - October 16, 2023

Normal Capital Improvements

Various small miscellaneous improvements.

Fund Approvals since last report	<u>Vendor</u>	<u>Amount</u>
Project Name and Number:	Monitor Well Repair, #4310, Kevin Rubow	
Repair motor imbalance.	Widdison Well Service	\$6,500
Project Name and Number:	Concrete Replacement at Dry Creek, #4328, Todd Peterson	
 Repair sidewalk, driveway, and gutter. 	Salt Lake Concrete	\$24,500
Add black vinyl coated poles.		\$1,995
Project Name and Number:	Fence Replacement at Dry Creek, #4327, Todd Peterson	
Replace fence and gates.	United Fence	\$10,847
Project Name and Number:	465 East 3900 South Water Trailers Storage, #4330, Marcelo Anglade	
 Design and construction management services. 	CRSA	\$74,790
Project Name and Number:	11800 S Pump station upgrades, #4209, Kevin Rubow	
• Cost increase on 4000 kVA transformer.	Corrio	\$4,000
Cost increase on 4000 kVA transformer.	Corrio	\$4,0

REPORT ON MEDIA COVERAGE

REPORT ON MEDIA COVERAGE TONE

November 8, 2023

This report includes mass media articles that are directly related to JVWCD's mission, projects, initiatives, and programs and are published during the defined reporting period.

Reporting Period: October 1, 2023 – October 31, 2023

1. **Positive -** Smith, H. (October 4, 2023) *Be Water Wise: Happy Water New Year.* ABC4 News. https://www.abc4.com/news/be-water-wise/be-water-wise-happy-water-new-year/

News article about the end of the 'water year'. The article talks about the elevations of various reservoirs throughout the state and the impact last years' precipitation had on water supply. The article quotes Wade Tuft and Cynthia Bee (JVWCD Staff).

 Neutral - Condos, D. (October 4, 2023) State leaders don't want Utah's wet year to slow momentum for water conservation. KUER. https://www.kuer.org/health-science-environment/2023-10-04/state-leaders-dont-want-utahs-wet-year-to-slow-momentum-for-water-conservation

News article about the One Utah Summit. The article summarized a panel discussion on the importance of water conservation and mentioned the state-wide landscape incentive programs. The article included the amount of lawn removed (in square feet) and number of applications for each water district.

3. **Neutral -** Olmedo, N. (October 12, 2023) *Water Documenters: Read meeting notes from the Jordan Valley Water Conservancy District*. Salt Lake Tribune. https://www.sltrib.com/news/environment/2023/10/12/water-documenters-read-meeting/

Article summarizing JVWCD's September board meeting. The article named each board member and listed the names of each speaker. Several agenda items were discussed in detail, including a grant with DWRe, a FEMA BRIC grant application, and the changes to take or pay contracts.

4. **Positive -** Smith, H. (October 13, 2023) *Be Water Wise: Draper opens new Community Water Conservation Garden.* ABC4 News. https://www.abc4.com/news/be-water-wise/draper-opens-new-community-water-conservation-garden/

News article about Draper City's new Community Water Conservation Garden. The garden was funded in part by a grant from JVWCD and presents Localscapes concepts.

5. **Positive -** Smith, H. (October 19, 2023) *Be Water Wise: Don't delay with Localscapes - but you don't have to build a rock arch in your front yard, either.* ABC4 News. https://www.abc4.com/news/be-water-wise/be-water-wise-dont-delay-with-localscapes-but-you-dont-have-to-build-a-rock-arch-in-your-front-yard-either/

News article showcasing past Localscapes Rewards and Landscape Incentive Program participants' projects within JVWCD's service area. The article quotes Cynthia Bee (JVWCD Staff) discussing the benefits of the Localscapes method. Cynthia also urged residents to apply for programs early next year to beat the spring rush.

 Neutral - Larsen, L. (October 25, 2023) After a record water year, did Utahn's conservation habits stick? Salt Lake Tribune. https://www.sltrib.com/news/environment/2023/10/25/after-record-water-year-did-utahns/

News article about the water use across the Wasatch Front during summer 2023. In the article, data from SLCDPU and WBWCD is used to show that overall water use is down from 2019 and 2020. Alan Packard (JVWCD Staff) is quoted from the September board meeting praising the public's watering habits.

A version of this article also appeared on KSL and the Standard-Examiner.

MEDIA COVERAGE

GUEST OPINION



RICK BOWMER, ASSOCIATED PRESS

In this on May 4, 2021, file photo, the Great Salt Lake recedes from Antelope Island, near Salt Lake City.

Collective action required to save **Great Salt Lake**

The Great Salt Lake's water level is decreasing almost every year. Many reasons are causing the decline of the

YAN-HO

Great Salt Lake's water level, including droughts, water diver sions and climate change. In fact, the shrinking of the Great Salt Lake

is causing some environmental issues. We have to deal with them seriously. To save the Great Salt Lake, we need to take action. The daily consumption of

rater by farms and households is the main factor causing the shrinkage of the Great Salt Lake. People have been diverting water for housing, agricultural, industrial and municipal use in the Wasatch Valley for more than tion pushes the need for more water usage. The prosperity of the Wasatch Front fuels growing water use as well. As a point of fact, the population of the Salt Lake City metro area grew from 700,000 in 1982 to 1.2 million in

The lake receives the unused vater from three different rivers. Our water usage keeps increasing every year. Even today, we don't leave enough water to go into the Great Salt Lake and lead to its

shrinking.
The lake is a crisis that demands action. My first thoughts about what we can do to save our Great Salt Lake are these.

First, we need to make sav-ings in water usage. We can change our irrigation system for the lawn from sprinkler to drip irrigation at the roots. We may change the lawn to a rocky garden with a few plants. Ac-cording to the Environmental Protection Agency and the Utah Division of Water Resources, approximately 60% of residential water use is for lawns and outdoor landscapes. Most resi-dential water is used for outdoor appearances. Reducing water usage allows more water to go into the river. As more water

goes to the rivet, more water will flow into the Great Salt Lake. If we make wholesale changes to our behavior and allow large amounts of water to flow into the lake, that water will decrease the lake's salinity. Deceasing the salinity helps different kinds of organisms to grow and repro-duce in and around the Great duce in and around the Great Salt Lake, such as brine flies and brine shrimp. Brine flies are a key source of food for migrating birds. As brine flies and brine shrimp populations decease due to the shrinkage of the Great Salt Lake, the lake's support for mi-grating birds will be degraded.

second, the Great Salt Lake faces further challenges due to climate change. Warming affects our weather, with more precipi-tation falling in the form of rain instead of snow. Snow is always better for the Great Salt Lake because the snow can store the water on the mountain, to be released slowly. Water then keeps flowing in the river and from

there into the Great Salt Lake.
Third, education is one of the
most important steps for saving
the Great Salt Lake. Government should set up a program to teach people about the consequences if the Great Salt Lake keeps shrinking. People need to know that toxic chemicals, including arsenic, lead and mercury, are trapped in the lake bed. As more of the lake bed becomes exposed and dries, those chemicals are carried into the air by the wind. Toxic dust storms could lower life expectancies and increase chances of getting cancer in the

chances of getting cancer in the most populous parts of Utlah. Saving the Great Salt Lake is a complex and long-term project that requires collective actions from the government, private organizations, communities and individuals. It is important to recognize the interconnectedness of water resources, climate nd ecosystems in addressing this issue.

Van-ho Ng is a student at Utah Valley University in Orem.

Utah seeks windfall of snowfall from cloud seeding

Legislature earmarked \$12M for the practice this year, marking a huge rise.

By LEIA LARSEN

Lawmakers opened the financial floodgates this year, pouring an unprecedented amount of money into Utah's decades-old cloud seeding program.

The Division of Water Resources has used the windfall to install dozens more seeding sites in mountain ranges across the state, some of which can get deployed remotely via a cellular network. It's also adding two aerial could seeding missions, funding plane deployments in both southern and northern Utah. Efforts

were previously conducted with on-the-ground stations that had to be switched on by hand.

"It's pretty exciting," said Candice Hasenyager, the division director. "This offers a lot of opportunity to seed in areas where we could have never seeded before."

Each cloud-seeding generator and flight injects silver iodide into clouds, encouraging them to form ice crystals, which turn into snowflakes, which means more water falling on parched Utah's mountain peaks.

All said, the Legislature earmarked \$12 million in one-time funding for cloud seeding in 2023, along with \$5 million in ongoing funding for the program moving forward. That's a big boost from the \$200,000 to \$350,000 lawmakers had previously allocated for the program in recent years.

Joel Ferry, the director of the Department of Natural Resources, pushed for more cloud seeding funds during the last legislative session. Although the new appropriations may seem substantial, he said the program produces water at a cost of between \$2 and \$15 per acre-foot. An acre-foot is around enough water to supply two households for a year.

"When you compare that to anything else that we do," Ferry told a group of scientists and stakeholders at the state's first-ever Cloud Seeding Symposium on Thursday, "it is hands-down a fraction of the cost of any other water [conservation] program," like turf buyback and secondary water metering.

Utah's resource managers plan



FRANCISCO KJOLSETH | The SaltLake Tribune

Fresh snow blankets the Salt Lake Valley as the sun sets on Mount Olympus on Jan. 18.

Cloud seeding

- Continued from A

to use the funds to add 60 manual generators to its existing network of about 170 sites. It will also install 120 remote generators they can fire up from afar.

The state contracts its cloud seeding services to Sandy-based North American Weather Consultants, or NAWC, which has been in the business since the 1980s.

"We've reached barriers where we can't seed it in areas where we'd like to be seeding," said Garrett Cammans, president of NAWC, "particularly high-elevation locations, because they rely on a manual operator to go out at night and turn on the equipment."

It's becoming harder and harder to find people willing to hit those switches, even in lower elevation locations, especially in the cold and stormy conditions that produce snow. With state funds to install remote-operated sites, "this lets us operate where the weather is most active, not where people reside," Cammans said.

Does cloud seeding work?

For the silver iodide solution to do its job and drop water Utahns can use, certain factors have to be right.

Generators placed in areas prone to inversions, like the Uinta Basin, don't do much good because the stagnant air can't move the silver into storm clouds. They also need to encourage storms at high elevations, where snow remains snow throughout winter, and melts when people start needing water in spring. And the targeted clouds need to hold enough water to make the effort worthwhile.

Still, "pretty much most mountain ranges in the state are targeted for cloud seeding efforts" between aerial flights and ground generators, said Todd Flanagan, a meteorologist with NAWC.

That's making it increasingly difficult to quantify how effective the state's cloud seeding deployment has been, since NAWC is running out of areas with no cloud seeding to compare with as controls.

In places where Utah has deployed cloud seeding for 20 years or more, Flanagan said, they've seen an average of 4% to 13% more water falling as snow. That's similar to what other states have reported about their cloud seeding programs — officials with the Idaho Department of Water Resources and Nevada's Desert Research Institute report increases of about 10%.

Ferry with DNR and Hasenyager with Utah's Division of Water Resources acknowledged the importance of using a third party to validate the impact of their cloud seeding



PHotos courtesy of Utah Division of Water Resources

Attendees of the Utah Cloud Seeding Symposium tour a remote snow generator system at Snowbird on Sept. 28.



A plane carrying silver iodide injects the material into storm clouds, which helps generate ice crystals and increased snowfall.

program, instead of relying on contractors' own reports that indicate their efforts are paying off.

"One thing that we're looking at doing," Ferry told attendees of the Cloud Seeding Symposium, "is utilizing some of the funding that we received to partner with research institutions [and] validate, how [well] does this work?"

Although the number of control sites are rapidly disappearing as cloud seeding expands across the West, scientists have developed models to show what happens to storms after seeding, and how much water they generate.

"It's really going to be the future of

evaluating these programs," said Sarah Tessendorf, a scientist with the National Center for Atmospheric Research, or NCAR.

Does cloud seeding 'steal' snow that would fall in other places?

A concern raised by rural politicians at the symposium was whether adopting a cloud seeding program in one county would end up "stealing" water that would otherwise fall in prother.

Kala Golden, who manages Idaho's cloud seeding program, said it's a common concern from stakeholders. She encourages them to think of storms and atmospheric conditions like a river in the sky, which collects and deposits water all along its course.

"It's not a single cup that dumps out, that your neighbor took ... and then by the time it gets down to you, that cup is empty," Golden said. "That system is continuing to pick up water as it goes along, just like a surface-flowing river."

In fact, since 2007, Lower Basin states on the Colorado River like California and Nevada have helped pay for and support cloud seeding programs in Upper Basin states. Contributions from those states amounted to more than \$80,000 in Utah during the 2020-2021 season.

"We're at the end of the pipe," Tom Ryan, a resource specialist with the Metropolitan Water District of Southern California, said at the symposium. "[We want to] get some folks to create additional snowfall with the hope that eventually it will cascade its way down to Southern California."

Other parties collaborating with and contributing to Utah's cloud seeding program include local water suppliers, like the Cache Water District, Weber Basin Water Conservancy District, Central Utah Water Conservancy District and Salt Lake Public Utilities.

"Weather modification is not just a science," Ferry said in a written statement. "It's a crucial tool for ensuring water sustainability in our arid region." COVER STORY

New poll reveals majority of Utahns remain concerned about Great Salt Lake



Water levels are pictured in the Great Salt Lake on July 20 near Antelope Island.

Jeffrey D. Allred, Deseret Nev

By Amy Joi O'Donoghue

It may have snowed and snowed and snowed some more last winter, but the record precipitation has done little to douse the concern a majority of Utah residents have over the Great Salt Lake's condition.

Cataler's condition.

The liske plunged to its lowest recorded level in November 2023 and has since come up a little more than 5 feet in its southern arm. That replenishment of water will not last, however, with losses due to comportation.

A Desered NewlyHindeley Institute of Politics poll shows that 85% of those surveyed remain very concerned or somewhat concerned over the Great Salt Lake, but do not necessarily agree on how to restore. Another 2016 said they are not very concerned or not concerned at all. Two percent answered "don't know." The survey was conducted 56pt. 24-29, polled 802 registered voters and has a margin of error of plus or minus 3-33 percentage points.

The troubled saline lakes

points.

The troubled stiline lakes

The Great Salt Lake is among many saltwater lakes around the world that are in decline. It is the largest in the Western Hemisphere and is estimated to deliver \$b_1\$ billion each year to Unah's economy.

Its challenges due to diversion and drought have dropped the lake by at least 11 feet with more than 50% of its lakebed exposed. The Utah Division of Watter Resources notes the lake has undergone drastic changes since 1855, when it was first monitored by the U.S. Geological Survey.

The decline has not only challenged wildlife and squatic species, but posses a risk to human health with wind-whipped dust storms contributing topic reports of the since the lake has not only challenged wildlife and squatic species, but posses a risk to human health with wind-whipped dust storms contributing topic reports and a Chilean lagoon has dried up. Diversions from Cowens Lake in California landed to not hem part at one time for being the ration's largest source of PMto pollution, or dust. I took years of work and \$25, billion to clean up that mess.

While advocates and groups like the Great Salt Lake Advisory Council have been invested in solutions for years, Unah's extreme drought galvanized state lawmakers and Cow. Spencer Cox into action, appropriating nearly a billion dollars over the last two years to boost water saving efforts, as well as making dramatic shifts in water policy. In November of last year, Cox issued a proclamation suspending any new water diversions in the Great Salt Lake advisory Cox into a characteristic.

Still, some conservation groups filed a lawsait against the state, algeing it had not done enough to protect; it, demanding additional action. The September complaint asks that the Utah Department of Natural Resources review all upstream diversions in pacting brite Great Salt Lake.

Why all the money that has been thrown at conservation and now with a pending lawsait, the Deserre News poil saked what solutions the public has in mind for the lake.

Depite concern o

recognition of the supp of the suppose that mean in the form of limiting new development, including houses, businesses and industrial buildings, with 30% of the respondents settling on that measure to boost lake levels.

Breaking out that response by differing age groups, the largest percentage of people who fisoured those restrictions were in the 18-28 age range, landing at 43% Support for that solution waned as the age of responders increased. In the group of 37 and up, it had dropped to 25%. As it Butening, president and chief executive officer of Envision Urah—agroup promoting amarg growth—said Urah faces tough choices with its booming economy and exploding population coupled with a housing shortage, and yet the desire to be good sewards of the environment at the same time. "These are tough choices with real tradeoffs — and no easy solutions. It might sound temping to limit development, but that's much harder in the real world with existing property rights and ever growing population. And, let's be clear, a long as Urah is a great place to live, it's going to keep growing. Limiting housing might sound benjuly for lake levels, but it doesn't change the fact that Urah's population is growing and would only make our housing shortneye worse, driving up housing price."

Bruening said that other options contribute to solutions, such as water-wise landscaping and especially developing smaller lots.

Other ways to save the lake

Other ways to save the lake

Fourteen percent of those surveyed opted for some "other" solution, while 15% favor buying water rights from farmers and 13% favor reducing secondary water allotments.

As in the question about limiting development, the largest support for buying farmers' water rights came from the younger crowd between 18 and 55 with 20% who floword that option. Support for that avenue had dwindled to just 8% for folks age 57 and up.

The poll comes as Unib heads into fall and what is hoped to be a reason water business.

and up.

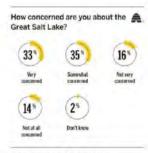
The poll comes as Utah heads into fall and what is hoped to be
an active winter, helping to boost water levels not only for the
Great Salt Lake but for its tributaries and drinking water supplies.

Limiting housing might sound helpful for lake levels, but it doesn't change the fact that Utah's population is growing."

- Ari Bruening, president and CEO of Envision Utah

Great Salt Lake Collaborative

This article is published through the Great Salt Lake Collaborative, a solutions journalism initiative that partners news, education and media organizations to help inform people about the plight of the Great Salt Lake — and what can be done to make a difference before it is too late. Read all of our stonies at greatsaltiskenews.org.



What measures do you think should be taken to help restore the Great Salt Lake?

30 124 Buy water eights from farmers 134 32 No additional measures are needed 14 Deseret News/ Hinckley Institute poll SOURCE: Poll conducted by Dan Jones & Associates Sept. 24-29, 2023, of 802 registered Utah voters and has a margin of error of +/- 3,23%.

ENVIRONMENT

Utah's clawing way out of an extreme water deficit. Will it last?

By Amy Joi O'Donoghue

It was with some pleasure Gene Shawcroft, chairman of the Colorado River Authority of Utah, was able to point to a stop sign buried under nine feet of snow at a high mountain nass.

It was only discovered after a snow machine hit it, so a scraggly bit of vegetation was placed next to it to warn others of its presence.

As he detailed a presentation to members of the Federalism Commission Tuesday, he showed a slide depicting a vent pipe from a Forest Service outhouse barely poking out of the snow at Bald Mountain Pass in Duchesne County.

This, he told them, is what the Upper Colorado River Basin needed to desperately see last winter, and it did. The trick is if it will happen again this year.

"We're not still anywhere close to being out of the woods," said Shawcroft, who also serves as the general manager of the Central Utah Water Conservancy District.

In that extremely dry year from August 2021 to August 2022, system storage dropped to 34%, or the loss of nearly four million acrefect of water in the Upper Colorado River Basin. To put that in perspective, an acre-foot is enough to cover a football field by a foot of water and is roughly enough to serve one water-wise household.

The situation at Glen Canyon Dam at Lake Powell was critical, hovering near an elevation of 3,490 feet which means dead pool and power generation from the dam no longer happens.

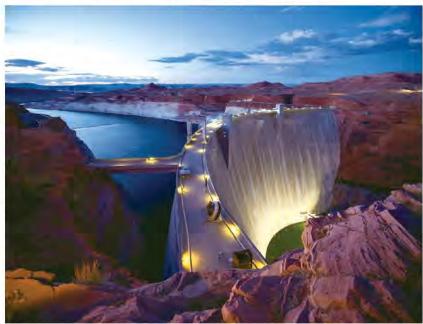
Hydroelectric power produced by the dam's eight generators helps meet the electrical needsofthe West's rapidly growing population. With a total capacity of 1,320 megawatts, Glen Canyon produces around five billion kilowatthours of hydroelectric power annually which is distributed by the Western Area Power Administration to Wyoming, Utah, Colorado, New Mexico, Arizona, Nevada and Nebraska. In the immediate vicinity, without the dam, the lights in Page would go dark.

"Elevations are critical," Shawcroft said.
"If the elevation gets below that there is
no capacity to generate power. And there's
the question of whether or not we can
make deliveries downstream because the
(equipment) is what allows it to push water
through the pipe."

Drastic measures

The U.S. Bureau of Reclamation, the Upper Colorado Basin states and, for that matter, the Lower Basin states, Shawcroft added, scrambled to bring resolution.

Through a series of complex water management steps, decisions were made to release water from upstream Flaming Gorge



Glen Canyon Dam holds back Lake Powell in Page, Ariz., on July 18, 2022.

Spenser Heaps, Deseret News

and Blue Mesa to keep the water flowing, delivering 1.6 million acre-feet of water to the ailing Lake Powell.

"If that would not have happened, we would have not been at power pool," he told members of the Federalism Commission. "That's how critical things were."

With that incredible winter, steps were taken to replenish Flaming Gorge so it can overcome a deficit of 436,000 acre-feet, he

Against the backdrop of the lingering drought, the bureau remains convinced the states do not have the tools or political will to meet sustainable operational guidelines for the Colorado River, which has been described as the "Workhorse of the West."

Whether a blessing or a curse, the river's allocations were decided in a compact forged more than 100 years ago, It was the first time that so many states had come to a tenuous agreement that was reached via complex negotiations over a river's resources and it

was later endorsed under federal law.

Now, states and the bureau are dealing with a new reality in a different century.

The bureau last year proposed severe cuts to the lower basin states that include Arizona and Nevada. And California — by far the river's largest consumer — may have been on the hook as well.

States came up with their own plans, however, taking even deeper cuts while the bureau continues to work on a temporary plan to keep the river flowing until permanent operational guidelines are slated in 2026.

The bureau, Shawcroft added, is still pursuing its course of action in which a draft of that plan will be released by the end of the month. After that, states have 45 days to weigh in.

What saved the entire basin this last summer is that bountiful snowpack.

Shawcroft said he checked the data the other day, and the reservoirs in the Upper Colorado River Basin were sitting at a combined storage of 82%. "A year ago, it wasn't probably even at 50%."

A winter of hope

When forecasters were looking at what might happen this last water season, they were looking at scenarios in the 65% of normal range for snowpack, Shawcroft said. In a best case scenario, it sat at about 120% of normal and "maximum" probable was 121%.

Mother Nature, however, delivered 142% of normal for the Upper Basin states.

That, Shawcroft said, is what they're hoping to see for this season, although being in the 180% of normal would be even better.

"That is what I would like to see," he said, adding it is tough to manage such a complex river system based on unpredictable forecasts, which means there are possibly more changes in store.

The U.S. Drought Monitor says 100% of the Colorado River Basin is expected to see a probability of above normal precipitation this month, so at least that is a start.

Legislators, GSL Caucus eye measures to ensure restorative flows reach the lake

Co-chairs of the Utah Legislature's Great Salt Lake Caucus want to ensure "promises we've made are kept."

By BEN WINSLOW

More legislation is coming to help save the Great Salt Lake before it triggers a significant ecological crisis for Utah.

The co-chairs of the bipartisan Great Salt Lake Caucus told FOX 13 News on Thursday they intend to pursue more bills and spending in the 2024 legislative session, with a focus on ensuring water that is conserved or allocated actually makes it into the lake.

"Tm not seeing large regulatory changes, large policy shifts," said Rep. Casey Snider, R-Paradise. "But I do know that we have to make the investments necessary to ensure the water we've acquired, the promises we've made are kept."

That has been a primary complaint of advocates for the lake and some lawmakers. While the Legislature has passed significant bills and spent more than \$1 billion on water conservation measures, there has yet to be a sizable amount of water getting into the Great Salt Lake. The lake itself rose 5 1/2 feet from its historic low last year thanks to a record-breaking snowpack, but it has started declining again.

The Great Salt Lake has been shrinking as a result of water diversion, drought and climate change. It has alarmed political leaders and the public alike as a dried up lake can result in toxic dust storms (arsenic is a naturally-occurring mineral in the lake), reduced snowpack, and significant impacts to public health, wildlife and Utah's economy.

In the upcoming legislative session, Rep. Doug Owens, D-Millcreek, said he intends to resurrect a failed bill that would ban outdoor watering during "shoulder season," typically October to May to help conserve water. He also wants to enlist



TRENT NELSON | The Salt Lake Tribune

A partly cloudy sky is reflected at sunset on Great Salt Lake in March 2022.

agriculture producers to help.

"We've got to have a program in place for when the lake is drying out again, if it gets bad again, we have a mechanism in place to lease late-season water from farmers so we can add that water to the lake," Rep. Owens, who co-chairs the Great Salt Lake Caucus, told FOX 13 News on Thursday.

But ensuring conserved water actually gets to the Great Salt Lake may require more costly infrastructure upgrades, said Rep. Snider.

"If I'm a farmer in Box Elder County and I have committed through lease to forfeit my fourth crop in exchange for monetary compensation, I need to know — and the person who has paid that money needs to be absolutely sure — that water is going to the Great Salt Lake and not to the next diversion," he said. "We don't have that certainty



We've got to have a program in place for when the lake is drying out again, if it gets bad again, we have a mechanism in place to lease late-season water from farmers so we can add that water to the lake."

STATE REP. DOUG OWENS, D-MILLCREEK

now in our water delivery systems." Rep. Snider told FOX 13 News he

Rep. Snider told FOX 13 News he intended to seek funding for infrastructure upgrades.

On Thursday, the Utah State Legislature's Water Development Commission heard a proposed bill from Rep. Owens to severely restrict "nonfunctional turf" from future government buildings. He is proposing to limit turf to only 20% and ban it entirely from parking strips and road medians. Rep. Owens said the legislation was designed to "lead by example."

"We can have playgrounds, cemeteries, parks where people are using that grass," he said. "Where they're not using grass? Let's limit that. Let's use trees and shrubs to have cooling effect and not use water-intensive grass as much."

He faced some pushback from members of the commission who complained it was unfair to demand those measures statewide. "To make the rest of the 28 counties abide by something that's impacting Salt Lake County isn't fair to the rest of us," said Sen. David Hinkins, R-Orangeville.

Rep. Carl Albrecht, R-Richfield, said he would prefer to see the legislation limited to large population counties or the Great Salt Lake Basin. Rep. Owens conceded to change the bill to agin support.

"I view this as mainly a water-saving measure to help the Great Salt Lake and also to have the government set an example," he said. "I did kind of want that statewide piece. But the feedback I got is they want to limit it to the Great Salt Lake Basin and I'm happy to make that change."

Published through the Utah News Collaborative, a partnership of news organizations in Utah that aims to inform readers across the state.

With beavers missing from the landscape, humans do the dirty work

Scientists know the animals create landscapes better adapted to climate change. Here's what they're doing in ecosystems too degraded to support them.

By LEIA LARSEN

Scofield » As Jordan Nielson tromped through recovering pastureland around Mud Creek, his boots occasionally got sucked into the soil, still saturated in the waning days of summer. It's exactly what he wanted to see.

The creek had become so degraded by a century of cattle grazing it made several deep cuts in the bank, sloughing off the land and dumping sediment into Scofield Reservoir. All those nutrient loads spurred algal blooms, making the reservoir dangerous for swimming, fishing and boating. Now, the creek has slowed. Water diffuses into nascent wetlands that clean it and build habitat for wildlife.

It's quite the transformation, and it only took a year to take shape using a simple technique—artificial beaver dams.

"I'll be awesome for birds, for food production, for the fish, for trapping sediment," said Nielson, Trout Unlimited Utah's water and habitat program director. "It's good at filtering runoff as it comes off of the fields and into the stream."

The wetlands also turn the creek's surrounding banks into a sponge, recharging groundwater so it slowly releases downstream throughout the season, flowing from Schofield to the Price River and, eventually, the Colorado River.

"We get water storage underneath our feet right here," Nielson said. "We fill the water table, and then our water resources last us for longer, keeping cold, clean water for a longer period of time. That's been identified as one of the top strategies for building resilience in the Colorado River Basin."

Trout Unlimited built 75 artificial beaver dams — technically called "beaver dam analogs" or BDAs — at Mud Creek and nearby Winter Quarters Creek last fall. The method



FRANCISCO KJOLSETH | The SaltLake Trib

Jordan Nielson with Trout Unlimited gives a tour on Aug. 16 of their project along Mud Creek that flows into Scofield Reservoir where 75 BDAs (human-made beaver dams) were installed with a partnership with the EPA and Utah Division of Water Quality.

involves driving fence posts into the ground, then weaving sticks and reeds around them, effectively mimicking what a beaver would

So, why not just trap and release actual beaver, as scientists are doing to restore ecosystems across Utah, so the rodents can do the work at Mud Creek themselves?

"We're hoping that it's like an 'if you build it, they will come' kind of thing," Nielson said.

Mud Creek has been heavily grazed for generations, so there are no trees or willows—
the things beavers like to eat and use to build their homes. The idea is the BDAs will create the meadows and wetlands growing those kinds of things, and a fence around the creek means cows can't munch them back down again.

"We think we know how to build beaver dams," Nielson said, "but beavers actually know how to build beaver dams. So we just try and jump-start it."

Trout Unlimited used a \$400,000 EPA grant for the project, along with funds from Utah's Watershed Restoration Initiative. They also used machinery to reshape banks, planted 4,000 willow shoots and spread 400 pounds of native seed. Nielson

said it penciled out to cost about \$600 per BDA.

"But that's because I hired crews to come in and build them for me," he said. "We've done smaller projects where we bring volunteers to help us build and they're much, much less. You're talking a couple hundred bucks a structure."

And assuming the beavers do move in, it means no ongoing maintenance costs.

Utah State University professor and fluvial geomorphologist Joe Wheaton helped develop the method and coined the term "beaver dam analog" in 2009 while working on a project to restore steelhead salmon habitat in Oregon.

"There was a group of us and probably too many beers," he joked. "I regret the stupid acronym stuck."

BDAs have caught on in recent years. Trout Unlimited plans to build 2,000 in Utah alone by 2025, including in the Great Salt Lake watershed, using the surge in federal funds from last year's Bipartisan Infrastructure Law.

Wheaton counts around 12,000 BDAs built in 15 states so far.

"We know that's a dramatic underestimate," he said. "Any time you have a nature-based solution that's common sense, it's exciting."

Wheaton cautioned BDAs are not a magic solution to water shortages, however, especially in the Colorado River Basin.

"It's not going to solve what we're losing with diminishing snowpack," he said, "and the changes we've been unwilling to make to our consumption."

But a big part of the appeal of both artificial and natural beaver dams is how they build an environment that's more adaptive to disasters fueled by climate change. They mitigate flooding. They inhibit invasive species. They protect water infrastructure and reservoirs from heavy sediment loads. They act as fuel breaks during wildfires, Wheaton said, and they release water throughout the year similar to snowpack.

At Mud Creek the landscape is already healing, even though the beavers haven't taken up occupancy yet. Native grasses have taken hold, willows have resprouted and the banks dump less dirt downriver.

"The goal is not to build structures that last, the goal is to quickly promote natural structures and get them to the point they don't need us," Wheaton said. "It's offering a meal to the stream."

ENVIRONMENT

From tires to pristine: How Ogden recaptured its river

Years of work and remediation brought a river back to life

By Amy Joi O'Donoghue

The Ogden River spans 35 miles and is a cultural identifier for this outdoorsy northern Utah town.

From the way it carves out Ogden Canyon and winds behind Lorin Farr Park — which provides part of the backdrop for the iconic 1993 movie "The Sandlot" — the Ogden River has alternately been celebrated and neelected.

Eric McCulley, project coordinator with the Utah Reclamation and Conservation Commission, recently told members of the Legislative Water Development Commission how important this river is, not only as a water resource for agriculture, but as a recreational asset enjoyed by thousands.

Years ago, Ogden City invested in the parkway trail, which winds around the river for nearly 10 miles.

But downstream, the river remained a source of pollution and in need of great help, spurring Ogden into action with multiple partners joining in to do something about ir

The city bought up dilapidated buildings and went about the business of fixing this important asset.

"And what that did was it provided this riparian corridor that provided access for floodwaters. It improved river access, and it enhanced the river, but it also made the community much stronger because of areas that were unsafe or unsightly or dangerous," McCulley said.

McCulley has been involved with riparian corridor restoration for some time, and spoke in support of a proposal by Rep. Gay Lynn Bennion, D-Cottonwood Heights, who wants to ramp up protections across the state.

Following the playbook used in Ogden and in Helper, her measure would require cities and counties to incorporate riparian corridor considerations in their general plans within five years. The Helper City River Revitalization Project was launched with an aim to improve a stretch of the Price River, with the conservation of more than 60 acres, as well as wetlands and the removal of fish barriers. Since its inception, the river has seen an uptick in recreational users as well as benefits for the economy and environment.

Her hope is to change what may function as dumping ground into an important piece of nature for people to enjoy. Similar attention has been paid to the Jordan River, but it still struggles to overcome pollution issues.

Bennion said an Envision Utah poll found that 75% of Utah residents value the vitality of a healthy river in an urbanized setting, so it is a good investment for not only wildlife and aquatic species but to boost a community's identity.

The Ogden River, she added, is a good

The Ogden River, she added, is a good example of what success looks like when it comes to restoration.

Nearly 13 years ago, the Ogden River Restoration Project was kick-started with a million dollars in federal stimulus funding.

In late December 2010, more than 2,400 tons of concrete and scrap had been



Jeffrey D. Allred, Deseret News
The fall colors reflect in the Ogden River in Ogden on Tuesday. Legislative discussions are underway to protect riparian corridors as part of county and city plans.

removed from a 1.1 mile stretch of the river, in addition to 3,800 cubic yards of litter and more than 2,000 tires.

McCulley said it was a mess, including the astounding figure of nine cars that were removed from the river.

In their place, groups worked to place rocks to create a more natural channel flow, improve wildlife habitat, serve as a flood break and allow people to get closer to the river to enjoy its beauty.

"So if you can give the river the room it needs, that's helpful. It also took these buildings out of the flood area so they no longer had to have flood insurance and so the risk was reduced on the communities," he said. "It created a really great amenity down there and it's actually resulted in over \$60 million of economic investment in the areas along the Ogden River where nobody was really interested before when it was a bunch of rundown houses and things like that."

Bennion said Tuesday she is hopeful her proposal will galvanize action and greater protection for important river systems.

After a record water year, did Utahns' conservation habits stick?

By LEIA LARSEN | The Salt Lake Tribune

When the Great Salt Lake sunk to record-low elevations in 2021 and 2022, Utah residents rallied to save it. They let their lawns go brown or ripped them out altogether. They called out wasteful watering and held rallies calling on lawmakers to secure the lake's future.

And, even after a record-breaking runoff season that filled reservoirs and raised the lake by a few feet, it seems those conservation habits stuck around.

The watering season just ended, so resource managers are still crunching numbers. But water suppliers across the Wasatch Front report usage numbers for 2023 that look pretty close to the prior two years.

The numbers are "pretty incredible, when you think about how much conservation we saw over the last two years," according to Laura Briefer, director of Salt Lake City's Department of Public Utilities. "That definitely made me happy."

In 2021 and 2022, residents of the capital city used an average of 19.2 billion gallons each year.

Water

» Continued from A1

"This year is 19.6 billion gallons," Briefer said. "So we are really, really close to the last two-year average."

Although the U.S. Drought Monitor shows northern Utah is out of drought conditions for the first time in ages, Briefer said the city opted to keep stage 2 watering restrictions in place this year.

"It seemed to me we could interpret this still as a hydrological drought," Briefer said, "given lake levels at the Great Salt Lake."

The south half of the lake sits about 3.5 feet higher than it did at this time last year, but the north half is only a few inches higher. State resource managers filled in a railroad causeway bisecting the lake in 2022 to stave off rising salinity levels and prevent ecological collapse. Had they not done that, total gains for the entire Great Salt Lake this year would probably only amount to 1.5 to 2 feet, despite an unprecedented snowpack.

Weber Basin Water Conservancy District, which provides secondary water to customers in Weber and Davis counties, saw an uptick in outdooring water compared to the drought years of 2021 and 2022. But it's still nowhere near the amount of watering seen before the Great Salt Lake's record-low levels.

Data the district provided was from early September, with a few



TRENT NELSON | The Salt Lake Tribune

People walk last month on the shore of the Great Salt Lake. Runoff filled reservoirs and knocked Utah out of drought status and water use only ticked up slightly.

weeks left to go in the watering season.

"Time will tell," said assistant general manager Jonathan Parry, "but if usage does play out similar to past years and the trends we are seeing continue then we will see a chart detailing water savings better than we had seen in 2019 and 2020."

Jordan Valley Water

Conservancy District also reports deliveries that were only slightly higher than last year.

"[It] is encouraging that the public is maintaining some discipline and restraint in how they water," Alan Packard, the district's general manager, said at a Sept. 13 board meeting. "We have had a couple of favorable rainstorms in August and a cooler June but we're encouraged

that the public is developing, hopefully, some long-term habits."

A district spokesperson further reported that its customers removed 135,000 square feet of turf this season, with another 618,000 in progress.

"We are post-drought," the spokesperson wrote in an email, "but the commitment to landscape changes continues!"

Report: Utah faces climate challenge, from decline of the Great Salt Lake to the threat of air pollution

By BEN WINSLOW

A major new report details some big progress but also significant challenges Utah faces with its environment.

The report was prepared for Gov. Spencer Cox and members of the Utah Legislature by Utah State University's Janet Ouinney Lawson Institute for Land, Water & Air. It highlights ongoing issues Utah faces with the Great Salt Lake and air quality. It also proposes some policy solutions for many environmental issues.

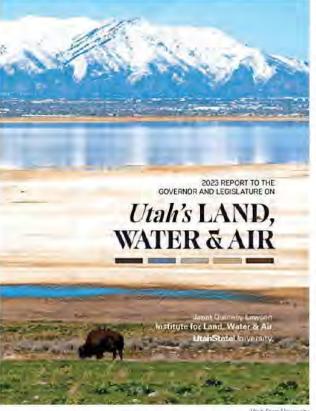
Overall, the report found that Utah is seeing effects of a changing climate despite a record-breaking year of snow. In fact, we'd need at least six more vears like it to catch up for water losses at Lake Powell and Lake Mead and USU scientists aren't forecasting that.

"Over time you have warmer winters," said Dr. Brian Steed, the head of the institute. "We have warmer summers and that we have summers that are warmer, longer."

USU researchers noted that while the 2022-2023 winter was colder than average, it did not break the trend of rising winter temperatures in Utah going back to 1948.

When it comes to water conservation, Utah has made great strides.

"We're getting better at conserving water and certainly it's on all of our minds in Utah," said Dr. Sarah Null, a professor of watershed sciences at



Utah Stare University

The cover page of the 2023 report from Utah State University.

USU. "We need to get better at tracking and accounting for what we've conserved."

Null said that includes better "water shepherding" to ensure that what is conserved makes it to places it's needed like the Great Salt Lake.

The Great Salt Lake presents a big ecological challenge for the state, the report continues to point out. Since the lake hit its lowest point in recorded history last year, it continues to present a significant threat to the health of people and wildlife in northern Utah. Researchers found dust pollution will become an even bigger problem for the state as more lakebed is exposed with PM10 levels rising.

"On a really dusty day - no surprise vou're breathing about 10-20 times more dust that's just a nuisance dust and there's also some elements in that," said Dr. Randy Martin, an associate research professor at Utah State University.

In that dust is dangerous minerals like arsenic, but USU has found enhanced levels of magnesium, calcium, vanadium and strontium above expected levels. In response, Utah's Department of Environmental Quality has convened a working group to coordinate and sample more areas to get an idea of how widespread the problem can be.

Utah has seen good progress when it comes to air quality. The report found fewer inversions and "red air" days when state officials urge people

to curb unnecessary driving and travel. However, the data collected also found Utahns chose to ignore pleas to curb vehicle emissions on "yellow air" days and, in some cases, drove more to avoid being in pollution.

The Uintah Basin this past winter recorded a surge in winter ozone condition as a result of increased oil and gas production in the area.

"We do have more work to do on air quality. We know that," Cox told FOX 13 News when asked about USU's research at his monthly news confer-

The governor said the state was working to address many of the report's findings and recommendations. He pointed to the state's increasing diversification of its energy portfolio.

"In improving air quality, it also helps with climate change. So that's a big piece of that, the emissions piece of that," he said. "We're working on expanding our energy sources across the state. We've talked about nuclear energy, that's going to be a big part as we head into the 2030s."

Gov. Cox suggested the state will pursue nuclear power further in Utah. Rocky Mountain Power is involved in small-scale nuclear power experiments with an eye toward re-purposing retired coal plants in rural Utah.

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Salt Lake City wins \$1 million for a public art project about the Great Salt Lake

By PALAK JAYSWAL The Salt Lake Tribune

Salt Lake City has won a \$1 million grant from Bloomberg Philanthropies, to create a public art project about the plight of the Great Salt Lake.

Felicia Baca, the director of the Salt Lake City Arts Council, said in a release Thursday that "this is the single largest grant ever awarded" to the council.

Salt Lake City is one of eight cities to receive the grants as part of the Public Art Challenge, awarded Thursday by the charity started by Michael Bloomberg, the billionaire, former New York mayor and one-time presidential candidate. The challenge is meant to fund "temporary public art projects that address an urgent civic issue," according to a previous news release from the philanthropic group.

In its release, the arts council said its project, "Wake: the Great Salt Lake," is designed "to address the shrinking of the Great Salt Lake caused by humans and climate change by curating and installing several temporary public artworks by diverse local, regional, and internationally recognized artists that speak to this environmental crisis."

The project, Baca said in a statement, "embraces many definitions of the word 'wake.' A wake is a time for reflecting on loss; 'to wake' means regaining consciousness after a period of rest; and a wake is the turbulence created when one moves through water."

The Tribune reported in June, when the city was named one of 17 finalists for the grant, that the project will include visual art installations in each of the city's seven city council districts— and that Salt Lake City's proposal was one of five nationally aimed at addressing climate change.

In a statement, Salt Lake City Mayor Erin Mendenhall said she was excited about the grant "and the action it will inspire. The opportunity for local artists and creators to harness their talents to encourage stewardship of the Great Salt Lake — the city's namesake and one of the most vital ecosystems in our region — is absolutely phenomenal."

The arts council stated it has begun to make partnerships "throughout internal City departments, local nonprofits and artists, and is actively working to create partnerships with local tribal communities, scientists and diverse community members." The public and private sectors will be working together over the next two years to execute the project, the council said.

Updates on the project, and more about the Public Art Challenge, can be found at publicartchallenge.bloomberg.org.

Feds say plan for water cuts from 3 states will be enough to protect the Colorado River

BY KATHLEEN RONAYNE AND AMY TAXIN Associated Press

SACRAMENTO, Calif. — Federal officials said Wednesday that conditions have improved on the Colorado River to the point that a plan by California, Arizona and Nevada to voluntarily reduce water use should help keep the river basin on stable footing for the next few years.

The U.S. Department of the Interior said in a statement that the risk of reaching critically low water elevations at Lake Powell and Lake Mead, the river's two key reservoirs, has gone down substantially.

"We have staved off the immediate possibility of the System's reservoirs from falling to critically low elevations that would threaten water deliveries and power production," Deputy Secretary Tommy Beaudreau said in a statement.

The river serves seven U.S. states, Native American tribes and two states in Mexico, supports a multibillion-dollar farm industry in the West and generates hydropower used across the region. Years of overuse by farms and cit-

ies and the effects of drought worsened by climate change has meant much less water flows through the river today than in previous decades.

But the announcement displays how much things have changed since summer 2022, when U.S. Bureau of Reclamation Commissioner Camille Touton said drastic cuts would be needed to stave off a crisis in the river. The states failed to reach a consensus on cuts, and the federal government did not end up forcing any.

Earlier this year, the Biden administration released two options that would have forced cuts on Arizona, California and Nevada either proportionally or based on the existing water priority system, which most benefits California. The threat of those two options finally forced the three states to reach their own voluntary plan for how to reduce their use of the river's water.

In May, they proposed to help shore up water levels by conserving at least an additional 3 million acre feet of water through the end of 2026 in exchange for \$1.2 billion in federal money.

UTAH LAKE AUTHORITY

Director steps down; financial promises questioned

RY LEIA LARSEN
The Salt Lake Tribune

Editor's note: This article is published through the Utah News Collaborative, a partnership of news organizations in Utah that aims to inform readers across the state.

The executive director of the Utah Lake Authority, which formerly operated as the Utah Lake Commission, abruptly resigned Wednesday.

Eric Ellis announced his departure in an email to board members, which was sent less than an hour after The Salt Lake Tribune asked bim onestions about his support for Lake Restorations Solutions, a company that spearheaded an effort to dredge Utah Lake and turn it into a city of half a million people.

In two letters obtained by The Tribune, Ellis said the Utah Lake Commission would provide millions of dollars to help Lake Restorations Solutions. or LRS, secure a federal loan for their project.

But the funds were not under the commission's control. And the state agency that managed them had no idea they had been pledged. Neither did members of the commission's board.

"My hope is that a fresh set of eyes leading the entity will open the door for continued success," Ellis wrote in his resignation email to board memers, "and added opportunities when implementing the Goals and Vision that you have identified for this fantastic natural resource here in Utah Valley!

LRS never received any federal funding. The company an-nounced it had dissolved and filed for bankruptcy earlier this

Letters of support

LRS scrambled in the fall of 2020 to put together an interest letter and supporting documentation for a hefty \$385 million low-interest loan from the U.S. Environmental Protection Agency's Water Infrastructure Finance and Innovation Act program or WIFIA. The money. LRS said, would help the company dredge a billion cubic yards out of Utah Lake. They would use the dug-up sediment to build a series of islands, resulting in what LRS claimed would be a deeper, clearer, cleaner lake with a whole bunch of new beachfront real estate in one of Utah's fastest-growing. counties

Ellis, then the director of the Utah Lake Commission, submitted a "partnership letter" to LRS on Sept. 28, 2020, for the company to use in support of its WIFIA application. In the

letter Ellis wrote the commission would provide \$45 million over 10 years to LRS's "Utah Lake Restoration Project" for eligible costs, including "water quality," the Walkara Way open space trail and park, "phrag-mites removal" and "others."

LRS didn't get its WIFTA loan in 2020, so it applied again in the spring of 2021, this time seeking \$893 million from EPA. On May 18, 2021. Ellis sent another partnership letter for LRS's application, this time writing the commission would provide \$63 million

But the Utah Lake Commission only had an annual budget of around \$400,000 at the time, provided by its member cities, Utah County and state

And the state agency that managed funds for projects like pluagmites removal and Walkara Way - the Division of Forestry, Fire and State Lands (FFSL) - didn't know the letters and their financial pledges existed until The Tribune provided copies last week.

"I was pretty surprised by the contents of these letters," said Jamie Barnes, director of FFSL 'My understanding was the Utah Lake Commission never had its own funding. I don't know how he would give his commitment for other agen-

And the governing board for the Utah Lake Commission apparently did not authorize Ellis to sendhis partnership letters or make financial commitments

"The ULC had no knowledge of any documents sent to the EPA." American Fork Mayor Brad Frost, the commission's chair in 2020 and 2021, wrote in an email. "A document of this type would have been discussed in an open and public meeting!

Chris Condie, a Lehi City Council member who also served on the board at the time. confirmed members had no knowledge of the letters.

Had LRS's WIFIA loan been approved, state agencies or cities could have been in a bind with Ellis's financial commitments, especially if they had used that money to leverage other federal funds.

Barnes said her division tried to get a copy of LRS's WIFIA file, including supporting letters, from EPA.

"We were told it was protected and we couldn't receive it." she said.

Emails shared with The Tribune show EPA reviewed a Freedom of Information Action request for LRS's WIFIA applications in May 2022, When EPA reached out to Ellis

about his letters Filis pelast the federal agency to keen his documents confidential for at least a wear after they made a decision about the WIFIA loan.

"There are some real problems with what's represented in the letter," Barnes said. "It's not factual!

The LRS island-building project was not "state spon-sored" as Ellis claimed, she said, and it did not go through the state procurement process. It also was not a public-private partnership. And legislation passed in 2018 did not authorize FFSL to use the sovereign state land under the Utah Lake in exchange for the LRS project, Barnes said. The bill said her division may dispose of state land to help restore Utah Lake. but it wasn't specific to the islands project and her division ultimately determined selling off the lakebed was unconsti-

tutional anyway.
"This letter," Barnes said, "it really concerns me that he put it on Utah Lake Commission letterhead and sent it out."

Dredging up a nonissue, or going down with the ship?

The Utah Lake Commission became the Utah Lake Authority last year, a more powerful institution with a bigger budget of \$1.5 million appropriated by the Legislature each year. Ellis remained its executive director. American Fork lost its seat on the board.

"I get that it's an interesting story and it has lots of juicy bits," Ellis said in an interview Wednesday before he abruptly resigned, "but the [LRS] project is not moving forward. It stirs a pot that doesn't need to be stirred at this point."

Ellis said the commission took aneutral position on LRS's



Utah Lake is pictured on Oct. 18.

project and that his letters were not a "promise to hand off dollars to anyone!

He added some board members were aware of his letters, "but maybe not all of them." He could not recall which board members knew, but said his position as executive director empowered him to send support letters at his discretion.

"We drafted a letter to sup port the inclusion of EPA and their WIFIA program," Ellis said, "as it would bring lots of additional or-ight, and we would make s that the [LRS] project, if it 1 eeded, would have that extr. elofscrutiny." He acknow ged funds for

Utah Lake projects were administered through FFSL at the tir- he sent his letters, but did not recall whether he consul them when draftin e added there was a common understanding at the time that LRS had gone through a state procurement process, but the division later

clarified they had not.

Regarding Barnes's refutation that LRS's dredging project was a public-private partnership, Ellis contended it was a matter of semantics.

"I don't know how to better describe it than that," he said. "It's public government entities working with private entities to come to a solution that ultimately was rejected, but at the time was being reviewed for potential permitting!

Vineyard Mayor Julie Fullmer, sent list of emailed questions.

the current chair of the Utah Lake Authority, did not immediately respond to a request for comment on Ellis's departure. Fullmer also sent a letter of support for LRS's WIFIA loan in September 2020, committing \$5 million from Vineyard City to the project. The funds had been approved by the City Council through the RDA to restore and improve Vineyard's shoreline area, she told The Tribune in response to a previously



Dillard's





Many companies seeking to cut water use are falling short

BY SUMAN NAISHADHAM AND BRITTANY PETERSON **Associated Press**

WASHINGTON - Major corporations in water-guzzling industries such as clothing, food, beverage and technology want to be better stewards of the freshwater they use - especially as drought, floods and other extreme weather intensified by climate change threaten their supply chains. But of 72 companies ranked by a sustainability nonprofit over the past year, few are close to achieving their 2030 targets.

Last year, Ceres launched an effort to press companies with large water footprints to protect those resources and address related financial risks. On Wednesday, the group released an analysis that found most of the assessed companies - including such powerhouses as Coca-Cola, General Mills and Amazon - have set targets but aren't close to meeting them.

"There's no doubt that companies need to do better," said Kirsten James, senior program director for water at Ceres.

chosen from the four sectors based on factors including size and their impact on water. They were ranked based on a variety of factors, including commitments to protect the quantity and quality of the water they use, as well as the ecosystems that supply it. They were also assessed on whether they helped improve access to water and sanitation in communities where they do business. Ceres drew on publicly



BRITTANY PETERSON, ASSOCIATED PRESS

Coca-Cola cans move down a conveyer belt in the Swire Coca-Cola bottling plant Friday in Denver. Major corporations in water-guzzling industries such as apparel, food and beverage, and tech want to be better stewards of the freshwater resources they use. Coca-Cola said its water use in 2022 was about 10% more efficient compared to 2015.

companies' filings and other voluntary disclosures through March.

None of the companies scored above 70% of the points available. Ceres said the companies were Almost a dozen scored well enough to be rated "On Track" to meeting the goals, with at least 50% scores.

> That included Coca-Cola, which said its water use in 2022 was 10% more efficient compared to 2015. The company said it aspires to have 100% circular water use - where every bit of water is used and evenhas drawn from - at 175 locations by 2030.

But the company didn't say how available information, including the likely it was to reach that target, nor

how much progress it has made. Coca-Cola also said manufacturing its product isn't where most of its water footprint lies; rather, it's in growing She cited freezing and thawing that what goes into it.

we use use vastly more water to produce than the actual manufacturing process," said Michael Goltzman, vice the Wheeler Water Institute at the president of Coca Cola and a sustainability head, "And it doesn't really matter where you are in the world."

tually returned to the watersheds it funding that included a grant from chains is an important step to using the Coca-Cola Foundation, a sep- it better. arate entity from The Coca-Cola Company. Ceres said the index going to pay attention?" Kiparsky wasn't funded directly by any of said.

the companies evaluated, and said its work isn't influenced by funders.

Tech companies like Amazon and Apple, meanwhile, need large amounts of water to cool the computers in their sprawling data centers. Both companies checked in below 20% progress toward their goals.

An Amazon spokesperson on Tuesday said the company had not been given the opportunity to review the report or its main findings. Apple didn't immediately respond to a message.

Food company General Mills was among the companies furthest along in meeting its water-related targets by 2030, at 65%.

Mary Jane Melendez, the company's chief sustainability global impact officer, said 85% of the company's water use is in agriculture. And extreme weather in the U.S. has affected the company in recent years.

"We are seeing that there are challenges in getting ingredients out of the ground when these extreme weather events are hitting our key sourcing regions," said Melendez. has hurt the company's sourcing of "The agricultural ingredients that sugar beets and drought that has hit its oats supply.

Michael Kiparsky, director of University of California, Berkeley, said having companies report water-related sustainability targets The index was produced with and mapping their use across supply

"The big question is: Is anyone

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Fax E

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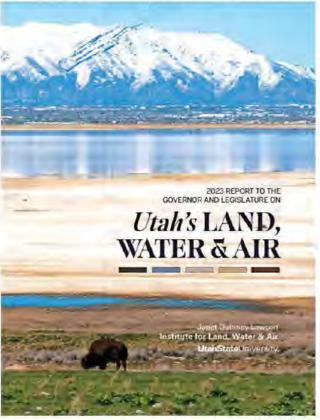
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Utah Lake Authority director steps down when Tribune asks about money promised for dredging project

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FRANCISCO KIOLSETH | The Service of Financia

Eric Ellis stepped down Wednesday from his position as executive director of the Utah Lake Authority when questions arose about his support for Lake Restorations Solutions, a company that led efforts to dredge Utah Lake and create habitable islands.

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"We were told it was protected and we couldn't receive it," she said.

Emails shared with The Tribune show EPA reviewed a Freedom of Information Action request for LRS's WIFIA applications in May 2022. When EPA reached out to Ellis about his letters, Ellis asked the federal agency to keep his documents confidential for at least a year after they made a decision about the WIFIA loans.

"There are some real problems with what's represented in the letter," Barnes said. "It's not factual."

The LRS island-building project was not "state sponsored" as Ellis claimed, she said, and it did not go through the state procurement process. It also was not a public-private partnership. And legislation passed in 2018 did not authorize FFSL to use the sovereign state land under the Utah Lake in exchange for the LRS project, Barnes said. The bill said her division may dispose of state land to help restore Utah Lake, but it wasn't specific to the island project and her division ultimately determined selling off the lakebed was unconstitutional anyway.

"This letter," Barnes said, "it really concerns me that he put it on Utah Lake Commission letterhead and sent it out."

Dredging up a non-issue, or going down with the ship?

The Utah Lake Commission hecame the Utah Lake Authority last year, a more powerful institution with a bigger budget of \$1.5 million appropriated by the Legislature each year. Ellis remained its executive director. American Fork lost its seat on the board.

"I get that it's an interesting story and it has lots of juicy bits," Ellis said in an interview Wednesday before he abruptly resigned, "but the [LRS] project is not moving forward. It stirs a pot that doesn't need to be stirred at this point."

Ellis said the commission took a neutral position on LRS's project and that his letters were not a "promise to band off dollars to

He added some board members were aware of his letters, "but maybe not all of them." He could not recall which board members knew, but said his position as executive director empowered him to send support letters at his discretion.

"We drafted a letter to support the inclusion of EPA and their WIFIA program," Ellis said, "as it would bring lots of additional oversight, and we would make sure that the [LRS] project, if it proceeded, would have that extra level of scruting."

He acknowledged funds for Utah Lake projects were administered through FFSI. at the time he sent his letters, but did not recall whether he consulted with them when drafting them. He added there was a common understanding at the time that LHS had gone through a state procurement process, but the division later clarified they had not.

Regarding Barnes's refutation that LRS's dredging project was a public-private partnership, Ellis contended it was a matter of semanties.

"I don't know how to better describe it than that," he said. "It's public government entities working with private entities to come to a solution that ultimately was rejected, but at the time was being

reviewed for potential permitting." Vineyard Mayor Julie Fullmer, the current chair of the Utah Lake Authority, did not immediately respond to a request for comment on Ellie's departure. Fullmer also sent a letter of support for LRSs WIF-IA loan in September 2020, committing \$S\$ million from Vineyard City to the project. The funds had been approved by the City Council through the RDA to restore and improve Vineyard's shoreline area, she told The Tribune in response to a previously sent list of emailed questions.

Utah Rivers Council: Great Salt Lake is a mortgage and 3 states owe a huge debt

By Amy Joi O'Donoghue Deseret News

The Utah Rivers Council unveiled its ambitious 4200 Project — a year in the works — that includes 12 recommendations including drastic measures, such as restructuring water rates and banning ornamental grass altogether in Utah.

"There is no goal to restore the GSL by Utah and that is really a problem," said Zach Frankel, executive director of the council. "Gov. (Spencer) Cox has been reluctant to support a water elevation goal and that has allowed him to celebrate minor successes."

Frankel said the lake needs an additional eight million acre-feet of water and to get there, even if every northern Utah farmer stopped using water and every man, woman and child in northern Utah didn't use any water, it would still take 4.5 years to get there.

"(This is) to give a sense of scale of how big this expedition is that we are on. We are not climbing the foothills. We are climbing Mount Everest or K2 and we need to be realistic and honest with ourselves," Frankel said.

The council, among its most ambitious goals, aims to stop all new upstream diversions to the Great Salt Lake not only in Utah, but the neighboring states of Idaho and Wyoming that are part of the Bear River Compact.

"We need to work with the community of farmers in Wyoming and Idaho to purchase their water where we can and invest in efficiency measures, but make sure that the water saved through efficiency measures on farms is actually delivered to the Great Salt Lake and not like we 'oh, we need to do that someday,' which is the current policy in Utah," Frankel said.

"So that means we need to start working with

Idaho and Wyoming and, for that matter, federal funding sources so we can start to work together to transfer surplus and wasted water on the farms of Idaho, Wyoming and Utah to deliver to the Great Salt Lake."

The council's dozen legislative recommendations include:

- Overhaul the "broken" state agricultural optimization program to make sure all the water saved gets to the Great Salt Lake,
- Quit subsidizing water rates through property taxes so the true cost of water is reflected.
- Create a mechanism by which water rights are permanently secured for the benefit of the Great Salt Lake and not just leased.
- Require a strict accounting for all secondary water use,

The council's 140-plus page report takes a deep dive into what it says has been a systemic mismanagement of a vital ecosystem not only important to Utah but to all residents of the United States and beyond.

The Great Salt Lake is the largest remaining wetland ecosystem in the American West, supporting 330 migratory bird species totaling eight to 10 million birds that travel from every country in South and Central America. Many birds gather at the Great Salt Lake in larger numbers than anywhere else on the planet, according to the council, landing the lake as a key resting place on the Pacific Flyway.

Frankel contends the state's agricultural optimization program, in which \$200 million of new money was directed last year, is a failed effort because it does not guarantee any of the water that is "saved" makes it to the Great Salt Lake.

"There's been descriptions that it's actually going to lead to Great Salt Lake water deliveries.



Megan Nielsen, Deseret News

A tourist takes a photo from an overlook at Great Salt Lake State Park in Magna on Oct. 6.

In actuality, there's nothing in that statute that requires saved water on these farms to be delivered to the Great Salt Lake, There's been a lot of talk about that, but there's no requirement," he said.

Utah's commissioner over the Utah Department of Agriculture and Food rejected Frankel's claim that the program is broken.

"The Utah Agriculture Water Optimization program has been a successful effort by the state as well as Utah's farmers and ranchers who have come together to find effective solutions to agriculture water conservation. This program has effectively funded over 300 projects, the majority of which have been in the Great Salt Lake basin, to reduce water depletion and diversion, and early data shows the program has been successful in those efforts," Craig Buttars said.

"Without the real life, applicable solutions

provided by this incentive program, Utah's agricultural community would be unable to make the necessary changes while keeping our food supply intact. This program is working, and we continue to look for advancement and improvements to further our efforts," Buttars said

The agency also pointed to a study by Utah State University that details the benefits of such a program, including less depletion of reservoir storage, surface water and groundwater resources. And in an area that drains into the Great Salt Lake, that matters.

Frankel said leaders need to be held accountable, instead of digging through the cushions of a couch to come up with spare change to make a "house" payment on the lake. Rather, they need to come with a meaningful mortgage payment or plan to keep Utah's most critical ecosystem vibrant.

Is Utah winning the war on algal blooms?



Kristin Murphy, Deseret N.

Jeff Mortensen guides the boat Odyssia through algal blooms in Utah Lake toward a boat ramp at the Lindon Marina in

Vineyard, Utah County, on July 19, 2021.

The toxic menace lingers into fall and even winter not just in Utah, but nationwide. What will it take to finally heal this national epidemic?

By Eyal Harel For the Deseret News

From the heart of Utah to the far corners of the state and points in between, watches, warnings and danger advisories remain in effect for harmful algal blooms. The toxic menace has become a summer ritual that lingers into fall and even winter — not just in Utah, but nationwide, No state has been spared.

Noxious blooms return to the same lakes and reservoirs, creeks and streams, stock water ponds and stormwater pools year after year, many producing toxins that can suck the life out of sensitive ecosystems, sicken people and prove fatal to pets who come into contact with infected water or brush against dried blooms on the shoreline. A beloved family pet died over Labor Day weekend after being exposed to harmful algae in Utah Lake. And three weeks before, another dog died and three others were sickened by toxic algae in the Virgin River.

What will it take to finally heal this national epidemic? What we are doing now is not working. Efforts at the federal level fall woefully short. A new Centers for Disease Control and Prevention analysis reports 368 harmful algal blooms resulted in 117 human illnesses and at least 2,715 animal illnesses in 2021. This analysis grossly understates the magnitude of the problem because reporting is only voluntary. Utah is one of only 16 states to report outbreaks and illnesses to the CDC. Without mandatory reporting, we will not come close to fully grasping the consequences of

nment Accountability Office study of federal efforts to manage toxic blooms provides additional cause for concern. Twenty-five years after Congress directed NOAA and EPA to develop a comprehensive, coordinated national program on harmful algal blooms, we still do not have one. For the most part, this toxic plague is left to states to address.

It is time for a new strategy. We must p

resources into prevention. Congress should consider legislation to better manage nonpoint source pollution. Farmers can reduce their use of fertilizer and create buffers to absorb nutrients and reduce runoff. More states can adopt fertilizer application standards and strengthen manure regulations. And municipalities can update wastewater treatment facilities to ensure pollutants are not being discharged

The war on algal blooms in Utah is being waged on many fronts. Utah is among the states that carry out routine sampling of recreational water bodies The Utah Department of Environmental Quality provides an interactive map pinpointing adviand a reporting hotline for the public when blooms are spotted. The Utah Department of Agriculture has a response plan to help farmers and ranchers mitigate blooms, and the state has established a technologybased limit for phosphorus to help reduce pointsource runoff. The fact that toxic blooms return year - and often linger longer -- underscores the difficult task state and local leaders face. And while early treatment is the key to reducing the intensity of repeat blooms, mitigation measures often tap into already tight finances.

One newer solution that's gaining attention is the use of environmental impact financing, which funds the cleanup of an algae-infested water body via the sale of impact credits. The harmful algal bloom is remediated at no cost to the local governing body, while companies interested in offsetting their impact on the environment, such as their carbon footprint, purchase credits to fund the project. The body of water's health is restored — without costing taxpay a dime. We need more of these kinds of creative solutions to address this growing problen

All states should have a comprehensive harmful algal bloom program in place, Routine monitoring and tracking should be mandated, not simply recommended. States should establish monitoring guidelines and cyanotoxin threshold levels for public water systems, flag water bodies that do not meet quality standards, and set daily caps on nutrient-related pollutants. Agencies in charge of tracking outbreaks need more funding and additional resources.

Utah is home to iconic national parks, stunning red rock landscapes and pristine lakes fed by freshwater springs and snowmelt. We must cherish and protect these natural treasures. By focusing on aggressive early treatment and prevention, we can break toxic algae's menacing cycle once and for all.

Eyal Harel is a clean water advocate and CEO

of BlueGreen Water Technologies, a global water-tech company whose mission is to restore, safeguard and optimize the health of water bodies worldwide.

Water watchdog releases plan to shore up the Great Salt Lake

"The 4,200 Project" calls on lawmakers to adopt more aggressive conservation policy.

By LEIA LARSEN | The SaleLake Triaune

The Utah Rivers Council has released a 12-part plan to bring the struggling Great Salt Lake back to a sustainable elevation.

The nonprofit unveiled the 4,200 Project Wednesday, which outlines several policy changes to bring the lake to an elevation of 4,200 feet above sea level. This "Goldilocks zone" means the lake's dust hot spots are covered. Islands become islands again. Salinity levels are optimal for supporting brine shrimp, brine flies, and the millions of migrating shorebirds and waterfowl that depend on them. But it's going to take a lot of time and water to get there—the Great Salt Lake currently sits at 4,192 feet in the south half and 4,189 feet in the north.

The Great Salt Lake's current record low, set last November, is 4,188.5 feet.

"The clock has started ticking to the new record low for the Great Salt Lake," said Zach Frankel, executive director of the Utah Rivers Council, in an interview. "[It's] anybody's guess when that's going to happen, but our assumption is that that's going to be in 2024."

The lake needs about 8 million acrefeet to fill to a healthy level, about four

Please see WATER, A3

Water

■ Continued from A1

times the amount of water diverted by farmers and cities in the Great Salt Lake Basin each year, Frankel said. With concerted effort and tougher regulations, however, Frankel forecasts the lake can reverse its decline and reach 4.200 in 20 years.

"One would not have to convince me that we should repay it in the soonest possible time-frame," Frankel said. "But what we're concerned about is the lack of specificity in what we're being offered in terms of leadership by the state of Utah ... we're not seeing anything near the total water that's needed to repay the debt in the Great Salt Lake."

Policy proposals for the project include setting a mandated elevation for the lake, allowing water right holders to permanently dedicate water to the lake themselves, instead of relying on state agencies subject to political pressure, and sending the extra water when farmland gets converted to urban use to the lake.

The project also calls for reforms to Utah's Agricultural Water Optimization Program, which uses public funds to help private landowners upgrade their irrigation infrastructure. The farmers can then dedicate the conserved water to environmental and public



RICK EGAN | The Salt Lake Tribune

The Utah Rivers Council's 4,200, Project, which it released on Wednesday, is a plan to bring the Great Salt Lake back to a sustainable elevation.

benefit uses like the Great Salt Lake, but there currently is no requirement for them to do so—they could sell it to cities or developers instead. Utah Rivers Council argues the state should receive a share of that water that is proportional to the public investment.

Other suggestions call for pricing structures that discourage wasteful outdoor water, canceling plans to build new dams and reservoirs on the Bear River, ending property taxes that subsidize water district, boosting the amount of money available to buy water rights for the lake, banning ornamental turf, fixing leaky pipes and pushing cities to set more aggressive conservation goals. Frankel said his staff will lobby state lawmakers this coming session to adopt the policies in The 4,200 Project. Last session, they worked with Sen. Nate Blouin on a resolution that would have set a nonbinding target elevation of 4,198 for the lake. That bill failed to make it out of committee. Utah Rivers Council is also part of a lawsuit against the state that is attempting to use the public trust doctrine to save the Great Salt Lake, a strategy that successfully prevented the City of Los Angeles from draining Mono Lake in California.

Lawmakers have called the litigation unhelpful and "uninformed."

Still, Frankel said he felt the Legislature would be receptive to Utah River Council's policy proposals.

"There's actually a number of legislators," he said, "who are concerned that the state of Utah is not making sufficient progress in implementing the needed changes to raise Great Salt Lake water levels."

This article is published through the Great Salt Lake Collaborative, a solutions journalism initiative that partners news, education and media organizations to help inform people about the plight of the Great Salt Lake — and what can be done to make a difference before it is too late. Read all of our stories at greatsaltlakenews.org



The Colorado River flows next to Kane Creek Blvd in Moab. Officials say voluntary planned water cuts by three states should protect the river, getting it onto stable footing for the next three years.

TRENT NELSON | The Salt Lake Tribune

Federal officials say plan for water cuts from 3 Western states is enough to protect Colorado River

By KATHLEEN RONAYNE and AMY TAXIN

The Associated Press

Sacramento, Calif. » Federal officials said Wednesday that conditions have improved on the Colorado River to the point that a plan by California, Arizona and Nevada to voluntarily reduce water use should help keep the river basin on stable footing for the next few years.

The U.S. Department of the Interior said in a statement that the risk of reaching critically low water elevations at Lake Powell and Lake Mead, the river's two key reservoirs, has gone down substantially.

"We have staved off the immediate possibility of the System's reservoirs from falling to critically low elevations that would threaten water deliveries and power production," Deputy Secretary Tommy Beaudreau said in a statement.

The river serves seven U.S. states, Native American tribes and two states in Mexico, supports a multibillion-dollar farm industry in the West and generates hydropower used across the region. Years of overuse by farms and cities and the effects of drought worsened by climate change has meant much less water flows through the river today than in previous decades.

But the announcement displays how much things have changed since summer 2022, when U.S. Bureau of Reclamation Commissioner Camille Touton said drastic cuts would be needed to stave off a crisis in the river. The states failed to reach a consensus on cuts, and the federal government did not end up forcing any.

Earlier this year, the Biden administration released two options that would have forced cuts on Arizona, California and Nevada either proportionally or based on the existing water priority system, which most benefits California. The threat of those two options finally forced the three states to reach their own voluntary plan for how to reduce their use of the river's water. In May, they proposed to help shore up water levels by conserving at least an additional 3 million acre feet of water through the end of 2026 in exchange for \$1.2 billion in federal money.

Though the federal government needs to finish its regulatory process, Wednesday's announcement indicates it is poised to officially accept that plan, said JB Hamby, chairman of the Colorado River Board of California and a board member at the Imperial Irrigation District, the largest user of the river's water.

Federal money and a good winter that shored up water supplies across California and the West have helped changed the trajectory of negotiations, he said.

"This is a victory for collaboration as an approach rather than conflict, which is where we started," Hamby said.

California will be responsible for more than half of the total cuts. Those could be achieved through things like implementing water efficiency measures and idling certain crops for months at a time, Hamby said previously.

Already, the three states have lowered their water use, said Tom Buschatzke, director of the Arizona Department of Water Resources and the state's representative on Colorado River issues. He said Arizona was on track this year to use about one-third less water than the amount it is allocated.

"Arizona's conservation efforts alone have been substantial," he said in a statement.

Now, the states can turn their attention to a new long-term agreement for how to share the river's water beyond 2026.

Hamby said he looks forward to "using that momentum to start to build what the next 20 years looks like on the Colorado River."

Amy Taxin reported from Santa Ana, California. Associated Press writers Suman Naishadham in Washington and Ken Ritter in Las Vegas contributed.

Be Water Wise: Happy Water New Year

by: Heather W. Smith Posted: Oct 4, 2023 / 10:39 AM MDT Updated: Oct 4, 2023 / 11:51 AM MDT

This story is part of our Be Water Wise series. Each week we will be educating Utahns on water usage and conservation. Special thanks to The Jordan Valley Water Conservancy District and Cynthia Bee for helping coordinate information.

SALT LAKE CITY (<u>ABC4</u>) – They may not celebrate with Champagne toasts and fireworks, but the Jordan Water Conservancy is celebrating a new year — Happy Water New Year.

Be Water Wise: Don't waste the nearly 3 billion gallons of Utah's stored water

Looking back on the old year, water agencies are reporting banner years- good and bad. Record temperatures to close out the Summer of 2022 left Utah in a precarious water position with aquifers in need of replenishment, then Utah proceeded to have the best statewide snowpack ever recorded.

"The 'Hail Mary' pass that saved us this past winter was a miracle play in the fourth quarter of the larger game — not a water planning strategy," said Cynthia Bee, with the <u>Jordan Valley Water Conservancy District</u>. "We're thankful for the year we had but cannot plan our future supply based on the rare event."

The district reminds all of Utah that even in the shadow of such a great water year, we still must be conservative in our water usage. It doesn't take long to use up stored water if Utah sees harsh conditions over the next year.

There may still be nearly three months until Father Time hands off the baton to Baby New Year, but the new water year is officially underway. The kickoff for the new year is the end of irrigation season for most agencies, some go with the change of physical seasons. Either way, they are all within weeks of each other and the new year begins during the month of October.

"Jordan Valley Water aligns with other local water agencies in using a water year that begins Nov. 1 and ends Oct. 31," explains Wade Tuft, Water Supply Manager for the Jordan Valley Water Conservancy District. "Most irrigation seasons don't end

until October so water deliveries are still being made. From an accounting standpoint, it makes more sense to begin building the new year supply after irrigation deliveries are completed for the year."

No matter what date is chosen, there are always key factors that water agencies look at to determine the new water year: soil moisture, precipitation, and water supply impact.

Soil Moisture

Soil moisture is already very high for this year. When taken into consideration with reservoir storage, currently at 80-85% full, we are in good shape for the accumulation season.

Soil moisture also helps with supply to reservoirs and streams and even helps get water back to the Great Salt Lake. Once the soil has absorbed all the water it can hold, the excess runs off the surface and travels downhill to streams and eventually reservoirs.

Be Water Wise: Where does it go, when you 'go?' — Treatment plant answers the question

Once the soil is saturated, a greater percentage of the snow melt will run off into the streams and reservoirs. Having a wet fall is key to setting up the spring runoff. Once the ground freezes in early winter, it will not absorb more moisture until it thaws. That means the level of moisture in the soil at that time determines how much moisture will be absorbed in place before runoff begins, regardless of the volume of snow received.

Precipitation

While snowpack is the most important factor overall, precipitation still plays an important role.

"The rain we've received so far in October is helping the soil moisture profile to optimize the runoff and can help our water supply by decreasing demand," said Tuft. "But, only if we respond to rain events by turning off our sprinkler systems."

Water managers are quick to point out that Mother Nature will provide for the minimal water landscapes needed in October and encourage all water users to turn off and winterize landscape sprinkler systems the first week of October.

Water Supply Impact

The impact of water supply flows across the board; water used by the state itself and water used by individuals. 87% of precipitation we receive through rain and snow stays in the environment. Not all of the 13% that can be collected for potential human use can be used for drinking purposes, so some portions of that go back into storage systems.

"Everyone is hoping that 2024 will provide another banner water year. While our reservoirs and water storage are in great shape, having more water means more choices about how it's used," reminds Wade Tuft. "Including forwarding potential water supply to benefit the Great Salt Lake."

Understanding and celebrating water use and conservation is a great way to start off a new water year. Setting goals to take advantage of education and incentives to Be Water Wise is a goal that Utahns can find tons of support to make sure your New (Water) Year's Resolutions are met.

Be Water Wise: When you know, you know

by: <u>Heather W. Smith</u> Posted: Oct 12, 2023 / 01:21 PM MDT Updated: Oct 12, 2023 / 01:40 PM MDT

This story is part of our Be Water Wise series. Each week we will be educating Utahns on water usage and conservation. Special thanks to The Jordan Valley Water Conservancy District and Cynthia Bee for helping coordinate information.

WEBER BASIN, UT (ABC4) – Many Utah homeowners use secondary water for irrigation purposes. This comes in handy for large landowners or gardens. It has become almost commonplace for some to simply open the irrigation gate and let the water flow.

Be Water Wise: Happy Water New Year

What if residents were able to track that water use? Could it change their watering habits and help in conservation efforts? The answer is astoundingly yes. When secondary water is metered it makes a difference in conservation and use.

Historic legislation was passed in 2022 requiring all secondary water connections in Utah to have a metering system in place by 2030. The state legislature has allotted \$250 million to the effort, and this will allow water entities throughout the state to install meters on more than 200,000 connections.

Meter installation, combined with public education about responsible water use, has proven to be one of the state's most effective water conservation tools. This has become a proven effort in the Weber Basin Water Conservancy District.

The WBWCD has made the metering system a benefit to their customers by offering an online customer portal where secondary water users can see first hand their water use.

"The portal allows the district's metered customers the opportunity to be active participants in managing their water use," reports Jon Parry, Assistant General Manager of WBWCD. "The portal allows easy access to near real-time water usage. Users can see how much water they are using, when they are watering, assist in

identifying leaks, customize alerts, and compare their usage to estimated needs based on actual weather patterns."

The portal also allows users to be proactive in managing their water use. The district has seen the utilization of the portal increase nearly 300% over the last few years. Last year the district reports 7,000 new customers signed up and over 65,000 alerts were sent to customers. Alerts give users a heads up about water use times, leaks, and user notifications.

WBWCD reports that users in general have been surprised at their water use and have seen an improvement in conservation efforts due to the dissemination of information. The district says they have seen, on average, users reducing their water consumption by 20 – 30% after taking advantage of the district's educational tools including the portal and free classes taught each year..

"Historically secondary water usage has not been metered. Moving to a metered system comes with a lot of learning opportunities. First, many users of secondary water are surprised to see just how much water is being used for their landscapes, and it is a lot," said Parry. "Within the District's service area, the average homeowner is using over 3,000 gallons every time they water their lawn. Compare this to your indoor water usage and you can see why we are focusing a lot of our conservation efforts on being better with our outdoor water usage. "

The Customer Portal offers a comprehensive view a customer's water use. The following data is measured.

Usage Tracking: Customers can monitor exactly how many gallons they are using per hour, providing a clear understanding of their irrigation habits. Customers are surprised to discover how much water is being used for one irrigation cycle.

Duration Monitoring: Users can see how long their irrigation systems are running, aiding them in identifying opportunities for reduction.

Time-of-Day Data: The portal provides data on the time of day when water is being used, assisting customers in making informed decisions about when to irrigate for maximum efficiency.

Historical Data: Users can compare their current watering habits to their historical usage. This comparison can span from year to year, displaying improvements and reductions.

Leak Alerts: Water meters can help detect leaks within a customer's irrigation system. A constant stream of water usage can be a sign of a leak, prompting homeowners to act before significant damage or water loss occurs.

Yearly Allocation Alert: Customers can sign up to receive either an email or a text message when they are getting close to exceeding their allocation for the year. This can help anticipate needed cutbacks and avoid early water shutoff and the associated fees.

For more details on secondary metering, you can visit the <u>Utah Division of Water</u> <u>Resources information page</u> on their website.